BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING SEPTEMBER 23, 2021

CASE NOS. 22127-22129 & 22131-22132

OSPREY 10 #302H WELL
OSPREY 10 #303H WELL
OSPREY 10 #304H WELL
OSPREY 10 #706H WELL
OSPREY 10 #707H WELL

LEA COUNTY, NEW MEXICO

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 22127-22129 & 22131-22132

CONSOLIDATED HEARING PACKAGE
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  - EOG Exhibit C-3: Tract and spacing unit depictions
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COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22127	**APPLICANT'S RESPONSE**
Date: September 23, 2021	
Applicant	EOG Resources Inc.
Designated Operator & OGRID (affiliation if applicable)	EOG Resources Inc. (OGRID No. 7377)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF EOG RESOURCES INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Osprey 10 #302H well
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Red Hills; Bone Spring, East (97369)
Well Location Setback Rules:	Standard
Spacing Unit Size:	240-acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240-acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	south/north
Description: TRS/County	E/2 SW/4 of Section 3, and the E/2 W/2 of Section 10, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: EOG Resources, Inc.
Hearing Date: September 23, 2021
Case Nos. 22127-22129 & 22131-22132

Proximity Defining Well: if yes, description	**N/A**
Applicant's Ownership in Each Tract	Exhibit C
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	**Osprey 10 #302H well** - API No. 30-025-46451 SHL: 200 feet FSL and 1700 FWL, Unit N, of Section 10, T-25-S, R-34-E, NMPM. BHL: 2535 feet FSL and 2310 feet FWL, Unit K, of Section 3, T-25-S, R-34-E, NMPM. Completion Target: Bone Spring formation Well Orientation: South-North Completion Location: Standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-6; Exhibit D-3
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$8,500
Production Supervision/Month $	$850
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibits C-3, C-4 and C-5
Tract List (including lease numbers and owners)	Exhibits C-3, C-4 and C-5
Pooled Parties (including ownership type)	Exhibits C-4 and C-5
Unlocatable Parties to be Pooled	Exhibits C-4 and C-5
Ownership Depth Severance (including percentage above & below	None

Joinder	
Sample Copy of Proposal Letter	Exhibit C-6 and C-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibits C-4 and C-5
Chronology of Contact with Non-Joined Working Interests	Exhibit C-9
Overhead Rates In Proposal Letter	Exhibit C5 and C-6
Cost Estimate to Drill and Complete	Exhibit C-8
Cost Estimate to Equip Well	Exhibit C-8
Cost Estimate for Production Facilities	N/A
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibits C-3 and D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibits C-3 and D-1
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits C-4 and C-5
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-2 and D-3
Structure Contour Map - Subsea Depth	Exhibit D-1
Cross Section Location Map (including wells)	Exhibit D-1
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	Michael H. Feldewert
Date:	21-Sep-21

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22128	**APPLICANT'S RESPONSE**
Date: September 23, 2021	
Applicant	EOG Resources Inc.
Designated Operator & OGRID (affiliation if applicable)	EOG Resources Inc. (OGRID No. 7377)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF EOG RESOURCES INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Osprey 10 #303H well
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Red Hills; Bone Spring, East (97369)
Well Location Setback Rules:	Standard
Spacing Unit Size:	240-acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240-acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	south/north
Description: TRS/County	W/2 SE/4 of Section 3, and the W/2 E/2 of Section 10, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No

Proximity Defining Well: if yes, description	**N/A**
Applicant's Ownership in Each Tract	Exhibit C
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	**Osprey 10 #303H well** - API No. 30-025-46452 SHL: 586 feet FSL and 1366 feet FEL, Unit O, of Section 10, T-25-S, R-34-E, NMPM. BHL: 2331 feet FSL and 1611feet FWL, Unit J, of Section 3, T-25-S, R-34-E, NMPM. Completion Target: Bone Spring formation Well Orientation: South-North Completion Location: Standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-6; Exhibit D-3
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$8,509
Production Supervision/Month $	$850
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibits C-3, C-4 and C-5
Tract List (including lease numbers and owners)	Exhibits C-3, C-4 and C-5
Pooled Parties (including ownership type)	Exhibits C-4 and C-5
Unlocatable Parties to be Pooled	Exhibits C-4 and C-5
Ownership Depth Severance (including percentage above & below	None

Joinder	
Sample Copy of Proposal Letter	Exhibit C-6 and C-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibits C-4 and C-5
Chronology of Contact with Non-Joined Working Interests	Exhibit C-9
Overhead Rates In Proposal Letter	Exhibit C5 and C-6
Cost Estimate to Drill and Complete	Exhibit C-8
Cost Estimate to Equip Well	Exhibit C-8
Cost Estimate for Production Facilities	N/A
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibits C-3 and D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibits C-3 and D-1
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits C-4 and C-5
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-2 and D-3
Structure Contour Map - Subsea Depth	Exhibit D-1
Cross Section Location Map (including wells)	Exhibit D-1
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	Michael H. Feldewert
Date:	21-Sep-21

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22129	**APPLICANT'S RESPONSE**
Date: September 23, 2021	
Applicant	EOG Resources Inc.
Designated Operator & OGRID (affiliation if applicable)	EOG Resources Inc. (OGRID No. 7377)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF EOG RESOURCES INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Osprey 10 #304H well
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Red Hills; Bone Spring, East (97369)
Well Location Setback Rules:	Standard
Spacing Unit Size:	240-acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240-acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	south/north
Description: TRS/County	E/2 SE/4 of Section 3, and the E/2 E/2 of Section 10, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No

Proximity Defining Well: if yes, description	**N/A**
Applicant's Ownership in Each Tract	Exhibit C
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	**Osprey 10 #304H well** - API No. 30-025-46454 SHL: 611 feet FSL and 1344 feet FEL, Unit O, of Section 10, T-25-S, R-34-E, NMPM. BHL: 2531 feet FSL and 365 feet FWL, Unit I, of Section 3, T-25-S, R-34-E, NMPM. Completion Target: Bone Spring formation Well Orientation: South-North Completion Location: Standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-6; Exhibit D-3
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$8,500
Production Supervision/Month $	$850
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibits C-3, C-4 and C-5
Tract List (including lease numbers and owners)	Exhibits C-3, C-4 and C-5
Pooled Parties (including ownership type)	Exhibits C-4 and C-5
Unlocatable Parties to be Pooled	Exhibits C-4 and C-5
Ownership Depth Severance (including percentage above & below	None

Joinder	
Sample Copy of Proposal Letter	Exhibit C-6 and C-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibits C-4 and C-5
Chronology of Contact with Non-Joined Working Interests	Exhibit C-9
Overhead Rates In Proposal Letter	Exhibit C5 and C-6
Cost Estimate to Drill and Complete	Exhibit C-8
Cost Estimate to Equip Well	Exhibit C-8
Cost Estimate for Production Facilities	N/A
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibits C-3 and D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibits C-3 and D-1
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits C-4 and C-5
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-2 and D-3
Structure Contour Map - Subsea Depth	Exhibit D-1
Cross Section Location Map (including wells)	Exhibit D-1
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	Michael H. Feldewert
Date:	21-Sep-21

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22131	**APPLICANT'S RESPONSE**
Date: September 23, 2021	
Applicant	EOG Resources Inc.
Designated Operator & OGRID (affiliation if applicable)	EOG Resources Inc. (OGRID No. 7377)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF EOG RESOURCES INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Osprey 10 #706H well
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC-025 G-09 S253402N; Wolfcamp (98116)
Well Location Setback Rules:	Standard
Spacing Unit Size:	480-acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480-acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	south/north
Description: TRS/County	SE/4 of Section 3 and the E/2 of Section 10, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes; W/2 SE/4 of Section 3 and the W/2 E/2 of Sectoin 10, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico.

Proximity Defining Well: if yes, description	Osprey 10 #706H (30-025-45525)
Applicant's Ownership in Each Tract	Exhibit C
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	**Osprey 10 #706H well** - API No. 30-025-45525 SHL: 325 feet FSL and 1316 feet FEL, Unit P, of Section 10, T-25-S, R-34-E, NMPM. BHL: 2539 feet FSL and 1020 feet FWL, Unit I, of Section 3, T-25-S, R-34-E, NMPM. Completion Target: Wolfcamp formation Well Orientation: South-North Completion Location: Standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-6; Exhibit D-4
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$8,500
Production Supervision/Month $	$850
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibits C-3, C-4 and C-5
Tract List (including lease numbers and owners)	Exhibits C-3, C-4 and C-5
Pooled Parties (including ownership type)	Exhibits C-4 and C-5
Unlocatable Parties to be Pooled	Exhibits C-4 and C-5
Ownership Depth Severance (including percentage above & below	None

Joinder	
Sample Copy of Proposal Letter	Exhibit C-6 and C-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibits C-4 and C-5
Chronology of Contact with Non-Joined Working Interests	Exhibit C-9
Overhead Rates In Proposal Letter	Exhibit C-5 and C-6
Cost Estimate to Drill and Complete	Exhibit C-8
Cost Estimate to Equip Well	Exhibit C-8
Cost Estimate for Production Facilities	N/A
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibits C-3 and D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibits C-3 and D-1
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits C-4 and C-5
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-2 and D-4
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	Michael H. Feldewert
Date:	21-Sep-21

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22132	**APPLICANT'S RESPONSE**
Date: September 23, 2021	
Applicant	EOG Resources Inc.
Designated Operator & OGRID (affiliation if applicable)	EOG Resources Inc. (OGRID No. 7377)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF EOG RESOURCES INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Osprey 10 #707H well
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC-025 G-09 S253402N; Wolfcamp (98116)
Well Location Setback Rules:	Standard
Spacing Unit Size:	240-acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240-acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	south/north
Description: TRS/County	E/2 SW/4 of Section 3 and E/2 W/2 of Section 10, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No

Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	**Osprey 10 #707H well** - API No. 30-025-46453 SHL: 200 feet FSL and 1733 feet FWL, Unit N, of Section 10, T-25-S, R-34-E, NMPM. BHL: 2526 feet FSL and 2545 feet FWL, Unit K, of Section 3, T-25-S, R-34-E, NMPM. Completion Target: Wolfcamp formation Well Orientation: South-North Completion Location: Non-Standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-6; Exhibit D-4
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$8,500
Production Supervision/Month $	$850
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibits C-3, C-4 and C-5
Tract List (including lease numbers and owners)	Exhibits C-3, C-4 and C-5
Pooled Parties (including ownership type)	Exhibits C-4 and C-5
Unlocatable Parties to be Pooled	Exhibits C-4 and C-5
Ownership Depth Severance (including percentage above & belo	None

Joinder	
Sample Copy of Proposal Letter	Exhibit C-6 and C-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibits C-4 and C-5
Chronology of Contact with Non-Joined Working Interests	Exhibit C-9
Overhead Rates In Proposal Letter	Exhibit C-5 and C-6
Cost Estimate to Drill and Complete	Exhibit C-8
Cost Estimate to Equip Well	Exhibit C-8
Cost Estimate for Production Facilities	N/A
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibits C-3 and D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibits C-3 and D-1
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits C-4 and C-5
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-2 and D-4
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	Michael H. Feldewert
Date:	21-Sep-21

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 22127

APPLICATION

EOG Resources, Inc. ("EOG" or "Applicant") (OGRID No. 7377), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 3, and the E/2 W/2 of Section 10, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. In support of its application, EOG states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial **Osprey 10 #302H well** (API No. 30-025-46451) to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of said Section 10 to a bottom hole location in the NE/4 SW/4 (Unit K) of said Section 3.

3. The completed interval for the well will comply with statewide setbacks for oil wells.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: EOG Resources, Inc.
Hearing Date: September 23, 2021
Case Nos. 22127-22129 & 22131-22132

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal well spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 9, 2021, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the horizontal spacing unit;

B. Approving the initial well in the horizontal spacing unit;

C. Designating Applicant as the operator of this spacing unit and the horizontal well to be drilled thereon;

D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;

E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:_____

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
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agrankin@hollandhart.com
jbroggi@hollandhart.com
kaluck@hollandhart.com

ATTORNEYS FOR EOG RESOURCES, INC.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 22128

APPLICATION

EOG Resources, Inc. ("EOG" or "Applicant") (OGRID No. 7377), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the W/2 SE/4 of Section 3, and the W/2 E/2 of Section 10, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. In support of its application, EOG states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial **Osprey 10 #303H well** (API No. 30-025-46452) to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of said Section 10 to a bottom hole location in the NW/4 SE/4 (Unit J) of said Section 3.

3. The completed interval for the well will comply with statewide setbacks for oil wells.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal well spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 9, 2021, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the horizontal spacing unit;

B. Approving the initial well in the horizontal spacing unit;

C. Designating Applicant as the operator of this spacing unit and the horizontal well to be drilled thereon;

D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;

E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:_____

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Kaitlyn A. Luck
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ATTORNEYS FOR EOG RESOURCES, INC.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 22129

APPLICATION

EOG Resources, Inc. ("EOG" or "Applicant") (OGRID No. 7377), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the E/2 SE/4 of Section 3, and the E/2 E/2 of Section 10, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. In support of its application, EOG states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial **Osprey 10 #304H well** (API No. 30-025-46454) to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of said Section 10 to a bottom hole location in the NE/4 SE/4 (Unit I) of said Section 3.

3. The completed interval for the well will comply with statewide setbacks for oil wells.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal well spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 9, 2021, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the horizontal spacing unit;

B. Approving the initial well in the horizontal spacing unit;

C. Designating Applicant as the operator of this spacing unit and the horizontal well to be drilled thereon;

D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;

E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:_____

Michael H. Feldewert
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ATTORNEYS FOR EOG RESOURCES, INC.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 22131

APPLICATION

EOG Resources, Inc. ("EOG" or "Applicant") (OGRID No. 7377), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SE/4 of Section 3, and E/2 of Section 10, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. In support of its application, EOG states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial **Osprey 10 #706H well** (API No. 30-025-45525) to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of said Section 10 to a bottom hole location in the NE/4 SE/4 (Unit I) of said Section 3.

3. The completed interval for the well will comply with statewide setbacks for oil wells.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal well spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 9, 2021, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the horizontal spacing unit;

B. Approving the initial well in the horizontal spacing unit;

C. Designating Applicant as the operator of this spacing unit and the horizontal well to be drilled thereon;

D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;

E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:_____

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
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ATTORNEYS FOR EOG RESOURCES, INC.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 22132

APPLICATION

EOG Resources, Inc. ("EOG" or "Applicant") (OGRID No. 7377), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 3 and E/2 W/2 of Section 10, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. In support of its application, EOG states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial **Osprey 10 #707H well** (API No. 30-025-46453) to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of said Section 10 to a bottom hole location in the NE/4 SW/4 (Unit K) of said Section 3.

3. The completed interval for the well is at a non-standard location that has been approved by Division Administrative Order NSL-8093.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal well spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 9, 2021, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the horizontal spacing unit;

B. Approving the initial well in the horizontal spacing unit;

C. Designating Applicant as the operator of this spacing unit and the horizontal well to be drilled thereon;

D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;

E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:_____

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ATTORNEYS FOR EOG RESOURCES, INC.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 22127-22129 & 22131-22132

AFFIDAVIT OF LACI STRETCHER

Laci Stretcher, of lawful age and being first duly sworn, declares as follows:

1. My name is Laci Stretcher, and I am employed by EOG Resources, Inc. ("EOG") as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials in petroleum land matters have been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by EOG in these consolidated cases and the status of the lands in the subject area.

4. The uncommitted mineral owners involved in these cases have not indicated opposition to the presentation of these pooling applications by affidavit and I do not expect any opposition at the hearing.

5. Under these consolidated cases, EOG seeks orders from the Division pooling the Bone Spring and Wolfcamp formations underlying the E/2 SW/4 and the SE/4 of Section 3, and the E/2 W/2 and the E/2 of Section 10, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico, as follows:

- Under **Case 22127**, EOG seeks to pool additional interest owners in the Bone Spring formation underlying a standard 240-acre horizontal spacing unit comprised of the E/2 SW/4 of Section 3 and the E/2 W/2 of

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: EOG Resources, Inc.
Hearing Date: September 23, 2021
Case Nos. 22127-22129 & 22131-22132

Section 10, which is currently dedicated to the **Osprey 10 #302H** well (API No. 30-025-46451).

- Under **Case 22128**, EOG seeks to pool additional interest owners in the Bone Spring formation underlying a standard 240-acre horizontal spacing unit comprised of the W/2 SE/4 of Section 3 and the W/2 E/2 of Section 10, which is currently dedicated to the **Osprey 10 #303H** well (API No. 30-025-46452).
- Under **Case 22129**, EOG seeks to pool additional interest owners in the Bone Spring formation underlying a standard 240-acre horizontal spacing unit comprised of the E/2 SE/4 of Section 3 and the E/2 E/2 of Section 10, which is currently dedicated to the **Osprey 10 #304H** well (API No. 30-025-46454).
- Under **Case 22131**, EOG seeks to pool additional interest owners in the Wolfcamp formation underlying a standard 480-acre horizontal spacing unit comprised of the SE/4 of Section 3 and E/2 of Section 10, which is currently dedicated to the **Osprey 10 #706H** well (API No. 30-025-45525).
- Under **Case 22132**, EOG seeks to pool additional interest owners in the Wolfcamp formation underlying a standard 240-acre horizontal spacing unit comprised of the E/2 SW/4 of Section 3 and E/2 W/2 of Section 10, which is currently dedicated to the **Osprey 10 #707H** well (API No. 30-025-46453).

6. The Osprey 10 #706H well is situated to allow the inclusion of proximity tracts in a standard 480-acre Wolfcamp spacing unit, and the completed interval for the Osprey 10 #707H well dedicated to the E/2 SW/4 of Section 3 and E/2 W/2 of Section 10 is at a non-standard location approved by Division under Administrative Order NSL-8093.

7. **EOG Exhibit C-1** is a general location map showing the existing Bone Spring and Wolfcamp spacing units in blue. This acreage is all fee lands.

8. **EOG Exhibit C-2** contains the Form C-102s for the Bone Spring and Wolfcamp wells drilled and completed in the subject spacing units.

9. **EOG Exhibit C-3** contains a series of slides outlining the Bone Spring and Wolfcamp spacing units. This exhibit reflects that there are three common tracts of land across the subject acreage and therefore within each of the subject spacing units. EOG seeks to pool 20 unleased mineral owners and one working interest owner (Marathon) in these tracts for each spacing unit. Many of these unleased mineral owners arise out of estates that have not been properly probated. EOG recently discovered that these additional interest owners are not under a voluntary agreement consolidating the acreage for each spacing unit.

10. **EOG Exhibit C-4** is a spreadsheet showing the interest breakdown for the E/2 W/2 of Section 10 and the E/2 SW/4 of Section 3, involving the Osprey 10 #302H (Bone Spring) and Osprey 10 #707H (Wolfcamp) wells. **EOG Exhibit C-5** is a similar spreadsheet showing the interest breakdown for the E/2 of Section 10 and the SE/4 of Section 3, involving the remaining Bone Spring and Wolfcamp wells and associated spacing units. Each spreadsheet identifies the tract number, the tract percentage interest and the spacing unit percentage interests for each mineral owner. The twenty unleased mineral owners and one working interest owner (Marathon) that EOG seeks to pool are highlighted in yellow.

11. **EOG Exhibit C-6** contain the well proposal letters sent in June of 2021 to each of these mineral owners. A second letter was sent in August to the unleased mineral owners seeking to lease their interests. An example of the template used for this letter is marked as **EOG Exhibit C-7.**

12. **EOG Exhibit C-8** contains the AFEs for the existing wells in each spacing unit that reflect the actual cost to drill and complete the wells. These costs are consistent with what EOG and other operators incur for drilling and completing similar wells in this area.

13. **EOG Exhibit C-9** contains a chronology of the contacts with these mineral owners reflecting that EOG has reached out to each of these parties and made a good faith effort to obtain voluntary joinder in the existing spacing units.

14. EOG requests that the overhead and administrative costs for drilling and producing the proposed wells be set at $850 per month while drilling and $8,500 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

15. I provided the law firm of Holland & Hart LLP with the names and addresses for these mineral owners and instructed that they be provided notice of the hearing in these matters.

16. **EOG Exhibits C-1 through C-9** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

LACI STRETCHER

STATE OF TEXAS)
)
COUNTY OF MIDLAND)

SUBSCRIBED and SWORN to before me this 21st day of September 2021 by Laci Stretcher.

