

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING SEPTEMBER 23, 2021**

CASE NOS. 22140 & 22141

*LESLIE FED COM 17 & 8 #113H & #123H WELLS
LESLIE FED COM 17 & 8 #114H & #124H WELLS*

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 22140 & 22141

**CONSOLIDATED HEARING PACKAGE
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 - MATADOR Exhibit C-2: Subject Acreage
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COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22140	APPLICANT'S RESPONSE
Date: September 23, 2021	
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	228937
Applicant's Counsel:	Holland & Hart, LLP
Case Title	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	COG Operating LLC and COG Acreage LP.
Well Family	Leslie Fed Com 17 & 8 wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Names and Pool Codes: BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Case Nos. 22140-22141 Submitted by: MATADOR PRODUCTION COMPANY Hearing Date: September 23, 2021	SC-025 G-08 S2535340; Bone Spring (97088)
Well Location Setback Rules:	Standard
Spacing Unit Size:	320-acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres
Building Blocks:	Quarter-quarter sections
Orientation:	South-North
Description: TRS/County	W/2 E/2 of Sections 8 and 17, Township 25 South, Range 35 East, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Leslie Fed Com 17 & 8 #113H well (API No. _____): SHL: 300 feet FSL and 2055 feet FEL (Unit O) of Section 17, 25S, 35E BHL: 60 feet FNL and 1980 feet FEL (Unit B) of Section 8, 25S, 35E Completion Target: Bone Spring formation Well Orientation: South to North Completion Location expected to be Standard
	Leslie Fed Com 17 & 8 #123H well (API No. 30-025-47100): SHL: 300 feet FSL and 2025 feet FEL (Unit O) of Section 17, 25S, 35E BHL: 60 feet FNL and 2315 feet FEL (Unit B) of Section 8, 25S, 35E Completion Target: Bone Spring formation Well Orientation: South to North Completion Location expected to be Standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-5 and D-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2 and C-3
Pooled Parties (including ownership type)	Exhibits C-3
Unlocatable Parties to be Pooled	Exhibits C-4 and F
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibits C-3 and C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibits C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit C-1


Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D and D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibits C-1 and C-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	21-Sep-21

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22141	APPLICANT'S RESPONSE
Date: September 23, 2021	
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	228937
Applicant's Counsel:	Holland & Hart, LLP
Case Title	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	COG Operating LLC and COG Acreage LP.
Well Family	Leslie Fed Com 17 & 8 wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Names and Pool Codes:	SC-025 G-08 S2535340; Bone Spring (97088)
Well Location Setback Rules:	Standard
Spacing Unit Size:	320-acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres
Building Blocks:	Quarter-quarter sections
Orientation:	South-North
Description: TRS/County	E/2 E/2 of Sections 8 and 17, Township 25 South, Range 35 East, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Leslie Fed Com 17 & 8 #114H well (API No. _____): SHL: 390 feet FSL and 644 feet FEL (Unit P) of Section 17, 25S, 35E BHL: 60 feet FNL and 660 feet FEL (Unit A) of Section 8, 25S, 35E Completion Target: Bone Spring formation Well Orientation: South to North Completion Location expected to be Standard
	Leslie Fed Com 17 & 8 #124H well (API No. 30-025-47101): SHL: 390 feet FSL and 614 feet FEL (Unit P) of Section 17, 25S, 35E BHL: 60 feet FNL and 992 feet FEL (Unit A) of Section 8, 25S, 35E Completion Target: Bone Spring formation Well Orientation: South to North Completion Location expected to be Standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-5 and D-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
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Ownership Depth Severance (including percentage above & below)	N/A
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Sample Copy of Proposal Letter	Exhibit C-5
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Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit C-1

Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D and D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
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Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	21-Sep-21

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 22140

APPLICATION

Matador Production Company (“Matador” or “Applicant”) (OGRID No. 228937), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 8 and 17, Township 25 South, Range 35 East, Lea County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador is a working interest owner in the proposed spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced spacing unit to the following proposed initial wells: (1) the **Leslie Fed Com 17 & 8 #113H well**, and (2) the **Leslie Fed Com 17 & 8 #123H well**, which are to be drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 17 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 8.
3. The completed interval of the wells will comply with statewide setbacks for oil wells.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Case Nos. 22140-22141
Submitted by: MATADOR PRODUCTION COMPANY
Hearing Date: September 23, 2021**

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject acreage.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

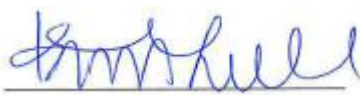
6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed initial wells and the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 9, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit in the Bone Spring formation and approving the initial wells thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Kaitlyn A. Luck
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505-983-6043 Facsimile
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agrarkin@hollandhart.com
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kaluck@hollandhart.com

**ATTORNEYS FOR MATADOR PRODUCTION
COMPANY**

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 22141

APPLICATION

Matador Production Company (“Matador” or “Applicant”) (OGRID No. 228937), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 8 and 17, Township 25 South, Range 35 East, Lea County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador is a working interest owner in the proposed spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced spacing unit to the following proposed initial wells: (1) the **Leslie Fed Com 17 & 8 #114H well**, and (2) the **Leslie Fed Com 17 & 8 #124H well**, which are to be drilled from surface locations in the SE/4 SE/4 (Unit P) of Section 17 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 8.
3. The completed interval of the wells will comply with statewide setbacks for oil wells.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject acreage.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.


6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed initial wells and the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 9, 2021, and, after notice and hearing as required by law, the Division enter an order:

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- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

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kaluck@hollandhart.com

**ATTORNEYS FOR MATADOR PRODUCTION
COMPANY**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 22140 & 22141

AFFIDAVIT OF CHRIS CARLETON

Chris Carleton, of lawful age and being first duly sworn, states the following:

1. My name is Chris Carleton and I am employed by MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Senior Staff Landman. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. I am familiar with the applications filed by Matador in these consolidated cases and the status of the lands in the subject area.

2. In these consolidated cases, Matador seeks orders pooling uncommitted interests in the Bone Spring formation [WC-025 G-08 S253534O; Bone Spring (Pool code 97088)] underlying standard 320-acre, more or less, horizontal spacing units in the E/2 of Sections 8 and 17, Township 25 South, Range 35 East, Lea County, New Mexico as follows:

- Under **Case 22140** Matador seeks to pool the W/2 E/2 of Sections 8 and 17 and initially dedicate this 320-acre spacing unit to the proposed **Leslie Fed Com 17 & 8 #113H** and the **Leslie Fed Com 17 & 8 #123H** wells, which are to be drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 17 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 8.
- Under **Case 22141** Matador seeks to pool the E/2 E/2 of Sections 8 and 17 and initially dedicate this 320-acre spacing unit to the proposed **Leslie Fed Com 17 &**

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C

Case Nos. 22140-22141

Submitted by: MATADOR PRODUCTION COMPANY

Hearing Date: September 23, 2021

8 #114H and the **Leslie Fed Com 17 & 8 #124H** wells, which are to be drilled from surface locations in the SE/4 SE/4 (Unit P) of Section 17 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 8.

3. **Matador Exhibit C-1** contains draft Form C-102's in numerical order for the proposed initial wells in each of these standard spacing units. These forms demonstrate that the completed interval for each well will meet the standard setback requirements for horizontal oil wells.

4. **Matador Exhibit C-2** identifies the tracts of land comprising each of the proposed horizontal spacing units. The subject acreage is comprised of federal and fee lands.

5. There are no depth severances within the Bone Spring formation underlying this acreage.

6. **Matador Exhibit C-3** identifies the working interest owners that Matador is seeking to pool in the proposed horizontal spacing units. Matador has conducted a diligent search of the public records in the county where the property is located, reviewed telephone directories and conducted computer searches to locate contact information for each of these mineral owners.

7. **Matador Exhibit C-4** contains a list of the overriding royalty owners and non-participating mineral interest owners that Matador seeks to pool in these cases. The list of such owners is the same in both cases.

8. **Matador Exhibit C-5** contains a sample of the well proposal letters and AFEs sent to the working interest owners Matador was able to locate. The costs reflected in these AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area in these formations.

9. **Matador Exhibit C-6** contains a summary of the contacts with the uncommitted working interest owners that Matador was able to locate. In my opinion, Matador has undertaken good faith efforts to reach an agreement with the uncommitted mineral owners.

10. Matador requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$8,000 per month while drilling and \$800 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

11. Matador has provided the law firm of Holland & Hart LLP with the names and addresses (where available) of the parties that Matador seeks to pool and instructed that they be notified of this hearing.

12. **Matador Exhibits C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

Chris Carleton

STATE OF TEXAS)
)
COUNTY OF DALLAS)

SUBSCRIBED and SWORN to before me this 21 day of September 2021 by Chris Carleton.

NOTARY PUBLIC

My Commission Expires:

3/23/2025

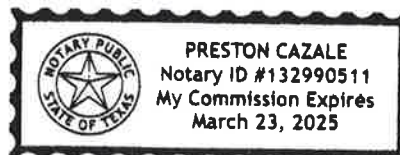


EXHIBIT C-1

District I1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720District II811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720District III1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170District IV1220 S St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name LESLIE FED COM	
⁶ GRID No.	⁷ Operator Name MATADOR PRODUCTION COMPANY	
		⁸ Well Number 113H
		⁹ Elevation 3279'

¹⁰Surface Location

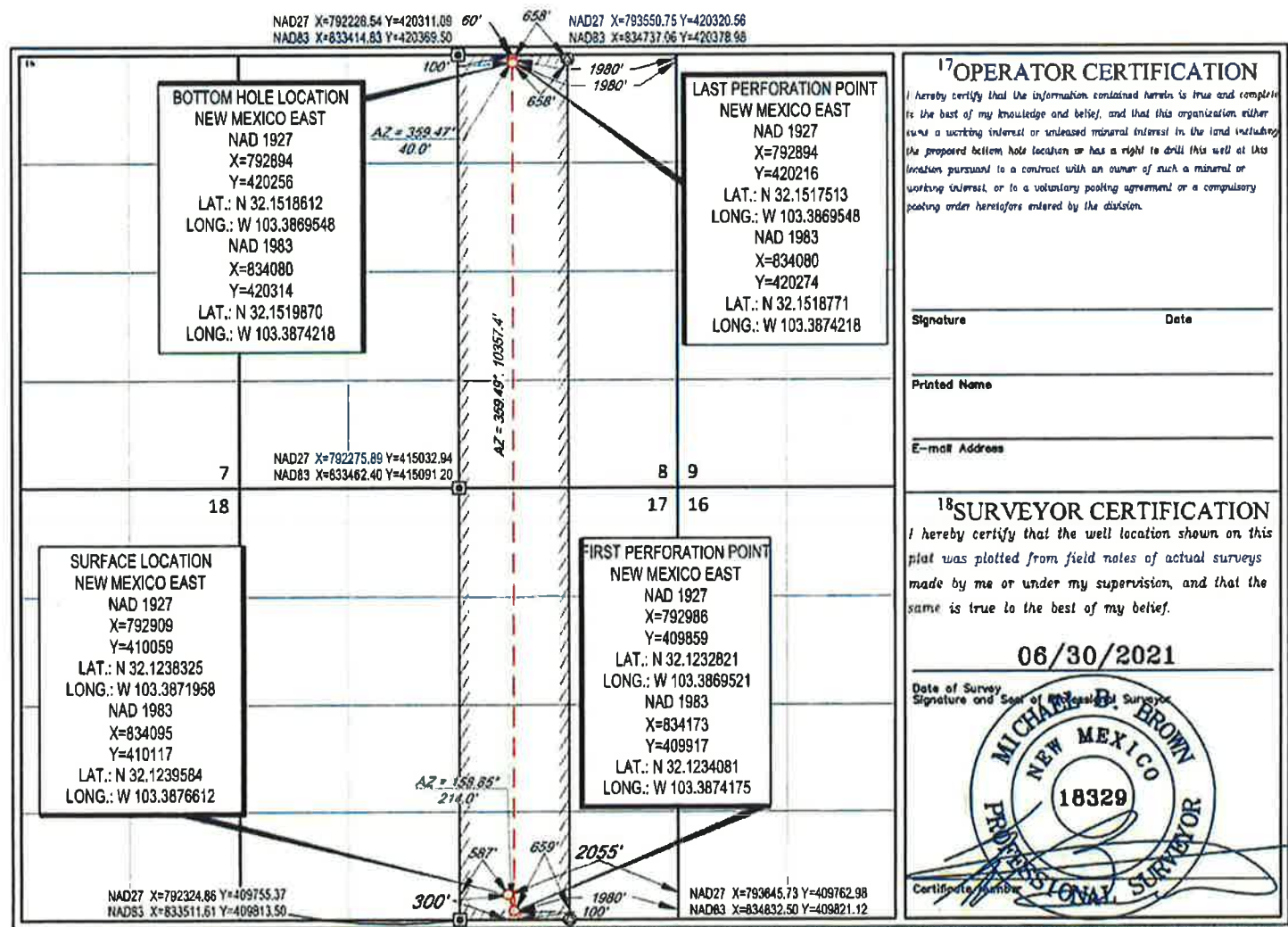
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	17	25-S	35-E	-	300'	SOUTH	2055'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	8	25-S	35-E	-	60'	NORTH	1980'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

