

CASE NO. 22159

**APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

MEWBOURNE OIL COMPANY'S EXHIBIT LIST

1. Application and Proposed Notice
2. Landman's Affidavit
3. Geologist's Affidavit
4. Certified mail Notice Affidavit
5. Affidavit of Publication
6. Pooling Checklist

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**Case No. 22159**APPLICATION**

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a 640-acre horizontal spacing unit comprised of the S/2 of Section 24 and the S/2 of Section 23, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the S/2 of Section 24 and the S/2 of Section 23, and has the right to drill a well or wells thereon.
2. Applicant proposes to drill the following wells to a depth sufficient to test the Wolfcamp formation:
 - (a) The Currahee 24/23 W0IL Fed. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 24 and final take point in the NW/4SW/4 of Section 23; and
 - (b) The Currahee 24/23 W0MP Fed. Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 24 and final take point in the SW/4SW/4 of Section 23.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S/2 of Section 24 and the S/2 of Section 23 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests.

EXHIBIT 1

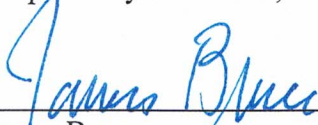
Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying the S/2 of Section 24 and the S/2 of Section 23, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interests in the Wolfcamp formation underlying the S/2 of Section 24 and the S/2 of Section 23 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interests in the Wolfcamp formation underlying the S/2 of Section 24 and the S/2 of Section 23;
- B. Designating applicant as operator of the wells;
- C. Considering the cost of drilling, completing, and equipping the wells, and allocating the cost among the wells' working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling of all mineral interests in the Wolfcamp formation underlying a 640-acre horizontal spacing unit comprised of the S/2 of Section 24 and the S/2 of Section 23, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to (i) the Currahee 24/23 W0IL Fed. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 24 and a final take point in the NW/4SW/4 of Section 23, and (ii) the Currahee 24/23 W0MP Fed. Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 24 and a final take point in the SW/4SW/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately approximately 11 miles north-northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

Case No. 22159

VERIFIED STATEMENT OF ADRIANA SALGADO

Adriana Salgado, being duly sworn upon her oath, deposes and states:

1. I am a Landman for Mewbourne Oil Company ("Mewbourne") and have personal knowledge of the matters stated herein. I have worked as a landman for 5 years. I hold a Bachelor of Arts Degree in Humanities from the University of Texas of the Permian Basin. I have 4 years of land work experience with Apache Corporation, prior to working at Mewbourne Oil Company. Collectively, I have 11 years of land work experience.

2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:

(a) The purpose of this application is to force pool working interest owners into the Wolfcamp formation horizontal spacing unit described below, and in wells to be drilled in the unit.

(b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interests to the well. All interest owners have been located.

(c) A plat outlining the unit being pooled is attached hereto as Exhibit 1. Mewbourne seeks an order approving a 640.00-acre horizontal spacing unit in the Wolfcamp formation comprised of the S2 of Section 24 and the S2 of Section 23, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to both the Currahee 24/23 W0IL Federal Com #1H and Currahee 24/23 W0PM Federal Com #1H. There are no depth severances in the Wolfcamp Formation.

(d) The parties being pooled and their interests are set forth in Exhibit 2. Their current and correct addresses are also set forth.

EXHIBIT

2

- (e) Exhibit 3 contains a summary of contacts with the interest owners, together with copies of the proposal letters sent to them, delivery receipts for each and copies of all email correspondence as listed.
- (f) In order to locate the interest owners, Mewbourne examined the county records, performed internet searches, checked telephone records, and searched pertinent computer searches.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (i) Exhibit 4 is the Authorization for Expenditure for the proposed well. The estimated cost of the well set forth therein is fair and reasonable, and is comparable to the costs of other wells of similar depth and length drilled in this area Eddy County.
- (j) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. Mewbourne requests that these rates be adjusted periodically as provided in the standard COPAS. Accounting Procedure.
- (k) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (l) Applicant requests that it be designated operator of the well.
- (m) The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.
- (n) The granting of this application is in the interests of conservation and the prevention of waste.