DEBBIE A. EVANS
Notary Public, State of Texas
Comm. Expires 03-07-2025
Notary ID 126341298

NOTARY PUBLIC

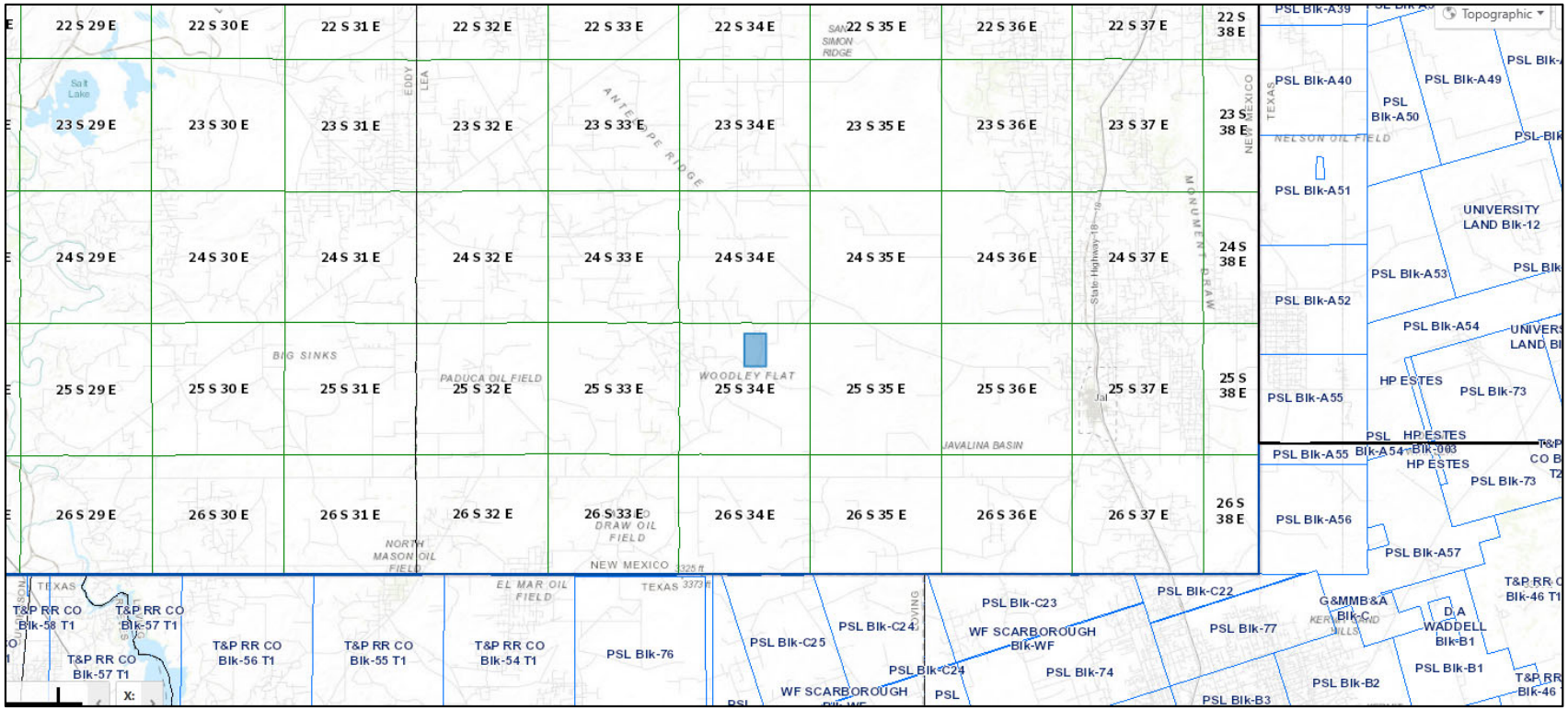
My Commission Expires:

3/7/2025

Released to Imaging: 9/22/2021 8:40:21 AM

Received by OCD: 9/21/2021 6:13:23 PM

Osprey 10 Location Map



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C1
Submitted by: EOG Resources, Inc.
Hearing Date: September 23, 2021
Case Nos. 22127-22129 & 22131-22132

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C2
Submitted by: EOG Resources, Inc.
Hearing Date: September 23, 2021
Case Nos. 22127-22129 & 22131-22132

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District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
30-025-46451	97369	RED HILLS; BONE SPRING, EAST

[4]Property Code	[5]Property Name	[6]Well Number
313188	OSPREY 10	#302H

[7]OGRID No.	[8]Operator Name	[9]Elevation
7377	EOG RESOURCES, INC.	3335'

[10]Surface Location

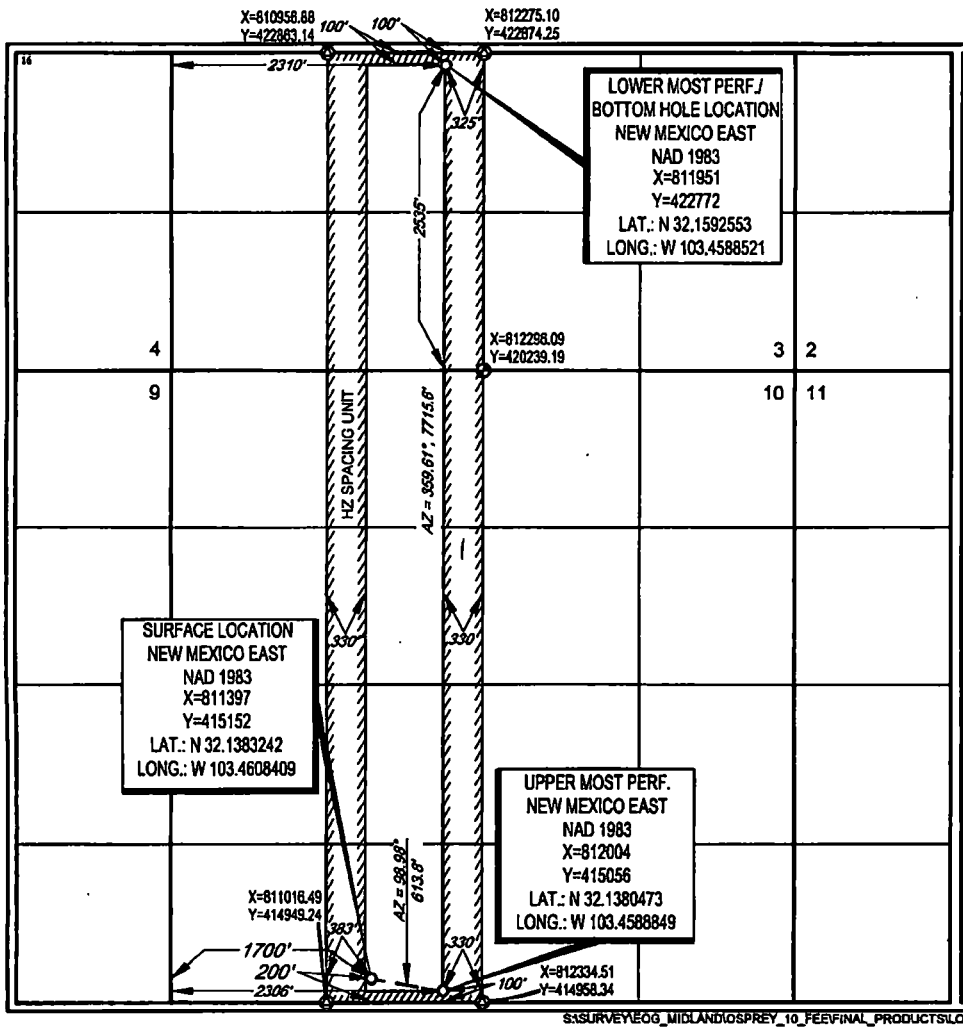
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	25-S	34-E	-	200'	SOUTH	1700'	WEST	LEA

[11]Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	3	25-S	34-E	-	2535'	SOUTH	2310'	WEST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
240.00			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17]OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Emily Follis 11/07/19
Signature Date

Emily Follis
Printed Name

emily_follis@eogresources.com
E-mail Address

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/23/2018
Date of Survey
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

S:\SURVEY\EOG_MIDLAND\OSPREY_10_FEEFINAL_PRODUCTS\LO_OSPREY_10_302H_C-102_REV2.DWG 10/30/2019 11:10:21 AM bstewart

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1625 N. French Dr., Hobbs, NM 88240
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811 S. First St., Artesia, NM 88210
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
30-025-46452	97369	RED HILLS; BONE SPRING, EAST

[4]Property Code	[5]Property Name	[6]Well Number
313188	OSPREY 10	#303H

[7]OGRID No.	[8]Operator Name	[9]Elevation
97369	EOG RESOURCES, INC.	3334'

[10]Surface Location

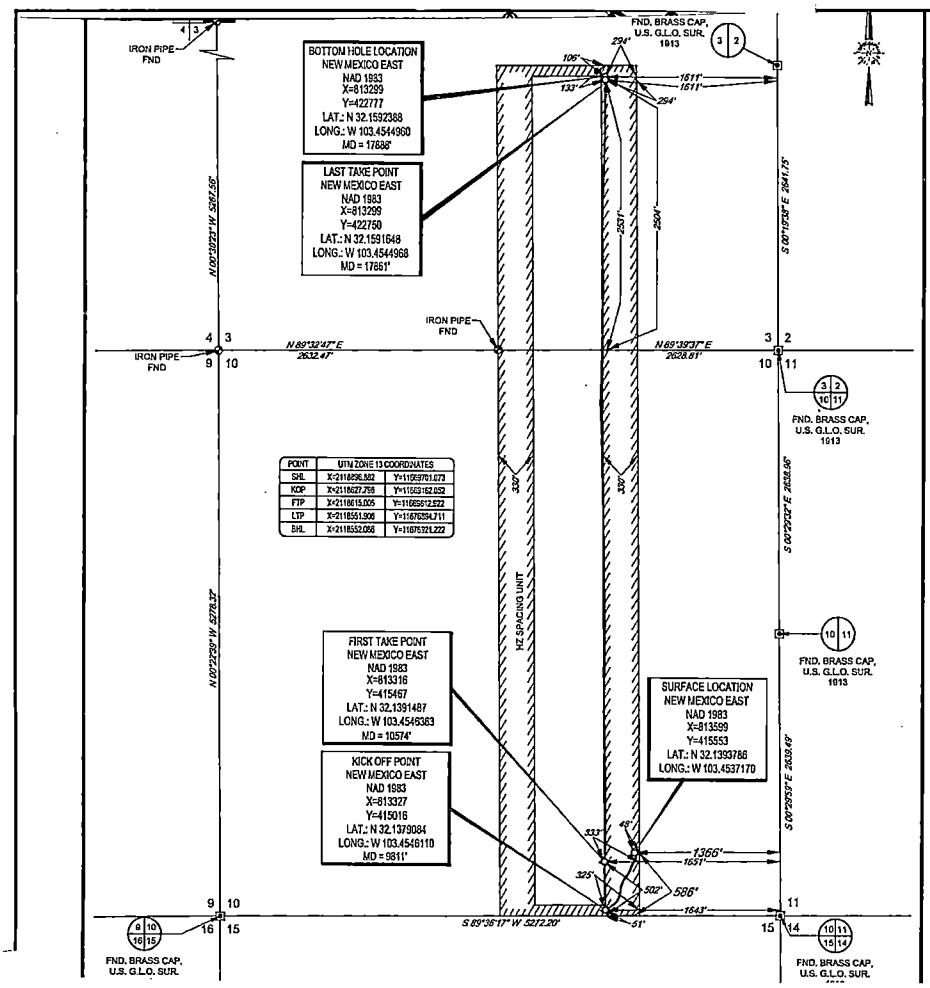
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	10	25-S	34-E	–	586'	SOUTH	1366'	EAST	LEA

[11]Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	3	25-S	34-E	–	2531'	SOUTH	1611'	EAST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
240.00			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17]OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 12/16/2020
Signature Date

KAY MADDOX
Printed Name

KAY_MADDOX@EOGRESOURCES.COM
E-mail Address

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/27/2019
Date of Survey
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ NEW MEXICO 24508 PROFESSIONAL SURVEYOR

Certificate Number

D_OSPREY_10_303H_C-102_REV1.DWG 10/9/2019 1:44:36 PM rdominguez

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
30-025-46454	97369	RED HILLS; BONE SPRING, EAST

[4]Property Code	[5]Property Name	[6]Well Number
313188	OSPREY 10	#304H

[7]OGRID No.	[8]Operator Name	[9]Elevation
7377	EOG RESOURCES, INC.	3334'

[10]Surface Location

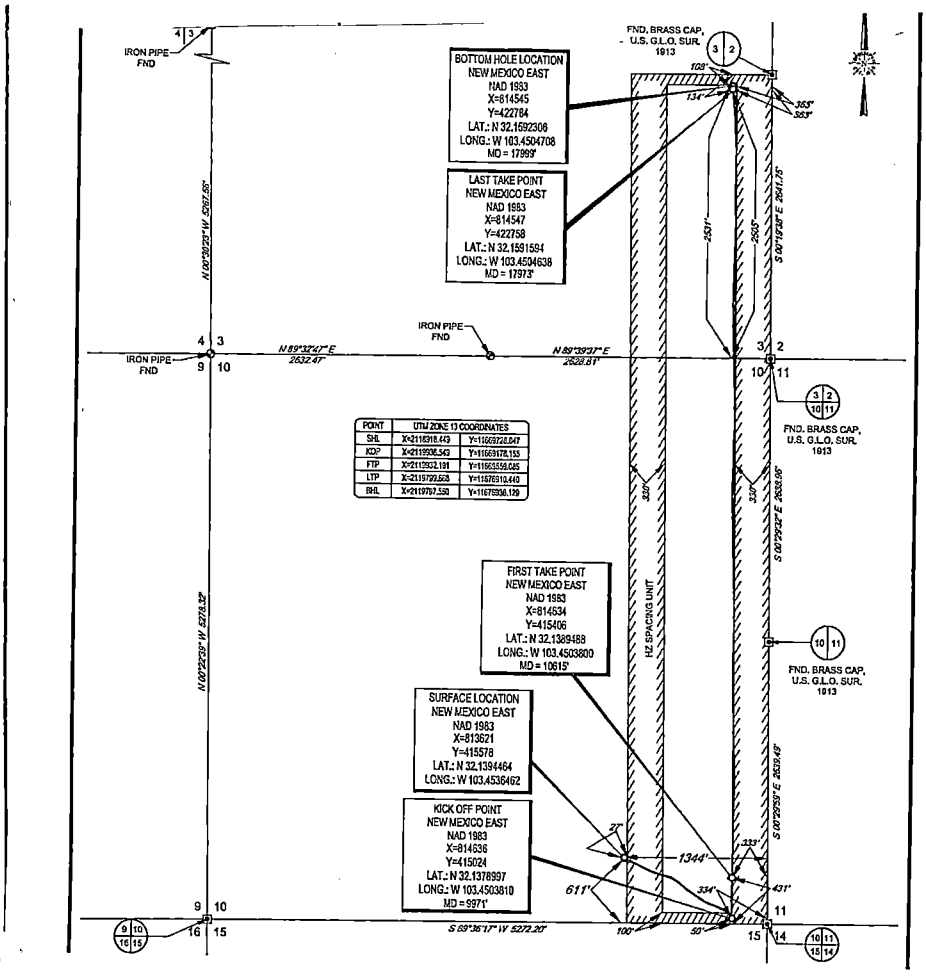
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	10	25-S	34-E	–	611'	SOUTH	1344'	EAST	LEA

[11]Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	3	25-S	34-E	–	2531	SOUTH	365'	EAST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
240.00			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



POINT	UTM ZONE 13 COORDINATES	
SHL	X=2116918.449	Y=11669728.047
KOP	X=2119936.543	Y=11669178.153
FTP	X=2119932.191	Y=11663556.035
LTP	X=2119729.653	Y=11676910.440
BHL	X=2119767.350	Y=11676936.129

[17]OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox — Signature
12/16/2020 — Date

KAY MADDOX
Printed Name

KAY_MADDOX@EOGRESOURCES.COM
E-mail Address

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/27/2019
Date of Survey
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

ALO_OSPREY_10_304H_C-102_REV2.DWG 9/4/2019 7:01:06 AM rdominguez

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
JAN 29 2019
RECEIVED

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
30-025- 45525	98116	WC-025 G-09 S253402N; Wolfcamp

[4]Property Code	[5]Property Name	[6]Well Number
313188	OSPREY 10	#706H

[7]OGRID No.	[8]Operator Name	[9]Elevation
	EOG RESOURCES, INC.	3333'

[10]Surface Location

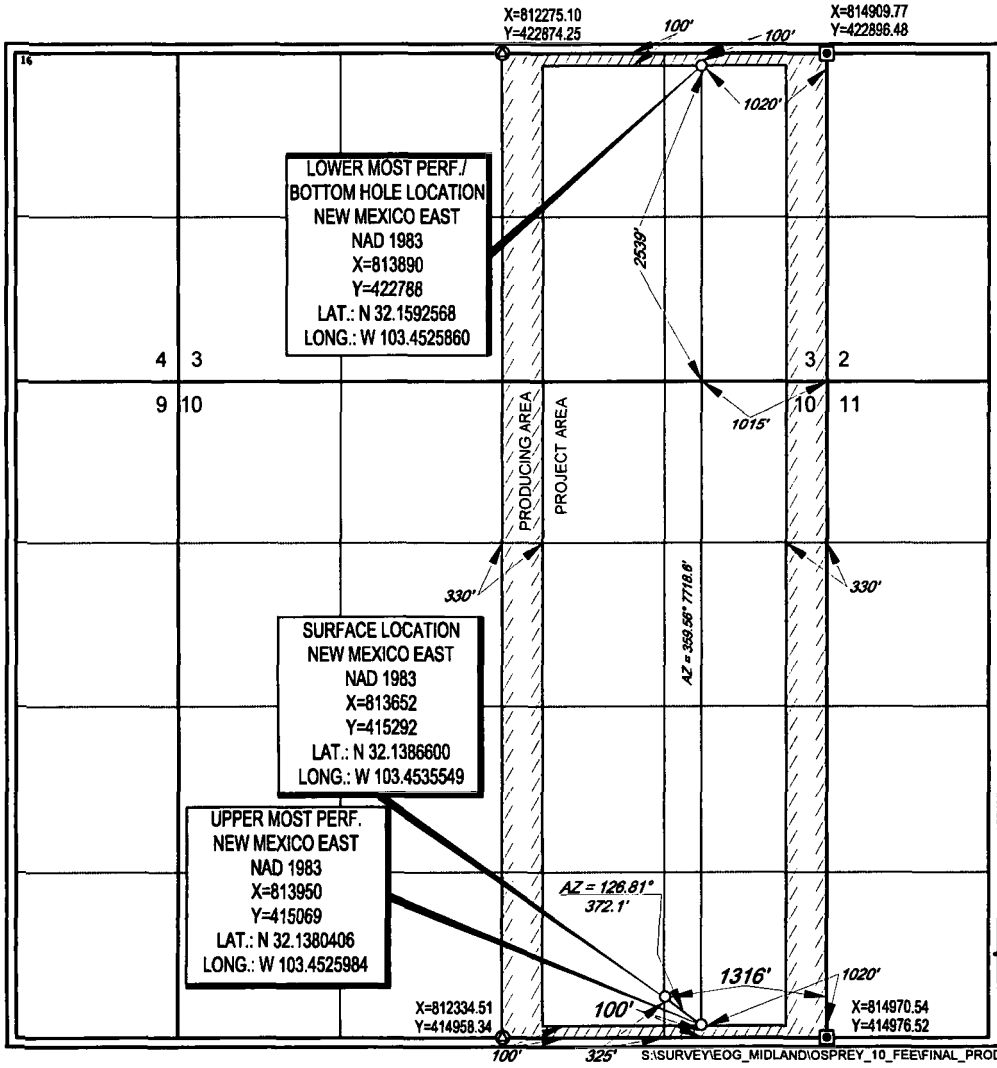
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	10	25-S	34-E	-	325'	SOUTH	1316'	EAST	LEA

[11]Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	3	25-S	34-E	-	2539'	SOUTH	1020'	EAST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
480.00			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG_MIDLAND\OSPREY_10_FEE\FINAL_PRODUCTS\LO_OSPREY_10_706H_C-102.DWG 1/16/2019 3:49:23 PM tstewart

[17]OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 1/29/19
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief

01/08/2019
Date of Survey
Signature and Seal of Professional Surveyor

MICHAEL P. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

OCD – HOBBS
11/09/2020
RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
30-025-46453	98116	WC025 G09 S253402N; WOLFCAMP

[4]Property Code	[5]Property Name	[6]Well Number
313188	OSPREY 10	707H

[7]OGRID No.	[8]Operator Name	[9]Elevation
7377	EOG RESOURCES, INC.	3333'

[10]Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	25–S	34–E	–	200'	SOUTH	1733'	WEST	LEA

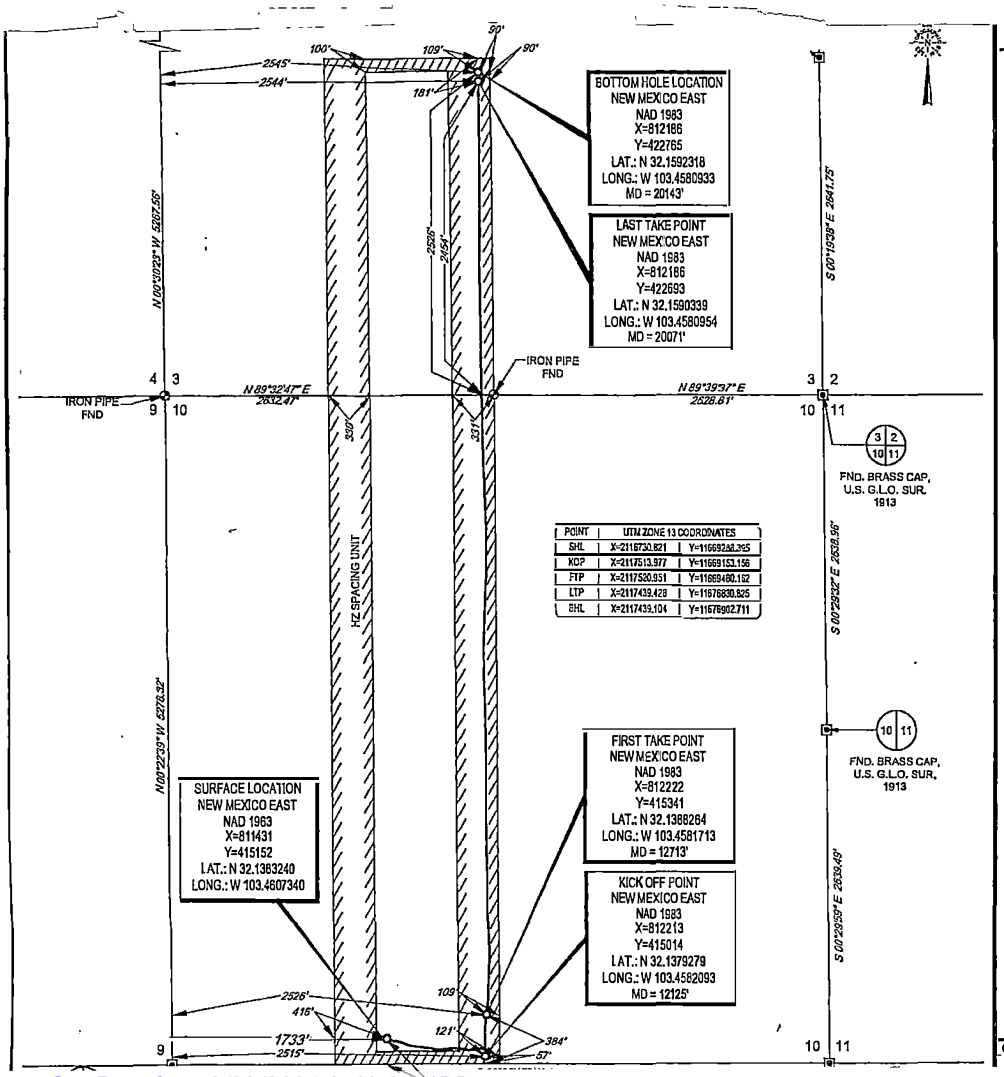
[11]Bottom Hole Location If Different From Surface

NSL-8093

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	3	25–S	34–E	–	2526'	SOUTH	2545'	WEST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
240.00			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



POINT	UTM ZONE 13 COORDINATES	
SHL	X=2116730.821	Y=11669268.365
KOP	X=2117513.977	Y=11669153.156
FTP	X=2117520.951	Y=11669460.192
LTP	X=2117439.429	Y=11676830.525
BHL	X=2117439.104	Y=11676902.711

[17]OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox — Signature
10/13/2020 — Date

KAY MADDOX
Printed Name

kay_maddox@eogresources.com
E-mail Address

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/06/2019
Date of Survey
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

OSPREY_10_707H_C-102_REV2.DWG 10/21/2019 1:51:45 PM rdominguez

Released to Imaging: 9/22/2021 8:40:21 AM

Received by OCD: 9/21/2021 6:13:23 PM

Osprey 10 Bone Spring Overview

Legal Description:

Spacing Unit for Osprey 10 #302H
E2SW4 of Sec. 3-25S-34E
E2W2 of Sec. 10-25S-34E

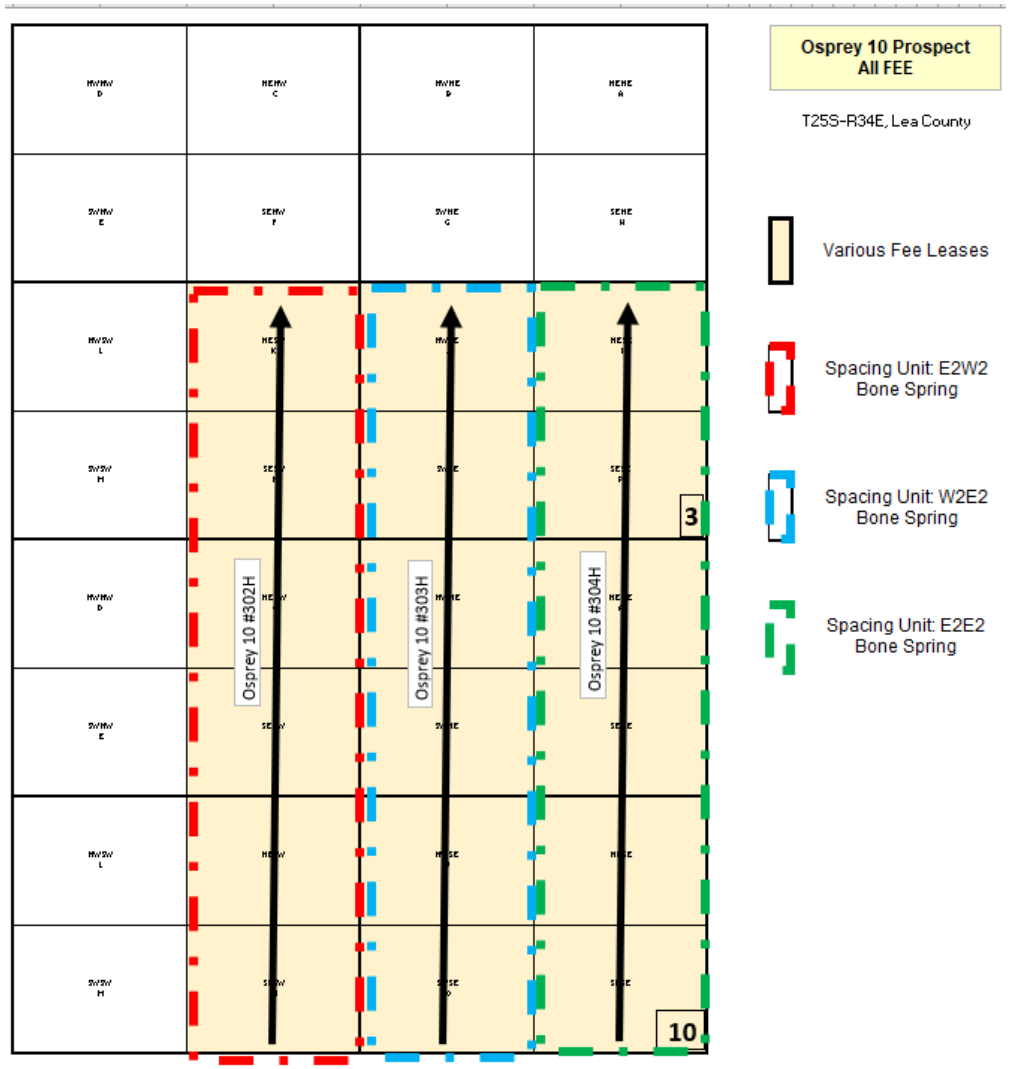
Spacing Unit for Osprey 10 #303H
W2SE4 of Sec. 3-25S-34E
W2E2 of Sec. 10-25S-34E