OCD - HOBBS
04/13/2020
RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47100	² Pool Code 97088	³ Pool Name WC-025 G-08 S2535340; Bone Spring
⁴ Property Code 320549	⁵ Property Name LESLIE FED COM	⁶ Well Number 123H
⁷ GRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3278'

¹⁰Surface Location

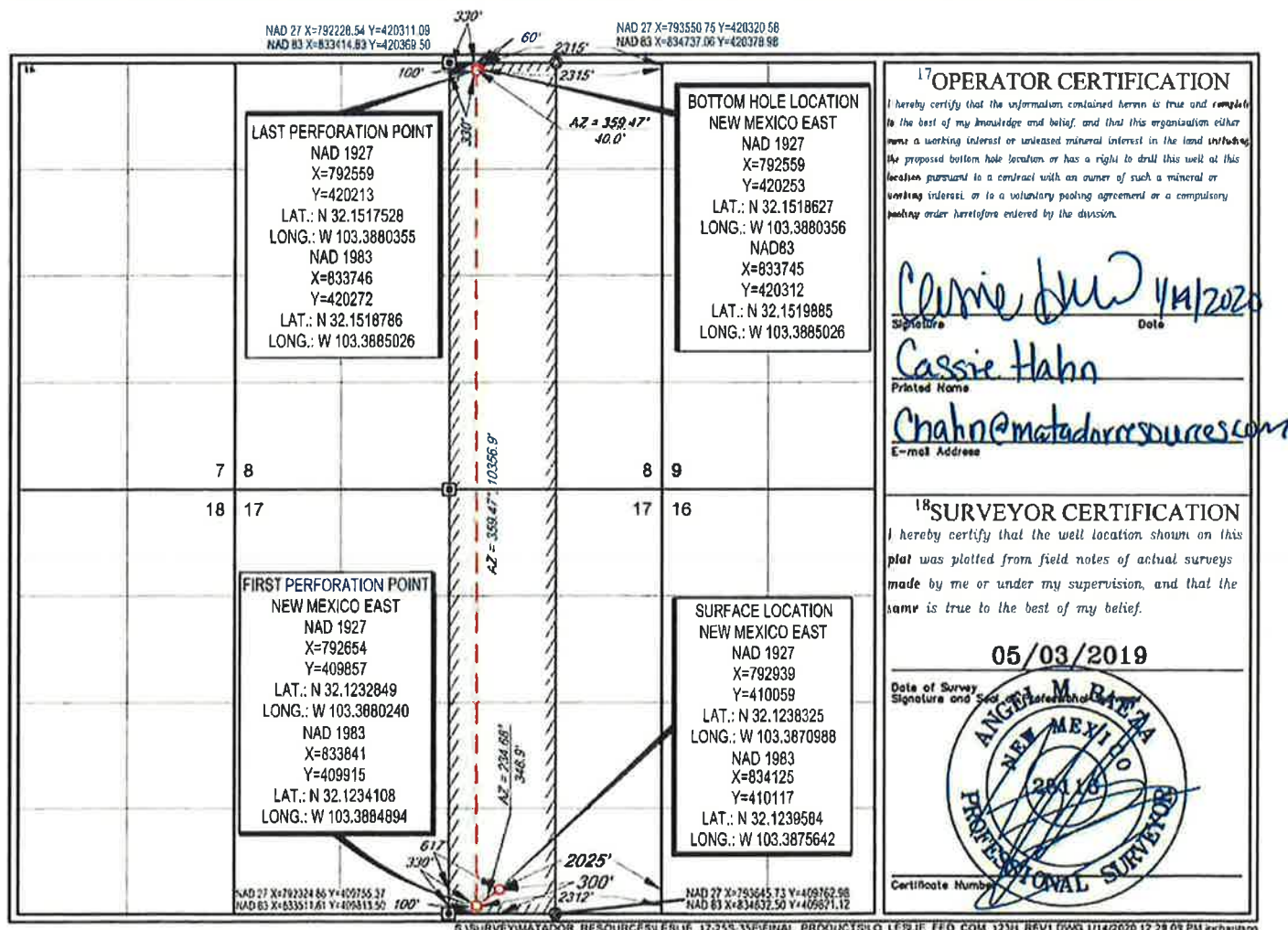
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	17	25-S	35-E	-	300'	SOUTH	2025'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	8	25-S	35-E	-	60'	NORTH	2315'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name LESLIE FED COM		⁶ Well Number 114H
⁷ OGRID No.	⁸ Operator Name MATADOR PRODUCTION COMPANY		⁹ Elevation 3257'

¹⁰Surface Location

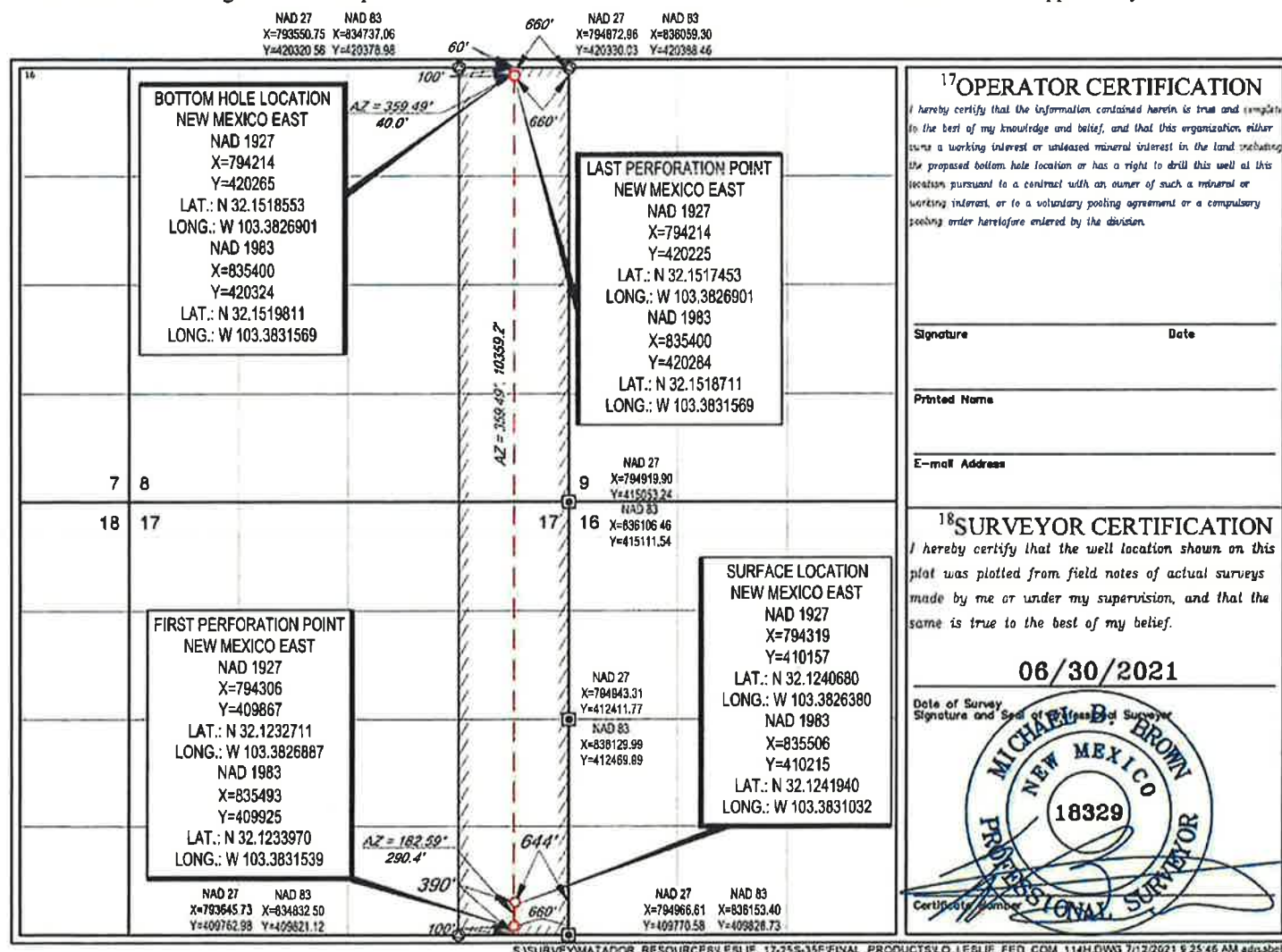
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	17	25-S	35-E	-	390'	SOUTH	644'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	25-S	35-E	-	60'	NORTH	660'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCD - HOBBS
04/13/2020
RECEIVED

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47101	² Pool Code 97088	³ Pool Name WC-025 G-08 S2535340; Bone Spring
⁴ Property Code 320549	⁵ Property Name LESLIE FED COM	⁶ Well Number 124H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3257'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	17	25-S	35-E	-	390'	SOUTH	614'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	25-S	35-E	-	60'	NORTH	992'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