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

Adriana Salgado

My Commission Expires: 12/09/2023

Notary Public

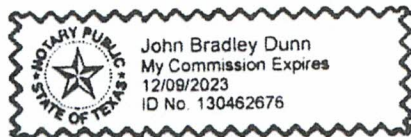


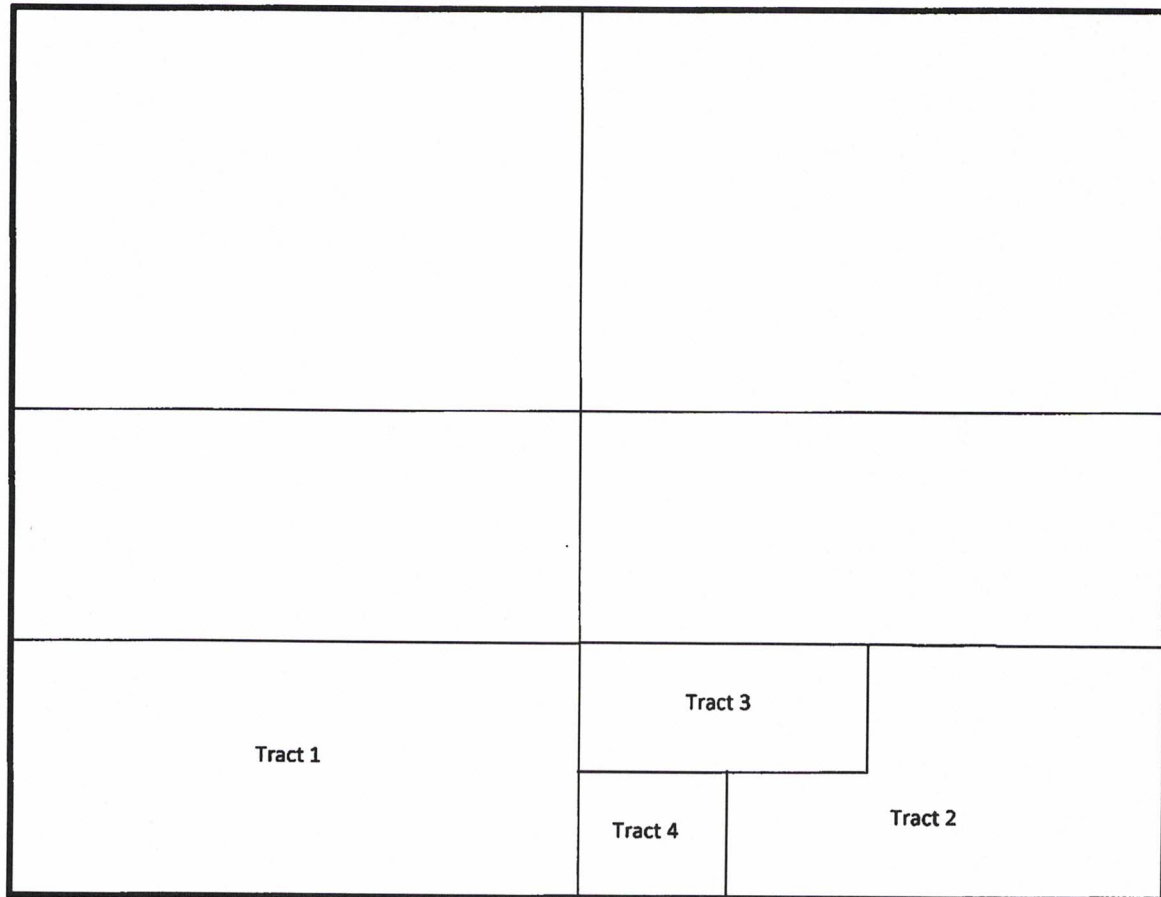
EXHIBIT 1

Section Plat

Currahee 24/23 W0IL Fed Com #1H & Currahee 24/23 W0pm Fed Com #1H
S/2 of Section 23 & S/2 of Section 24
T20S-R28E, Eddy County, NM

Section 23

Section 24



Tract 1: (Contractual Ownership per JOA dtd 6/11/1973)
NW/4SW/4 of Section 23 – Federal Lease NM 0528964;
E/2SW/4 of Section 23 – Federal Lease NM 8941;
SW/4SW/4 & NW/4SE/4 of Section 23 – Federal Lease NM 82993;
NE/4SE/4 of Section 23 – Federal Lease LC 067684;
SW/4SE/4 of Section 23 – Federal Lease NM 17099;
SE/4SE/4 of Section 23 – Federal Lease NM 15003
Mewbourne Oil Company
Sabinal Energy Operating, LLC
Davoil, Inc.
Great Western Drilling Ltd.

Tract 2: SE/4 & SE/4SW/4 of Section 24 – Federal Lease NMNM 100255
Mewbourne Oil Company

Tract 3: N/2SW/4 of Section 24 – Federal Lease NMLC 050797
Mewbourne Oil Company
LLJ Ventures, LLC
Javelina Partners
Trustee(s) of the Lindy's Living Trust Agmt dtd 7/8/94
Trustee(s) of the Delmar Hudson Lewis Living Trust Agmt dtd 9/9/02
Zorro Partners, Ltd.
Ard Oil, Ltd.
Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust
for the benefit of J. Terrell Ard

Tract 4: SW/4SW/4 of Section 24 – Federal Lease NMNM 139845
MRC Permian Company

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|----------------------------|---|---|
| ¹ API Number | ² Pool Code 73520 | ³ Pool Name Burton Flat; North Wolfcamp Gas |
| ⁴ Property Code | ⁵ Property Name CURRAHEE 24/23 WOIL FED COM | ⁶ Well Number 1H |
| ⁷ GRID NO. | ⁸ Operator Name MEWBOURNE OIL COMPANY | ⁹ Elevation 3240' |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet From the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 4 | 19 | 20S | 29E | | 1060 | SOUTH | 215 | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| L | 23 | 20S | 28E | | 2100 | SOUTH | 330 | WEST | EDDY |

| | | | |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 640 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

| | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|--|--|--|--|--|--|--|--|---|--|---|--|--|--|--|--|--|--|--|--|
| <p>¹⁶</p> <p><u>GEODETIC DATA</u> NAD 83 GRID - NM EAST <u>SURFACE LOCATION</u> N:565578.0 - E:606526.9 LAT: 32.5546525° N LON: 104.1217533° W</p> <p><u>GEODETIC DATA</u> NAD 83 GRID - NM EAST <u>BOTTOM HOLE</u> N:566632.3 - E:596012.7 LAT: 32.5576033° N LON: 104.1558728° W</p> | <p><u>CORNER DATA</u> NAD 83 GRID - NM EAST</p> <table> <tr> <td>A: FOUND BRASS CAP "1942" N 564532.1 - E 595667.9</td> <td>J: FOUND BRASS CAP "1916" N 569804.9 - E 611437.8</td> </tr> <tr> <td>B: FOUND BRASS CAP "1942" N 567182.3 - E 595686.6</td> <td>K: FOUND BRASS CAP "1916" N 567163.1 - E 611444.1</td> </tr> <tr> <td>C: FOUND BRASS CAP "1942" N 569833.5 - E 595704.3</td> <td>L: FOUND BRASS CAP "1916" N 564520.9 - E 611450.6</td> </tr> <tr> <td>D: FOUND BRASS CAP "1942" N 569841.0 - E 598358.6</td> <td>M: FOUND BRASS CAP "1916" N 564519.1 - E 608811.8</td> </tr> <tr> <td>E: FOUND BRASS CAP "1942" N 569849.5 - E 601014.5</td> <td>N: FOUND 100D NAIL N 564518.3 - E 606301.1</td> </tr> <tr> <td>F: FOUND BRASS CAP "1942" N 569854.8 - E 603684.9</td> <td>O: CALCULATED CORNER N 564557.4 - E 606301.5</td> </tr> <tr> <td>G: FOUND BRASS CAP "1916" N 569858.7 - E 606355.5</td> <td>P: FOUND BRASS CAP "1942" N 564550.8 - E 603638.9</td> </tr> <tr> <td>H: FOUND BRASS CAP "1916" N 569795.3 - E 606355.1</td> <td>Q: FOUND BRASS CAP "1942" N 564544.5 - E 600975.5</td> </tr> <tr> <td>I: FOUND BRASS CAP "1916" N 569800.6 - E 608796.2</td> <td>R: FOUND BRASS CAP "1942" N 564538.3 - E 598321.6</td> </tr> <tr> <td></td> <td>S: FOUND BRASS CAP "1942" N 567196.7 - E 600996.0</td> </tr> </table> | A: FOUND BRASS CAP "1942" N 564532.1 - E 595667.9 | J: FOUND BRASS CAP "1916" N 569804.9 - E 611437.8 | B: FOUND BRASS CAP "1942" N 567182.3 - E 595686.6 | K: FOUND BRASS CAP "1916" N 567163.1 - E 611444.1 | C: FOUND BRASS CAP "1942" N 569833.5 - E 595704.3 | L: FOUND BRASS CAP "1916" N 564520.9 - E 611450.6 | D: FOUND BRASS CAP "1942" N 569841.0 - E 598358.6 | M: FOUND BRASS CAP "1916" N 564519.1 - E 608811.8 | E: FOUND BRASS CAP "1942" N 569849.5 - E 601014.5 | N: FOUND 100D NAIL N 564518.3 - E 606301.1 | F: FOUND BRASS CAP "1942" N 569854.8 - E 603684.9 | O: CALCULATED CORNER N 564557.4 - E 606301.5 | G: FOUND BRASS CAP "1916" N 569858.7 - E 606355.5 | P: FOUND BRASS CAP "1942" N 564550.8 - E 603638.9 | H: FOUND BRASS CAP "1916" N 569795.3 - E 606355.1 | Q: FOUND BRASS CAP "1942" N 564544.5 - E 600975.5 | I: FOUND BRASS CAP "1916" N 569800.6 - E 608796.2 | R: FOUND BRASS CAP "1942" N 564538.3 - E 598321.6 | | S: FOUND BRASS CAP "1942" N 567196.7 - E 600996.0 | <p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> |
| A: FOUND BRASS CAP "1942" N 564532.1 - E 595667.9 | J: FOUND BRASS CAP "1916" N 569804.9 - E 611437.8 | | | | | | | | | | | | | | | | | | | | | |
| B: FOUND BRASS CAP "1942" N 567182.3 - E 595686.6 | K: FOUND BRASS CAP "1916" N 567163.1 - E 611444.1 | | | | | | | | | | | | | | | | | | | | | |
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| E: FOUND BRASS CAP "1942" N 569849.5 - E 601014.5 | N: FOUND 100D NAIL N 564518.3 - E 606301.1 | | | | | | | | | | | | | | | | | | | | | |
| F: FOUND BRASS CAP "1942" N 569854.8 - E 603684.9 | O: CALCULATED CORNER N 564557.4 - E 606301.5 | | | | | | | | | | | | | | | | | | | | | |
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| | S: FOUND BRASS CAP "1942" N 567196.7 - E 600996.0 | | | | | | | | | | | | | | | | | | | | | |
| <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>1-12-2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>19680 Certificate Number</p> | | <p>ROBERT M. HOWETT NEW MEXICO 19680 PROFESSIONAL SURVEYOR</p> | | | | | | | | | | | | | | | | | | | | |