Spacing Unit for Osprey 10 #304H
E2SE4 of Sec. 3-25S-34E
E2E2 of Sec. 10-25S-34E

Lea County, NM

Parties to Pool:

- 20 unleased mineral owners
- 1 working interest owner



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C3
Submitted by: EOG Resources, Inc.
Hearing Date: September 23, 2021
Case Nos. 22127-22129 & 22131-22132

Released to Imaging: 9/21/2021 8:40:21 AM

Received by OCD: 9/21/2021 6:13:23 PM

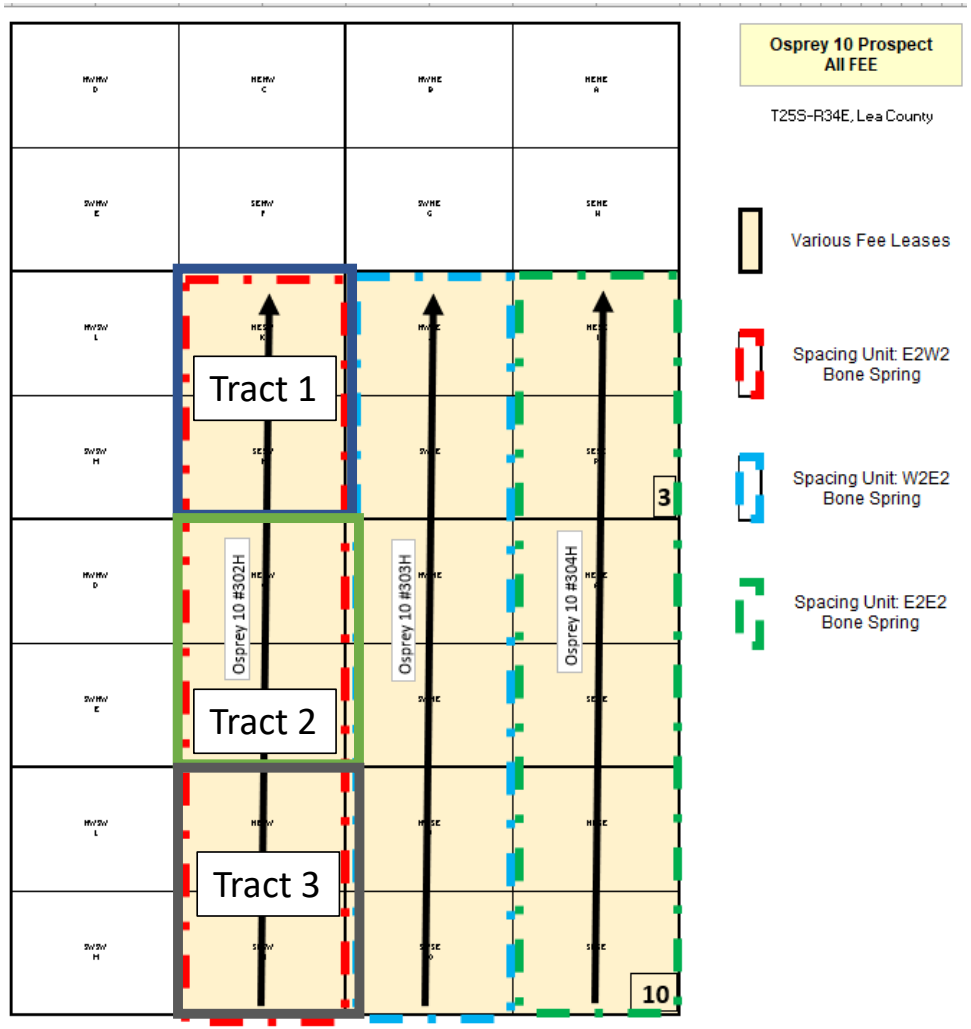
Osprey 10 #302H Tract Calculation

Spacing Unit Acres: 240 gross acres

Tract 1: E2SW4 of Sec. 3-25S-34E
- 80 acres
- Tract Participation Factor: 33.333333%

Tract 2: E2NW4 of Sec. 10-25S-34E
- 80 acres
- Tract Participation Factor: 33.333333%

Tract 3: E2SW4 of Sec. 10-25S-34E
- 80 acres
- Tract Participation Factor: 33.333334%



Released to Imaging: 9/21/2021 8:40:21 AM

Received by OCD: 9/21/2021 6:13:23 PM

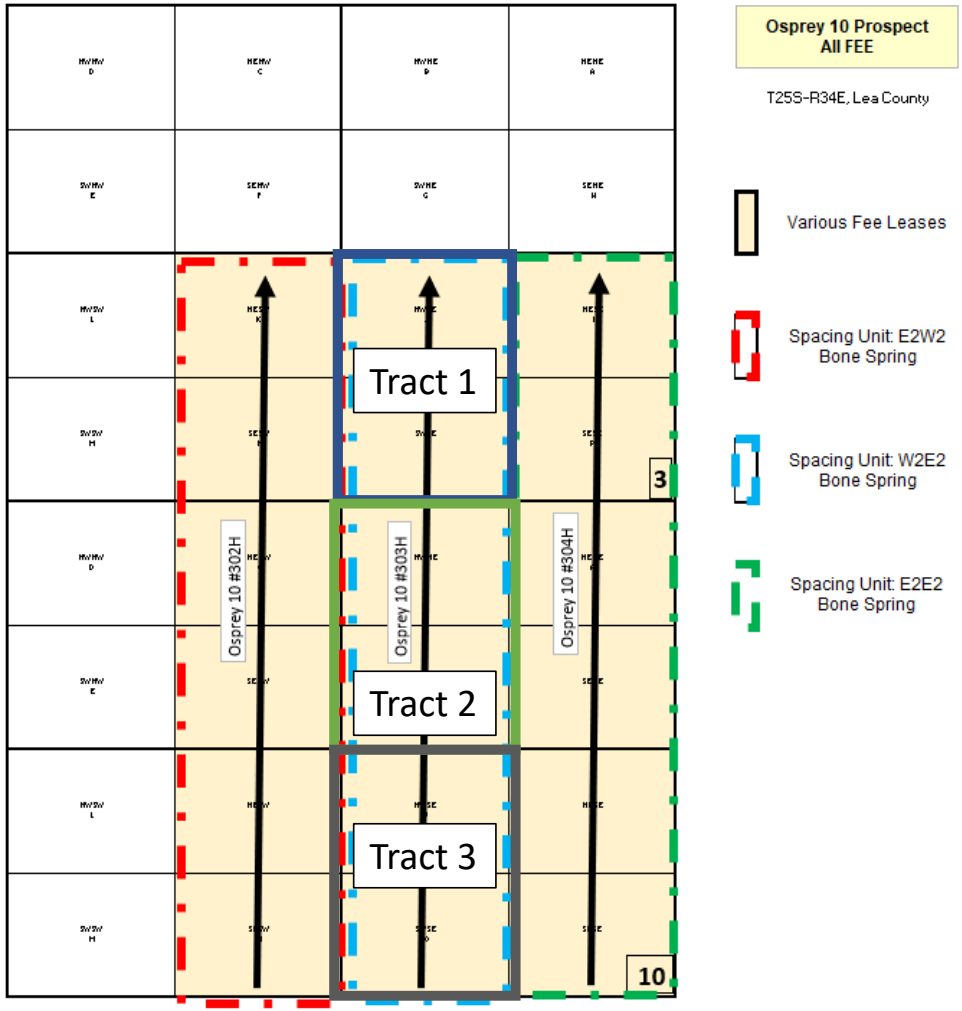
Osprey 10 #303H Tract Calculation

Spacing Unit Acres: 240 gross acres

Tract 1: W2SE4 of Sec. 3-25S-34E
- 80 acres
- Tract Participation Factor: 33.333333%

Tract 2: W2NE4 of Sec. 10-25S-34E
- 80 acres
- Tract Participation Factor: 33.333333%

Tract 3: W2SE4 of Sec. 10-25S-34E
- 80 acres
- Tract Participation Factor: 33.333334%



Released to Imaging: 9/21/2021 8:40:21 AM

Received by OCD: 9/21/2021 6:13:23 PM

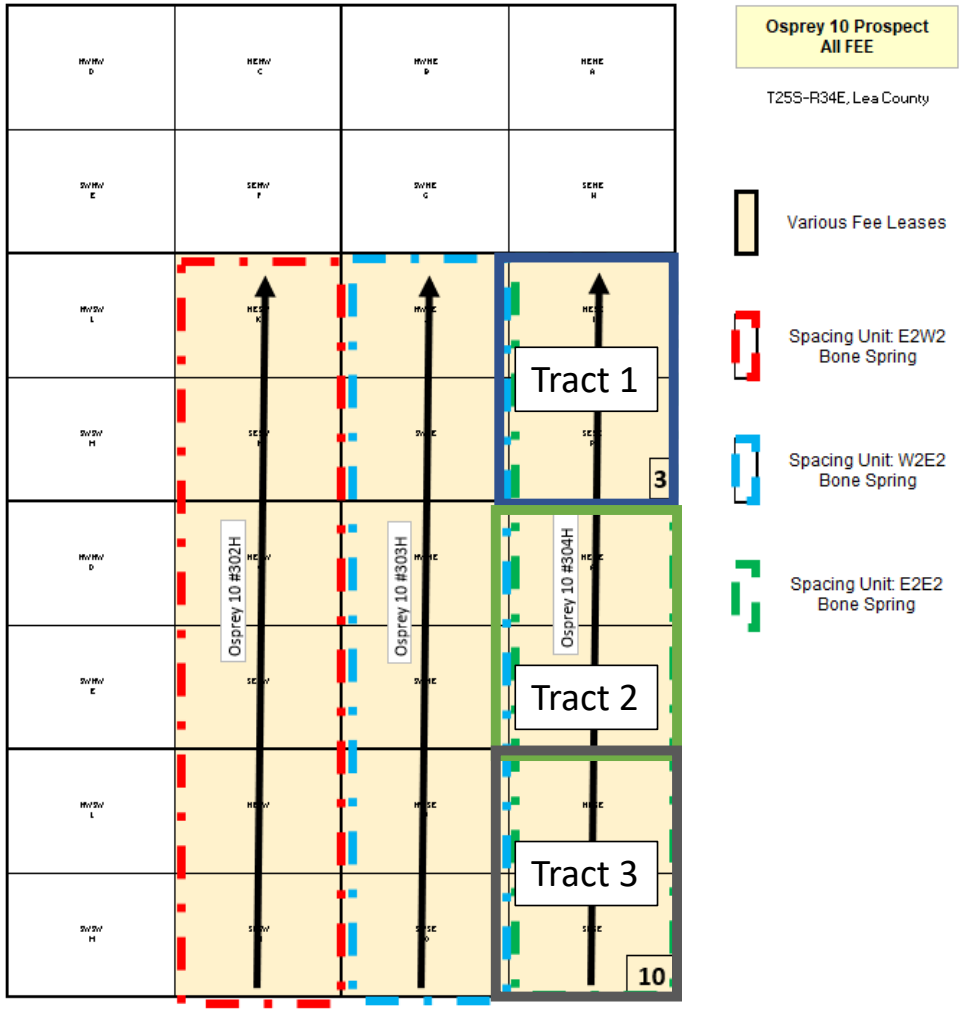
Osprey 10 #304H Tract Calculation

Spacing Unit Acres: 240 gross acres

Tract 1: E2SE4 of Sec. 3-25S-34E
- 80 acres
- Tract Participation Factor: 33.333333%

Tract 2: E2NE4 of Sec. 10-25S-34E
- 80 acres
- Tract Participation Factor: 33.333333%

Tract 3: E2SE4 of Sec. 10-25S-34E
- 80 acres
- Tract Participation Factor: 33.333334%



Released to Imaging: 9/22/2021 8:40:21 AM

Received by OCD: 9/21/2021 6:13:23 PM

Osprey 10 Wolfcamp Overview

Legal Description:

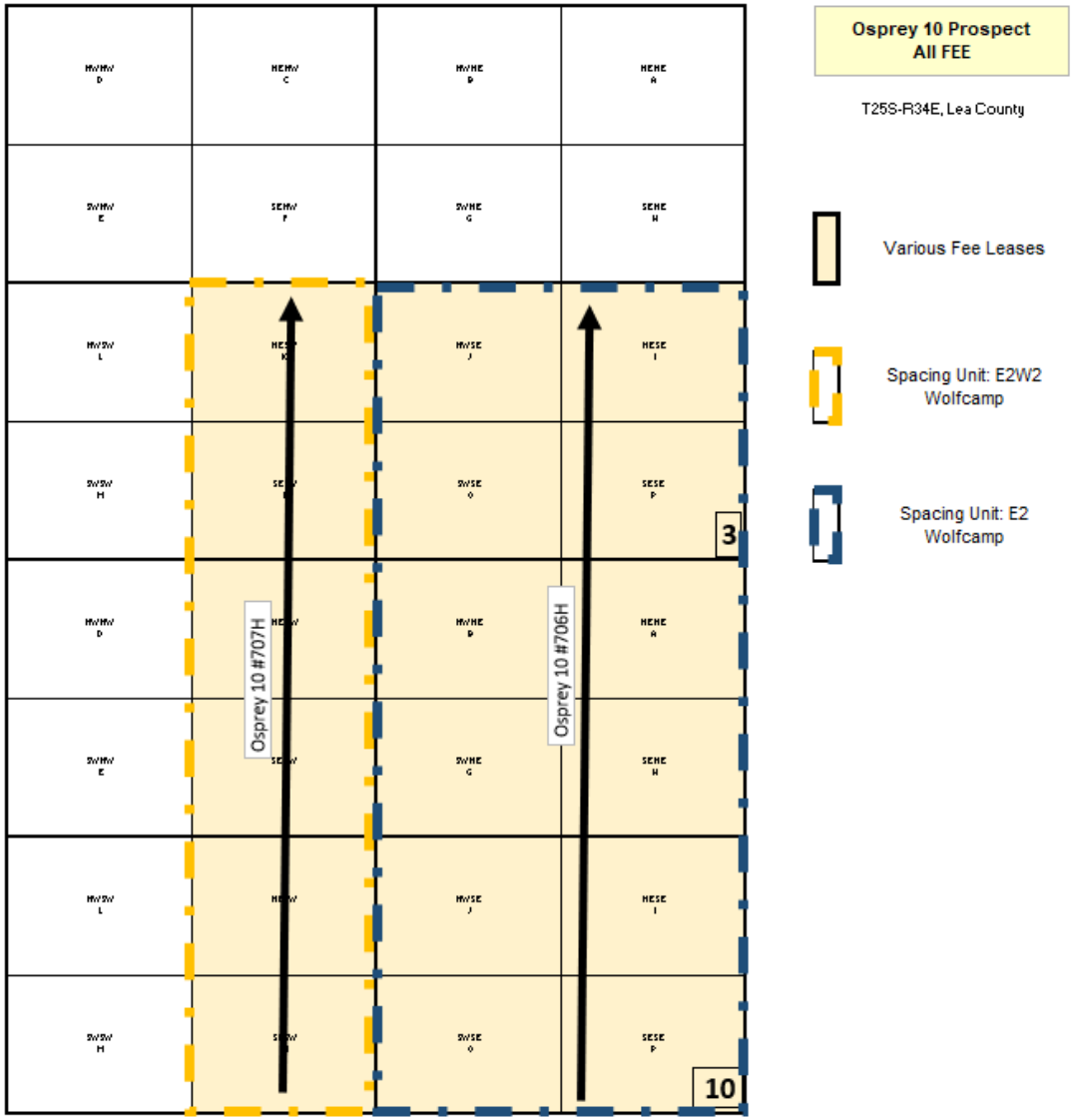
Spacing Unit for Osprey 10 #707H
E2SW4 of Sec. 3-25S-34E
E2W2 of Sec. 10-25S-34E

Spacing Unit for Osprey 10 #706H
SE4 of Sec. 3-25S-34E
E2 of Sec. 10-25S-34E

Lea County, NM

Parties to Pool:

- 20 unleased mineral owners
- 1 working interest owner



Released to Imaging: 9/21/2021 8:40:21 AM

Received by OCD: 9/21/2021 6:13:23 PM

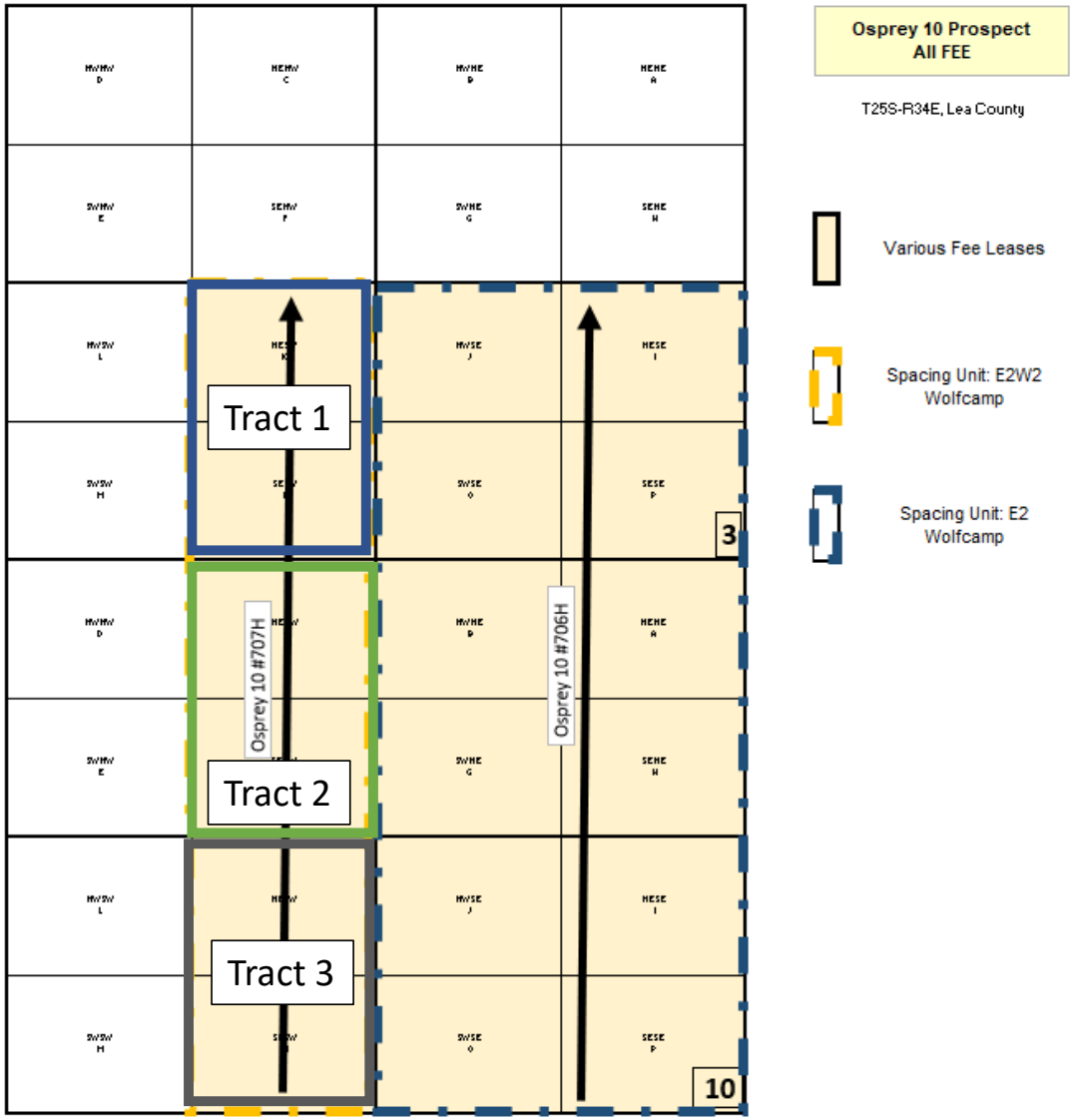
Osprey 10 #707H Tract Calculation

Spacing Unit Acres: 240 gross acres

Tract 1: E2SW4 of Sec. 3-25S-34E
- 80 acres
- Tract Participation Factor: 33.333333%

Tract 2: E2NW4 of Sec. 10-25S-34E
- 80 acres
- Tract Participation Factor: 33.333333%

Tract 3: E2SW4 of Sec. 10-25S-34E
- 80 acres
- Tract Participation Factor: 33.333334%



Released to Imaging: 9/21/2021 8:40:21 AM

Received by OCD: 9/21/2021 6:13:23 PM

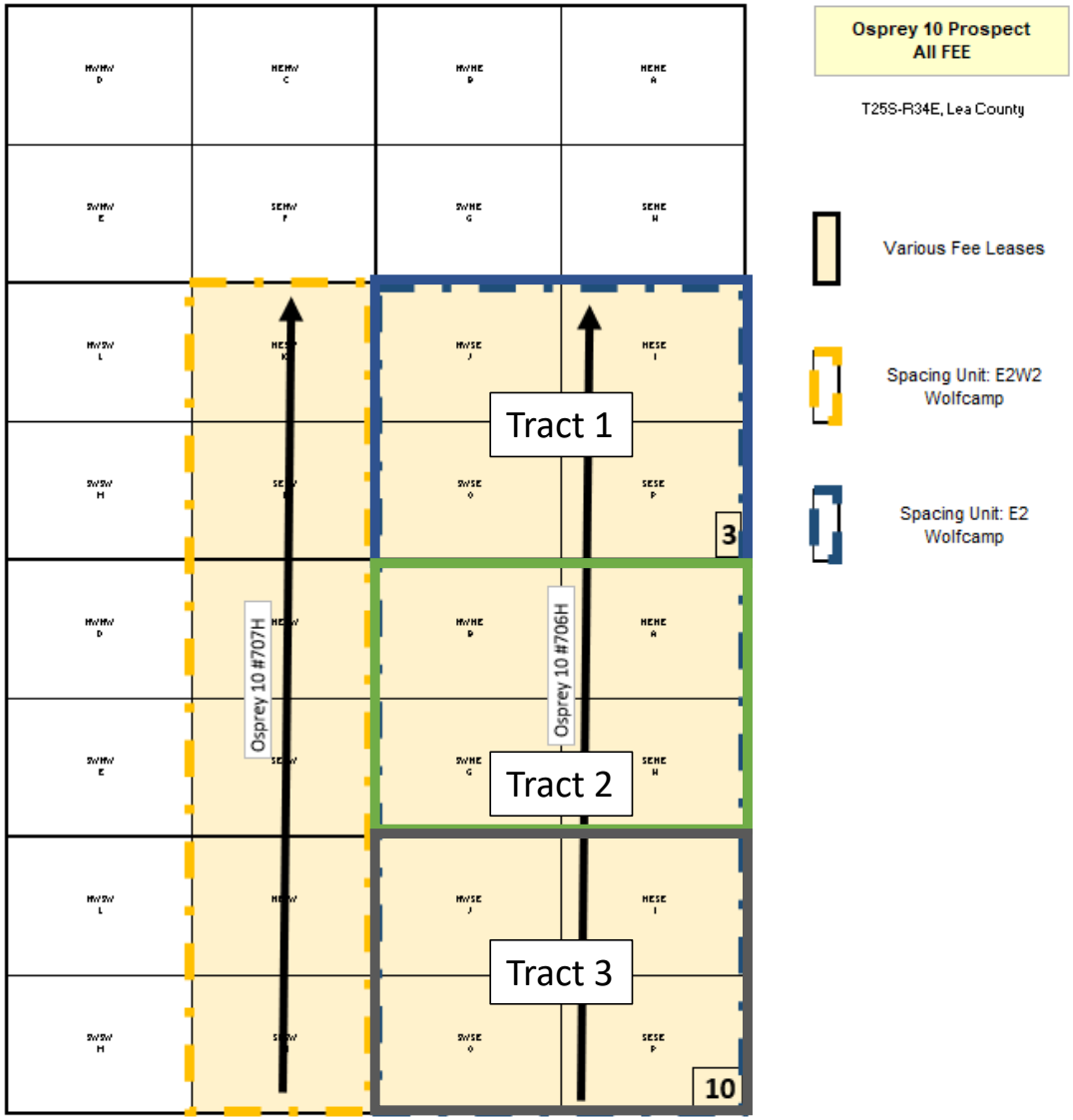
Osprey 10 #706H Tract Calculation

Spacing Unit Acres: 480 gross acres

Tract 1: SE4 of Sec. 3-25S-34E
- 160 acres
- Tract Participation Factor: 33.333333%