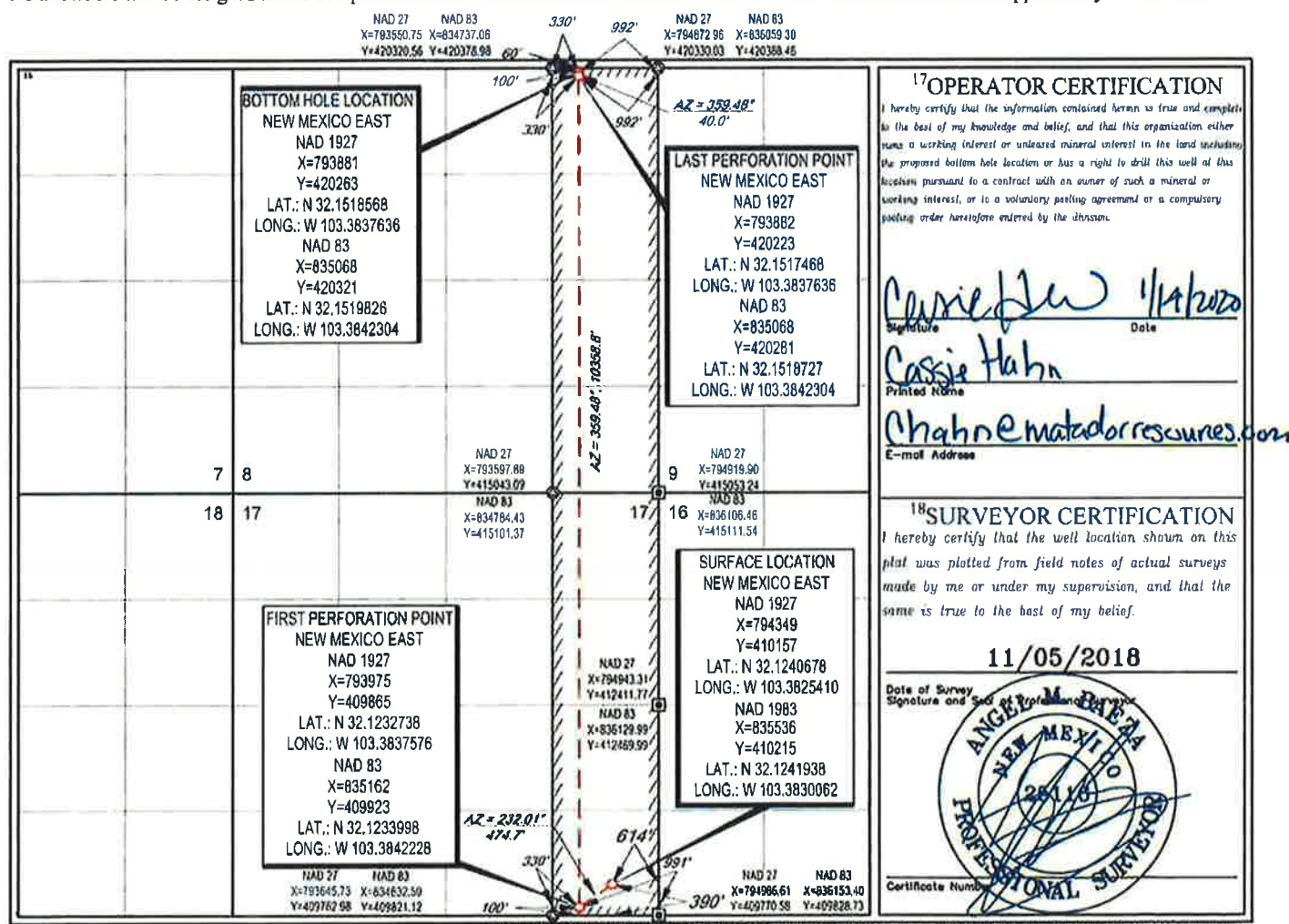
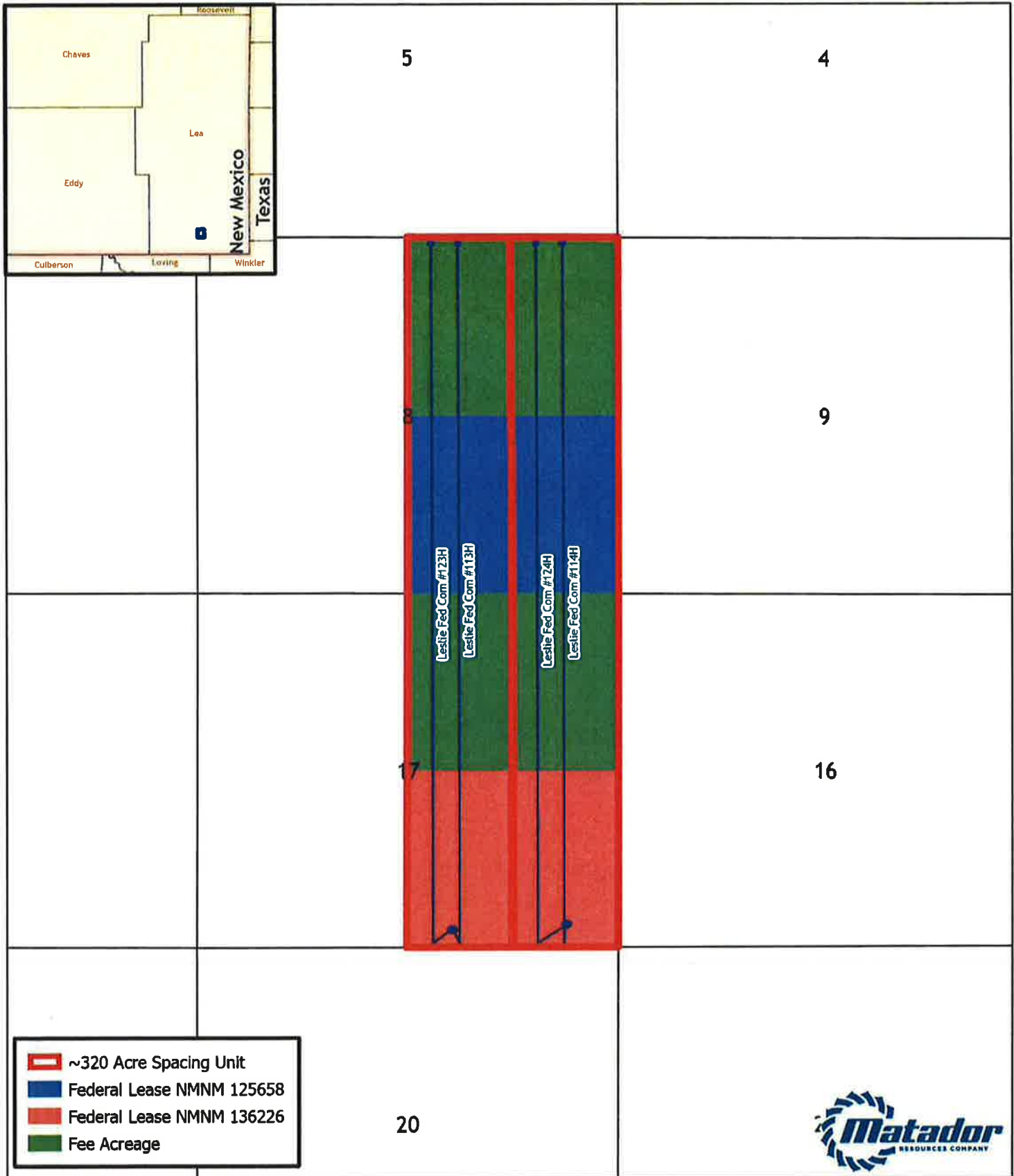


EXHIBIT C-2

Leslie Fed Com



Southeast New Mexico

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C2

Case Nos. 22140-22141

Submitted by: MATADOR PRODUCTION COMPANY

Hearing Date: September 23, 2021

Map Prepared by: agreeen

Project: Forced Pooling

Date: 8/23/2021

Coordinate System:

EXHIBIT C-3

Matador
Exhibit C-3

Summary of Interests

MRC Permian Company Working Interest			41.700098%
Anticipated Voluntary Joinder			3.125000%
Compulsory Pool Interest Total:			55.174902%
Interest Owner:	Description:	Interest:	
COG Acreage, LP*	Uncommitted Working Interest Owner		6.428889%
COG Operating, LLC	Uncommitted Working Interest Owner		41.715940%
Franklin Mountain Energy 2, LLC	Uncommitted Working Interest Owner		2.929687%
Marathon Oil Permian, LLC	Uncommitted Working Interest Owner		1.944444%
Veritas Permian Resources, LLC	Uncommitted Working Interest Owner		1.922608%
Estate of Richard Hosford, Jr.	Unleased Mineral Owner		0.055556%

* Working interest percentage is subject to ongoing title review.



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C3
Case Nos. 22140-22141
Submitted by: MATADOR PRODUCTION COMPANY
Hearing Date: September 23, 2021

Leslie Fed Com W2E2 – Case No. 22140

Summary of Interests Continued

Interest Owner:	Description:	Interest:
Norma Energy, LLC	Unleased Mineral Owner	0.088889%
Ozark Royalty Company, LLC	Unleased Mineral Owner	0.088889%



Matador
Exhibit C-3

Summary of Interests

MRC Permian Company Working Interest			43.616765%
Anticipated Voluntary Joinder			3.125000%
Compulsory Pool Interest Total:			53.258235%
Interest Owner:	Description:	Interest:	
Chief Capital (O&G) II, LLC	Uncommitted Working Interest Owner	0.958333%	
COG Acreage, LP*	Uncommitted Working Interest Owner	5.470556%	
COG Operating, LLC*	Uncommitted Working Interest Owner	39.799273%	
Franklin Mountain Energy 2, LLC	Uncommitted Working Interest Owner	2.929687%	
Marathon Oil Permian, LLC	Uncommitted Working Interest Owner	1.944444%	
Veritas Permian Resources, LLC	Uncommitted Working Interest Owner	1.922608%	
Estate of Richard Hosford, Jr.	Unleased Mineral Owner	0.055556%	

* Working interest percentage is subject to ongoing title review.



Summary of Interests Continued

Interest Owner:	Description:	Interest:
Norma Energy, LLC	Unleased Mineral Owner	0.088889%
Ozark Royalty Company, LLC	Unleased Mineral Owner	0.088889%



EXHIBIT C-4

**Overriding royalty interest owners and non-participating mineral interest owners
to be pooled in Case Nos. 22140 and 22141**

Non-Participating Mineral Interest Owners

1. 5588 Oil, LLC
2. Arrakis Holdings, LLC
3. Beverly Jean Renfro Barr, Trustee of the Family Trust created under the Last Will and Testament of Richard Kevin Barr
4. Bugling Bull Investments, LLC
5. Carrollton Mineral Partners IV, LP
6. Carrollton Mineral Partners IV, LP (for the duration of Lela Ellen Madera's life only)
7. CEP Minerals, LLC
8. CMP Permian, LP
9. CMP Permian, LP (for the duration of Lela Ellen Madera's life only)
10. Cynthia Mae Wilson, Trustee of the Bypass Trust established in Article 5 of the Last Will and Testament of Scott Evans Wilson dated July 17, 2012
11. Foundation Minerals, LLC
12. G. Dan Thompson, as his separate property
13. GGM Exploration, Inc.
14. Good New Minerals, LLC
15. Katherine Woltz Aven, as her separate property
16. Mavros Minerals II, LLC
17. Mavros Minerals, LLC
18. Michael Fred Madera, as his separate property
19. Montie Carol Madera, n/k/a Montie Carol Montgomery, as her separate property
20. Oak Valley Mineral and Land, LP
21. Pamela Madera, Trustee of the Madera Trust under agreement dated July 20, 2016
22. Pegasus Resources, LLC
23. Riverbend Oil & Gas IX Investments, LLC
24. Sharyn M. Rash, Trustee of the Living Trust Agreement dated May 4, 1993
25. TD Minerals, LLC
26. Tilden Capital Minerals, LLC

Overriding Royalty Interest Owners

1. NILO Operating Company

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C4
Case Nos. 22140-22141
Submitted by: MATADOR PRODUCTION COMPANY
Hearing Date: September 23, 2021

EXHIBIT C-5

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5440 • Fax 214.866.4883
chahn@matadorresources.com

Cassie Hahn
Landman

May 24, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

COG Operating, LLC
600 W. Illinois Ave.
Midland, TX 79701

Re: Leslie Fed Com 17 & 8 #113H, #114H, #123H, & #124H (the "Wells")
Participation Proposal
E2 of Sections 17 & 8, Township 25 South, Range 35 East
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of the following Matador Production Company's Leslie Fed Com 17 & 8 #113H, Leslie Fed Com 17 & 8 #114H, Leslie Fed Com 17 & 8 #123H, and Leslie Fed Com 17 & 8 #124H wells, located in Section 17 and Section 8, Township 25 South, Range 35 East, Lea County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures ("AFE") both dated April 12, 2021.
- **Leslie Fed Com 17 & 8 #113H:** to be drilled from a legal location with a proposed surface hole location in the SW/4SE/4 of Section 17-25S-35E and a proposed bottom hole location in the NW/4NE/4 of Section 8-25S-35E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~10,470' TVD) to a Measured Depth of approximately 20,421'.
- **Leslie Fed Com 17 & 8 #114H:** to be drilled from a legal location with a proposed surface hole location in the SE/4SE/4 of Section 17-25S-35E and a proposed bottom hole location in the NE/4NE/4 of Section 8-25S-35E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~10,470' TVD) to a Measured Depth of approximately 20,421'.
- **Leslie Fed Com 17 & 8 #123H:** to be drilled from a legal location with a proposed surface hole location in the SW/4SE/4 of Section 17-25S-35E and a proposed bottom hole location in the NW/4NE/4 of Section 8-25S-35E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,025' TVD) to a Measured Depth of approximately 20,976'.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C5

Case Nos. 22140-22141

Submitted by: MATADOR PRODUCTION COMPANY

Hearing Date: September 23, 2021

- **Leslie Fed Com 17 & 8 #124H:** to be drilled from a legal location with a proposed surface hole location in the SE/4SE/4 of Section 17-25S-35E and a proposed bottom hole location in the NE/4NE/4 of Section 8-25S-35E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,025' TVD) to a Measured Depth of approximately 20,976'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

COG Operating, LLC will own an approximate 30.88% working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated September 25, 2020, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the E/2 of Sections 17 & 8, Township 25 South, Range 35 East, Lea County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Cassie Hahn

COG Operating, LLC hereby elects to:

- ☐ Not to participate in the **Leslie Fed Com 17 & 8 #113H**
☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Leslie Fed Com 17 & 8 #113H**, in the estimated amount of **\$2,657,927.45**.
- ☐ Not to participate in the **Leslie Fed Com 17 & 8 #114H**
☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Leslie Fed Com 17 & 8 #114H**, in the estimated amount of **\$2,657,927.45**.
- ☐ Not to participate in the **Leslie Fed Com 17 & 8 #123H**
☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Leslie Fed Com 17 & 8 #123H**, in the estimated amount of **\$2,601,062.24**.
- ☐ Not to participate in the **Leslie Fed Com 17 & 8 #124H**
☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Leslie Fed Com 17 & 8 #124H**, in the estimated amount of **\$2,601,062.24**.