Job No.: LS21010869

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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Phone: (505) 334-6178 Fax: (505) 334-6170
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|----------------------------|---|---------------------------------|---|
| ¹ API Number | | ² Pool Code 73520 | ³ Pool Name Burton Flat; North Wolfcamp Gas |
| ⁴ Property Code | ⁵ Property Name CURRAHEE 24/23 WOPM FED COM | | ⁶ Well Number 1H |
| ⁷ GRID NO. | ⁸ Operator Name MEWBOURNE OIL COMPANY | | ⁹ Elevation 3240' |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet From the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 4 | 19 | 20S | 29E | | 1030 | SOUTH | 215 | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| M | 23 | 20S | 28E | | 660 | SOUTH | 330 | WEST | EDDY |

| | | | |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 640 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

| | | | |
|---|--|--|--|
| <p>¹⁶</p> <p><u>GEODETTIC DATA</u> NAD 83 GRID - NM EAST</p> <p><u>SURFACE LOCATION</u> N:565548.0 - E:606526.6 LAT: 32.5545700° N LON: 104.1217545° W</p> <p><u>GEODETTIC DATA</u> NAD 83 GRID - NM EAST</p> <p><u>BOTTOM HOLE</u> N:565192.7 - E:596002.5 LAT: 32.5536462° N LON: 104.1559137° W</p> | | <p><u>CORNER DATA</u> NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1942" N 564532.1 - E 595667.9</p> <p>B: FOUND BRASS CAP "1942" N 567182.3 - E 595686.6</p> <p>C: FOUND BRASS CAP "1942" N 569833.5 - E 595704.3</p> <p>D: FOUND BRASS CAP "1942" N 569841.0 - E 598358.6</p> <p>E: FOUND BRASS CAP "1942" N 569849.5 - E 601014.5</p> <p>F: FOUND BRASS CAP "1942" N 569854.8 - E 603684.9</p> <p>G: FOUND BRASS CAP "1916" N 569858.7 - E 606355.5</p> <p>H: FOUND BRASS CAP "1916" N 569795.3 - E 606355.1</p> <p>I: FOUND BRASS CAP "1916" N 569800.6 - E 608796.2</p> <p>J: FOUND BRASS CAP "1916" N 569804.9 - E 611437.8</p> <p>K: FOUND BRASS CAP "1916" N 567163.1 - E 611444.1</p> <p>L: FOUND BRASS CAP "1916" N 564520.9 - E 611450.6</p> <p>M: FOUND BRASS CAP "1916" N 564519.1 - E 608811.8</p> <p>N: FOUND 100D NAIL N 564518.3 - E 606301.1</p> <p>O: CALCULATED CORNER N 564557.4 - E 606301.5</p> <p>P: FOUND BRASS CAP "1942" N 564550.8 - E 606368.9</p> <p>Q: FOUND BRASS CAP "1942" N 564544.5 - E 600975.5</p> <p>R: FOUND BRASS CAP "1942" N 564538.3 - E 598321.6</p> <p>S: FOUND BRASS CAP "1942" N 567196.7 - E 600996.0</p> | <p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> |
| <p><u>18</u></p> <p><u>SURVEYOR CERTIFICATION</u></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>1-12-2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>19680 Certificate Number</p> | | <p>ROBERT M. HOWETT NEW MEXICO 19680 PROFESSIONAL SURVEYOR</p> | |

Job No.: LS21010870

Exhibit 2

TRACT OWNERSHIP
Currahee 24/23 W0IL Fed Com #1H
Currahee 24/23 W0PM Fed Com #1H
S2 of both Sections 24 & 23,
Township 20 South, Range 28 East
Eddy County, New Mexico

Wolfcamp Formation:

| | <u>% Leasehold Interest</u> |
|--|------------------------------------|
| Mewbourne Oil Company, et al 500 West Texas, Ste. 1020 Midland, Texas 79701 | 87.662923% |
| *MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240 | 6.250000% |
| *LLJ Ventures, LLC P.O. Box 3188 Roswell, New Mexico 88202 | 1.953125% |
| *Great Western Drilling Ltd. P.O. Box 1030 Roswell, New Mexico 88202-1030 | 1.050943% |
| Javelina Partners 616 Texas Street Fort Worth, Texas 76102-4612 | 0.617133% |
| *Davoil, Inc. P.O. Box 122269 Roswell, New Mexico 76121-2269 | 0.579033% |
| Trustee(s) of the Lindy's Living Trust under Trust Agreement dated July 8, 1994 4200 S. Hulen St., Suite #302 Fort Worth, Texas 76109 | 0.498454% |
| *Trustee(s) of the Delmar Hudson Lewis Living Trust under Trust Agreement dated September 9, 2002 P.O. Box 830308 Dallas, Texas 75283-0308 | 0.498454% |

| | |
|--|------------|
| Zorro Partners 616 Texas Street Fort Worth, Texas 76102-4612 | 0.332303% |
| *Ard Oil, Ltd. P.O. Box 101027 Fort Worth, Texas 76185 | 0.249227% |
| *Sabinal Energy Operating, LLC 1780 Hughes Landing Blvd., Suite 1200 The Woodlands, Texas 77380 | 0.225329% |
| *Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust for the benefit of J. Terrell Ard P.O. Box 1600 San Antonio, Texas 78296 | 0.083076% |
| Total | 100.00000% |
| *Total interest being pooled: 10.889187% | |

EXHIBIT 3

Summary of Communications

Currahee 24/23 W0IL Fed Com #1H & Currahee 24/23 W0PM Fed Com #1H

MRC Permian Company

1. Mailed well proposals letter with AFEs & JOA via certified mail dated 6/11/21 to MRC Permian Company ("MRC").
2. An email simple certified proof of acceptance receipt showed that the well proposals & JOA proposal was accepted at the USPS on 6/11/21 at 7:47 p.m.