Tract 2: NE4 of Sec. 10-25S-34E
- 160 acres
- Tract Participation Factor: 33.333333%

Tract 3: SE4 of Sec. 10-25S-34E
- 160 acres
- Tract Participation Factor: 33.333334%



E2W2 Section 10 and E2SW Section 3
Bone Spring and Wolfcamp Formations
Osprey 10 302H, 707H

Owner	Tract WI	Tract NRI	Tract #	Unit WI	UNIT NRI	Type
EOG Resources, Inc.				80.655799%	0.63325498	WI
Amy Firestone Goodrich, ssp (UNL) Estate of D. Morgan Firestone	0.645168%	0.00564522	2	0.215056%	0.00188174	UNL 7/8 WI
Cindy Ann Firestone, ssp (UNL) Estate of D. Morgan Firestone	0.645168%	0.00564522	2	0.215056%	0.00188174	UNL 7/8 WI
Deborah Lynn Firestone, ssp (UNL) Estate of D. Morgan Firestone	0.645168%	0.00564522	2	0.215056%	0.00188174	UNL 7/8 WI
Jeff Firestone, ssp (UNL) Estate of D. Morgan Firestone	0.645168%	0.00564522	2	0.215056%	0.00188174	UNL 7/8 WI
Louis Perkins Estate of Iris Brininstool Estate of Ferinez Phelps Estate of Andrea Phelps, ssp (UNL)	0.520833%	0.00455729	2	0.173611%	0.00151910	UNL 7/8 WI
Claudia Phelps, ssp (UNL) Estate of Iris Brininstool Estate of Ferinez Phelps	0.520833%	0.00455729	2	0.173611%	0.00151910	UNL 7/8 WI
Robbin Phelps, ssp (UNL) Estate of Iris Brininstool Estate of Ferinez Phelps	0.520833%	0.00455729	2	0.173611%	0.00151910	UNL 7/8 WI
Brininstool XL Ranch, LLC (UNL)	0.486111%	0.00425347	2	0.162037%	0.00141782	UNL 7/8 WI
Bettie May Waren Davis, ssp (UNL) Estate of George Waren Estate of Alex Warren	0.347222%	0.00303819	3	0.115741%	0.00101273	UNL 7/8 WI
Annalisa Brininstool Trust (UNL)	0.243056%	0.00212674	2	0.081019%	0.00070891	UNL 7/8 WI
Sally Ann Cooper, ssp (UNL) Estate of Elva Gustine Horvath	0.146484%	0.00128174	2	0.048828%	0.00042725	UNL 7/8 WI
William E. Horvath, ssp (UNL) Estate of Elva Gustine Horvath	0.146484%	0.00128174	2	0.04882813%	0.00042725	UNL 7/8 WI
Don Waren, ssp (UNL) Estate of George Waren Estate of Alex Waren	0.086806%	0.00075955	3	0.028935%	0.00025318	UNL 7/8 WI
Fayrene Settles McCall, ssp (UNL) Estate of George Waren Estate of Alex Waren	0.086806%	0.00075955	3	0.028935%	0.00025318	UNL 7/8 WI
Hazel Waren Ferquain, ssp (UNL) Estate of George Waren Estate of Alex Waren	0.086806%	0.00075955	3	0.028935%	0.00025318	UNL 7/8 WI
Jessie Pearl Settles, ssp (UNL) Estate of George Waren Estate of Alex Waren	0.086806%	0.00075955	3	0.028935%	0.00025318	UNL 7/8 WI
Annie B. Weaver, ssp (UNL)	0.073242%	0.00064087	2	0.024414%	0.00021362	UNL 7/8 WI
Chance C. Barton, ssp (UNL)	0.043403%	0.00037977	3	0.014468%	0.00012659	UNL 7/8 WI
Lois Ann Lingo Bray (UNL) Estate of George Waren Estate of Alex Waren Estate of Patsy Waren Lingo	0.043403%	0.00037977	3	0.014468%	0.00012659	UNL 7/8 WI
Jimmie A. Smith, ssp (UNL)	0.016276%	0.00014242	2	0.005425%	0.00004747	UNL 7/8 WI
Marathon Oil Permian LLC				1.001736%	0.00774554	WI
Chevron U.S.A., Inc.				11.979167%	0.09678819	WI
Seegars Drilling Company	1.833333%	0.01427083	1	0.611111%	0.00475694	WI
MBOE, Inc.	1.612817%	0.01310414	1	0.537606%	0.00436805	WI
COG Operating LLC (now EOG)	1.562500%	0.01171875	2	0.520833%	0.00390625	WI
Chief Capital (O&G) II LLC	1.171875%	0.00878906	2	0.390625%	0.00292969	WI
Duer Wagner, Jr. or his successor, Trustee	1.041667%	0.00911458	2	0.347222%	0.00303819	UNL 7/8 WI
Henry D Lindsley, III	1.000000%	0.00750000	1	0.333333%	0.00250000	WI
B.B.L., Ltd.	0.925926%	0.00740741	2	0.308642%	0.00246914	WI
Brazos Limited Partnership	0.925926%	0.00740741	2	0.308642%	0.00246914	WI

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C4
Submitted by: EOG Resources, Inc.
Hearing Date: September 23, 2021
Case Nos. 22127-22129 & 22131-22132

Salt Fork Limited	0.925926%	0.00740741	2	0.308642%	0.00246914	WI
Jacquelyn R. Johnson, ssp	0.337995%	0.00274621	1	0.112665%	0.00091540	WI
Anne C. Ray, ssp	0.256410%	0.00208333	1	0.085470%	0.00069444	WI
Robert B Ray, ssp	0.256410%	0.00208333	1	0.085470%	0.00069444	WI
Ashland Asset Holding Company, LLC	0.151515%	0.00123106	1	0.050505%	0.00041035	WI
Catherine Ray, ssp	0.151515%	0.00123106	1	0.050505%	0.00041035	WI
Lucy Anne Ray, ssp	0.151515%	0.00123106	1	0.050505%	0.00041035	WI
William Harlan Ray, ssp	0.151515%	0.00123106	1	0.050505%	0.00041035	WI
Kathy Whitworth, ssp	0.104895%	0.00085227	1	0.034965%	0.00028409	WI
Kevin Flynn, ssp	0.104895%	0.00085227	1	0.034965%	0.00028409	WI
Carolyn Page Price, ssp	0.083333%	0.00067708	1	0.027778%	0.00022569	WI
Kathleen Page Nobles, ssp	0.083333%	0.00067708	1	0.027778%	0.00022569	WI
Patricia Page Gardner, ssp	0.083333%	0.00067708	1	0.027778%	0.00022569	WI
Paul Page, Jr., ssp	0.083333%	0.00067708	1	0.027778%	0.00022569	WI
Oklahoma Exporation Company	0.040388%	0.00032815	1	0.013463%	0.00010938	WI
E.B. Larue, Jr.	0.013463%	0.00010939	1	0.004488%	0.00003646	WI
Springbok Energy Partners II, LLC				0.000000%	0.03445313	RI
John Walter Warren LE, John Wayne Warren, ssp REM		0.05859375	1	0.000000%	0.01953125	RI
Leon Hardman, ssp		0.04394531	3	0.000000%	0.01464844	RI
MRC Permian Company				0.000000%	0.01448568	RI
Viper Energy Partners LLC				0.000000%	0.01046003	RI
Connie Jean Waren Stephens, ssp				0.000000%	0.00976563	RI
Patrice Renee Waren Masterson, ssp				0.000000%	0.00976563	RI
MAP 2004-OK		0.01464844	1	0.000000%	0.00488281	NPRI
SFF Royalty, LLC		0.01464844	1	0.000000%	0.00488281	NPRI
Fannin Minerals, LLC		0.01388889	2	0.000000%	0.00462963	RI
Paul Page, Jr.		0.01345676	2	0.000000%	0.00448559	RI
Chisos Minerals, LLC				0.000000%	0.00399306	NPRI
TD Minerals LLC				0.000000%	0.00372489	NPRI
Pegasus Resources, LLC				0.000000%	0.00304882	NPRI
Carolyn Page Price, ssp		0.00732422	1	0.000000%	0.00244141	NPRI
Paul Page, Jr., ssp		0.00732422	1	0.000000%	0.00244141	NPRI
Alan Jochimsen, ssp		0.00694444	2	0.000000%	0.00231481	RI
Barbara A. Fannin, LE, Jennie B Fannin et al, ssp REM		0.00694444	2	0.000000%	0.00231481	RI
Monty B. McLane, msu		0.00694444	2	0.000000%	0.00231481	RI
Gerald Dan Thompson, ssp				0.000000%	0.00199653	NPRI
Mitchell Brininstool, ssp		0.00555556	2	0.000000%	0.00185185	RI
States Royalty Limited Partnership		0.00555556	2	0.000000%	0.00185185	RI
Deena Schmelzle, ssp		0.00537109	2	0.000000%	0.00179036	RI
Hatch Royalty LLC		0.00503516	2	0.000000%	0.00167839	RI
TD Minerals LLC		0.00478340	2	0.000000%	0.00159447	RI
Chisos Minerals, LLC		0.00468750	2	0.000000%	0.00156250	RI
Bill B. Fannin, Jr., ssp		0.00462963	2	0.000000%	0.00154321	RI
Robert Alan Fannin, ssp		0.00462963	2	0.000000%	0.00154321	RI
Ross Duncan Properties, LLC		0.00439453	3	0.000000%	0.00146484	RI
Nancy Snailum, ssp		0.00390625	2	0.000000%	0.00130208	RI
CMP Glasscock, LP		0.00380762	2	0.000000%	0.00126921	RI
West Texas Minerals LLC		0.00380762	2	0.000000%	0.00126921	RI
Hatch Royalty LLC		0.00366211	1	0.000000%	0.00122070	NPRI
Kathleen Page Nobles, ssp		0.00366211	1	0.000000%	0.00122070	NPRI
Jennie Beth Fannin, ssp		0.00347222	2	0.000000%	0.00115741	RI
Estate of Duer Wagner, Jr.		0.00325521	2	0.000000%	0.00108507	RI
Brininstool XL Ranch, LLC		0.00303819	2	0.000000%	0.00101273	RI
Dwight A. Free, Jr.		0.00292969	1	0.000000%	0.00097656	ORRI
Mayflower Exploration, LLC		0.00260417	2	0.000000%	0.00086806	RI
John W. Galbreath II		0.00237662	2	0.000000%	0.00079221	RI
Laurie Galbreath Nichols		0.00237662	2	0.000000%	0.00079221	RI
Lizanne Galbreath fka Lizanne Magrue		0.00237662	2	0.000000%	0.00079221	RI
Ollie Fannin Test Trust fbo Dawn Fannin		0.00231481	2	0.000000%	0.00077160	RI
Momentum Minerals Operating, LP				0.000000%	0.00075231	RI
MRC Permian Company		0.00215658	2	0.000000%	0.00071886	ORRI

Silver Spur Resources, LLC				0.000000%	0.00070312	RI
Bobby Greg Cohea, ssp		0.00208333	2	0.000000%	0.00069444	RI
Tracy Jo Cassidy Groom, ssp		0.00208333	2	0.000000%	0.00069444	RI
Panhandle Properties, LLC		0.00199653	3	0.000000%	0.00066551	ORRI
Dawn Denise Rada, ssp		0.00196759	2	0.000000%	0.00065586	RI
Douglas C. Lynn, Jr., ssp		0.00195313	2	0.000000%	0.00065104	RI
Katherine Janell Kelton, ssp		0.00195313	2	0.000000%	0.00065104	RI
Kerrie J. Lynn, ssp		0.00195313	2	0.000000%	0.00065104	RI
Robert Floyd Kelton et ux Kathy Marie Kelton		0.00195313	2	0.000000%	0.00065104	RI
Riverbend Oil & Gas IX Investments, L.L.C.		0.00183594	2	0.000000%	0.00061198	RI
Cynthia P. Close, ssp		0.00181295	2	0.000000%	0.00060432	RI
Deborah P. Bower, ssp		0.00181295	2	0.000000%	0.00060432	RI
Dianne P. Albrecht, ssp		0.00181295	2	0.000000%	0.00060432	RI
John W. Phillips, ssp		0.00181295	2	0.000000%	0.00060432	RI
Barbara Anne Fannin II, ssp		0.00173611	2	0.000000%	0.00057870	RI
Oliver William Fannin III, ssp		0.00173611	2	0.000000%	0.00057870	RI
Big Three Energy Group, LLC		0.00159722	3	0.000000%	0.00053241	ORRI
Featherstone Development Corporation		0.00159722	3	0.000000%	0.00053241	ORRI
Prospector, LLC		0.00159722	3	0.000000%	0.00053241	ORRI
Casey Trust		0.00146484	1	0.000000%	0.00048828	ORRI
Cecil Brininstool, ssp		0.00146484	2	0.000000%	0.00048828	RI
Duer Wagner, Jr. or his successor, Trustee		0.00130208	2	0.000000%	0.00043403	UNL 1/8 RI
Larry Lee Anderson, ssp		0.00130208	2	0.000000%	0.00043403	RI
William Perry Anderson, ssp		0.00130208	2	0.000000%	0.00043403	RI
Linda M. White Trust		0.00121528	2	0.000000%	0.00040509	RI
Camarie Oil & Gas, LLC		0.00119792	3	0.000000%	0.00039931	ORRI
911 Oil & Gas LLC		0.00108507	2	0.000000%	0.00036169	RI
Copa Holdings LLC		0.00108507	2	0.000000%	0.00036169	RI
Tuxedo Energy LLC		0.00108507	2	0.000000%	0.00036169	RI
CMP Permian, LP		0.00097656	2	0.000000%	0.00032552	RI
Ridgerocktx, LLC		0.00086806	2	0.000000%	0.00028935	RI
Amy Firestone Goodrich, ssp (UNL)		0.00080646	2	0.000000%	0.00026882	UNL 1/8 RI
Cindy Ann Firestone, ssp (UNL)		0.00080646	2	0.000000%	0.00026882	UNL 1/8 RI
Deborah Lynn Firestone, ssp (UNL)		0.00080646	2	0.000000%	0.00026882	UNL 1/8 RI
Jeff Firestone, ssp (UNL)		0.00080646	2	0.000000%	0.00026882	UNL 1/8 RI
Michael Fred Madera, ssp		0.00078125	2	0.000000%	0.00026042	RI
McMullen Minerals, LLC		0.00075868	2	0.000000%	0.00025289	NPRI
Tilden Capital Minerals, LLC				0.000000%	0.00023958	NPRI
Andrea Phelps, ssp (UNL)		0.00065104	2	0.000000%	0.00021701	UNL 1/8 RI
Claudia Phelps, ssp (UNL)		0.00065104	2	0.000000%	0.00021701	UNL 1/8 RI
Robbin Phelps, ssp (UNL)		0.00065104	2	0.000000%	0.00021701	UNL 1/8 RI
GGM Exploration, Inc.				0.000000%	0.00021083	NPRI
Brininstool XL Ranch, LLC (UNL)		0.00060764	2	0.000000%	0.00020255	UNL 1/8 RI
Carrollton Mineral Partners IV, LP		0.00058594	2	0.000000%	0.00019531	RI
Carolyn Page Price		0.00046875	1	0.000000%	0.00015625	ORRI
Kathleen Page Nobles, ssp		0.00046875	1	0.000000%	0.00015625	ORRI
Patricia Page Gardner, ssp		0.00046875	1	0.000000%	0.00015625	ORRI
Paul Page Jr., ssp		0.00046875	1	0.000000%	0.00015625	ORRI
Bettie May Waren Davis, ssp (UNL)		0.00043403	3	0.000000%	0.00014468	UNL 1/8 RI
Cascade Energy, L.P.		0.00040923	1	0.000000%	0.00013641	ORRI
Sourcing Rock, LLC		0.00036621	1	0.000000%	0.00012207	NPRI
Vanessa Fannin-Rada, ssp		0.00034722	2	0.000000%	0.00011574	RI
Annalisa Brininstool Trust (UNL)		0.00030382	2	0.000000%	0.00010127	UNL 1/8 RI
Albert K. Marchione, ssp		0.00029297	2	0.000000%	0.00009766	RI
Carla R. Anderson, ssp		0.00029297	2	0.000000%	0.00009766	RI
Lila Webb, ssp		0.00029297	2	0.000000%	0.00009766	RI
Mary K. Marchione, ssp		0.00029297	2	0.000000%	0.00009766	RI
John Patrick Allen, ssp		0.00027466	2	0.000000%	0.00009155	RI
Sourcing Rock, LLC		0.00025176	2	0.000000%	0.00008392	RI
Estate of Barbara Collins, dcd		0.00022380	2	0.000000%	0.00007460	RI
Maxie W. Allen, ssp		0.00022380	2	0.000000%	0.00007460	RI

Sally Ann Cooper, ssp (UNL)		0.00018311	2	0.000000%	0.00006104	UNL 1/8 RI
William E. Horvath, ssp (UNL)		0.00018311	2	0.000000%	0.00006104	UNL 1/8 RI
Carl Jay Hufstedler, ssp		0.00017361	2	0.000000%	0.00005787	RI
Deborah E. Wakimoto, ssp		0.00013733	2	0.000000%	0.00004578	RI
Michael Brian Weaver, ssp		0.00013733	2	0.000000%	0.00004578	RI
Michelle D. Shaw, ssp		0.00013733	2	0.000000%	0.00004578	RI
Bugling Bull Investments, LLC		0.00011719	2	0.000000%	0.00003906	RI
Don Waren, ssp (UNL)		0.00010851	3	0.000000%	0.00003617	UNL 1/8 RI
Fayrene Settles McCall, ssp (UNL)		0.00010851	3	0.000000%	0.00003617	UNL 1/8 RI
Hazel Waren Ferquain, ssp (UNL)		0.00010851	3	0.000000%	0.00003617	UNL 1/8 RI
Jessie Pearl Settles, ssp (UNL)		0.00010851	3	0.000000%	0.00003617	UNL 1/8 RI
Jerry /Derek R. Northcutt, ssp		0.00009766	2	0.000000%	0.00003255	RI
Kristi N. Northcutt, ssp		0.00009766	2	0.000000%	0.00003255	RI
Mark E. Northcutt, ssp		0.00009766	2	0.000000%	0.00003255	RI
Annie B. Weaver, ssp (UNL)		0.00009155	2	0.000000%	0.00003052	UNL 1/8 RI
Charles William Jordan, ssp		0.00009155	2	0.000000%	0.00003052	RI
Deeanna Marie Maes, ssp		0.00009155	2	0.000000%	0.00003052	RI
George Henry Allen, ssp		0.00009155	2	0.000000%	0.00003052	RI
Shelly Lynn Jordan, ssp		0.00009155	2	0.000000%	0.00003052	RI
Anna Loranger, ssp		0.00008681	2	0.000000%	0.00002894	RI
Jeantee Keppy, ssp		0.00008681	2	0.000000%	0.00002894	RI
Horace Tillman Warden, Jr., ssp		0.00007324	2	0.000000%	0.00002441	RI
Horace Tillman Warden, Sr., ssp		0.00007324	2	0.000000%	0.00002441	RI
Kimberly Ann Taylor, ssp		0.00007324	2	0.000000%	0.00002441	RI
Patricia Annette Warden, ssp		0.00007324	2	0.000000%	0.00002441	RI
Chance C. Barton, ssp (UNL)		0.00005425	3	0.000000%	0.00001808	UNL 1/8 RI
Heirs or Devisees of Lois Ann Lingo (UNL)		0.00005425	3	0.000000%	0.00001808	UNL 1/8 RI
Badon Hill, Inc.		0.00004578	2	0.000000%	0.00001526	RI
Delta 08, LLC		0.00004578	2	0.000000%	0.00001526	RI
David C. Edwards, ssp		0.00002289	2	0.000000%	0.00000763	RI
Deborah G. Edwards Partridge, ssp		0.00002289	2	0.000000%	0.00000763	RI
James E. Edwards, ssp		0.00002289	2	0.000000%	0.00000763	RI
Judith Toth, ssp		0.00002289	2	0.000000%	0.00000763	RI
William W. Edwards, ssp		0.00002289	2	0.000000%	0.00000763	RI
Jimmie A. Smith, ssp (UNL)		0.00002035	2	0.000000%	0.00000678	UNL 1/8 RI
Leanna Rose Sullivan, ssp		0.00001717	2	0.000000%	0.00000572	RI
Lurena Dee Toth, ssp		0.00001717	2	0.000000%	0.00000572	RI
Melody Jean Beers, ssp		0.00001717	2	0.000000%	0.00000572	RI
Richard L. Toth, ssp		0.00001717	2	0.000000%	0.00000572	RI
Billy Earl Boler, ssp		0.00000000	3	0.000000%	0.00000000	RI
Delwynn Sherrill, ssp		0.00000000	3	0.000000%	0.00000000	RI
Derinda Waren Foster, ssp		0.00000000	3	0.000000%	0.00000000	RI
Dheryl Sherrill, ssp		0.00000000	3	0.000000%	0.00000000	RI
Donna Copelin Hopkins, ssp		0.00000000	3	0.000000%	0.00000000	RI
Elmer Loyd Coker, ssp		0.00000000	3	0.000000%	0.00000000	RI
EnPlat II, LLC		0.00000000	3	0.000000%	0.00000000	RI
Jarene Price, ssp		0.00000000	3	0.000000%	0.00000000	RI
John W. Warren LE, John Wayne Waren REM		0.00000000	3	0.000000%	0.00000000	RI
Karen Boler Aldridge, ssp		0.00000000	3	0.000000%	0.00000000	RI
Laylan Copelin, ssp		0.00000000	3	0.000000%	0.00000000	RI
Lonzo E. Settles, Jr., ssp		0.00000000	3	0.000000%	0.00000000	RI
Ronald Dean Coker, ssp		0.00000000	3	0.000000%	0.00000000	RI
Sue Waren Duran, ssp		0.00000000	3	0.000000%	0.00000000	RI
William Eugene Mayes		0.00000000	3	0.000000%	0.00000000	RI
Robert Glynn Cowart		0.00000000	3	0.000000%	0.00000000	RI
William Lloyd Cowart		0.00000000	3	0.000000%	0.00000000	RI
				100.000000%	1.00000000	