COG Operating, LLC

By: _____

Title: _____

Date: _____

Contact Number: _____

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 8400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	April 12, 2021	AFE NO.:	
WELL NAME:	Leslie 17&8 Fed Com 113H	FIELD:	
LOCATION:	Sections 17&8-26S-35E	MD/TVD:	20421'110470'
COUNTY/STATE:	Lea, NM	LATERAL LENGTH:	10,000
MRC WI:			
GEOLOGIC TARGET:	First Bone Spring Sand		
REMARKS:	Drill and complete a horizontal 2 mile long First Bone Spring sand target with about 50 frac stages		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 58,000	\$ -	\$ 15,000	\$ 10,000	\$ 83,000
Location, Surveys & Damages	120,333	13,000	15,000	25,000	173,333
Drilling	698,000	-	-	-	698,000
Cementing & Float Equip	187,000	-	-	-	187,000
Logging / Formation Evaluation	-	3,000	3,000	-	6,000
Flowback - Labor	-	-	8,400	-	8,400
Flowback - Surface Rentals	-	-	122,140	-	122,140
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	9,000	-	-	-	9,000
Mud Circulation System	45,725	-	-	-	45,725
Mud & Chemicals	145,000	41,000	3,000	-	189,000
Mud / Wastewater Disposal	135,000	-	-	1,000	136,000
Freight / Transportation	12,750	18,500	-	-	32,250
Rig Supervision / Engineering	112,000	101,400	10,000	14,400	237,800
Drill Bits	73,700	-	-	-	73,700
Fuel & Power	72,450	9,500	-	-	81,950
Water	35,000	639,000	2,000	1,000	677,000
Drig & Completion Overhead	10,000	15,500	-	-	25,500
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	189,079	-	-	-	189,079
Completion Unit, Swab, CTU	-	126,000	5,000	-	135,000
Perforating, Wireline, Slickline	-	197,500	-	-	197,500
High Pressure Pump Truck	-	47,750	8,000	-	55,750
Stimulation	-	1,674,500	-	-	1,674,500
Stimulation Flowback & Disp	-	15,500	195,000	-	210,500
Insurance	36,758	-	-	-	36,758
Labor	125,500	82,000	10,000	5,000	202,500
Rental - Surface Equipment	92,560	298,845	10,000	5,000	406,405
Rental - Downhole Equipment	184,000	80,000	2,000	-	266,000
Rental - Living Quarters	45,540	48,485	-	5,000	97,025
Contingency	119,540	100,690	41,254	6,640	358,430
TOTAL INTANGIBLES >	2,510,334	3,775,458	453,794	73,040	6,812,624
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 15,759	\$ -	\$ -	\$ -	\$ 15,759
Intermediate Casing	225,530	-	-	-	225,530
Drilling Liner	-	-	-	-	-
Production Casing	571,472	-	-	-	571,472
Production Liner	-	-	-	-	-
Tubing	-	-	78,375	-	78,375
Wellhead	58,000	-	45,000	-	103,000
Packers, Liner Hangers	-	82,250	6,000	-	88,250
Tanks	-	-	-	29,980	29,980
Production Vessels	-	-	-	119,638	119,638
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	56,000	-	56,000
Compressor	-	-	-	42,500	42,500
Installation Costs	-	-	-	96,000	96,000
Surface Pumps	-	-	5,000	26,250	31,250
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	49,000	60,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	62,500	62,500
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	11,250	11,250
Flare Stack	-	-	-	20,000	20,000
Electrical / Grounding	-	-	2,000	16,000	18,000
Communications / SCADA	-	-	5,000	2,500	7,500
Instrumentation / Safety	-	-	-	55,750	55,750
TOTAL TANGIBLES >	866,741	62,250	210,375	653,288	1,794,654
TOTAL COSTS >	3,377,075	3,837,708	664,169	726,328	8,607,279

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Blake Hernes
Completions Engineer:	Garrett Hunt
Production Engineer:	Don Paterson

Team Lead - WTX/NM WTE
WTE

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO ——— DEL

Executive VP, Legal ——— CA

President ——— MVH

EVP COO- Drilling, Completion and Production BG

NON OPERATING PARTNER APPROVAL:

Company Name: _____ Working Interest (%): _____ Tax ID: _____

Signed by: _____ Date: _____

Title: _____ Approval: Yes _____ No (mark one)

[illegible]

AfE - Version 3

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1600 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	April 12, 2021	AFE NO.:	
WELL NAME:	Leslie 17&8 Fed Com 114H	FIELD:	
LOCATION:	Sections 17&8-25S-35E	MD/TVD:	20421/10470'
COUNTY/STATE:	Lea, NM	LATERAL LENGTH:	10,000
MRC WI:			
GEOLOGIC TARGET:	First Bone Spring Sand		
REMARKS:	Drill and complete a horizontal 2 mile long First Bone Spring sand target with about 50 frac stages		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 55,000	\$ -	\$ 15,000	\$ 10,000	\$ 80,000
Location, Surveys & Damages	123,333	13,000	15,000	25,000	176,333
Drilling	698,000	-	-	-	698,000
Cementing & Float Equip	187,000	-	-	-	187,000
Logging / Formation Evaluation	-	3,000	3,000	-	6,000
Flowback - Labor	-	-	8,400	-	8,400
Flowback - Surface Rentals	-	-	122,140	-	122,140
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	9,000	-	-	-	9,000
Mud Circulation System	45,725	-	-	-	45,725
Mud & Chemicals	145,000	41,000	3,000	-	189,000
Mud / Wastewater Disposal	135,000	-	-	1,000	136,000
Freight / Transportation	12,750	19,500	-	-	32,250
Rig Supervision / Engineering	112,000	101,400	10,000	14,400	237,800
Drill Bits	73,700	-	-	-	73,700
Fuel & Power	72,450	9,500	-	-	81,950
Water	35,000	933,000	2,000	1,000	971,000
Orig & Completion Overhead	10,000	15,500	-	-	25,500
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	189,079	-	-	-	189,079
Completion Unit, Swab, CTU	-	126,000	9,000	-	135,000
Perforating, Wireline, Slickline	-	197,500	-	-	197,500
High Pressure Pump Truck	-	47,750	8,000	-	55,750
Stimulation	-	1,674,500	-	-	1,674,500
Stimulation Flowback & Disp	-	15,000	195,000	-	210,500
Insurance	38,768	-	-	-	38,768
Labor	125,500	62,000	10,000	5,000	202,500
Rental - Surface Equipment	92,960	206,845	10,000	5,000	406,805
Rental - Downhole Equipment	184,000	80,000	2,000	-	266,000
Rental - Living Quarters	45,540	46,465	-	5,000	97,005
Contingency	119,540	180,998	41,284	6,640	358,462
TOTAL INTANGIBLES >	2,510,334	3,775,455	453,784	73,640	6,812,624

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 13,739	\$ -	\$ -	\$ -	\$ 13,739
Intermediate Casing	225,630	-	-	-	225,630
Drilling Liner	-	-	-	-	-
Production Casing	571,472	-	-	-	571,472
Production Liner	-	-	-	-	-
Tubing	-	-	78,375	-	78,375
Wellhead	68,000	-	45,000	-	103,000
Packers, Liner Hangers	-	62,250	8,000	-	68,250
Tanks	-	-	-	29,900	29,900
Production Vessels	-	-	-	110,638	110,638
Flow Lines	-	-	-	120,080	120,080
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	58,000	-	58,000
Compressor	-	-	-	42,500	42,500
Installation Costs	-	-	-	96,000	96,000
Surface Pumps	-	-	5,000	28,250	31,250
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	49,000	60,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	62,500	62,500
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	11,250	11,250
Flare Stack	-	-	-	20,000	20,000
Electrical / Grounding	-	-	2,000	16,000	18,000
Communications / SCADA	-	-	5,000	2,500	7,500
Instrumentation / Safety	-	-	-	55,750	55,750
TOTAL TANGIBLES >	868,741	62,250	210,375	653,288	1,784,654
TOTAL COSTS >	3,379,076	3,837,706	664,169	726,328	8,607,278

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Blake Hermes
Completions Engineer:	Garrett Hunt
Production Engineer:	Ben Peterson

Team Lead - WTX/NM WTE
WTE

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO — DEL

Executive VP, Legal — CA

President —

EVP COO- Drilling, Completion and Production BG

SVP Geoscience _____ NLF

NON OPERATING PARTNER APPROVAL:

Company Name: _____ Working Interest (%): _____ Tax ID: _____

Signed by: _____ Date: _____

Title: _____ Approval: Yes _____ No (mark one)

[illegible]

AFE - Version 3

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE: April 12, 2021 AFE NO.:
WELL NAME: Leslie 1768 Fed Com 123H FIELD:
LOCATION: Sections 17&8-25S-35E MDTVD: 20976/111025
COUNTY/STATE: Lea, NM LATERAL LENGTH: 10,000
MRC WI:
GEOLOGIC TARGET: Second Bone Spring Sand
REMARKS: Drill and complete a horizontal 2 mile long Second Bone Spring sand target with about 50 frac stages

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 58,000		\$ 15,000	\$ 10,000	\$ 83,000
Location, Surveys & Damages	123,333	13,000	15,000	25,000	176,333
Drilling	710,625				710,625
Cementing & Float Equip	192,000				192,000
Logging / Formation Evaluation		3,000	3,000		6,000
Flowback - Labor			8,400		8,400
Flowback - Surface Rentals			122,140		122,140
Flowback - Rental Living Quarters					
Mud Logging	9,375				9,375
Mud Circulation System	46,488				46,488
Mud & Chemicals	166,000	41,000	3,000		190,000
Mud / Wastewater Disposal	145,000			1,000	146,000
Freight / Transportation	12,750	19,500			32,250
Rig Supervision / Engineering	114,000	101,400	10,000	14,400	238,800
Drill Bits	73,700				73,700
Fuel & Power	74,025	8,500			82,525
Water	35,000	633,000	2,000	1,000	671,000
Drig & Completion Overhead	10,000	15,500			25,500
Plugging & Abandonment					
Directional Drilling, Surveys	103,796				103,796
Completion Unit, Swab, CTU		126,000	9,000		135,000
Perforating, Wireline, Slickline		197,500			197,500
High Pressure Pump Truck		47,750	8,000		55,750
Stimulation		1,674,500			1,674,500
Stimulation Flowback & Disp		15,500	198,000		213,500
Insurance	37,767				37,767
Labor	125,500	62,000	10,000	5,000	202,500
Rental - Surface Equipment	94,923	236,845	10,000	6,800	468,568
Rental - Downhole Equipment	165,625	80,000	2,000		247,625
Rental - Living Quarters	46,005	46,465		5,000	97,470
Contingency	122,145	190,999	41,254	6,640	361,038
TOTAL INTANGIBLES >	2,565,046	3,775,456	453,794	73,640	6,867,336
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 13,739				\$ 13,739
Intermediate Casing	225,530				225,530
Drilling Liner					
Production Casing	376,836				376,836
Production Liner					
Tubing			84,150		84,150
Wellhead	56,000		25,900		81,900
Packers, Liner Hangers		82,250	8,000		90,250
Tanks				29,900	29,900
Production Vessels				119,638	119,638
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment			26,000		26,000
Compressor				42,500	42,500
Installation Costs				95,000	95,000
Surface Pumps			5,000	26,250	31,250
Non-controllable Surface				2,000	2,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			11,000	49,000	60,000
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				62,500	62,500
Gathering / Bulk Lines					
Valves, Dumps, Controllers			2,000		2,000
Tank / Facility Containment				11,250	11,250
Flare Stack				20,000	20,000
Electrical / Grounding			2,000	16,000	18,000
Communications / SCADA			5,000	2,500	7,500
Instrumentation / Safety				55,750	55,750
TOTAL TANGIBLES >	674,105	82,250	168,150	653,288	1,555,793
TOTAL COSTS >	3,239,151	3,857,706	621,944	726,328	8,423,129

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: Blake Hermes Team Lead - WTX/NM WTE
Completions Engineer: Garrett Hunt WTC
Production Engineer: Ben Peterson

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO DEL EVP COO- Drilling, Completion and Production ED
Executive VP, Legal CA SVP Geoscience NLF
President MVH

NON OPERATING PARTNER APPROVAL:

Company Name: Working Interest (%): Tax ID:
Signed by: Date:
Title: Approval: Yes No (mark one)

This AFE is a representation of the estimated costs and expenses for the well and is not a contract. It is subject to change without notice. The AFE is valid for 90 days from the date of issuance. The AFE is not a contract and does not constitute an offer of securities. The AFE is not a contract and does not constitute an offer of securities. The AFE is not a contract and does not constitute an offer of securities.