LLJ Ventures, LLC

1. Mailed well proposal letter with AFEs & JOA via certified mail dated 6/11/21 to LLJ Ventures, LLC ("LLJ").
2. An email simple certified receipt showed that the well proposals & JOA proposal was delivered on 6/17/21 at 5:17 p.m.
3. I sent a certified letter to LLJ on July 22, 2021, letting them know that the incorrect Township was listed on the previous cover letter. An email simple certified receipt showed that this letter was received on 7/28/2021 at 4:06 p.m.

Great Western Drilling, Ltd.

1. Mailed well proposal letter with AFEs & JOA via certified mail dated 6/11/21 to Great Western Drilling, Ltd. ("Great Western").
2. An email simple certified receipt showed that the well proposals & JOA proposal was delivered on 6/14/21 at 10:06 p.m.
3. I sent an email to Tom Magee at Great Western on July 22, 2021 letting him know that the incorrect Township was listed on the previous cover letter.
4. I received an email from Carter Muire at Great Western on July 22, 2021 asking me to send all future correspondence regarding the Currahee wells to him.

Davoil, Inc.

1. Mailed well proposal letter with AFEs & JOA via certified mail dated 6/11/21 to Davoil, Inc. ("Davoil").
2. An email simple certified receipt showed that the well proposals & JOA proposal was delivered on 6/14/21 at 4:54 a.m.
3. I sent an email to Debbie Singleton at Davoil on July 22, 2021 letting her know that the incorrect Township was listed on the previous cover letter.
4. I received an email from Debbie Singleton at Davoil on September 1, 2021 letting me know that Davoil wants to participate in the Currahee wells but did not know what she needed to send to us in order for them to not be pooled.
5. I responded to Debbie Singleton at Davoil on September 2, 2021 letting her know what we needed to drop her from being pooled. I am waiting for her response.

Trustee(s) of the Delmar Hudson Lewis Living trust under Trust Agmt dtd 9/9/2002

1. Mailed well proposal letter with AFEs & JOA via certified mail dated 6/11/21 to Trustee(s) of the Delmar Hudson Lewis Living trust under Trust Agmt dtd 9/9/2002 ("DHLL").

Summary of Communications
Currahee 24/23 W0IL & W0PM Fed Com #1H wells
Page 2 of 3

2. An email was sent from Jeff Adams, Trustee with Bank of America for DHHL to Travis Cude at MOC on July 14, 2021 asking many questions regarding title in the proposed area.
3. I sent an email to Jeff Adams and Edward Marhanka on July 22, 2021 letting them know that the incorrect Township was listed on the previous cover letter.
4. I sent an email to Jeff and Edward on July 29, 2021 with a copy of a redacted title opinion showing how their interest had been credited.
5. On August 4, 2021, Jeff sent an email to Travis Cude at MOC stating they'd like to farmout their interest to MOC.
6. On August 5, 2021, I sent an email to Jeff with a formal offer, including terms, for this acreage.
7. On August 11, 2021, I followed up with Jeff since I never heard a response from our first offer.
8. On August 27, 2021, Jeff responded asking for different bonus amounts on our offer.
9. On August 30, 2021, I responded to Jeff with a counter-offer.
10. On August 31, 2021, Jeff responded agreeing to all terms and sent a preliminary TA form for us to review. We will hopefully close this deal soon.

Ard Oil, Ltd.

1. Mailed well proposal letter with AFEs & JOA via certified mail dated 6/11/21 to Ard Oil, Ltd. ("Ard").
2. I received an email from Jo Marie Graf at Ard letting me know they had received their proposal packet on June 15, 2021.
3. I sent a certified letter to LLJ on July 22, 2021, letting them know that the incorrect Township was listed on the previous cover letter.

Sabinal Energy Operating, LLC

1. Mailed well proposal letter with AFEs & JOA via certified mail dated 7/9/21 to Sabinal Energy Operating, LLC ("Sabinal").
2. An email simple certified receipt showed that the well proposals & JOA proposal was delivered on 7/16/21 at 11:18 a.m.
3. Nicole Reeves from Sabinal sent me an email on 7/20/2021 asking me for clarification on Working Interest.
4. I emailed Nicole back on 7/20/2021 explaining their interest.
5. Nicole emailed me back on 7/21/2021 letting me know they would look into it and asked for spud dates.
6. I emailed Nicole back on 7/22/2021 with estimated spud dates.
7. Nicole responded by email on August 30, 2021, letting me know they received our pooling notices and did want to participate but wanted to agree on JOA terms first.
8. Nicole responded by email on September 1, 2021, asking if the hearing was still scheduled for September 9, 2021.
9. I emailed Nicole on September 1, 2021, letting her know we would be willing to review anything she wanted to change, but made no promises as we already have other parties signed up to the JOA.
10. Nicole emailed me September 1, 2021, with a copy of many requested changes to the JOA we proposed.

Summary of Communications
Currahee 24/23 W0IL & W0PM Fed Com #1H wells
Page 3 of 3

11. I emailed Nicole September 2, 2021, letting her know we are reviewing this and will get back to her as soon as possible.