E2 Section 10 and SE Section 3
Bone Spring and Wolfcamp Formations
Osprey 303H, 304H, 706H

Owner	Tract WI	Tract NRI	Tract #	Unit WI	UNIT NRI	Type
EOG Resources, Inc.				80.655799%	0.63325498	WI
Amy Firestone Goodrich, ssp (UNL) Estate of D. Morgan Firestone	0.645168%	0.00564522	2	0.215056%	0.00188174	UNL 7/8 WI
Cindy Ann Firestone, ssp (UNL) Estate of D. Morgan Firestone	0.645168%	0.00564522	2	0.215056%	0.00188174	UNL 7/8 WI
Deborah Lynn Firestone, ssp (UNL) Estate of D. Morgan Firestone	0.645168%	0.00564522	2	0.215056%	0.00188174	UNL 7/8 WI
Jeff Firestone, ssp (UNL) Estate of D. Morgan Firestone	0.645168%	0.00564522	2	0.215056%	0.00188174	UNL 7/8 WI
Louis Perkins Estate of Iris Brininstool Estate of Ferinez Phelps Estate of Andrea Phelps, ssp (UNL)	0.520833%	0.00455729	2	0.173611%	0.00151910	UNL 7/8 WI
Claudia Phelps, ssp (UNL) Estate of Iris Brininstool Estate of Ferinez Phelps	0.520833%	0.00455729	2	0.173611%	0.00151910	UNL 7/8 WI
Robbin Phelps, ssp (UNL) Estate of Iris Brininstool Estate of Ferinez Phelps	0.520833%	0.00455729	2	0.173611%	0.00151910	UNL 7/8 WI
Brininstool XL Ranch, LLC (UNL)	0.486111%	0.00425347	2	0.162037%	0.00141782	UNL 7/8 WI
Bettie May Waren Davis, ssp (UNL) Estate of George Waren Estate of Alex Warren	0.347222%	0.00303819	3	0.115741%	0.00101273	UNL 7/8 WI
Annalisa Brininstool Trust (UNL)	0.243056%	0.00212674	2	0.081019%	0.00070891	UNL 7/8 WI
Sally Ann Cooper, ssp (UNL) Estate of Elva Gustine Horvath	0.146484%	0.00128174	2	0.048828%	0.00042725	UNL 7/8 WI
William E. Horvath, ssp (UNL) Estate of Elva Gustine Horvath	0.146484%	0.00128174	2	0.048828%	0.00042725	UNL 7/8 WI
Don Waren, ssp (UNL) Estate of George Waren Estate of Alex Waren	0.086806%	0.00075955	3	0.028935%	0.00025318	UNL 7/8 WI
Fayrene Settles McCall, ssp (UNL) Estate of George Waren Estate of Alex Waren	0.086806%	0.00075955	3	0.028935%	0.00025318	UNL 7/8 WI
Hazel Waren Ferquain, ssp (UNL) Estate of George Waren Estate of Alex Waren	0.086806%	0.00075955	3	0.028935%	0.00025318	UNL 7/8 WI
Jessie Pearl Settles, ssp (UNL) Estate of George Waren Estate of Alex Waren	0.086806%	0.00075955	3	0.028935%	0.00025318	UNL 7/8 WI
Annie B. Weaver, ssp (UNL)	0.073242%	0.00064087	2	0.024414%	0.00021362	UNL 7/8 WI
Chance C. Barton, ssp (UNL)	0.043403%	0.00037977	3	0.014468%	0.00012659	UNL 7/8 WI
Lois Ann Lingo Bray (UNL) Estate of George Waren Estate of Alex Waren Estate of Patsy Waren Lingo	0.043403%	0.00037977	3	0.014468%	0.00012659	UNL 7/8 WI
Jimmie A. Smith, ssp (UNL)	0.016276%	0.00014242	2	0.005425%	0.00004747	UNL 7/8 WI
Marathon Oil Permian LLC				1.001736%	0.00774554	WI
Chevron U.S.A., Inc.				11.979167%	0.09678819	WI
Seegars Drilling Company	1.833333%	0.01427083	1	0.611111%	0.00475694	WI
MBOE, Inc.	1.612817%	0.01310414	1	0.537606%	0.00436805	WI
COG Operating LLC (now EOG)	1.562500%	0.01171875	2	0.520833%	0.00390625	WI
Chief Capital (O&G) II LLC	1.171875%	0.00878906	2	0.390625%	0.00292969	WI
Duer Wagner, Jr. or his successor, Trustee	1.041667%	0.00911458	2	0.347222%	0.00303819	UNL 7/8 WI
Henry D Lindsley, III	1.000000%	0.00750000	1	0.333333%	0.00250000	WI
B.B.L., Ltd.	0.925926%	0.00740741	2	0.308642%	0.00246914	WI
Brazos Limited Partnership	0.925926%	0.00740741	2	0.308642%	0.00246914	WI

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C5
Submitted by: EOG Resources, Inc.
Hearing Date: September 23, 2021
Case Nos. 22127-22129 & 22131-22132

Salt Fork Limited	0.925926%	0.00740741	2	0.308642%	0.00246914	WI
Jacquelyn R. Johnson, ssp	0.337995%	0.00274621	1	0.112665%	0.00091540	WI
Anne C. Ray, ssp	0.256410%	0.00208333	1	0.085470%	0.00069444	WI
Robert B Ray, ssp	0.256410%	0.00208333	1	0.085470%	0.00069444	WI
Ashland Asset Holding Company, LLC	0.151515%	0.00123106	1	0.050505%	0.00041035	WI
Catherine Ray, ssp	0.151515%	0.00123106	1	0.050505%	0.00041035	WI
Lucy Anne Ray, ssp	0.151515%	0.00123106	1	0.050505%	0.00041035	WI
William Harlan Ray, ssp	0.151515%	0.00123106	1	0.050505%	0.00041035	WI
Kathy Whitworth, ssp	0.104895%	0.00085227	1	0.034965%	0.00028409	WI
Kevin Flynn, ssp	0.104895%	0.00085227	1	0.034965%	0.00028409	WI
Carolyn Page Price, ssp	0.083333%	0.00067708	1	0.027778%	0.00022569	WI
Kathleen Page Nobles, ssp	0.083333%	0.00067708	1	0.027778%	0.00022569	WI
Patricia Page Gardner, ssp	0.083333%	0.00067708	1	0.027778%	0.00022569	WI
Paul Page, Jr., ssp	0.083333%	0.00067708	1	0.027778%	0.00022569	WI
Oklahoma Exporation Company	0.040388%	0.00032815	1	0.013463%	0.00010938	WI
E.B. Larue, Jr.	0.013463%	0.00010939	1	0.004488%	0.00003646	WI
Springbok Energy Partners II, LLC				0.000000%	0.03445313	RI
John Walter Warren LE, John Wayne Warren, ssp REM				0.000000%	0.01953125	RI
Leon Hardman, ssp		0.04394531	3	0.000000%	0.01464844	RI
MRC Permian Company				0.000000%	0.01448568	RI
Viper Energy Partners LLC		0.03138009	2	0.000000%	0.01046003	RI
Connie Jean Waren Stephens, ssp				0.000000%	0.00976563	RI
Patrice Renee Waren Masterson, ssp				0.000000%	0.00976563	RI
MAP 2004-OK		0.01464844	1	0.000000%	0.00488281	NPRI
SFF Royalty, LLC		0.01464844	1	0.000000%	0.00488281	NPRI
Fannin Minerals, LLC		0.01388889	2	0.000000%	0.00462963	RI
Paul Page, Jr.		0.01345676	2	0.000000%	0.00448559	RI
Chisos Minerals, LLC				0.000000%	0.00399306	NPRI
TD Minerals LLC				0.000000%	0.00372489	NPRI
Pegasus Resources, LLC				0.000000%	0.00304882	NPRI
Carolyn Page Price, ssp		0.00732422	1	0.000000%	0.00244141	NPRI
Paul Page, Jr., ssp		0.00732422	1	0.000000%	0.00244141	NPRI
Alan Jochimsen, ssp		0.00694444	2	0.000000%	0.00231481	RI
Barbara A. Fannin, LE, Jennie B Fannin et al, ssp REM		0.00694444	2	0.000000%	0.00231481	RI
Monty B. McLane, msu		0.00694444	2	0.000000%	0.00231481	RI
Gerald Dan Thompson, ssp				0.000000%	0.00199653	NPRI
States Royalty Limited Partnership		0.00555556	2	0.000000%	0.00185185	RI
Mitchell Brininstool, ssp				0.000000%	0.00185185	RI
Deena Schmelzle, ssp		0.00537109	2	0.000000%	0.00179036	RI
Hatch Royalty LLC		0.00503516	2	0.000000%	0.00167839	RI
TD Minerals LLC		0.00478340	2	0.000000%	0.00159447	RI
Chisos Minerals, LLC		0.00468750	2	0.000000%	0.00156250	RI
Bill B. Fannin, Jr., ssp		0.00462963	2	0.000000%	0.00154321	RI
Robert Alan Fannin, ssp		0.00462963	2	0.000000%	0.00154321	RI
Ross Duncan Properties, LLC		0.00439453	3	0.000000%	0.00146484	RI
Nancy Snailum, ssp		0.00390625	2	0.000000%	0.00130208	RI
CMP Glasscock, LP		0.00380762	2	0.000000%	0.00126921	RI
West Texas Minerals LLC		0.00380762	2	0.000000%	0.00126921	RI
Hatch Royalty LLC		0.00366211	1	0.000000%	0.00122070	NPRI
Kathleen Page Nobles, ssp		0.00366211	1	0.000000%	0.00122070	NPRI
Jennie Beth Fannin, ssp		0.00347222	2	0.000000%	0.00115741	RI
Estate of Duer Wagner, Jr.		0.00325521	2	0.000000%	0.00108507	RI
Brininstool XL Ranch, LLC		0.00303819	2	0.000000%	0.00101273	RI
Dwight A. Free, Jr.		0.00292969	1	0.000000%	0.00097656	ORRI
Mayflower Exploration, LLC		0.00260417	2	0.000000%	0.00086806	RI
John W. Galbreath II		0.00237662	2	0.000000%	0.00079221	RI
Laurie Galbreath Nichols		0.00237662	2	0.000000%	0.00079221	RI
Lizanne Galbreath fka Lizanne Magrue		0.00237662	2	0.000000%	0.00079221	RI
Ollie Fannin Test Trust fbo Dawn Fannin		0.00231481	2	0.000000%	0.00077160	RI
Momentum Minerals Operating, LP		0.00225694	2	0.000000%	0.00075231	RI
MRC Permian Company		0.00215658	2	0.000000%	0.00071886	ORRI

Silver Spur Resources, LLC				0.000000%	0.00070312	RI
Bobby Greg Cohea, ssp		0.00208333	2	0.000000%	0.00069444	RI
Tracy Jo Cassidy Groom, ssp		0.00208333	2	0.000000%	0.00069444	RI
Panhandle Properties, LLC		0.00199653	3	0.000000%	0.00066551	ORRI
Dawn Denise Rada, ssp		0.00196759	2	0.000000%	0.00065586	RI
Douglas C. Lynn, Jr., ssp		0.00195313	2	0.000000%	0.00065104	RI
Katherine Janell Kelton, ssp		0.00195313	2	0.000000%	0.00065104	RI
Kerrie J. Lynn, ssp		0.00195313	2	0.000000%	0.00065104	RI
Robert Floyd Kelton et ux Kathy Marie Kelton		0.00195313	2	0.000000%	0.00065104	RI
Riverbend Oil & Gas IX Investments, L.L.C.		0.00183594	2	0.000000%	0.00061198	RI
Cynthia P. Close, ssp		0.00181295	2	0.000000%	0.00060432	RI
Deborah P. Bower, ssp		0.00181295	2	0.000000%	0.00060432	RI
Dianne P. Albrecht, ssp		0.00181295	2	0.000000%	0.00060432	RI
John W. Phillips, ssp		0.00181295	2	0.000000%	0.00060432	RI
Barbara Anne Fannin II, ssp		0.00173611	2	0.000000%	0.00057870	RI
Oliver William Fannin III, ssp		0.00173611	2	0.000000%	0.00057870	RI
Big Three Energy Group, LLC		0.00159722	3	0.000000%	0.00053241	ORRI
Featherstone Development Corporation		0.00159722	3	0.000000%	0.00053241	ORRI
Prospector, LLC		0.00159722	3	0.000000%	0.00053241	ORRI
Casey Trust		0.00146484	1	0.000000%	0.00048828	ORRI
Cecil Brininstool, ssp		0.00146484	2	0.000000%	0.00048828	RI
Duer Wagner, Jr. or his successor, Trustee (UNL)		0.00130208	2	0.000000%	0.00043403	UNL 1/8 RI
Larry Lee Anderson, ssp		0.00130208	2	0.000000%	0.00043403	RI
William Perry Anderson, ssp		0.00130208	2	0.000000%	0.00043403	RI
Linda M. White Trust		0.00121528	2	0.000000%	0.00040509	RI
Camarie Oil & Gas, LLC		0.00119792	3	0.000000%	0.00039931	ORRI
911 Oil & Gas LLC		0.00108507	2	0.000000%	0.00036169	RI
Copa Holdings LLC		0.00108507	2	0.000000%	0.00036169	RI
Tuxedo Energy LLC		0.00108507	2	0.000000%	0.00036169	RI
CMP Permian, LP		0.00097656	2	0.000000%	0.00032552	RI
Ridgerocktx, LLC		0.00086806	2	0.000000%	0.00028935	RI
Amy Firestone Goodrich, ssp (UNL)		0.00080646	2	0.000000%	0.00026882	UNL 1/8 RI
Cindy Ann Firestone, ssp (UNL)		0.00080646	2	0.000000%	0.00026882	UNL 1/8 RI
Deborah Lynn Firestone, ssp (UNL)		0.00080646	2	0.000000%	0.00026882	UNL 1/8 RI
Jeff Firestone, ssp (UNL)		0.00080646	2	0.000000%	0.00026882	UNL 1/8 RI
Michael Fred Madera, ssp		0.00078125	2	0.000000%	0.00026042	RI
McMullen Minerals, LLC		0.00075868	2	0.000000%	0.00025289	NPRI
Tilden Capital Minerals, LLC				0.000000%	0.00023958	NPRI
Andrea Phelps, ssp (UNL)		0.00065104	2	0.000000%	0.00021701	UNL 1/8 RI
Claudia Phelps, ssp (UNL)		0.00065104	2	0.000000%	0.00021701	UNL 1/8 RI
Robbin Phelps, ssp (UNL)		0.00065104	2	0.000000%	0.00021701	UNL 1/8 RI
GGM Exploration, Inc.				0.000000%	0.00021083	NPRI
Brininstool XL Ranch, LLC (UNL)		0.00060764	2	0.000000%	0.00020255	UNL 1/8 RI
Carrollton Mineral Partners IV, LP		0.00058594	2	0.000000%	0.00019531	RI
Carolyn Page Price		0.00046875	1	0.000000%	0.00015625	ORRI
Kathleen Page Nobles, ssp		0.00046875	1	0.000000%	0.00015625	ORRI
Patricia Page Gardner, ssp		0.00046875	1	0.000000%	0.00015625	ORRI
Paul Page Jr., ssp		0.00046875	1	0.000000%	0.00015625	ORRI
Bettie May Waren Davis, ssp (UNL)		0.00043403	3	0.000000%	0.00014468	UNL 1/8 RI
Cascade Energy, L.P.		0.00040923	1	0.000000%	0.00013641	ORRI
Sourcing Rock, LLC		0.00036621	1	0.000000%	0.00012207	NPRI
Vanessa Fannin-Rada, ssp		0.00034722	2	0.000000%	0.00011574	RI
Annalisa Brininstool Trust		0.00030382	2	0.000000%	0.00010127	UNL 1/8 RI
Albert K. Marchione, ssp		0.00029297	2	0.000000%	0.00009766	RI
Carla R. Anderson, ssp		0.00029297	2	0.000000%	0.00009766	RI
Lila Webb, ssp		0.00029297	2	0.000000%	0.00009766	RI
Mary K. Marchione, ssp		0.00029297	2	0.000000%	0.00009766	RI
John Patrick Allen, ssp		0.00027466	2	0.000000%	0.00009155	RI
Sourcing Rock, LLC		0.00025176	2	0.000000%	0.00008392	RI
Estate of Barbara Collins, dcd		0.00022380	2	0.000000%	0.00007460	RI
Maxie W.T. Allen, ssp		0.00022380	2	0.000000%	0.00007460	RI

Sally Ann Cooper, ssp (UNL)		0.00018311	2	0.000000%	0.00006104	UNL 1/8 RI
William E. Horvath, ssp (UNL)		0.00018311	2	0.000000%	0.00006104	UNL 1/8 RI
Carl Jay Hufstedler, ssp		0.00017361	2	0.000000%	0.00005787	RI
Deborah E. Wakimoto, ssp		0.00013733	2	0.000000%	0.00004578	RI
Michael Brian Weaver, ssp		0.00013733	2	0.000000%	0.00004578	RI
Michelle D. Shaw, ssp		0.00013733	2	0.000000%	0.00004578	RI
Bugling Bull Investments, LLC		0.00011719	2	0.000000%	0.00003906	RI
Don Waren, ssp (UNL)		0.00010851	3	0.000000%	0.00003617	UNL 1/8 RI
Fayrene Settles McCall, ssp (UNL)		0.00010851	3	0.000000%	0.00003617	UNL 1/8 RI
Hazel Waren Ferquain, ssp (UNL)		0.00010851	3	0.000000%	0.00003617	UNL 1/8 RI
Jessie Pearl Settles, ssp (UNL)		0.00010851	3	0.000000%	0.00003617	UNL 1/8 RI
Jerry /Derek R. Northcutt, ssp		0.00009766	2	0.000000%	0.00003255	RI
Kristi N. Northcutt, ssp		0.00009766	2	0.000000%	0.00003255	RI
Mark E. Northcutt, ssp		0.00009766	2	0.000000%	0.00003255	RI
Annie B. Weaver, ssp (UNL)		0.00009155	2	0.000000%	0.00003052	UNL 1/8 RI
Charles William Jordan, ssp		0.00009155	2	0.000000%	0.00003052	RI
Deeanna Marie Maes, ssp		0.00009155	2	0.000000%	0.00003052	RI
George Henry Allen, ssp		0.00009155	2	0.000000%	0.00003052	RI
Shelly Lynn Jordan, ssp		0.00009155	2	0.000000%	0.00003052	RI
Anna Loranger, ssp		0.00008681	2	0.000000%	0.00002894	RI
Jeantee Keppy, ssp		0.00008681	2	0.000000%	0.00002894	RI
Horace Tillman Warden, Jr., ssp		0.00007324	2	0.000000%	0.00002441	RI
Horace Tillman Warden, Sr., ssp		0.00007324	2	0.000000%	0.00002441	RI
Kimberly Ann Taylor, ssp		0.00007324	2	0.000000%	0.00002441	RI
Patricia Annette Warden, ssp		0.00007324	2	0.000000%	0.00002441	RI
Chance C. Barton, ssp (UNL)		0.00005425	3	0.000000%	0.00001808	UNL 1/8 RI
Heirs or Devisees of Lois Ann Lingo (UNL)		0.00005425	3	0.000000%	0.00001808	UNL 1/8 RI
Badon Hill, Inc.		0.00004578	2	0.000000%	0.00001526	RI
Delta 08, LLC		0.00004578	2	0.000000%	0.00001526	RI
David C. Edwards, ssp		0.00002289	2	0.000000%	0.00000763	RI
Deborah G. Edwards Partridge, ssp		0.00002289	2	0.000000%	0.00000763	RI
James E. Edwards, ssp		0.00002289	2	0.000000%	0.00000763	RI
Judith Toth, ssp		0.00002289	2	0.000000%	0.00000763	RI
William W. Edwards, ssp		0.00002289	2	0.000000%	0.00000763	RI
Jimmie A. Smith, ssp (UNL)		0.00002035	2	0.000000%	0.00000678	UNL 1/8 RI
Leanna Rose Sullivan, ssp		0.00001717	2	0.000000%	0.00000572	RI
Lurena Dee Toth, ssp		0.00001717	2	0.000000%	0.00000572	RI
Melody Jean Beers, ssp		0.00001717	2	0.000000%	0.00000572	RI
Richard L. Toth, ssp		0.00001717	2	0.000000%	0.00000572	RI
Billy Earl Boler, ssp		0.00000000	3	0.000000%	0.00000000	RI
Delwynn Sherrill, ssp		0.00000000	3	0.000000%	0.00000000	RI
Derinda Waren Foster, ssp		0.00000000	3	0.000000%	0.00000000	RI
Dheryl Sherrill, ssp		0.00000000	3	0.000000%	0.00000000	RI
Donna Copelin Hopkins, ssp		0.00000000	3	0.000000%	0.00000000	RI
Elmer Loyd Coker, ssp		0.00000000	3	0.000000%	0.00000000	RI
EnPlat II, LLC		0.00000000	3	0.000000%	0.00000000	RI
Jarene Price, ssp		0.00000000	3	0.000000%	0.00000000	RI
Karen Boler Aldridge, ssp		0.00000000	3	0.000000%	0.00000000	RI
Laylan Copelin, ssp		0.00000000	3	0.000000%	0.00000000	RI
Lonzo E. Settles, Jr., ssp		0.00000000	3	0.000000%	0.00000000	RI
Ronald Dean Coker, ssp		0.00000000	3	0.000000%	0.00000000	RI
Sue Waren Duran, ssp		0.00000000	3	0.000000%	0.00000000	RI
William Eugene Mayes		0.00000000	3	0.000000%	0.00000000	RI
Robert Glynn Cowart		0.00000000	3	0.000000%	0.00000000	RI
William Lloyd Cowart		0.00000000	3	0.000000%	0.00000000	RI
Totals				100.000000%	1.00000000	

eog resources
P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

June 21, 2021

Working Interest Owner

EMAIL, CERTIFIED MAIL, RETURN RECEIPT REQUESTED

RE: **Osprey 10 #302H, #303H, #304H, #706H and #707H Well Proposals**
Section 3: E/2SW/4, SE/4 and Section 10: E/2 and E/2W/2, 25S-34E
Lea County, NM

Dear Working Interest Owner:

EOG Resources, Inc. ("EOG") proposes the drilling of the following horizontal wells located in the E/2SW/4 and SE/4 of Section 3 and the E/2 and E/2W/2 of Section 10, 25S-34E, Lea County, New Mexico:

Osprey 10 #302H
SHL: 200' FSL 1700' FWL, Section 10, 25S-34E
BHL: 2535' FSL 2310' FWL, Section 3, 25S-34E
TVD: 10,263'
TMD: 17,888'
Horizontal Spacing Unit: E/2SW/4 of Section 3 and E/2W/2 of Section 10, 25S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

Osprey 10 #303H
SHL: 586' FSL 1366' FEL, Section 10, 25S-34E
BHL: 2538' FSL 1650' FEL, Section 3, 25S-34E
TVD: 10,348'
TMD: 17,888'
Horizontal Spacing Unit: W/2SE/4 of Section 3 and W/2E/2 of Section 10, 25S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

Osprey 10 #304H
SHL: 611' FSL 1344' FEL, Section 10, 25S-34E
BHL: 2531' FSL 365' FEL, Section 3, 25S-34E
TVD: 10,301'
TMD: 17,999'

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C6
Submitted by: EOG Resources, Inc.
Hearing Date: September 23, 2021
Case Nos. 22127-22129 & 22131-22132

Horizontal Spacing Unit: E/2SE/4 of Section 3 and E/2E/2 of Section 10, 25S-34E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

Osprey 10 #706H
SHL: 325' FSL 1316' FEL, Section 10, 25S-34E
BHL: 2527' FSL 1007' FEL, Section 3, 25S-34E
TVD: 12,455'
TMD: 20,075'
Horizontal Spacing Unit: SE/4 of Section 3 and E/2 of Section 10, 25S-34E, Lea County, New Mexico
Targeted Interval: Wolfcamp Formation
Total Estimated Drilling and Completion Cost: See attached AFE

Osprey 10 #707H
SHL: 200' FSL 1733' FWL, Section 10, 25S-34E
BHL: 2526' FSL 2545' FWL, Section 3, 25S-34E
TVD: 12,416'
TMD: 20,143'
Horizontal Spacing Unit: E/2SW/4 of Section 3 and E/2W/2 of Section 10, 25S-34E, Lea County, New Mexico
Targeted Interval: Wolfcamp Formation
Total Estimated Drilling and Completion Cost: See attached AFE

EOG is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement with a contract area limited to the Bone Spring and Wolfcamp Formations and covering an area TBD in Sections 3 and 10, 25S-34E, Lea County, New Mexico. A form of said Operating Agreement will be forwarded to you following your receipt of this proposal.