AFE - Version 3

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	April 12, 2021	AFE NO.:	
WELL NAME:	Leslie 17&8 Fed Com 124H	FIELD:	
LOCATION:	Sections 17&8-25S-35E	MD/TVD:	28976'/11025'
COUNTY/STATE:	Lea, NM	LATERAL LENGTH:	10,000
MRC WI:			
GEOLOGIC TARGET:	Second Bone Spring Sand		
REMARKS:	Drill and complete a horizontal 2 mile long Second Bone Spring sand target with about 50 frac stages		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 58,000	\$ -	\$ 15,000	\$ 10,000	\$ 83,000
Location, Surveys & Damages	123,333	13,000	15,000	25,000	176,333
Drilling	710,625	-	-	-	710,625
Cementing & Float Equip	192,000	-	-	-	192,000
Logging / Formation Evaluation	-	3,000	3,000	-	6,000
Flowback - Labor	-	-	8,400	-	8,400
Flowback - Surface Rentals	-	-	122,140	-	122,140
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	9,375	-	-	-	9,375
Mud Circulation System	46,488	-	-	-	46,488
Mud & Chemicals	155,000	41,000	3,000	-	199,000
Mud / Wastewater Disposal	145,000	-	-	1,000	146,000
Freight / Transportation	12,750	16,500	-	-	32,250
Rig Supervision / Engineering	114,000	101,400	10,000	14,400	239,800
Drill Bits	73,700	-	-	-	73,700
Fuel & Power	74,025	9,500	-	-	83,525
Water	35,000	833,000	2,000	1,000	871,000
Drig & Completion Overhead	10,000	15,500	-	-	25,500
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	193,796	-	-	-	193,796
Completion Unit, Swab, CTU	-	128,000	9,000	-	138,000
Perforating, Wireline, Slickline	-	167,500	-	-	167,500
High Pressure Pump Truck	-	47,750	6,600	-	55,750
Stimulation	-	1,674,500	-	-	1,674,500
Stimulation Flowback & Dip	-	15,500	165,000	-	210,500
Insurance	37,767	-	-	-	37,767
Labor	125,500	62,000	10,000	5,000	202,500
Rental - Surface Equipment	94,923	298,645	10,000	5,000	408,568
Rental - Downhole Equipment	165,626	80,000	2,000	-	247,626
Rental - Living Quarters	48,005	46,465	-	5,000	99,470
Contingency	122,145	190,996	41,254	8,640	361,035
TOTAL INTANGIBLES >	2,665,046	3,775,456	453,784	73,040	6,867,326

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	13,739	-	-	-	13,739
Intermediate Casing	225,530	-	-	-	225,530
Drilling Liner	-	-	-	-	-
Production Casing	370,836	-	-	-	370,836
Production Liner	-	-	-	-	-
Tubing	-	-	84,150	-	84,150
Wellhead	59,000	-	25,000	-	83,000
Packers, Liner Hangers	-	62,250	8,000	-	68,250
Tanks	-	-	-	29,900	29,900
Production Vessels	-	-	-	118,638	118,638
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	25,000	-	25,000
Compressor	-	-	-	42,500	42,500
Installation Costs	-	-	-	96,000	96,000
Surface Pumps	-	-	5,000	26,250	31,250
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	49,000	60,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	62,500	62,500
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	11,250	11,250
Flare Stack	-	-	-	20,000	20,000
Electrical / Grounding	-	-	2,000	16,000	18,000
Communications / SCADA	-	-	5,000	2,500	7,500
Instrumentation / Safety	-	-	-	55,750	55,750
TOTAL TANGIBLES >	674,105	62,250	168,150	653,288	1,555,793
TOTAL COSTS >	3,239,151	3,837,706	816,944	726,328	8,423,129

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: Bake Hermes Team Lead - WTX/NM WTE
 Completions Engineer: Gerrit Hunt WTE
 Production Engineer: Ben Peterson

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO
DEL
Executive VP, Legal
CA
President
M/D-1

SVP Geoscience
NLF

EVP COO- Drilling, Completion and Production
BG

NON OPERATING PARTNER APPROVAL:

Company Name: _____ Working Interest (%) _____ Tax ID: _____

Signed by: _____ Date: _____

Title: _____ Approval: Yes _____ No (mark one)

[illegible]

AFE – Version 3

EXHIBIT C-6

Summary of Communications**Uncommitted Working Interest Owners:****1. Chief Capital (O&G) II, LLC**

In addition to sending well proposals, Matador has had discussions with Chief Capital (O&G) II, LLC regarding this project and we are continuing to discuss voluntary joinder.

2. COG Acreage, LP**3. In addition to sending well proposals, Matador has had discussions with COG Acreage, LP regarding this project and is continuing to discuss voluntary joinder.****4. COG Operating, LLC**

In addition to sending well proposals, Matador has had discussions with COG Operating, LLC regarding this project and is continuing to discuss voluntary joinder.

5. Franklin Mountain Energy 2, LLC

In addition to sending well proposals, Matador has had discussions with Franklin Mountain Energy 2, LLC regarding this project and is continuing to discuss voluntary joinder.

6. Marathon Oil Permian, LLC

In addition to sending well proposals, Matador has had discussions with Marathon Oil Permian, LLC regarding this project and is continuing to discuss voluntary joinder.

7. Veritas Permian Resource, LLC

In addition to sending well proposals, Matador has had discussions with Veritas Permian Resources, LLC regarding this project and is continuing to discuss voluntary joinder.

Unleased Mineral Owner:**1. Estate of Richard Hosford, Jr.**

Matador has sent well proposals and we are continuing to investigate the distribution of said estate.

2. Noroma Energy, LLC

In addition to sending well proposals, Matador has had a phone call with Noroma Energy, LLC to discuss their interest.

3. Ozark Royalty Company, LLC

In addition to sending well proposals, Matador has had a phone call with Ozark Royalty Company, LLC to discuss their interest.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C6
Case Nos. 22140-22141
Submitted by: MATADOR PRODUCTION COMPANY
Hearing Date: September 23, 2021

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 22140 and 22141

AFFIDAVIT OF ANDREW PARKER

Andrew Parker, of lawful age and being first duly sworn, declares as follows:

1. My name is Andrew Parker and I am employed by MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Vice President of Geology.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. I am familiar with the applications filed by Matador in these consolidated cases and have conducted a geologic study of the lands in the subject area.
3. The target intervals for the initial wells in the proposed spacing units are the First Bone Spring and Second Bone Spring sands of the Bone Spring formation.
4. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing units with a black box shaded in yellow, with the larger area identified in a red box.
5. **Matador Exhibit D-2** is a subsea structure map that I prepared for the top of the Bone Spring formation. The contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the west-southwest. The structure appears consistent across the proposed spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to horizontal drilling.
6. Also included on Matador Exhibit D-2 is a line of cross section from A to A'.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Case Nos. 22140-22141
Submitted by: MATADOR PRODUCTION COMPANY
Hearing Date: September 23, 2021

7. **Matador Exhibit D-3** is a structural cross-section that I prepared displaying open-hole logs run over the Bone Spring formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included, when available: gamma ray, caliper, resistivity, and porosity. The proposed target interval of each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted intervals, within the Bone Spring formation, are consistent in thickness across the entirety of the proposed spacing unit.

8. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing units proposed in these cases.

9. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each respective horizontal spacing unit.

10. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

11. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

12. **Matador Exhibits D-1 through 3** were either prepared by me or compiled under my direction and supervision.

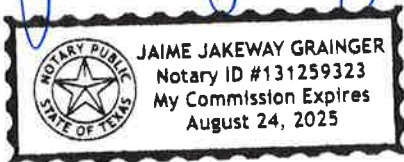
FURTHER AFFIANT SAYETH NOT



ANDREW PARKER

STATE OF TEXAS)
)
COUNTY OF Dallas)

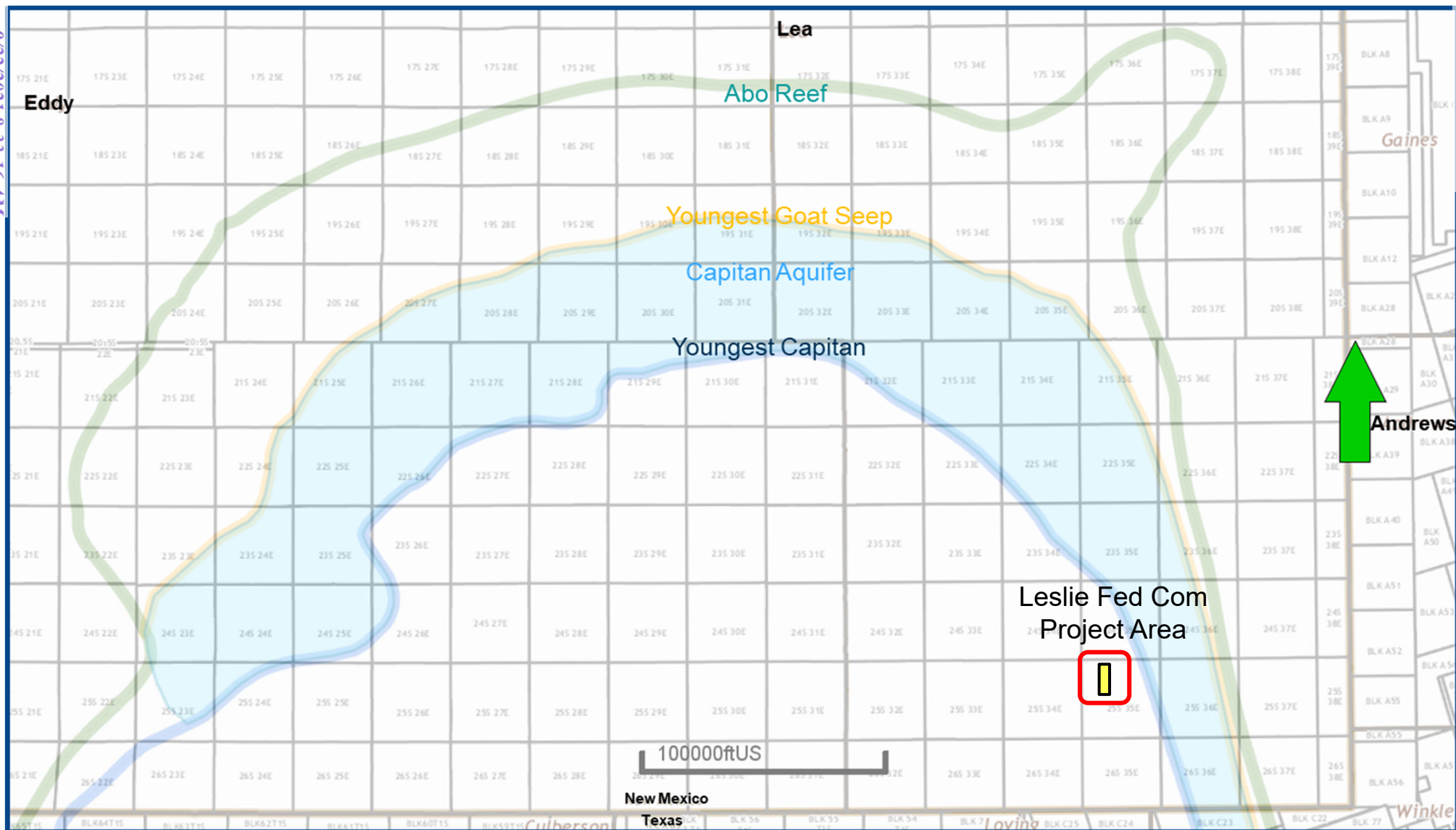
SUBSCRIBED and SWORN to before me this 31 st day of August 2021 by
Andrew Parker.