Trustee(s) of the Josephine T. Hudson Testamentary Trust for the benefit of J. Terrell Ard

1. Mailed well proposal letter with AFEs & JOA via certified mail dated 6/11/21 to Trustee(s) of the Josephine T. Hudson Testamentary Trust for the benefit of J. Terrell Ard ("JTHT").
2. I received an email from Brad Ince on 7/14/2021, inquiring what JTHT's interest is in this area and what their cost would be to participate.
3. I sent an email to Brad Ince with the information he requested on 7/14/2021.
4. Brad Ince responded to me on 7/14/21, asking if MOC would be interested in a TA for their interest.
5. On 7/16/2021, I responded to Brad with an offer for their interest.
6. On 7/21/2021, Brad responded and said he'd review the offer and get back to me. We corresponded back and forth all day to clarify royalty amounts.
7. On August 30, 2021, Brad responded and said that they'd like move forward with a Term Assignment and asked for us to provide a form. We are working on an agreeable form.

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

June 11, 2021

Via Certified Mail

LLJ Ventures, LLC
P.O. Box 3188
Roswell, New Mexico 88202
Attn: Land Manager

| | |
|--|--|
| Re: Currahee 24/23 W0IL Fed Com #1H | Currahee 24/23 W0PM Fed Com #1H |
| 1060' FSL & 215' FWL (SL) (Sec 19) | 1030' FSL & 215' FWL (SL) (Sec 19) |
| 1980' FSL & 330' FWL (BHL) (Sec 23) | 660' FSL & 330' FWL (BHL) (Sec 23) |
| Sections 23 & 24, T20S, R29E | Sections 23 & 24, T20S, R29E |
| Eddy County, New Mexico | Eddy County, New Mexico |
| TVD: 9,051' MD: 19,505' | TVD: 9,061' MD: 19,473' |
| Proration Unit/Project Area: S2 of Sec 23 & 24 | Proration Unit/Project Area: S2S2 of Sec 23 & 24 |

Dear Sir or Madam:

Mewbourne Oil Company ("Mewbourne") hereby proposes to drill the above referenced horizontal Wolfcamp wells. The referenced wells will be drilled as stated above.

The estimated costs for these wells are as follows:

| Well Name | Estimated Cost to Casing Point | Estimated Cost of Producing Well |
|---------------------------------|--------------------------------|----------------------------------|
| Currahee 24/23 W0IL Fed Com #1H | \$2,752,400 | \$8,055,000 |
| Currahee 24/23 W0PM Fed Com #1H | \$2,752,600 | \$8,054,800 |

Enclosed are duplicate originals of Mewbourne's AFEs for the wells, more fully detailing drilling costs. To make your election to participate in the proposed wells, properly execute and return the AFEs. You will also need to provide your "Well Information" requirements. As a reminder, Mewbourne's AFEs provide all participants the opportunity to opt out of the "Extra Expense Well Control Insurance" that Mewbourne purchases for each well it drills. If you do opt out, you must provide evidence that you have adequate "Well Control Insurance".

To facilitate the drilling of these wells and the development of this project area, Mewbourne proposes forming a working interest unit by signing an Operating Agreement with a Contract Area comprised of the All of Section 23 and All of Section 24, Township 20 South, Range 29 East, Eddy County, New Mexico. Enclosed for your further handling regarding the captioned prospect and lands is our Operating Agreement dated June 1, 2021, along with an extra set of signature pages. If you do not wish to participate in the wells, Mewbourne is interested in discussing other options for your interest.

Regarding the above, please have the AFEs, Operating Agreement and extra set of signature pages executed and return only the extra set of signature pages and AFEs to me whereby you will retain the Operating Agreement for your file.

Feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at asalgado@mewbourne.com.

Sincerely,

MEWBOURNE OIL COMPANY

Asalgado

Adriana Jimenez-Salgado
Landman

Adriana Salgado

From: webmaster@simplecertifiedmail.com
Sent: Thursday, June 17, 2021 5:17 PM
To: Adriana Salgado
Subject: [EXT] Document Delivered



Document Delivered

A document with a tracking code of 9402836897846048472689 and reference number of Currahee Wells JOA Proposals was successfully delivered to LLJ Ventures, LLC

This is an "Advisory Notice" from information provided by the United State Postal Service, and may not accurately reflect the delivery status of the item. Please check the Delivery Information Report in SimpleCertifiedMail.com to ensure the item was "Delivered" and not "Returned"

If you have questions or concerns, please let us know.

Regards,

The Client Services Group-Assistance

SimpleCertifiedMail.com
111 Commonwealth Court, Suite 103
Cary, NC 27511-4447
888-462-1750 ext. 2 | assistance@simplecertifiedmail.com

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MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715
Fax (432) 685-4170

July 22, 2021

Via Certified Mail

LLJ Ventures, LLC
P.O. Box 3188
Roswell, New Mexico 88202
Attn: Land Manager

Re: Updated Currahee 23/24 Well Proposal Cover Letter
Sec 23 & 24, T20S, R28E
Eddy Co., NM

Dear Working Interest Partner,

In the cover letter that was recently sent out to you proposing the Currahee 24/23 W0PM Fed Com #1H and Currahee 24/23 W0IL Fed Com #1H wells, there was a typo in regard to the Township and Range listed on the legal location. The correct Township and Range should have been listed as T20S-**R28E**, not R29E. Although these wells will surface in T20S-R29E, the producing area of the wells is wholly within T20S-**R28E**. Along with that correction, I have updated the proration unit/project area for each well to the S2 of both Sections 23 & 24. I have attached an updated cover letter reflecting those corrections.