Within 30 days of the date of this letter, if we do not reach a mutual agreement, EOG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the enclosed AFE, and your geologic well requirements.

EOG appreciates your cooperation in the development of this acreage and thank you in advance for your early consideration of this proposal. If you have any questions, please call the undersigned at 432-227-3769 or by sending email to laci_stretcher@eogresources.com.

Sincerely,

EOG Resources, Inc.

Laci Stretcher
Landman

Please indicate your election in the space provided below:

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #302H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #302H well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #303H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #303H well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #304H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #304H well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #706H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #706H well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #707H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Osprey 10 #707H well.

Company: _____

By: _____

Title: _____

Date: _____

eog resources
P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

August 25, 2020

Unleased Mineral Owner

CERTIFIED MAIL, RETURN RECEIPT REQUESTED

RE: **Osprey Prospect Unleased Interest**
S/2 of Section 3 and all of Section 10-25S-34E
Lea County, NM

Dear _____,

EOG Resources ("EOG") mailed a packet of information to you several weeks ago containing well proposals, well cost information (AFEs), and balloting materials. We have not heard back from you, and we would like to provide some additional information for your consideration.

Our research of your interest indicates that you are an unleased mineral owner in parts of our Osprey prospect in the S/2 of Sec. 3 and all of Sec. 10-25S-34E, in Lea County, New Mexico.

You have several options moving forward, and feel free to reach out to me with any questions.

Title:

- Mineral ownership is currently in the name of _____. We will need some help from you on confirming the title chain.
- Ownership:
  - _____ unleased mineral interest in the prospect
  - Osprey wells cover the S/2 of Sec. 3 and all of Sec. 10-25S-34E, Lea County, NM

Your Options:

- Participate in the wells as a partner. You will pay the costs of the wells and receive any revenue associated with the production from the wells; or
- Not Participate (Non-Consent) or Do Nothing. You can choose not to pay the costs of the wells, and once they pay out three times (cost of wells plus 200%), you will be responsible for any ongoing costs and entitled to any revenue; or
- Lease or Sell Your Minerals (*all offers subject to title verification)

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C7
Submitted by: EOG Resources, Inc.
Hearing Date: September 23, 2021
Case Nos. 22127-22129 & 22131-22132

- EOG will offer $_____to purchase the minerals (no more mineral interest); or
- EOG will offer $_____ to lease your minerals using the EOG Oil and Gas Lease form backdated to before first production on the wells
- This may seem like a low offer, but the mineral interest is very small with potential curative expenses associated with it.
- You can lease or sell to a 3rd party as well.

- EOG plans on pooling all unleased mineral owners with the New Mexico Oil Conservation Division in September. You will have 30 days once the pooling order arrives to make your final decision.

EOG appreciates your cooperation in the development of this acreage and your consideration of this proposal. If you have any questions, please call the undersigned at 432-227-3769 or by sending email to laci_stretcher@eogresources.com.

Sincerely,

EOG Resources, Inc.

Laci Stretcher
Landman

eog resources

MIDLAND Printed: 06/10/2020

AFE No.	108410		Original
Property No.	074109-000		
EOG W.I.(BCP)	85.33842%	(ACP)	85.33842%
EOG AFE Amt:		(Drlg)	$2,460,307
		(Land)	$64,857
		(Completion)	$2,785,073
		(Facility)	$368,235
		(Flowback)	$218,466
		Total Cost	$5,896,939

AFE Type : DEVELOPMENT DRILLING	AFE Name : OSPREY 10 #302H D&C	AFE Date : 05/10/2017	Budget Year : 2020
Reg. Lease No. :	Prospect Name : RED HILLS CENTRAL	TVD / MD : 10300 / 17860	Begin Date :
Location : Section 10-T25S-R34E, 562 FSL & 1388 FEL, Lat 32.1393119 Long -103.4537893, X=813577 Y=415529		BHLocation : BH(LATERAL #1): Section 3-T25S-R34E, 2535 FSL & 2310 FWL, Lat 32.1592553 Long -103.4588521, X=811951 Y=422772	
Formation : 1ST BONE SPRING SAND		DD&A Field : LEONARD SHALE	
Operator : EOG RESOURCES INC	County & State : LEA / NEW MEXICO	Field : UNASSIGNED	Water Depth :
AFE Description : OSPREY 10 #302H D&C 12,515' TVD TO 20,015' MD IS A 1.5 MILE LATERAL TO BE COMPLETED IN THE BONE SPRING 1ST SAND FORMATION THE WELL IS LOCATED IN SECTION 10, T25S, R34E IN LEA CO., NM.		Product : OIL	Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION,ROADS&SURVEY	401	85,000	0	6,028	0	0	91,028
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	7,500	7,500
RIG MOVE	402	180,000	0	0	0	0	180,000
DAY WORK COST	404	460,000	0	0	0	0	460,000
BITS & BHA	405	110,000	0	0	0	0	110,000
COMP-BITS & PHA	405	0	0	26,643	0	0	26,643
COMP-FUEL	406	0	0	261,793	0	7,000	268,793
FUEL	406	115,000	0	0	0	0	115,000
WATER 310,000 @ $ 1	407	15,000	0	427,800	0	0	442,800
COMP-FLBK-CHEMICALS	408	0	0	0	0	3,500	3,500
MUD & CHEMICALS	408	325,000	0	0	0	0	325,000
CEMENTING & SERVICE	409	205,000	0	0	0	0	205,000
COMP- PERFORATING	413	0	0	396,308	0	0	396,308
COMP- STIMULATION 24 @ $ 63,804	414	0	0	1,531,296	0	0	1,531,296
COMP-FAC-TRANSPORTATION	415	0	0	26,923	0	2,000	28,923
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416	0	0	4,441	0	0	4,441
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417	0	0	150,795	0	0	150,795
FLBK-EQUIPMENT RENT/OPERATIONS	417	130,000	0	0	0	45,000	175,000
OTHER DRILLING EXPENSE	419	10,000	0	0	0	0	10,000
COMP-FISHING & EQUIP LOST	420	0	0	11,445	0	0	11,445
COMP-ENVIRON & SAFETY CHARGES	421	0	0	23,443	0	0	23,443
ENVIRONMENTAL & SAFETY	421	10,000	0	0	0	0	10,000
DIRECTIONAL DRILLING	422	235,000	0	0	0	0	235,000
COMP- SUPERVISION	424	0	0	88,317	0	0	88,317
SUPERVISION	424	100,000	0	0	0	0	100,000
COMP- COMMUNICATIONS	431	0	0	1,310	0	0	1,310
COMP-TUBULAR INSPEC/HANDLING	436	0	0	38	0	0	38
TUBULAR INSPECTION/HANDLING	436	25,000	0	0	0	0	25,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,187	0	0	7,187
SPECIALTY SERVICES	441	100,000	0	32,068	0	0	132,068
COMP-WIRELINE SERVICES	442	0	0	8,936	0	0	8,936
COMP-COIL TUBING/NITROGEN	445	0	0	112,377	0	0	112,377
COMP-FLBK-CONTRACT LABOR	446	0	0	19,013	0	5,000	24,013
FLBK-DISPOSAL COSTS	447	155,000	0	30,175	0	121,000	306,175
COMP-COMPLETION FLUIDS	448	0	0	12,513	0	0	12,513
COMP-FLOWBACK	465	0	0	11,641	0	35,000	46,641
COMP-LAND DRILLSITE TITLE OPINION	480	0	5,000	0	0	0	5,000
COMP-LAND ROW DRILLING	482	0	7,500	0	0	0	7,500
COMP-LAND ROW COMPLETION	483	0	7,500	0	0	0	7,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	20,000	0	0	0	20,000
COMP-LAND SURVEY AND DAMAGES COMP	485	0	20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		**$2,295,000**	**$76,000**	**$3,190,490**	**$0**	**$226,000**	**$5,787,490**

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	48,000	0	0	0	0	48,000
INTERMEDIATE CASING						103	155,000	0	0	0	0	155,000
PRODUCTION CASING						104	330,000	0	0	0	0	330,000
WELLHEAD EQUIPMENT						107	55,000	0	73,073	0	0	128,073
COMP-FAC-FLOW LINES						109	0	0	0	124,000	0	124,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	0	31,000
COMP-FLBK-VALVES & FITTINGS						110	0	0	0	0	30,000	30,000
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	133,000	0	133,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	23,000	0	23,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	100,000	0	100,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	4,000	0	4,000
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	2,500	0	2,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	0	3,000
TOTAL TANGIBLES							**$588,000**	**$0**	**$73,073**	**$431,500**	**$30,000**	**$1,122,573**
TOTAL COST							**$2,883,000**	**$76,000**	**$3,263,563**	**$431,500**	**$256,000**	**$6,910,063**

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C8
Submitted by: EOG Resources, Inc.
Hearing Date: September 23, 2021
Case Nos. 22127-22129 & 22131-22132

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AFE No.	108410		Original
Property No.	074109-000		
EOG W.I.(BCP)	85.33842%	(ACP)	85.33842%
EOG AFE Amt:		(Drlg)	$2,460,307
		(Land)	$64,857
		(Completion)	$2,785,073
		(Facility)	$368,235
		(Flowback)	$218,466
		Total Cost	$5,896,939

By	Date	By	Date

JOINT OPERATOR APPROVAL

Firm :	By	Title	Date

eog resources

MIDLAND Printed: 06/10/2020

AFE No.	108407		Original
Property No.	074106-000		
EOG W.I.(BCP)	85.33842%	(ACP)	85.33842%
EOG AFE Amt:		(Drlg)	$2,460,307
		(Land)	$64,857
		(Completion)	$2,780,259
		(Facility)	$368,235
		(Flowback)	$218,466
		Total Cost	$5,892,125

AFE Type : DEVELOPMENT DRILLING	AFE Name : OSPREY 10 #303H D&C	AFE Date : 05/10/2017	Budget Year : 2019
Reg. Lease No. :	Prospect Name : RED HILLS CENTRAL	TVD / MD : 10348 / 17896	Begin Date :
Location : Section 10-T25S-R34E, 586 FSL & 1366 FEL, Lat 32.1393786 Long -103.453717, X=813599 Y=415553		BHLocation : BH(LATERAL #1): Section 3-T25S-R34E, 100 FNL & 1650 FEL, Lat 32.1592563 Long -103.4546217, X=813260 Y=422783	
Formation : 1ST BONE SPRING SAND		DD&A Field : LEONARD SHALE	
Operator : EOG RESOURCES INC	County & State : LEA / NEW MEXICO	Field : UNASSIGNED	Water Depth :
AFE Description : OSPREY 10 #303H D&C 10,340' TVD TO 17,440' MD IS A 1.5 MILE LATERAL TO BE COMPLETED IN BONE SPRING 1ST SAND FORMATION. THIS WELL IS LOCATED IN SEC10, T25S, R33E IN LEA CO., NM.		Product : OIL	Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION,ROADS&SURVEY	401	85,000	0	6,028	0	0	91,028
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	7,500	7,500
RIG MOVE	402	180,000	0	0	0	0	180,000
DAY WORK COST	404	460,000	0	0	0	0	460,000
BITS & BHA	405	110,000	0	0	0	0	110,000
COMP-BITS & PHA	405	0	0	26,643	0	0	26,643
COMP-FUEL	406	0	0	261,793	0	7,000	268,793
FUEL	406	115,000	0	0	0	0	115,000
WATER 310,000 @ $ 1	407	15,000	0	427,800	0	0	442,800
COMP-FLBK-CHEMICALS	408	0	0	0	0	3,500	3,500
MUD & CHEMICALS	408	325,000	0	0	0	0	325,000
CEMENTING & SERVICE	409	205,000	0	0	0	0	205,000
COMP- PERFORATING	413	0	0	396,308	0	0	396,308
COMP- STIMULATION 24 @ $ 63,804	414	0	0	1,531,296	0	0	1,531,296
COMP-FAC-TRANSPORTATION	415	0	0	26,048	0	2,000	28,048
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416	0	0	4,441	0	0	4,441
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417	0	0	149,335	0	0	149,335
FLBK-EQUIPMENT RENT/OPERATIONS	417	130,000	0	0	0	45,000	175,000
OTHER DRILLING EXPENSE	419	10,000	0	0	0	0	10,000
COMP-FISHING & EQUIP LOST	420	0	0	11,445	0	0	11,445
COMP-ENVIRON & SAFETY CHARGES	421	0	0	23,443	0	0	23,443
ENVIRONMENTAL & SAFETY	421	10,000	0	0	0	0	10,000
DIRECTIONAL DRILLING	422	235,000	0	0	0	0	235,000
COMP- SUPERVISION	424	0	0	86,665	0	0	86,665
SUPERVISION	424	100,000	0	0	0	0	100,000
COMP- COMMUNICATIONS	431	0	0	1,310	0	0	1,310
COMP-TUBULAR INSPEC/HANDLING	436	0	0	38	0	0	38
TUBULAR INSPECTION/HANDLING	436	25,000	0	0	0	0	25,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,187	0	0	7,187
SPECIALTY SERVICES	441	100,000	0	32,068	0	0	132,068
COMP-WIRELINE SERVICES	442	0	0	8,936	0	0	8,936
COMP-COIL TUBING/NITROGEN	445	0	0	112,377	0	0	112,377
COMP-FLBK-CONTRACT LABOR	446	0	0	19,274	0	5,000	24,274
FLBK-DISPOSAL COSTS	447	155,000	0	30,175	0	121,000	306,175
COMP-COMPLETION FLUIDS	448	0	0	10,598	0	0	10,598
COMP-FLOWBACK	465	0	0	11,641	0	35,000	46,641
COMP-LAND DRILLSITE TITLE OPINION	480	0	5,000	0	0	0	5,000
COMP-LAND ROW DRILLING	482	0	7,500	0	0	0	7,500
COMP-LAND ROW COMPLETION	483	0	7,500	0	0	0	7,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	20,000	0	0	0	20,000
COMP-LAND SURVEY AND DAMAGES COMP	485	0	20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		**$2,295,000**	**$76,000**	**$3,184,849**	**$0**	**$226,000**	**$5,781,849**

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	48,000	0	0	0	0	48,000
INTERMEDIATE CASING						103	155,000	0	0	0	0	155,000
PRODUCTION CASING						104	330,000	0	0	0	0	330,000
WELLHEAD EQUIPMENT						107	55,000	0	73,073	0	0	128,073
COMP-FAC-FLOW LINES						109	0	0	0	124,000	0	124,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	0	31,000
COMP-FLBK-VALVES & FITTINGS						110	0	0	0	0	30,000	30,000
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	133,000	0	133,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	23,000	0	23,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	100,000	0	100,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	4,000	0	4,000
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	2,500	0	2,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	0	3,000
TOTAL TANGIBLES							**$588,000**	**$0**	**$73,073**	**$431,500**	**$30,000**	**$1,122,573**
TOTAL COST							**$2,883,000**	**$76,000**	**$3,257,922**	**$431,500**	**$256,000**	**$6,904,422**

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AFE No.	108407		Original
Property No.	074106-000		
EOG W.I.(BCP)	85.33842%	(ACP)	85.33842%
EOG AFE Amt:		(Drlg)	$2,460,307
		(Land)	$64,857
		(Completion)	$2,780,259
		(Facility)	$368,235
		(Flowback)	$218,466
		Total Cost	$5,892,125

By	Date	By	Date

JOINT OPERATOR APPROVAL

Firm :	By	Title	Date

eog resources

MIDLAND Printed: 06/10/2020

AFE No.	111621		Original
Property No.	076252-000		
EOG W.I.(BCP)	85.33842%	(ACP)	85.33842%
EOG AFE Amt:		(Drlg)	$2,460,307
		(Land)	$51,630
		(Completion)	$2,785,073
		(Facility)	$368,235
		(Flowback)	$218,466
		Total Cost	$5,883,711

AFE Type : DEVELOPMENT DRILLING	AFE Name : OSPREY 10 #304H D&C	AFE Date : 10/24/2018	Budget Year : 2020
Reg. Lease No. :	Prospect Name : RED HILLS CENTRAL	TVD / MD : 10355 / 17986	Begin Date :
Location : Section 10-T25S-R34E, 611 FSL & 1344 FEL, Lat 32.1394464 Long -103.4536462, X=813621 Y=415578		BHLocation : BH(LATERAL #1): Section 3-T25S-R34E, 2541 FSL & 330 FEL, Lat 32.1592573 Long -103.4503565, X=814580 Y=422794	
Formation : 1ST BONE SPRING SAND		DD&A Field : LEONARD SHALE	
Operator : EOG RESOURCES INC	County & State : LEA / NEW MEXICO	Field : UNASSIGNED	Water Depth :
AFE Description : OSPREY 10 #304H D&C 10,300' TVD TO 17,860' MD IS A 1.5 MILE LATERAL TO BE COMPLETED IN BONE SPRING 1ST SAND FORMATION. THIS WELL IS LOCATED IN SEC10, T25S, R34E IN LEA CO., NM.		Product : OIL	Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION,ROADS&SURVEY	401	85,000	0	6,028	0	0	91,028
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	7,500	7,500
RIG MOVE	402	180,000	0	0	0	0	180,000
DAY WORK COST	404	460,000	0	0	0	0	460,000
BITS & BHA	405	110,000	0	0	0	0	110,000
COMP-BITS & PHA	405	0	0	26,643	0	0	26,643
COMP-FUEL	406	0	0	261,793	0	7,000	268,793
FUEL	406	115,000	0	0	0	0	115,000
WATER 310,000 @ $ 1	407	15,000	0	427,800	0	0	442,800
COMP-FLBK-CHEMICALS	408	0	0	0	0	3,500	3,500
MUD & CHEMICALS	408	325,000	0	0	0	0	325,000
CEMENTING & SERVICE	409	205,000	0	0	0	0	205,000
COMP- PERFORATING	413	0	0	396,308	0	0	396,308
COMP- STIMULATION 24 @ $ 63,804	414	0	0	1,531,296	0	0	1,531,296
COMP-FAC-TRANSPORTATION	415	0	0	26,923	0	2,000	28,923
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416	0	0	4,441	0	0	4,441
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417	0	0	150,795	0	0	150,795
FLBK-EQUIPMENT RENT/OPERATIONS	417	130,000	0	0	0	45,000	175,000
OTHER DRILLING EXPENSE	419	10,000	0	0	0	0	10,000
COMP-FISHING & EQUIP LOST	420	0	0	11,445	0	0	11,445
COMP-ENVIRON & SAFETY CHARGES	421	0	0	23,443	0	0	23,443
ENVIRONMENTAL & SAFETY	421	10,000	0	0	0	0	10,000
DIRECTIONAL DRILLING	422	235,000	0	0	0	0	235,000
COMP- SUPERVISION	424	0	0	88,317	0	0	88,317
SUPERVISION	424	100,000	0	0	0	0	100,000
COMP- COMMUNICATIONS	431	0	0	1,310	0	0	1,310
COMP-TUBULAR INSPEC/HANDLING	436	0	0	38	0	0	38
TUBULAR INSPECTION/HANDLING	436	25,000	0	0	0	0	25,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,187	0	0	7,187
SPECIALTY SERVICES	441	100,000	0	32,068	0	0	132,068
COMP-WIRELINE SERVICES	442	0	0	8,936	0	0	8,936
COMP-COIL TUBING/NITROGEN	445	0	0	112,377	0	0	112,377
COMP-FLBK-CONTRACT LABOR	446	0	0	19,013	0	5,000	24,013
FLBK-DISPOSAL COSTS	447	155,000	0	30,175	0	121,000	306,175
COMP-COMPLETION FLUIDS	448	0	0	12,513	0	0	12,513
COMP-FLOWBACK	465	0	0	11,641	0	35,000	46,641
COMP-LAND DRILLSITE TITLE OPINION	480	0	5,000	0	0	0	5,000
COMP-LAND ROW DRILLING	482	0	7,500	0	0	0	7,500
COMP-LAND ROW COMPLETION	483	0	7,500	0	0	0	7,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	18,500	0	0	0	18,500
COMP-LAND SURVEY AND DAMAGES COMP	485	0	18,500	0	0	0	18,500
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	3,500	0	0	0	3,500
TOTAL INTANGIBLES		**$2,295,000**	**$60,500**	**$3,190,490**	**$0**	**$226,000**	**$5,771,990**

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	48,000	0	0	0	0	48,000
INTERMEDIATE CASING						103	155,000	0	0	0	0	155,000
PRODUCTION CASING						104	330,000	0	0	0	0	330,000
WELLHEAD EQUIPMENT						107	55,000	0	73,073	0	0	128,073
COMP-FAC-FLOW LINES						109	0	0	0	124,000	0	124,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	0	31,000
COMP-FLBK-VALVES & FITTINGS						110	0	0	0	0	30,000	30,000
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	133,000	0	133,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	23,000	0	23,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	100,000	0	100,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	4,000	0	4,000
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	2,500	0	2,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	0	3,000
TOTAL TANGIBLES							**$588,000**	**$0**	**$73,073**	**$431,500**	**$30,000**	**$1,122,573**
TOTAL COST							**$2,883,000**	**$60,500**	**$3,263,563**	**$431,500**	**$256,000**	**$6,894,563**

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AFE No.	111621		Original
Property No.	076252-000		
EOG W.I.(BCP)	85.33842%	(ACP)	85.33842%
EOG AFE Amt:		(Drlg)	$2,460,307
		(Land)	$51,630
		(Completion)	$2,785,073
		(Facility)	$368,235
		(Flowback)	$218,466
		Total Cost	$5,883,711

By	Date	By	Date

JOINT OPERATOR APPROVAL

Firm :	By	Title	Date

eog resources

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AFE No.	109711		Original
Property No.	074869-000		
EOG W.I.(BCP)	85.33842%	(ACP)	85.33842%
EOG AFE Amt:		(Drlg)	$3,172,029
		(Land)	$61,444
		(Completion)	$4,056,366
		(Facility)	$418,585
		(Flowback)	$230,414
		Total Cost	$7,938,837