Jaime Jakeway Grainger
NOTARY PUBLIC


My Commission Expires:
8.24.2025

Locator Map

Exhibit D-1



Leslie Fed Com 17 & 8 #113H, #123H, #114H and #124H

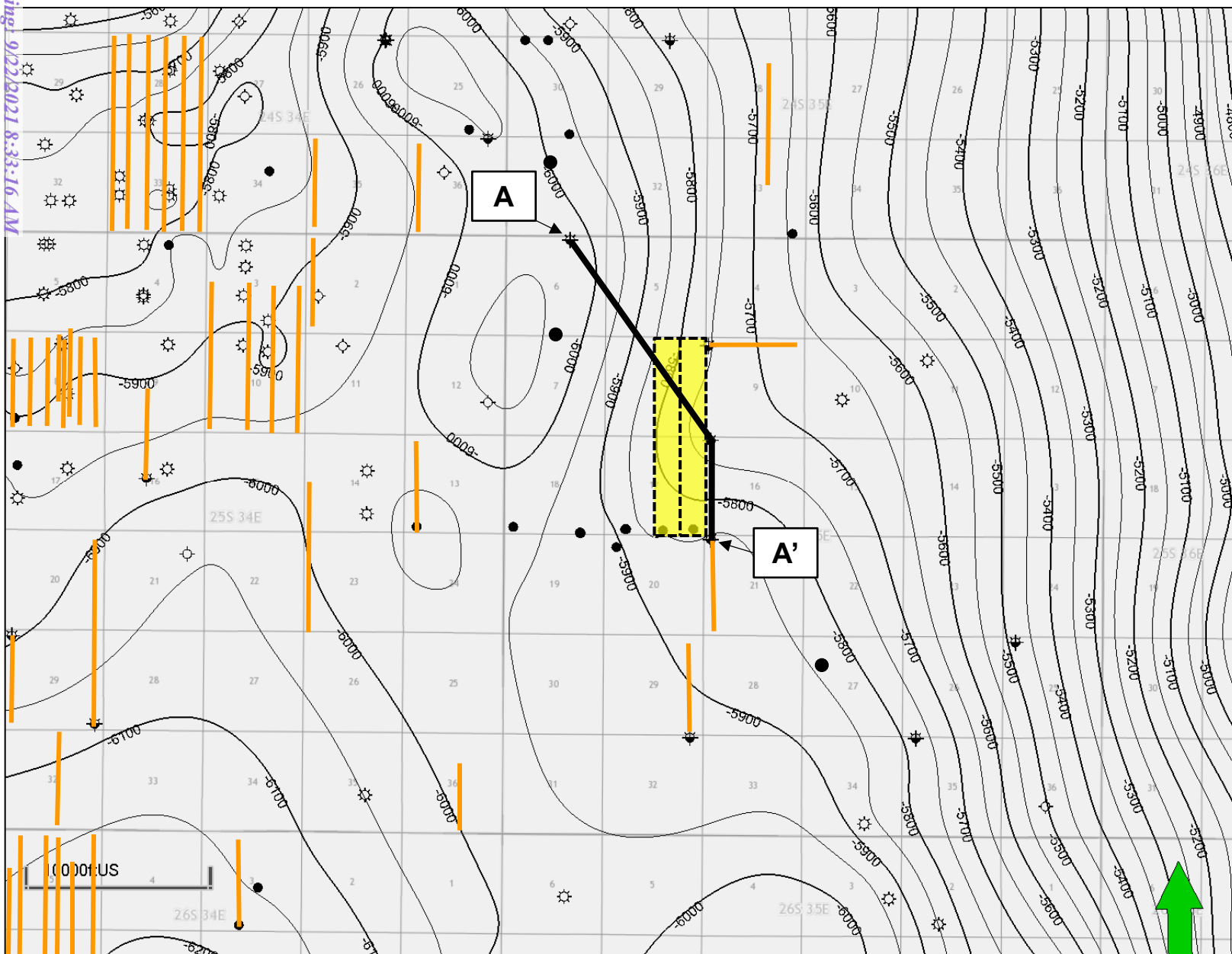
BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D1
 Case Nos. 22140-22141
 Submitted by: MATADOR PRODUCTION COMPANY
 Hearing Date: September 23, 2021



D-1

WC-025 G-08 S253534O; Bone Spring (Pool Code 97088) Structure Map (Top Bone Spring Subsea) A – A' Reference Line

Exhibit D-2



Map Legend

Bone Spring Wells



Project Area



C. I. = 50'

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D2

Case Nos. 22140-22141

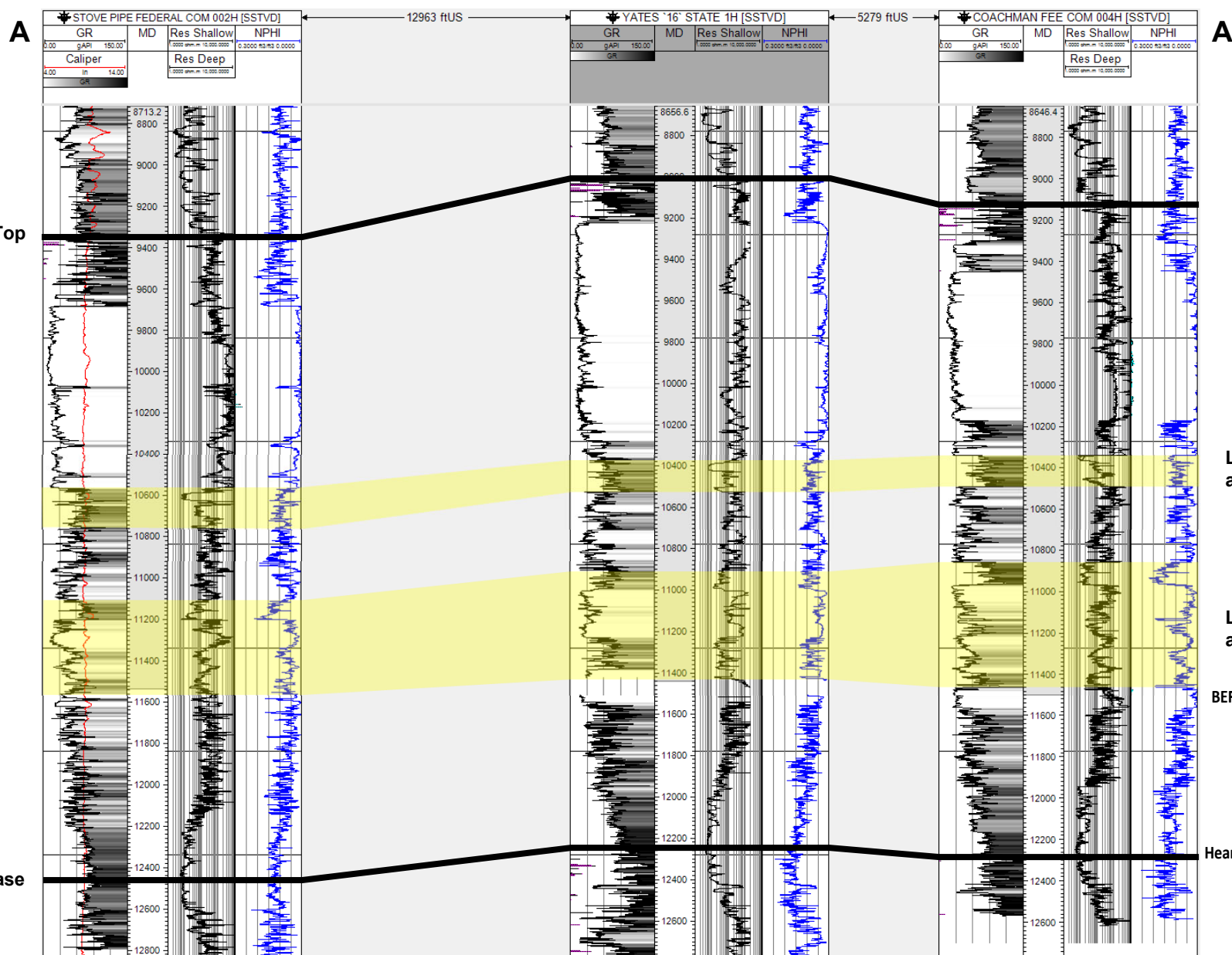
Submitted by: MATADOR PRODUCTION COMPANY

Hearing Date: September 23, 2021

WC-025 G-08 S253534O; Bone Spring (Pool Code 97088)

Structural Cross-Section A – A'

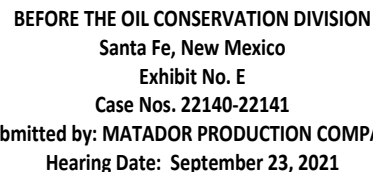
Exhibit D-3



Leslie 17 & 8 #113H and #114H Target

Leslie 17 & 8 #123H and #124H Target

BEFORE THE OIL CONSERVATION
DIVISION
Santa Fe, New Mexico
Exhibit No. D3
Case Nos. 22140-22141
Submitted by: MATADOR
PRODUCTION COMPANY
Hearing Date: September 23, 2021





Kaitlyn A. Luck
Phone (505) 988-4421
kaluck@hollandhart.com

August 20, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of Matador Production Company for compulsory pooling,
Lea County, New Mexico.
Leslie Fed Com 17 & 8 #113H & #123H wells**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on September 9, 2021 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Cassie Hahn, at (972) 371-5440, or chahn@matadorresources.com.

Sincerely,

A handwritten signature in blue ink, appearing to read "Kaitlyn Luck".