I apologize for any confusion this may have caused, and if you have any questions please feel free to contact me by email or telephone numbers listed below.

Thanks,



Adriana Salgado
Landman
asalgado@mewbourne.com

Adriana Salgado

From: webmaster@simplecertifiedmail.com
Sent: Wednesday, July 28, 2021 4:06 PM
To: Adriana Salgado
Subject: [EXT] Document Delivered



Document Delivered

A document with a tracking code of 9414836897846183708037 and reference number of Updated Currahee was successfully delivered to Land Manager at LLJ Ventures LLC

This is an "Advisory Notice" from information provided by the United State Postal Service, and may not accurately reflect the delivery status of the item. Please check the Delivery Information Report in SimpleCertifiedMail.com to ensure the item was "Delivered" and not "Returned"

If you have questions or concerns, please let us know.

Regards,

The Client Services Group-Assistance

SimpleCertifiedMail.com
111 Commonwealth Court, Suite 103
Cary, NC 27511-4447

888-462-1750 ext. 2 | assistance@simplecertifiedmail.com

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MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

July 9, 2021

Via Certified Mail

Sabinal Energy Operating, LLC
1780 Hughes Landing Blvd., Suite 1200
The Woodlands, Texas 77380
Attn: Land Manager

| | |
|--|--|
| Re: Currahee 24/23 W0IL Fed Com #1H | Currahee 24/23 W0PM Fed Com #1H |
| 1060' FSL & 215' FWL (SL) (Sec 19) | 1030' FSL & 215' FWL (SL) (Sec 19) |
| 1980' FSL & 330' FWL (BHL) (Sec 23) | 660' FSL & 330' FWL (BHL) (Sec 23) |
| Sections 23 & 24, T20S, R28E | Sections 23 & 24, T20S, R28E |
| Eddy County, New Mexico | Eddy County, New Mexico |
| TVD: 9,051' MD: 19,505' | TVD: 9,061' MD: 19,473' |
| Proration Unit/Project Area: S2 of Sec 23 & 24 | Proration Unit/Project Area: S2S2 of Sec 23 & 24 |

Dear Sir or Madam:

Mewbourne Oil Company ("Mewbourne") hereby proposes to drill the above referenced horizontal Wolfcamp wells. The referenced wells will be drilled as stated above.

The estimated costs for these wells are as follows:

| Well Name | Estimated Cost to Casing Point | Estimated Cost of Producing Well |
|---------------------------------|--------------------------------|----------------------------------|
| Currahee 24/23 W0IL Fed Com #1H | \$2,752,400 | \$8,055,000 |
| Currahee 24/23 W0PM Fed Com #1H | \$2,752,600 | \$8,054,800 |

Enclosed are duplicate originals of Mewbourne's AFEs for the wells, more fully detailing drilling costs. To make your election to participate in the proposed wells, properly execute and return the AFEs. You will also need to provide your "Well Information" requirements. As a reminder, Mewbourne's AFEs provide all participants the opportunity to opt out of the "Extra Expense Well Control Insurance" that Mewbourne purchases for each well it drills. If you do opt out, you must provide evidence that you have adequate "Well Control Insurance".

To facilitate the drilling of these wells and the development of this project area, Mewbourne proposes forming a working interest unit by signing an Operating Agreement with a Contract Area comprised of the All of Section 23 and All of Section 24, Township 20 South, Range 28 East, Eddy County, New Mexico. Enclosed for your further handling regarding the captioned prospect and lands is our Operating Agreement dated June 1, 2021, along with an extra set of signature pages. If you do not wish to participate in the wells, Mewbourne is interested in discussing other options for your interest.

Regarding the above, please have the AFEs, Operating Agreement and extra set of signature pages executed and return only the extra set of signature pages and AFEs to me whereby you will retain the Operating Agreement for your file.

Feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at asalgado@mewbourne.com.

Sincerely,

MEWBOURNE OIL COMPANY

Asalgado

Adriana Jimenez-Salgado
Landman

Adriana Salgado

From: webmaster@simplecertifiedmail.com
Sent: Friday, July 16, 2021 11:18 AM
To: Adriana Salgado
Subject: [EXT] Document Delivered



Document Delivered

A document with a tracking code of 9402836897846141448192 and reference number of Currahee 24/23 was successfully delivered to Land Manager at Sabinal Energy Operating LLC

This is an "Advisory Notice" from information provided by the United State Postal Service, and may not accurately reflect the delivery status of the item. Please check the Delivery Information Report in SimpleCertifiedMail.com to ensure the item was "Delivered" and not "Returned"

If you have questions or concerns, please let us know.