AFE Type : DEVELOPMENT DRILLING	AFE Name : OSPREY 10 #706H D&C	AFE Date : 02/12/2018	Budget Year : 2019
Reg. Lease No. :	Prospect Name : RED HILLS CENTRAL	TVD / MD : 13100 / 21100	Begin Date :
Location : Section 10-T25S-R34E, 325 FSL & 1316 FEL, Lat 32.13866 Long -103.4535549, X=813652 Y=415292		BHLocation : BH(LATERAL #1): Section 3-T25S-R34E, 2539 FSL & 1020 FEL, Lat 32.1592568 Long -103.452586, X=813890 Y=422788	
Formation : WOLFCAMP CLASTICS Y		DD&A Field : WOLFCAMP SH DB	
Operator : EOG RESOURCES INC	County & State : LEA / NEW MEXICO	Field : UNASSIGNED	Water Depth :
AFE Description : OSPREY 10 #706H D&C 12,510' TVD TO 20,430' MD IS A 1.5 MILE LATERAL TO BE COMPLETED IN WOLFCAMP CLASTICS Y FORMATION. THE WELL IS LOCATED IN SEC 10 T25S R34E IN LEA COUNTY, NM.		Product : OIL	Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION,ROADS&SURVEY	401	160,000	0	7,500	0	0	167,500
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	8,000	8,000
RIG MOVE	402	350,000	0	0	0	0	350,000
DAY WORK COST	404	595,000	0	0	0	0	595,000
BITS & BHA	405	120,000	0	0	0	0	120,000
COMP-BITS & PHA	405	0	0	17,500	0	0	17,500
COMP-FUEL	406	0	0	267,000	0	6,000	273,000
FUEL	406	82,000	0	0	0	0	82,000
WATER 300,000 @ $ 3	407	44,000	0	939,000	0	0	983,000
COMP-FLBK-CHEMICALS	408	0	0	0	0	6,000	6,000
MUD & CHEMICALS	408	350,000	0	0	0	0	350,000
CEMENTING & SERVICE	409	180,000	0	0	0	0	180,000
COMP- PERFORATING	413	0	0	377,000	0	0	377,000
COMP- STIMULATION 27 @ $ 89,900	414	0	0	2,427,300	0	0	2,427,300
COMP- TRANSPORTATION	415	0	0	24,000	0	0	24,000
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416	0	0	7,500	0	0	7,500
COMP-EQUIPMENT RENTAL	417	0	0	115,625	0	0	115,625
FLBK-EQUIPMENT RENT/OPERATIONS	417	164,000	0	0	0	40,000	204,000
COMP-COMPLETION RIG	418	0	0	5,000	0	0	5,000
OTHER DRILLING EXPENSE	419	9,000	0	0	0	0	9,000
COMP-FISHING & EQUIP LOST	420	0	0	6,500	0	0	6,500
COMP-ENVIRON & SAFETY CHARGES	421	0	0	20,000	0	0	20,000
ENVIRONMENTAL & SAFETY	421	8,000	0	0	0	0	8,000
DIRECTIONAL DRILLING	422	350,000	0	0	0	0	350,000
COMP- SUPERVISION	424	0	0	120,000	0	0	120,000
SUPERVISION	424	144,000	0	0	0	0	144,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
COMP-TUBULAR INSPEC/HANDLING	436	0	0	1,000	0	0	1,000
TUBULAR INSPECTION/HANDLING	436	10,000	0	0	0	0	10,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,500	0	0	7,500
SPECIALTY SERVICES	441	200,000	0	15,000	0	0	215,000
COMP-WIRELINE SERVICES	442	0	0	8,500	0	0	8,500
COMP-COIL TUBING/NITROGEN	445	0	0	168,000	0	0	168,000
COMP-CONTRACT LABOR MISC	446	0	0	17,500	0	0	17,500
FLBK-DISPOSAL COSTS	447	200,000	0	22,500	0	125,000	347,500
COMP-COMPLETION FLUIDS	448	0	0	7,500	0	0	7,500
COMP-FLOWBACK	465	0	0	5,000	0	75,000	80,000
COMP-LAND DRILLSITE TITLE OPINION	480	0	5,000	0	0	0	5,000
COMP-LAND ROW DRILLING	482	0	7,500	0	0	0	7,500
COMP-LAND ROW COMPLETION	483	0	7,500	0	0	0	7,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	18,000	0	0	0	18,000
COMP-LAND SURVEY AND DAMAGES COMP	485	0	18,000	0	0	0	18,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		**$2,996,000**	**$72,000**	**$4,589,425**	**$0**	**$260,000**	**$7,917,425**

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	35,000	0	0	0	0	35,000
INTERMEDIATE CASING						103	298,000	0	0	0	0	298,000
PRODUCTION CASING						104	345,000	0	0	0	0	345,000
COMP-TUBING						106	0	0	69,345	0	0	69,345
WELLHEAD EQUIPMENT						107	43,000	0	82,500	0	0	125,500
COMP-FAC-FLOW LINES						109	0	0	0	164,000	0	164,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	0	31,000
COMP-VALVES & FITTINGS						110	0	0	1,500	0	10,000	11,500
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	10,500	0	0	10,500
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	133,000	0	133,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	121,000	0	121,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	0	1,000
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	2,500	0	2,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	0	3,000

eog resources

MIDLAND

Printed: 06/10/2020

AFE No.	109711		Original
Property No.	074869-000		
EOG W.I.(BCP)	85.33842%	(ACP)	85.33842%
EOG AFE Amt:		(Drlg)	$3,172,029
		(Land)	$61,444
		(Completion)	$4,056,366
		(Facility)	$418,585
		(Flowback)	$230,414
		Total Cost	$7,938,837

TOTAL TANGIBLES	$721,000	$0	$163,845	$490,500	$10,000	$1,385,345
TOTAL COST	$3,717,000	$72,000	$4,753,270	$490,500	$270,000	$9,302,770

By	Date	By	Date

JOINT OPERATOR APPROVAL

Firm :	By	Title	Date

eog resources

MIDLAND Printed: 06/10/2020

AFE No.	109712		Original
Property No.	074870-000		
EOG W.I.(BCP)	85.33842%	(ACP)	85.33842%
EOG AFE Amt:		(Drlg)	$2,794,833
		(Land)	$56,665
		(Completion)	$2,785,073
		(Facility)	$368,235
		(Flowback)	$180,917
		Total Cost	$6,185,724

AFE Type : DEVELOPMENT DRILLING	AFE Name : OSPREY 10 #707H D&C	AFE Date : 02/12/2018	Budget Year : 2020
Reg. Lease No. :	Prospect Name : RED HILLS CENTRAL	TVD / MD : 12515 / 20015	Begin Date :
Location : Section 10-T25S-R34E, 200 FSL & 1733 FWL, Lat 32.138324 Long -103.460734, X=811431 Y=415152		BHLocation : BH(LATERAL #1): Section 3-T25S-R34E, 2535 FSL & 2340 FWL, Lat 32.1592553 Long -103.4587552, X=811981 Y=422772	
Formation : WOLFCAMP CLASTICS Y		DD&A Field : WOLFCAMP SH DB	
Operator : EOG RESOURCES INC	County & State : LEA / NEW MEXICO	Field : UNASSIGNED	Water Depth :
AFE Description : OSPREY 10 #707H D&C12,515' TVD to 20,015' MD IS A 1.5 MILE LATERAL TO BE COMPLETED IN WOLFCAMP CLASTICS Y FORMATION. THIS WELL IS LOCATED IN SEC 10, T25S, R34E IN LEA CO., NM.		Product : OIL	Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION,ROADS&SURVEY	401	90,000	0	6,028	0	0	96,028
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	5,000	5,000
RIG MOVE	402	200,000	0	0	0	0	200,000
DAY WORK COST	404	475,000	0	0	0	0	475,000
BITS & BHA	405	110,000	0	0	0	0	110,000
COMP-BITS & PHA	405	0	0	26,643	0	0	26,643
COMP-FUEL	406	0	0	261,793	0	5,000	266,793
FUEL	406	125,000	0	0	0	0	125,000
WATER 310,000 @ $ 1	407	20,000	0	427,800	0	0	447,800
COMP-FLBK-CHEMICALS	408	0	0	0	0	5,000	5,000
MUD & CHEMICALS	408	360,000	0	0	0	0	360,000
CEMENTING & SERVICE	409	210,000	0	0	0	0	210,000
COMP- PERFORATING	413	0	0	396,308	0	0	396,308
COMP- STIMULATION 24 @ $ 63,804	414	0	0	1,531,296	0	0	1,531,296
COMP- TRANSPORTATION	415	0	0	26,923	0	0	26,923
TRANSPORTATION	415	45,000	0	0	0	0	45,000
COMP-Completion Overhead	416	0	0	4,441	0	0	4,441
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417	0	0	150,795	0	0	150,795
FLBK-EQUIPMENT RENT/OPERATIONS	417	120,000	0	0	0	40,000	160,000
OTHER DRILLING EXPENSE	419	25,000	0	0	0	0	25,000
COMP-FISHING & EQUIP LOST	420	0	0	11,445	0	0	11,445
COMP-FLBK-ENVIRONMENTAL & SAFETY	421	0	0	23,443	0	2,000	25,443
ENVIRONMENTAL & SAFETY	421	10,000	0	0	0	0	10,000
DIRECTIONAL DRILLING	422	280,000	0	0	0	0	280,000
COMP- SUPERVISION	424	0	0	88,317	0	0	88,317
SUPERVISION	424	110,000	0	0	0	0	110,000
COMP- COMMUNICATIONS	431	0	0	1,310	0	0	1,310
COMP-TUBULAR INSPEC/HANDLING	436	0	0	38	0	0	38
TUBULAR INSPECTION/HANDLING	436	80,000	0	0	0	0	80,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,187	0	0	7,187
SPECIALTY SERVICES	441	110,000	0	32,068	0	0	142,068
COMP-WIRELINE SERVICES	442	0	0	8,936	0	0	8,936
COMP-COIL TUBING/NITROGEN	445	0	0	112,377	0	0	112,377
COMP-CONTRACT LABOR MISC	446	0	0	19,013	0	0	19,013
FLBK-DISPOSAL COSTS	447	120,000	0	30,175	0	100,000	250,175
COMP-COMPLETION FLUIDS	448	0	0	12,513	0	0	12,513
COMP-FLOWBACK	465	0	0	11,641	0	40,000	51,641
COMP-LAND DRILLSITE TITLE OPINION	480	0	10,000	0	0	0	10,000
COMP-LAND ROW DRILLING	482	0	7,500	0	0	0	7,500
COMP-LAND ROW COMPLETION	483	0	7,500	0	0	0	7,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	19,500	0	0	0	19,500
COMP-LAND SURVEY AND DAMAGES COMP	485	0	19,500	0	0	0	19,500
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	2,400	0	0	0	2,400
TOTAL INTANGIBLES		**$2,495,000**	**$66,400**	**$3,190,490**	**$0**	**$197,000**	**$5,948,890**

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	35,000	0	0	0	0	35,000
INTERMEDIATE CASING						103	310,000	0	0	0	0	310,000
PRODUCTION CASING						104	390,000	0	0	0	0	390,000
WELLHEAD EQUIPMENT						107	45,000	0	73,073	0	0	118,073
COMP-FAC-FLOW LINES						109	0	0	0	124,000	0	124,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	0	31,000
COMP-FLBK-VALVES & FITTINGS						110	0	0	0	0	15,000	15,000
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	133,000	0	133,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	23,000	0	23,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	100,000	0	100,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	4,000	0	4,000
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	2,500	0	2,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	0	3,000
TOTAL TANGIBLES							**$780,000**	**$0**	**$73,073**	**$431,500**	**$15,000**	**$1,299,573**

eog resources

MIDLAND Printed: 06/10/2020

AFE No.	109712		Original
Property No.	074870-000		
EOG W.I.(BCP)	85.33842%	(ACP)	85.33842%
EOG AFE Amt:		(Drlg)	$2,794,833
		(Land)	$56,665
		(Completion)	$2,785,073
		(Facility)	$368,235
		(Flowback)	$180,917
		Total Cost	$6,185,724

TOTAL COST	$3,275,000	$66,400	$3,263,563	$431,500	$212,000	$7,248,463

By	Date	By	Date

JOINT OPERATOR APPROVAL

Firm :	By	Title	Date

Osprey Chronology of Communication

Party	Date	Reason
Marathon	July 2020-Present	Multiple emails between EOG and MRO on chain of title
All Parties	6/21/2021	Mailed proposals
Lois Bray	6/28/2021	discussed proposal
Roy Barton	6/28/2021	discussed proposal
Jimmie Smith (Donna Cassidy daughter)	7/8/2021	discussed proposal/father's interest
Jimmie Smith (Donna Cassidy daughter)	7/9/2021	follow up questions on interest
Lois Bray	7/13/2021	discussed interest/family history
Roy Barton	7/13/2021	Barton will participate under the order
Annie Weaver	7/19/2021	Returned non-consent election
William Horvath	7/19/2021	discussed proposal
Jimmie Smith (Donna Cassidy daughter)	7/21/2021	Sent offer letter
Louis Perkins (Estate of Andrea Phelps)	7/21/2021	Spoke with Louis about wife's estate
Marathon	7/29/2021	Email correspondence
Marathon	8/2/2021	Provided title information
Marathon	8/3/2021	Discussed possible trade
William Horvath	8/24/2021	Sent offer letter
Lois Bray	8/26/2021	Sent offer letter
All parties	8/27/2021	Sent followup/offer letter
Lois Bray	8/28/2021	Discussed leasing minerals
Jimmie Smith (Donna Cassidy daughter)	8/29/2021	Followed up on offer
Marathon	8/29/2021	Followed up
Marathon	8/31/2021	discussion on hearing
Brininstool XL Ranch	9/1/2021	Discussed leasing minerals
Lois Bray	9/10/2021	Lois will sign lease
Lois Bray	9/14/2021	Sent lease for execution
Claudia Phelps	9/15/2021	Discussed proposal/leasing options

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C9
Submitted by: EOG Resources, Inc.
Hearing Date: September 23, 2021
Case Nos. 22127-22129 & 22131-22132

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 22127-22129 & 22131-22132

AFFIDAVIT OF TERRA GEORGE

Terra George, of lawful age and being first duly sworn, declares as follows:

1. My name is Terra George, and I am employed by EOG Resources, Inc. ("EOG") as a petroleum geologist. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. I am familiar with the applications filed by EOG in these consolidated cases and have conducted a geologic study of the lands in the subject area.

2. The target interval for the wells involved in Cases 22127-22129 is the First Bone Spring sands of the Bone Spring formation. The target interval for the wells involved in Cases 22131-22132 is the upper sands of the Wolfcamp formation.

3. **EOG Exhibit D-1** is a subsea structure map I prepared off the top of the First Bone Spring sands. **EOG Exhibit D-2** is a subsea structure map that I prepared off the top of the Upper Wolfcamp. In both exhibits, Sections 3 and 10 contain a red box outlining the acreage involved in these consolidated cases.

4. Both structure maps show the formations dipping to the East-South East. The structure in both formations appears consistent across the subject area and I do not observe any faulting, pinch outs, or other geologic impediments to developing this acreage with horizontal wells.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: EOG Resources, Inc.
Hearing Date: September 23, 2021
Case Nos. 22127-22129 & 22131-22132

5. EOG Exhibits D-1 and D-2 also shows the location of five wells used to construct a cross-section from A to A' for the Bone Spring and Wolfcamp formations. I chose these well logs because they are widely accepted, industry-standard wireline logs used to determine geologic properties of formations. In my opinion, these well logs are representative of the geology for the Bone Spring and the Wolfcamp formations in the subject area.

6. **EOG Exhibit D-3** is a stratigraphic cross section I prepared for the Bone Spring formation using the logs from the five wells shown on Exhibits D-1 and D-2. **EOG Exhibit D-4** is a stratigraphic cross section I prepared using these same logs for the Wolfcamp formation.

7. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The landing zones for the wells completed in the First Bone Spring sands and the Upper Wolfcamp are labeled and depicted with a blue arrow.

8. Both cross-sections demonstrate the targeted intervals within the Bone Spring and Wolfcamp formation are continuous across the spacing units.

9. Based on my geologic study, the Bone Spring and Wolfcamp formations underlying the subject area are suitable for development by horizontal wells and the acreage comprising the horizontal spacing units is productive and will contribute proportionately to the production from the wells.

10. In my opinion, the stand-up orientation of the wells is the preferred orientation for horizontal well development in this area and appropriate to efficiently and effectively develop the subject acreage.

11. In my opinion, the granting of EOG's applications in these consolidated cases is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

12. **EOG Exhibits D-1** through **D-4** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

TERRA GEORGE

STATE OF TEXAS)
)
COUNTY OF MIDLAND)

SUBSCRIBED and SWORN to before me this 21st day of September 2021 by Terra George.

DEBBIE A. EVANS
Notary Public, State of Texas
Comm. Expires 03-07-2025
Notary ID 126341298

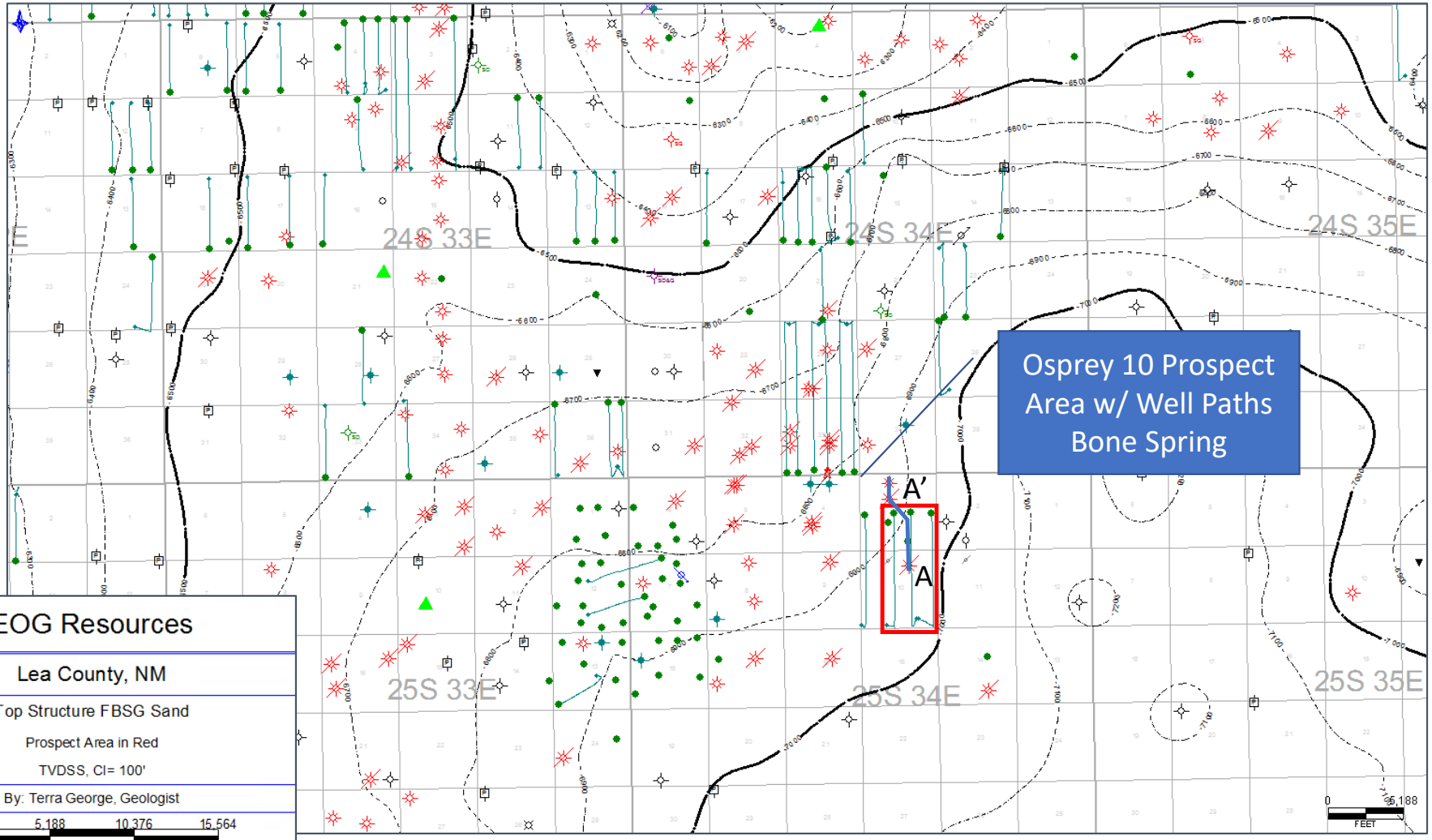
NOTARY PUBLIC

My Commission Expires:

3/7/2025

Released to Imaging: 9/22/2021 8:40:21 AM

Received by OCD: 9/21/2021 6:13:23 PM



EOG Resources

Lea County, NM

Top Structure FBSG Sand

Prospect Area in Red

TVDSS, CI= 100'

By: Terra George, Geologist

0 5,188 10,376 15,564

FEET

April 28, 2021

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D1
Submitted by: EOG Resources, Inc.
Hearing Date: September 23, 2021
Case Nos. 22127-22129 & 22131-22132

Released to Imaging: 9/22/2021 8:40:21 AM

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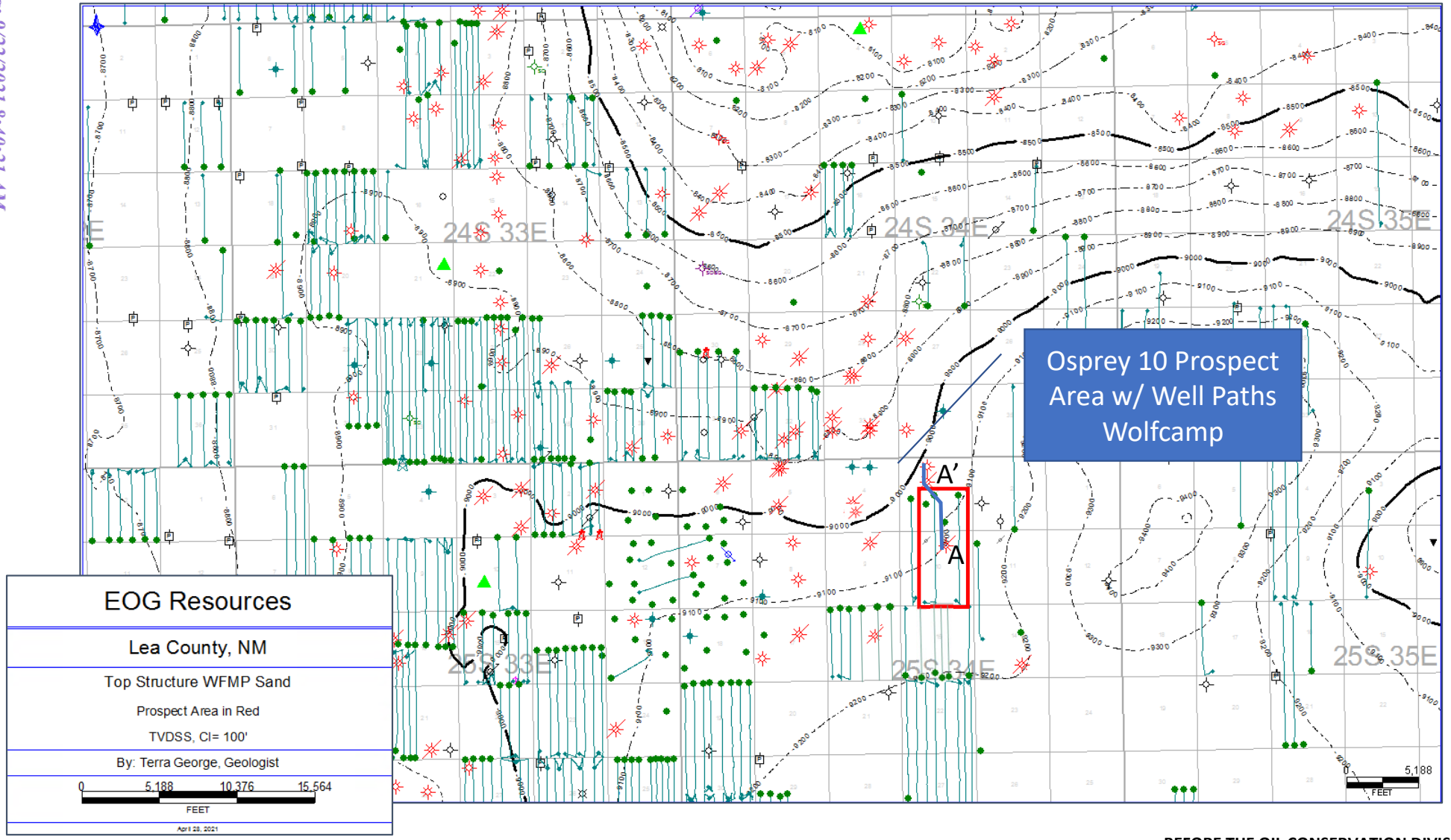
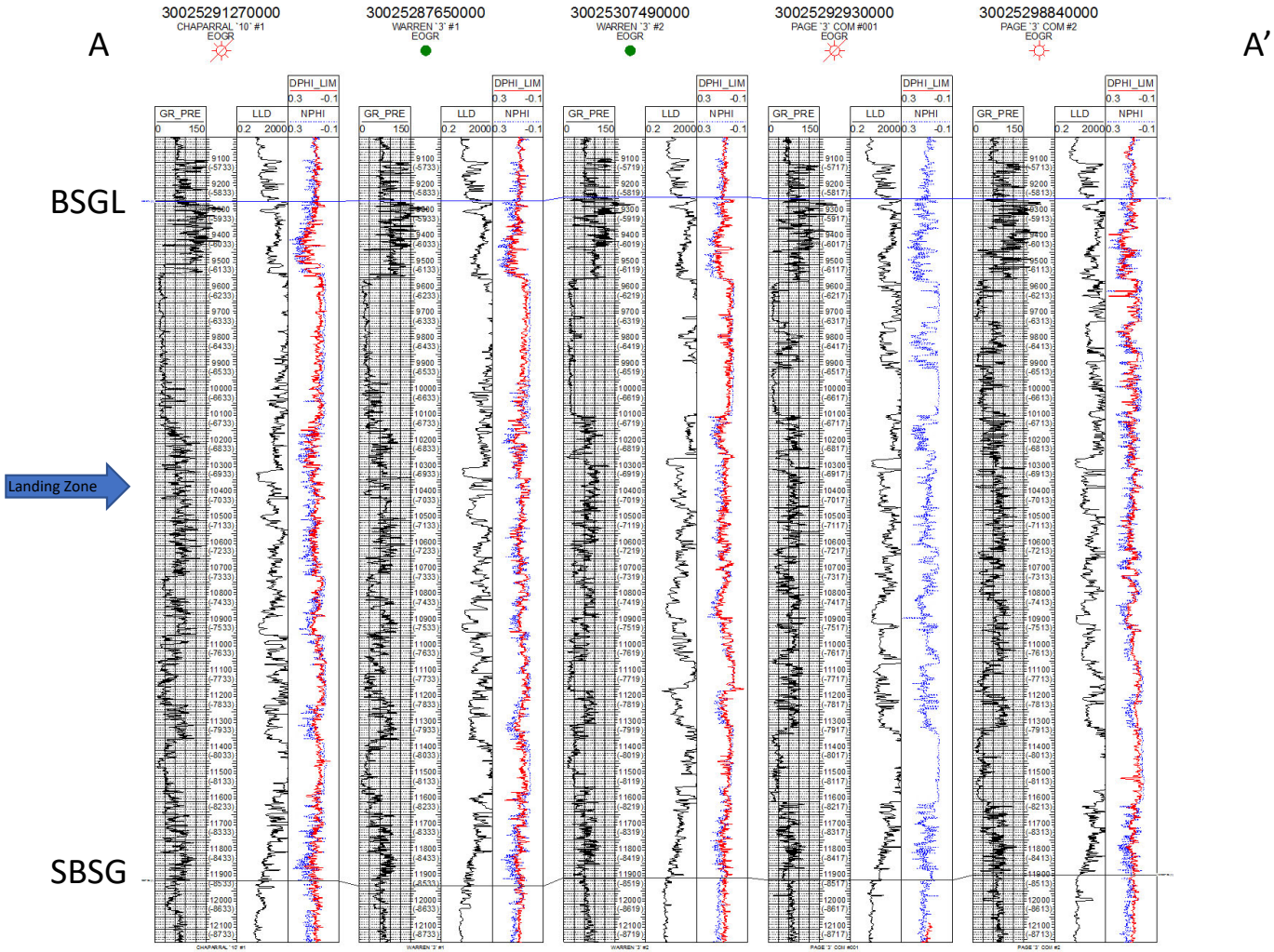


BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D2
Submitted by: EOG Resources, Inc.
Hearing Date: September 23, 2021
Case Nos. 22127-22129 & 22131-22132

Released to Imaging: 9/22/2021 8:40:21 AM

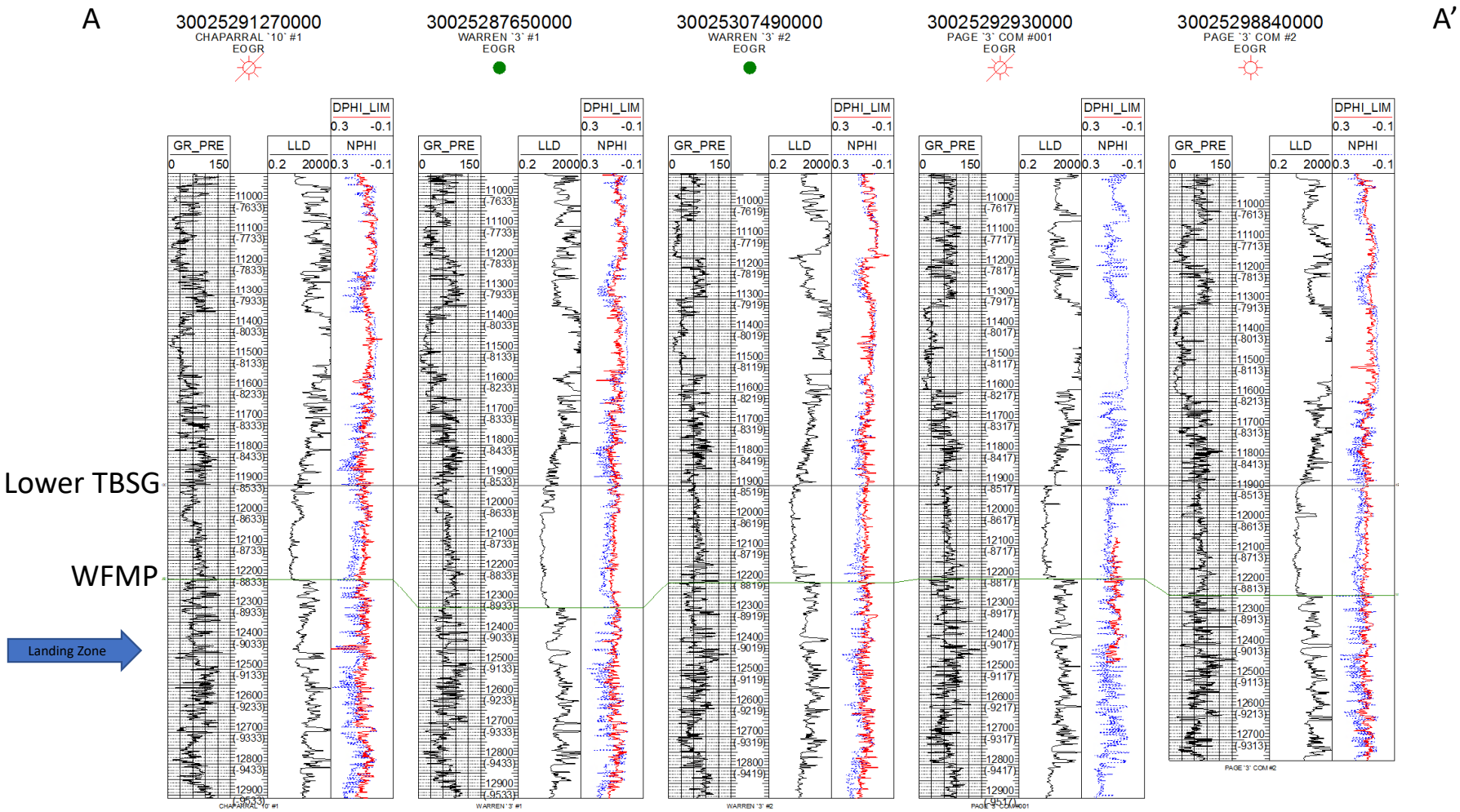
Received by OCD: 9/21/2021 6:13:23 PM



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D3
Submitted by: EOG Resources, Inc.
Hearing Date: September 23, 2021
Case Nos. 22127-22129 & 22131-22132

Released to Imaging: 9/22/2021 8:40:21 AM

Received by OCD: 9/21/2021 6:13:23 PM



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D4
Submitted by: EOG Resources, Inc.
Hearing Date: September 23, 2021
Case Nos. 22127-22129 & 22131-22132

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 22127-22129 & 22131-22132

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Michael H. Feldewert, attorney in fact and authorized representative of EOG Resources, Inc., the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.

Michael H. Feldewert

SUBSCRIBED AND SWORN to before me this 21st day of September, 2021 by Michael H. Feldewert.

Notary Public

My Commission Expires:

January 28, 2023

OFFICIAL SEAL
ANNA K. STORM
NOTARY PUBLIC - STATE OF NEW MEXICO
My Commission Expires: January 28, 2023

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: EOG Resources, Inc.
Hearing Date: September 23, 2021
Case Nos. 22127-22129 & 22131-22132

HOLLAND&HART LLP

Kaitlyn A. Luck
Phone (505) 988-4421
kaluck@hollandhart.com

September 3, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

ATTN: POOLED PARTIES

Re: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico.
Osprey 10 #302H well

Dear Sir or Madam:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on September 23, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Laci Stretcher, at (432) 247-6362, or Laci_Stretcher@eogresources.com.

Sincerely,

Kaitlyn A. Luck
ATTORNEY FOR EOG RESOURCES INC.

HOLLAND&HART LLP

Kaitlyn A. Luck
Phone (505) 988-4421
kaluck@hollandhart.com

September 3, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

ATTN: POOLED PARTIES

Re: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico.
Osprey 10 #303H well

Dear Sir or Madam:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on September 23, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Laci Stretcher, at (432) 247-6362, or Laci_Stretcher@eogresources.com.

Sincerely,

Kaitlyn A. Luck
ATTORNEY FOR EOG RESOURCES INC.

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

HOLLAND&HART LLP

Kaitlyn A. Luck
Phone (505) 988-4421
kaluck@hollandhart.com

September 3, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

ATTN: POOLED PARTIES

Re: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico.
Osprey 10 #304H well

Dear Sir or Madam:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on September 23, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Laci Stretcher, at (432) 247-6362, or Laci_Stretcher@eogresources.com.

Sincerely,

Kaitlyn A. Luck
ATTORNEY FOR EOG RESOURCES INC.

HOLLAND&HART LLP

Kaitlyn A. Luck
Phone (505) 988-4421
kaluck@hollandhart.com

September 3, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

ATTN: POOLED PARTIES

Re: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico.
Osprey 10 #706H well

Dear Sir or Madam:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on September 23, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Laci Stretcher, at (432) 247-6362, or Laci_Stretcher@eogresources.com.

Sincerely,

Kaitlyn A. Luck
ATTORNEY FOR EOG RESOURCES INC.

HOLLAND&HART LLP

Kaitlyn A. Luck
Phone (505) 988-4421
kaluck@hollandhart.com

September 3, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

ATTN: POOLED PARTIES

Re: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico.
Osprey 10 #707H well

Dear Sir or Madam:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division.

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Sincerely,

Kaitlyn A. Luck
ATTORNEY FOR EOG RESOURCES INC.

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Released to Imaging: 9/22/2021 8:40:21 AM

Received by OCD: 9/21/2021 6:13:23 PM

EOG - Osprey 302H-304H, 706H-707H
Case Nos. 22127-22129, 22131-22132 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765800085459	Don Waren, ssp	87 College Ct	Mc Ewen	TN	37101	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9414811898765800085411	Claudia Phelps	7085 Wyndale St NW	Washington	DC	20015-1428	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765800085077	Chance C. Barton	1919 N Turner St	Hobbs	NM	88240-2712	Your item was delivered to an individual at the address at 11:17 am on August 24, 2021 in HOBBS, NM 88240.
9414811898765800085039	Bettie May Waren Davis, ssp	PO Box 830	Magnolia	TX	77353-0830	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765800085084	Annie B. Weaver a/k/a Annie B. Bacadon	12032 SE Bush St Apt A	Portland	OR	97266-2299	Your item was delivered to an individual at the address at 12:08 pm on August 23, 2021 in PORTLAND, OR 97266.
9414811898765800085589	Brininstool XL Ranch, LLC	651 S Walnut Ave Ste D240	New Braunfels	TX	78130-5722	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on August 30, 2021 at 11:16 pm. The item is currently in transit to the destination.
9414811898765800085541	Brininstool XL Ranch, LLC	1523 Butler Dr	San Angelo	TX	76904-9001	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9414811898765800085596	Brininstool XL Ranch, LLC	424 Xl Rd	Jal	NM	88252-5002	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9414811898765800085503	Marathon Oil Permian LLC	5555 San Felipe St	Houston	TX	77056-2701	Your item was delivered to the front desk, reception area, or mail room at 2:48 pm on August 23, 2021 in HOUSTON, TX 77056.
9414811898765800085527	Viper Energy Partners LLC	500 W Texas Ave Ste 1200	Midland	TX	79701-4203	Your item was delivered to an individual at the address at 2:44 pm on August 23, 2021 in MIDLAND, TX 79701.
9414811898765800085565	Jimmie A. Smith, ssp	14925 W Main Ave	Casa Grande	AZ	85193-8507	Your item arrived at the SANTA FE, NM 87504 post office at 8:23 am on August 27, 2021 and is ready for pickup.
9414811898765800085046	Andrea Phelps, ssp	3107 16th Ave	Haleyville	AL	35565-2273	Your item was delivered to an individual at the address at 2:07 pm on August 23, 2021 in HALEYVILLE, AL 35565.
9414811898765800085558	Annalisa Brininstool Trust UNL, First American	PO Box 1857	Roswell	NM	88202-1857	Your item was delivered at 1:13 pm on August 27, 2021 in ROSWELL, NM 88201.

Released to Imaging: 9/22/2021 8:40:21 AM

Received by OCD: 9/21/2021 6:13:23 PM

EOG - Osprey 302H-304H, 706H-707H
Case Nos. 22127-22129, 22131-22132 Postal Delivery Report

9414811898765800085510	Brininstool XL Ranch, LLC	PO Box 940	Jal	NM	88252-0940	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9414811898765800085473	William Edward Horvath	4900 Mariah Rd NW	Albuquerque	NM	87120-2453	Your item was delivered at 1:46 pm on August 28, 2021 in ALBUQUERQUE, NM 87114.
9414811898765800085435	Sally Ann Cooper	360 Greenway Dr	Semora	NC	27343-7115	Your item was delivered at 11:15 am on August 25, 2021 in SEMORA, NC 27343.
9414811898765800085480	Robbin Mae Phelps	6827 4th St NW Apt 122	Washington	DC	20012-1945	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765800085442	Jessie Pearl Settles, ssp	RR 4 Box 51	Midland	TX	79702	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765800085497	Jeff Bryan Firestone	3810 Overbrook Ln	Houston	TX	77027-4038	Your item was delivered to an individual at the address at 11:12 am on August 23, 2021 in HOUSTON, TX 77027.
9414811898765800085404	Heirs or Devisees of Lois Ann Lingo UNL, Lois A	27 Roping St	Inola	OK	74036-9349	Your item was delivered at 4:07 pm on August 25, 2021 in INOLA, OK 74036.
9414811898765800085428	Hazel Waren Ferquain, ssp UNL, Hazel Waren .	604 E 52nd Pl N	Tulsa	OK	74126-2659	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765800085466	Fayrene Settles McCall, ssp	PO Box 303	Mills	WY	82644-0303	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765800085091	Amy Firestone Goodrich	1647 South Blvd	Houston	TX	77006-6337	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
September 08, 2021
and ending with the issue dated
September 08, 2021.

Publisher

Sworn and subscribed to before me this
8th day of September 2021.

Business Manager

My commission expires
January 29, 2023
(Seal)

OFFICIAL SEAL
GUSSIE BLACK
Notary Public
State of New Mexico
My Commission Expires 1-29-23

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
September 8, 2021

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, September 23, 2021, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **September 13, 2021.**

STATE OF NEW MEXICO TO:
All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Estate of D. Morgan Firestone, his or her heirs and devisees; Amy Firestone Goodrich, her heirs and devisees; Estate of Iris Brininstool, her heirs and devisees Estate of Ferinez Phelps, his or her heirs and devisees, Estate of Andrea Phelps, her heirs and devisees; Annie B. Weaver a/k/a Annie B. Bacadon, her heirs and devisees; Estate of George Waren, his heirs and devisees, Estate of Alex Warren, his heirs and devisees, Bettie May Waren Davis, her heirs and devisees; Chance C. Barton, his heirs and devisees; Roy G. Barton, Jr. Pers. Rep. of Estate of Chance C. Barton Cause No. D-504-PB-2019-00045, 5th JDC, Lea County, c/o R. Matthew Briston, Atty.; Estate of D. Morgan Firestone, his or her heirs and devisees, Cindy Ann Firestone, her heirs and devisees; Claudia Phelps, her heirs and devisees; Deborah Lynn Firestone Pfaff, her heirs and devisees; Don Waren, his heirs and devisees; Fayrene Settles McCall, her heirs and devisees; Hazel Waren Ferquain, her heirs and devisees; Hazel Waren Jones, her heirs and devisees; Estate of Patsy Louise Warren Lingo, her heirs and devisees; Lois Ann Lingo Bray, her heirs and devisees; Jeff Bryan Firestone, his heirs and devisees; Jessie Pearl Settles, his or her heirs and devisees; Robbin Mae Phelps, her heirs and devisees; Estate of Elva Gustine Horvath, her heirs and devisees, Sally Ann Cooper, her heirs and devisees; William Edward Horvath, his heirs and devisees; Brininstool XL Ranch, LLC; Annalisa Brininstool Trust, First American Bank, Trustee of the Annalisa Brininstool Trust; Jimmie A. Smith, his heirs and devisees; Viper Energy Partners LLC; and Marathon Oil Permian LLC.

Case No. 22127: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 3, and the E/2 W/2 of Section 10, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial **Osprey 10 #302H well** (API No. 30-025-46451) to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of said Section 10 to a bottom hole location in the NE/4 SW/4 (Unit K) of said Section 3. The completed interval for the proposed well will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 16 miles west of Jal, New Mexico.
#36832

67100754

00258201

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: EOG Resources, Inc. Hearing
Date: September 23, 2021
Case Nos. 22127-22129 & 22131-22132

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
September 09, 2021
and ending with the issue dated
September 09, 2021.

Publisher

Sworn and subscribed to before me this
9th day of September 2021.

Business Manager

My commission expires
January 29, 2023
(Seal)

OFFICIAL SEAL
GUSSIE BLACK
Notary Public
State of New Mexico
My Commission Expires 1-29-23

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL LEGAL LEGAL

LEGAL NOTICE
September 9, 2021

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

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Case No. 22128: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the W/2 SE/4 of Section 3, and the W/2 E/2 of Section 10, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial **Osprey 10 #303H well** (API No. 30-025-46452) to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of said Section 10 to a bottom hole location in the NW/4 SE/4 (Unit J) of said Section 3. The completed interval for the proposed well will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 16 miles west of Jal, New Mexico.
#36833

67100754 00258228

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

Affidavit of Publication

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and ending with the issue dated
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9th day of September 2021.

Business Manager

My commission expires
January 29, 2023
(Seal)

OFFICIAL SEAL
GUSSIE BLACK
Notary Public
State of New Mexico
My Commission Expires 1-29-23

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LEGAL LEGAL LEGAL

LEGAL NOTICE
September 9, 2021

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#36834

67100754 00258231

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

Affidavit of Publication

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LEGAL LEGAL LEGAL

LEGAL NOTICE
September 9, 2021

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(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Estate of D. Morgan Firestone, his or her heirs and devisees; Amy Firestone Goodrich, her heirs and devisees; Estate of Iris Brininstool, her heirs and devisees Estate of Ferinez Phelps, his or her heirs and devisees, Estate of Andrea Phelps, her heirs and devisees; Annie B. Weaver a/k/a Annie B. Bacadon, her heirs and devisees; Estate of George Waren, his heirs and devisees, Estate of Alex Warren, his heirs and devisees, Bettie May Waren Davis, her heirs and devisees; Chance C. Barton, his heirs and devisees; Roy G. Barton, Jr. Pers. Rep. of Estate of Chance C. Barton Cause No. D-504-PB-2019-00045, 5th JDC, Lea County, c/o R. Matthew Briston, Atty.; Estate of D. Morgan Firestone, his or her heirs and devisees, Cindy Ann Firestone, her heirs and devisees; Claudia Phelps, her heirs and devisees; Deborah Lynn Firestone Pfaff, her heirs and devisees; Don Waren, his heirs and devisees; Fayrene Settles McCall, her heirs and devisees; Hazel Waren Ferquain, her heirs and devisees; Hazel Waren Jones, her heirs and devisees; Estate of Patsy Louise Warren Lingo, her heirs and devisees; Lois Ann Lingo Bray, her heirs and devisees; Jeff Bryan Firestone, his heirs and devisees; Jessie Pearl Settles, his or her heirs and devisees; Robbin Mae Phelps, her heirs and devisees; Estate of Elva Gustine Horvath, her heirs and devisees, Sally Ann Cooper, her heirs and devisees; William Edward Horvath, his heirs and devisees; Brininstool XL Ranch, LLC; Annalisa Brininstool Trust, First American Bank, Trustee of the Annalisa Brininstool Trust; Jimmie A. Smith, his heirs and devisees; Viper Energy Partners LLC; and Marathon Oil Permian LLC.

Case No. 22131: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SE/4 of Section 3, and E/2 of Section 10, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial **Osprey 10 #706H well** (API No. 30-025-45525) to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of said Section 10 to a bottom hole location in the NE/4 SE/4 (Unit I) of said Section 3. The completed interval for the proposed well will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 16 miles west of Jal, New Mexico.
#36835

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HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
September 09, 2021
and ending with the issue dated
September 09, 2021.

Publisher

Sworn and subscribed to before me this
9th day of September 2021.

Business Manager

My commission expires
January 29, 2023
(Seal)

OFFICIAL SEAL
GUSSIE BLACK
Notary Public
State of New Mexico
My Commission Expires 1-29-23

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
September 9, 2021

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, September 23, 2021, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **September 13, 2021.**

STATE OF NEW MEXICO TO:
All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Estate of D. Morgan Firestone, his or her heirs and devisees; Amy Firestone Goodrich, her heirs and devisees; Estate of Iris Brininstool, her heirs and devisees Estate of Ferinez Phelps, his or her heirs and devisees, Estate of Andrea Phelps, her heirs and devisees; Annie B. Weaver a/k/a Annie B. Bacadon, her heirs and devisees; Estate of George Waren, his heirs and devisees, Estate of Alex Warren, his heirs and devisees, Bettie May Waren Davis, her heirs and devisees; Chance C. Barton, his heirs and devisees; Roy G. Barton, Jr. Pers. Rep. of Estate of Chance C. Barton Cause No. D-504-PB-2019-00045, 5th JDC, Lea County, c/o R. Matthew Briston, Atty.; Estate of D. Morgan Firestone, his or her heirs and devisees, Cindy Ann Firestone, her heirs and devisees; Claudia Phelps, her heirs and devisees; Deborah Lynn Firestone Pfaff, her heirs and devisees; Don Waren, his heirs and devisees; Fayrene Settles McCall, her heirs and devisees; Hazel Waren Ferquain, her heirs and devisees; Hazel Waren Jones, her heirs and devisees; Estate of Patsy Louise Warren Lingo, her heirs and devisees; Lois Ann Lingo Bray, her heirs and devisees; Jeff Bryan Firestone, his heirs and devisees; Jessie Pearl Settles, his or her heirs and devisees; Robbin Mae Phelps, her heirs and devisees; Estate of Elva Gustine Horvath, her heirs and devisees, Sally Ann Cooper, her heirs and devisees; William Edward Horvath, his heirs and devisees; Brininstool XL Ranch, LLC; Annalisa Brininstool Trust, First American Bank, Trustee of the Annalisa Brininstool Trust; Jimmie A. Smith, his heirs and devisees; Viper Energy Partners LLC; and Marathon Oil Permian LLC.

Case No. 22132: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 3 and E/2 W/2 of Section 10, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial **Osprey 10 #707H well** (API No. 30-025-46453) to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of said Section 10 to a bottom hole location in the NE/4 SW/4 (Unit K) of said Section 3. The completed interval for well is at a non-standard location that has been approved by Division Administrative Order NSL-8093. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 16 miles west of Jal, New Mexico.
#36836

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