Kaitlyn A. Luck
ATTORNEY FOR MATADOR PRODUCTION
COMPANY

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Kaitlyn A. Luck
Phone (505) 988-4421
kaluck@hollandhart.com

August 20, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of Matador Production Company for compulsory pooling,
Lea County, New Mexico.
Leslie Fed Com 17 & 8 #114H & #124H wells**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on September 9, 2021 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

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Sincerely,

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Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Leslie 113H-114H, 123H-124H
Case Nos. 22140-22141 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765800810914	CEP Minerals, LLC	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:27 am on August 23, 2021 in MIDLAND, TX 79705.
9414811898765800810778	Carrollton Mineral Partners IV, LP for the Duration Of Lela Ellen Maderas Life Only	5950 Berkshire Ln Ste 1125	Dallas	TX	75225-5846	Your item was delivered to an individual at the address at 9:25 am on August 24, 2021 in DALLAS, TX 75225.
9414811898765800818217	William K. Hollis	1610 Heritage Ln	Mission	TX	78572-4528	Your item was delivered to an individual at the address at 5:03 pm on August 23, 2021 in MISSION, TX 78572.
9414811898765800810730	Carrollton Mineral Partners IV, LP	5950 Berkshire Ln Ste 1125	Dallas	TX	75225-5846	Your item was delivered to an individual at the address at 9:25 am on August 24, 2021 in DALLAS, TX 75225.
9414811898765800810570	Veritas Permian Resources, LLC	PO Box 10850	Fort Worth	TX	76114-0850	Your item was delivered at 11:00 am on August 24, 2021 in FORT WORTH, TX 76114.
9414811898765800810532	Venable Royalty, Ltd.	5910 N Central Expy Ste 1470	Dallas	TX	75206-5136	Your item was delivered to the front desk, reception area, or mail room at 10:49 am on August 24, 2021 in DALLAS, TX 75206.
9414811898765800810549	V14, LP	5910 N Central Expy Ste 1470	Dallas	TX	75206-5136	Your item was delivered to the front desk, reception area, or mail room at 10:49 am on August 24, 2021 in DALLAS, TX 75206.
9414811898765800810594	Tilden Capital Minerals, LLC	PO Box 470857	Fort Worth	TX	76147-0857	Your item was delivered at 10:24 am on August 23, 2021 in FORT WORTH, TX 76107.
9414811898765800810501	Terry Davis Holt	1922 Vintage Dr	Corinth	TX	76210-2803	Your item was delivered to an individual at the address at 4:36 pm on August 23, 2021 in DENTON, TX 76210.
9414811898765800810525	TD Minerals, LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your item was delivered to an individual at the address at 12:39 pm on August 24, 2021 in DALLAS, TX 75225.
9414811898765800810563	Shawn Freck	40578 N High Meadows Dr	San Tan Valley	AZ	85140-5648	Your item arrived at the BUCKEYE, AZ 85326 post office at 3:29 pm on August 29, 2021 and is ready for pickup.
9414811898765800810556	Sharyn M. Rash, Trustee of the Living Trust Agreement Dated May 4, 1993	3595 Canton Rd No A-9166	Marietta	GA	30066-2658	Your item departed our ATLANTA NORTH METRO DISTRIBUTION CENTER destination facility on August 30, 2021 at 7:22 am. The item is currently in transit to the destination.
9414811898765800810518	Shamrock Royalty, LP	200 W State Highway 6 Ste 320	Waco	TX	76712-3983	Your item was delivered to the front desk, reception area, or mail room at 12:47 pm on August 23, 2021 in WOODWAY, TX 76712.
9414811898765800810471	Schelro, Ltd.	14114 Dallas Pkwy Ste 270	Dallas	TX	75254-4365	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765800810785	Bugling Bull Investments, LLC	4747 Research Forest Dr No 180-315	The Woodlands	TX	77381-4912	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765800810433	Ryan Moore, Trustee of the Ryan Moore SSMIT Nonexempt Trust Revised & Restated 12/22/2008	PO Box 471458	Fort Worth	TX	76147-1458	Your item was delivered at 9:50 am on August 23, 2021 in FORT WORTH, TX 76107.
9414811898765800810488	Ryan Moore, Trustee of the Ryan Moore SSMIT Gst Exempt Trust Revised & Restated 12/22/2008	PO Box 471458	Fort Worth	TX	76147-1458	Your item was delivered at 9:50 am on August 23, 2021 in FORT WORTH, TX 76107.
9414811898765800810440	Robert Freck	8213 Antero Pl	El Paso	TX	79904-2401	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765800810495	Riverbend Oil & Gas IX Investments, LLC Two Allen Center	1200 Smith Street Suite 1950	Houston	TX	77002	Your item was delivered to the front desk, reception area, or mail room at 3:57 pm on August 23, 2021 in HOUSTON, TX 77002.
9414811898765800810402	Pegasus Resources, LLC	2821 W 7th St	Fort Worth	TX	76107-8912	The delivery status of your item has not been updated as of August 24, 2021, 2:22 am. We apologize that it may arrive later than expected.
9414811898765800810426	Paula Kathryn Warren	3447 E Harvard Ave	Gilbert	AZ	85234-2220	Your item was delivered to an individual at the address at 10:09 am on August 23, 2021 in GILBERT, AZ 85234.
9414811898765800810464	Pamela Madera, Trustee of the Madera Trust Under Agreement Dated July 20, 2016	3 Rayos De Luz	Placitas	NM	87043-9460	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765800810419	Ozark Royalty Company, LLC	3652 Northwood Dr	Memphis	TN	38111-6144	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765800810075	Oak Valley Mineral and Land, LP	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:27 am on August 23, 2021 in MIDLAND, TX 79705.
9414811898765800810037	Noroma Energy, LLC	PO Box 5443	Austin	TX	78763-5443	Your item was delivered at 9:04 am on August 25, 2021 in AUSTIN, TX 78763.

MRC - Leslie 113H-114H, 123H-124H
Case Nos. 22140-22141 Postal Delivery Report

9414811898765800810747	Beverly Jean Renfro Barr, Trustee of the Family Trust Created Under The Last Will And Testament Of Richard Kevin Barr	8027 Chalk Knoll Dr	Austin	TX	78735-1706	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765800810082	Norma Baird Loving	2009 Crockett Ct	Irving	TX	75038-6227	Your item was delivered to an individual at the address at 4:14 pm on August 23, 2021 in IRVING, TX 75038.
9414811898765800810044	NILO Operating Company	PO Box 4362	Houston	TX	77210-4362	Your item was picked up at a postal facility at 4:38 am on August 30, 2021 in HOUSTON, TX 77002.
9414811898765800810099	New Mexico Oil Corporation	PO Box 1714	Roswell	NM	88202-1714	Your item was delivered at 10:43 am on August 25, 2021 in ROSWELL, NM 88201.
9414811898765800810006	Montie Carol Madera, N/K/A Montie Carol Montgomery	103 Timberline Ct	Ruidoso	NM	88345-7790	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765800810020	Michael Harrison Moore	PO Box 51570	Midland	TX	79710-1570	Your item was picked up at a postal facility at 10:27 am on August 23, 2021 in MIDLAND, TX 79705.
9414811898765800810051	Michael Hall Medlin	223 Fm 474	Boerne	TX	78006-8215	Your item arrived at the SANTA FE, NM 87504 post office at 8:05 am on August 28, 2021 and is ready for pickup.
9414811898765800810013	Michael Fred Madera	PO Box 674	Rupert	ID	83350-0674	Your item arrived at the RUPERT, ID 83350 post office at 8:10 am on August 31, 2021 and is ready for pickup.
9414811898765800810372	Michael Freck	PO Box 5121	Jasper	TX	75951-7701	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765800810334	Meridian 102, LP	16400 Dallas Pkwy Ste 400	Dallas	TX	75248-2643	Your item was delivered to the front desk, reception area, or mail room at 1:24 pm on August 24, 2021 in DALLAS, TX 75248.
9414811898765800810389	Melvin Rex Baird, Trustee Of The Baird Mineral Trust	1907 Glen Hollow Rd	Belton	TX	76513-3507	Your item was delivered at 4:32 pm on August 30, 2021 in BELTON, TX 76513.
9414811898765800810792	Arroyo Resources, Ltd.	PO Box 2502	Midland	TX	79702-2502	Your item was picked up at a postal facility at 10:56 am on August 30, 2021 in MIDLAND, TX 79701.
9414811898765800810341	Mavros Minerals II, LLC	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:27 am on August 23, 2021 in MIDLAND, TX 79705.
9414811898765800810396	Mavros Minerals, LLC	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:27 am on August 23, 2021 in MIDLAND, TX 79705.
9414811898765800810303	Marathon Oil Permian, LLC	5555 San Felipe St	Houston	TX	77056-2701	Your item was delivered to the front desk, reception area, or mail room at 2:48 pm on August 23, 2021 in HOUSTON, TX 77056.
9414811898765800810327	Lost Creek Royalties, LP	PO Box 11148	Midland	TX	79702-8148	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765800810365	Lisa Loving Thompson	1659 Creekside Dr	Southlake	TX	76092-4046	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765800810358	Leonard Legacy Royalty, LLC	PO Box 3422	Midland	TX	79702-3422	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765800810310	Leland E. Davis and Judith E. Davis, Trustees Of The Lee And Judy Davis Revocable Trust	1625 9th Ave SE	Saint Cloud	MN	56304-2111	Your item was delivered to an individual at the address at 3:09 pm on August 24, 2021 in SAINT CLOUD, MN 56304.
9414811898765800810174	Katherine Woltz Aven	Winchester Plaza	Plainview	TX	79072	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on August 30, 2021 at 5:34 pm. The item is currently in transit to the destination.
9414811898765800810136	Karen Freck Rognerud	7931 Presidio	Boerne	TX	78015	Your item arrived at the SANTA FE, NM 87504 post office at 8:23 am on August 27, 2021 and is ready for pickup.
9414811898765800810181	JVO, LLC	5910 N Central Expy Ste 1470	Dallas	TX	75206-5136	Your item was delivered to the front desk, reception area, or mail room at 10:49 am on August 24, 2021 in DALLAS, TX 75206.
9414811898765800810709	Arrakis Holdings, LLC	1202 Cherrywood Ct	Allen	TX	75002-2305	Your item was delivered to an individual at the address at 1:33 pm on August 24, 2021 in ALLEN, TX 75002.
9414811898765800810105	Jetstream Royalty Partners, LP	105 Nursery Ln Ste 220	Fort Worth	TX	76114-4391	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765800810129	Jerry Dwayne Billington	PO Box 1994	Amarillo	TX	79105-1994	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on August 30, 2021 at 5:34 pm. The item is currently in transit to the destination.

MRC - Leslie 113H-114H, 123H-124H
Case Nos. 22140-22141 Postal Delivery Report

9414811898765800810167	Jeanene Hollis Hall	PO Box 888	Socorro	NM	87801-0888	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765800810150	James M. Davis	924 E Bryan St	Kermit	TX	79745-3623	Your item was delivered to an individual at the address at 1:59 pm on August 23, 2021 in KERMIT, TX 79745.
9414811898765800810112	Jacks Peak, LLC	PO Box 294928	Kerrville	TX	78029-4928	Your item was delivered at 10:49 am on August 30, 2021 in KERRVILLE, TX 78028.
9414811898765800810631	Good New Minerals, LLC	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:27 am on August 23, 2021 in MIDLAND, TX 79705.
9414811898765800810648	GGM Exploration, Inc.	PO Box 123610	Fort Worth	TX	76121-3610	Your item was delivered at 10:57 am on August 23, 2021 in FORT WORTH, TX 76121.
9414811898765800810693	Georgia Davis Griffith	941 Bois D Arc St	Whitesboro	TX	76273-3205	Your item was delivered at 2:03 pm on August 24, 2021 in WHITESBORO, TX 76273.
9414811898765800810600	G. Dan Thompson	12107 Lueders Ln	Dallas	TX	75230-2376	Your item was delivered to an individual at the address at 6:23 pm on August 24, 2021 in DALLAS, TX 75230.
9414811898765800810624	Franklin Mountain Energy 2, LLC	123 W Mills Ave Ste 600	El Paso	TX	79901-1577	Your item was delivered to the front desk, reception area, or mail room at 12:08 pm on August 23, 2021 in EL PASO, TX 79901.
9414811898765800810723	Allen Clay Davis	PO Box 962	Ardmore	OK	73402-0962	Your item was delivered at 4:08 pm on August 24, 2021 in ARDMORE, OK 73401.
9414811898765800810662	Foundation Minerals, LLC	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:27 am on August 23, 2021 in MIDLAND, TX 79705.
9414811898765800810655	Estate of Richard Hosford, Jr.	1528 Shady Oaks Cir	Glen Rose	TX	76043-6261	Your item was delivered to an individual at the address at 2:07 pm on August 23, 2021 in GLEN ROSE, TX 76043.
9414811898765800810617	Donna Davis Hammack	2911 Sable Xing	San Antonio	TX	78232-4190	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765800810976	Cynthia Mae Wilson Trustee of the Bypass Trust Established In Article 5 Of The Last Will And Testament Of Scott Evans Wilson Dated July 17	4601 Mirador Dr	Austin	TX	78735-1554	Your item has been delivered to an agent for final delivery in AUSTIN, TX 78735 on August 25, 2021 at 1:13 pm.
9414811898765800810938	COG Operating, LLC	600 W Illinois Ave	Midland	TX	79701-4882	We attempted to deliver your package at 5:54 pm on August 23, 2021 in MIDLAND, TX 79701 but could not access the delivery location. We will redeliver on the next business day.
9414811898765800810983	CMP Permian, LP for the duration of Lela Ellen Maderas Life Only	5950 Berkshire Ln Ste 1125	Dallas	TX	75225-5846	Your item was delivered to an individual at the address at 9:25 am on August 24, 2021 in DALLAS, TX 75225.
9414811898765800810945	CMP Permian, LP	5950 Berkshire Ln Ste 1125	Dallas	TX	75225-5846	Your item was delivered to an individual at the address at 9:25 am on August 24, 2021 in DALLAS, TX 75225.
9414811898765800810990	Chisos Minerals, LLC	1111 Bagby St Ste 2150	Houston	TX	77002-2626	Your item arrived at the Post Office at 7:57 am on August 25, 2021 in FORT WORTH, TX 76109.
9414811898765800810907	Charlotte S. E. Garza	324 Heneretta Dr	Hurst	TX	76054-2242	Your item was delivered to an individual at the address at 12:47 pm on August 24, 2021 in HURST, TX 76054.
9414811898765800810969	Charles D. Hosford	1523 Neal Dr	Tomball	TX	77375-4306	Your item was delivered to an individual at the address at 5:04 pm on August 23, 2021 in TOMBALL, TX 77375.
9414811898765800810761	5588 Oil, LLC	PO Box 470925	Fort Worth	TX	76147-0925	Your item was delivered at 9:50 am on August 23, 2021 in FORT WORTH, TX 76107.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL
CONSERVATION DIVISION SANTA FE, NEW MEXICO**Affidavit of Publication**STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs
Jews-Sun, a newspaper published at
Hobbs, New Mexico, solemnly swear that
the clipping attached hereto was published
in the regular and entire issue of said
newspaper, and not a supplement thereof
or a period of 1 issue(s).

Beginning with the issue dated
August 27, 2021
and ending with the issue dated
August 27, 2021.

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, September 9, 2021, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, a Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **August 29, 2021**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e379adae1410a8aecfd0fe5582b1917ea>
Event number: 146 427 9260
Event password: HxJBs523k3Y

Join by video: 1464279260@nmemnrd.webex.com
Numeric Password: 857180
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 146 427 9260

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: 5588 Oil, LLC; Allen Clay Davis, whose marital status is unknown, his heirs and devisees; Arrakis Holdings, LLC; Arroyo Resources, Ltd.; Beverly Jean Renfro Barr, Trustee of the Family Trust created under the Last Will and Testament of Richard Kevin Barr; Bugling Bull Investments, LLC; Carrollton Mineral Partners IV LP; Carrollton Mineral Partners IV, LP (for the duration of Lela Ellen Madera's life only); CEI Minerals, LLC; Charles D. Hosford, as his separate property, his heirs and devisees; Charlotte S. E Garza, whose marital status is unknown, her heirs and devisees; Chief Capital (O&G) II, LLC; Chiso Minerals, LLC; CMP Permian, LP; CMP Permian, LP (for the duration of Lela Ellen Madera's life only); COG Acreage, LP; COG Operating, LLC; Cynthia Mae Wilson, Trustee of the Bypass Trust established in Article 5 of the Last Will and Testament of Scott Evans Wilson dated July 17, 2012; Donna Davis Hammack, whose marital status is unknown, her heirs and devisees; Estate of Richard Hosford, Jr., his heirs and devisees; Foundation Minerals, LLC; Franklin Mountain Energy 2, LLC; G Dan Thompson, as his separate property, his heirs and devisees; Georgia Davis Griffith, whose marital status is unknown her heirs and devisees; GGM Exploration, Inc.; Good New Minerals, LLC; Homer H. Taylor, as his separate property, his heirs and devisees; Jack's Peak, LLC; James M. Davis as his separate property, his heirs and devisees; James R. Taylor, as his separate property, his heirs and devisees; Jeanene Hollis Hall, as her separate property, her heirs and devisees; Jerry Dwayne Billington, as his separate property, his heirs and devisees; Jetstream Royalty Partners, LP; JVO LLC; Karen Freck Rognerud, as her separate property, her heirs and devisees; Katherine Woltz Aver as her separate property, her heirs and devisees; Leland E. Davis and Judith E. Davis, Trustees of the Lee and Judy Davis Revocable Trust; Leonard Legacy Royalty, LLC; Lisa Loving Thompson, as her separate property, her heirs and devisees; Lost Creek Royalties, LP; Marathon Oil Permian, LLC; Mavros Minerals II, LLC; Melvin Rex Baird, Trustee of the Baird Mineral Trust; Meridian 102, LP; Michael Freck, as his separate property, his heirs and devisees; Michael Fred Madera, as his separate property, his heirs and devisees; Michael Hall Medlin, as his separate property, his heirs and devisees; Michael Harrison Moore, as his separate property, his heirs and devisees; Montie Caro Madera, n/k/a Montie Carol Montgomery, as her separate property, her heirs and devisees; New Mexico Oil Corporation; NILO Operating Company; Norma Baird Loving, whose marital status is unknown, her heirs and devisees; Noroma Energy, LLC; Oak Valley Mineral and Land, LP; Ozark Royalty Company, LLC; Pamela Madera, Trustee of the Madera Trust under agreement dated July 20 2016; Patrick A. Taylor, as his separate property, his heirs and devisees; Paula Kathryn Warren, as her separate property, her heirs and devisees; Pegasus Resources, LLC; Riverbend Oil & Gas ID Investments, LLC; Robert Freck, as his separate property, his heirs and devisees; Ryan Moore Trustee of the Ryan Moore SSMIT GST Exempt Trust revised and restated 12/22/2008; Schelro, Ltd.; Shamrock Royalty, LP; Sharyn M. Rash, Trustee of the Living Trust Agreement dated May 4, 1993; Shawn Freck, as his separate property, his heirs and devisees; TD Minerals, LLC; Terry Davis Holt whose marital status is unknown, his heirs and devisees; The United States of America; Tilder Capital Minerals, LLC; V14, LP; Venable Royalty, Ltd.; Veritas Permian Resource, LLC; and William K Hollis, as his separate property, his heirs and devisees.

Case No. 22140: Application of Matador Production Company for compulsory pooling, Lea County New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 8 and 17, Township 25 South, Range 35 East, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the **Leslie Fed Com 17 & E #113H well**, and (2) the **Leslie Fed Com 17 & E #123H well**, which are to be drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 17 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 8. The completed interval of the wells will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 10 miles west of Jal, New Mexico.

#36796

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F

Case Nos. 22140-22141

Submitted by: MATADOR PRODUCTION COMPANY

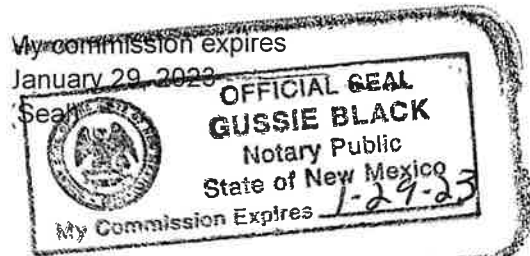
Released to: Imaging: 9/22/2021 8:33:16 AM

Hearing Date: September 23, 2021

Daniel Russell
Publisher

Sworn and subscribed to before me this
27th day of August 2021.

Gussie Black
Business Manager



This newspaper is duly qualified to publish
legal notices or advertisements within the
meaning of Section 3, Chapter 167, Laws of
1937 and payment of fees for said

Affidavit of PublicationSTATE OF NEW MEXICO
COUNTY OF LEA

, Daniel Russell, Publisher of the Hobbs
Jews-Sun, a newspaper published at
Hobbs, New Mexico, solemnly swear that
the clipping attached hereto was published
in the regular and entire issue of said
newspaper, and not a supplement thereof
or a period of 1 issue(s).

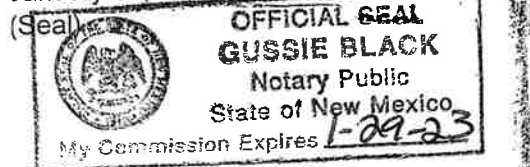
Beginning with the issue dated
August 27, 2021
and ending with the issue dated
August 27, 2021.


Publisher

Sworn and subscribed to before me this
27th day of August 2021.


Business Manager

My commission expires
January 29, 2023



This newspaper is duly qualified to publish
legal notices or advertisements within the
meaning of Section 3, Chapter 167, Laws of
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**STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL
CONSERVATION DIVISION SANTA FE, NEW MEXICO**

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<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e379adae1410a8aecfd0fe5582b1917ea>
Event number: 146 427 9260
Event password: HxJBs523k3Y

Join by video: 1464279260@nmemnrd.webex.com
Numeric Password: 857180
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 146 427 9260

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: 5588 Oil, LLC; Allen Clay Davis, whose marital status is unknown, his heirs and devisees; Arrakis Holdings, LLC; Arroyo Resources, Ltd.; Beverly Jean Renfro Barr, Trustee of the Family Trust created under the Last Will and Testament of Richard Kevin Barr; Bugling Bull Investments, LLC; Carrollton Mineral Partners II, LP; Carrollton Mineral Partners IV, LP (for the duration of Lela Ellen Madera's life only); C&E Minerals, LLC; Charles D. Hosford, as his separate property, his heirs and devisees; Charlotte S. Garza, whose marital status is unknown, her heirs and devisees; Chief Capital (O&G) II, LLC; Chiso Minerals, LLC; CMP Permian, LP; CMP Permian, LP (for the duration of Lela Ellen Madera's life only); COG Acreage, LP; COG Operating, LLC; Cynthia Mae Wilson, Trustee of the Bypass Trust established in Article 5 of the Last Will and Testament of Scott Evans Wilson dated July 17, 2012; Donna Davis Hammack, whose marital status is unknown, her heirs and devisees; Estate of Richard Hosford, Jr., his heirs and devisees; Foundation Minerals, LLC; Franklin Mountain Energy 2, LLC; G Dan Thompson, as his separate property, his heirs and devisees; Georgia Davis Griffith, whose marital status is unknown her heirs and devisees; GGM Exploration, Inc.; Good New Minerals, LLC; Homer H. Taylor, as his separate property, his heirs and devisees; Jack's Peak, LLC; James M. Davis, as his separate property, his heirs and devisees; James R. Taylor, as his separate property, his heirs and devisees; Jeanene Hollis Hall, as her separate property, her heirs and devisees; Jerry Dwayne Billington, as his separate property, his heirs and devisees; Jetstream Royalty Partners, LP; JVC LLC; Karen Freck Rognerud, as her separate property, her heirs and devisees; Katherine Woltz Aver as her separate property, her heirs and devisees; Leland E. Davis and Judith E. Davis, Trustees of the Lee and Judy Davis Revocable Trust; Leonard Legacy Royalty, LLC; Lisa Loving Thompson, as her separate property, her heirs and devisees; Lost Creek Royalties, LP; Marathon Oil Permian, LLC; Mavros Minerals II, LLC; Melvin Rex Baird, Trustee of the Baird Mineral Trust; Meridian 102, LP; Michael Freck, as his separate property, his heirs and devisees; Michael Fred Madera, as his separate property, his heirs and devisees; Michael Hall Medlin, as his separate property, his heirs and devisees; Michael Harrison Moore, as his separate property, his heirs and devisees; Montie Carol Madera, n/k/a Montie Carol Montgomery, as her separate property, her heirs and devisees; New Mexico Oil Corporation; NILO Operating Company; Norma Baird Loving, whose marital status is unknown, her heirs and devisees; Noroma Energy, LLC; Oak Valley Mineral and Land, LP; Ozar Royalty Company, LLC; Pamela Madera, Trustee of the Madera Trust under agreement dated July 21, 2016; Patrick A. Taylor, as his separate property, his heirs and devisees; Paula Kathryn Warren, as her separate property, her heirs and devisees; Pegasus Resources, LLC; Riverbend Oil & Gas I Investments, LLC; Robert Freck, as his separate property, his heirs and devisees; Ryan Moore, Trustee of the Ryan Moore SSMIT GST Exempt Trust revised and restated 12/22/2008; Schelro, Ltd Shamrock Royalty, LP; Sharyn M. Rash, Trustee of the Living Trust Agreement dated May 4, 1999; Shawn Freck, as his separate property, his heirs and devisees; TD Minerals, LLC; Terry Davis Hollis, whose marital status is unknown, his heirs and devisees; The United States of America; Tilde Capital Minerals, LLC; V14, LP; Venable Royalty, Ltd.; Veritas Permian Resource, LLC; and William I Hollis, as his separate property, his heirs and devisees.

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#36797