Regards,

The Client Services Group-Assistance

SimpleCertifiedMail.com
111 Commonwealth Court, Suite 103
Cary, NC 27511-4447

888-462-1750 ext. 2 | assistance@simplecertifiedmail.com

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EXHIBIT 4**MEWBOURNE OIL COMPANY****AUTHORIZATION FOR EXPENDITURE**

| | | | |
|---|------|--------------------|--|
| Well Name: CURRAHEE 24/23 W01L FED COM #1H | | Prospect: CURRAHEE | |
| Location: SL: 1060 FSL & 215 FWL (19); BHL: 1980 FSL & 330 FWL (23) | | County: EDDY | ST: NM |
| Sec. 24/23 | Blk: | Survey: | TWP: 20S RNG: 29E Prop. TVD: 9051 TMD: 19505 |

| INTANGIBLE COSTS 0180 | | CODE | TCP | CODE | CC |
|--|--|-----------|--------------------|-----------|--------------------|
| Regulatory Permits & Surveys | | 0180-0100 | \$20,000 | 0180-0200 | |
| Location / Road / Site / Preparation | | 0180-0105 | \$75,000 | 0180-0205 | \$35,000 |
| Location / Restoration | | 0180-0106 | \$200,000 | 0180-0206 | \$75,000 |
| Daywork / Turnkey / Footage Drilling 22 days drlg / 3 days comp @ \$19,500/d | | 0180-0110 | \$458,200 | 0180-0210 | \$62,500 |
| Fuel 1700 gal/day @ \$3.00/gal | | 0180-0114 | \$119,800 | 0180-0214 | \$458,500 |
| Alternate Fuels | | 0180-0115 | | 0180-0215 | |
| Mud, Chemical & Additives | | 0180-0120 | \$60,000 | 0180-0220 | |
| Mud - Specialized | | 0180-0121 | \$100,000 | 0180-0221 | |
| Horizontal Drillout Services | | | | 0180-0222 | \$190,000 |
| Stimulation Toe Preparation | | | | 0180-0223 | \$30,000 |
| Cementing | | 0180-0125 | \$80,000 | 0180-0225 | \$35,000 |
| Logging & Wireline Services | | 0180-0130 | \$2,300 | 0180-0230 | \$368,500 |
| Casing / Tubing / Snubbing Service | | 0180-0134 | \$18,000 | 0180-0234 | \$42,000 |
| Mud Logging | | 0180-0137 | \$35,000 | | |
| Stimulation 60 Stg 25MM gal & 25MM lbs | | | | 0180-0241 | \$1,995,000 |
| Stimulation Rentals & Other | | | | 0180-0242 | \$200,000 |
| Water & Other | | 0180-0145 | \$35,000 | 0180-0245 | \$254,300 |
| Bits | | 0180-0148 | \$74,800 | 0180-0248 | \$5,000 |
| Inspection & Repair Services | | 0180-0150 | \$50,000 | 0180-0250 | \$5,000 |
| Misc. Air & Pumping Services | | 0180-0154 | | 0180-0254 | \$10,000 |
| Testing & Flowback Services | | 0180-0158 | \$12,000 | 0180-0258 | \$24,000 |
| Completion / Workover Rig | | | | 0180-0260 | \$10,500 |
| Rig Mobilization | | 0180-0164 | \$150,000 | | |
| Transportation | | 0180-0165 | \$30,000 | 0180-0265 | \$20,000 |
| Welding, Construction, & Maint. Services | | 0180-0168 | \$4,000 | 0180-0268 | \$15,000 |
| Contract Services & Supervision | | 0180-0170 | \$86,000 | 0180-0270 | \$54,200 |
| Directional Services Includes vertical control | | 0180-0175 | \$253,700 | | |
| Equipment Rental | | 0180-0180 | \$167,000 | 0180-0280 | \$7,500 |
| Well / Lease Legal | | 0180-0184 | \$5,000 | 0180-0284 | |
| Well / Lease Insurance | | 0180-0185 | \$5,200 | 0180-0285 | |
| Intangible Supplies | | 0180-0188 | \$8,000 | 0180-0288 | \$1,000 |
| Damages | | 0180-0190 | \$25,000 | 0180-0290 | \$10,000 |
| Pipeline Interconnect & ROW Easements | | 0180-0192 | \$10,000 | 0180-0292 | \$5,000 |
| Company Supervision | | 0180-0195 | \$110,400 | 0180-0295 | \$42,000 |
| Overhead Fixed Rate | | 0180-0196 | \$10,000 | 0180-0296 | \$20,000 |
| Contingencies 2% (TCP) 2% (CC) | | 0180-0199 | \$44,100 | 0180-0299 | \$79,500 |
| TOTAL | | | \$2,248,500 | | \$4,054,500 |

| TANGIBLE COSTS 0181 | | CODE | TCP | CODE | CC |
|---|--|-----------|--------------------|-----------|--------------------|
| Casing (19.1" - 30") 375' - 20" 94# J55 BT&C Csg @ \$68.94/ft | | 0181-0793 | \$27,600 | | |
| Casing (10.1" - 19.0") 1350' - 13 3/8" 54.5# J-55 ST&C @ \$43.00/ft | | 0181-0794 | \$62,000 | | |
| Casing (8.1" - 10.0") 3035' - 9 5/8" 40# HCL80 LT&C @ \$35.25/ft | | 0181-0795 | \$114,300 | | |
| Casing (6.1" - 8.0") 9543' - 7" 29# HCP-110 LT&C @ \$26.00/ft | | 0181-0796 | \$265,000 | | |
| Casing (4.1" - 6.0") 10712' - 4 1/2" 13.5# P-110 BPN @ \$14.12/ft | | | | 0181-0797 | \$161,500 |
| Tubing 8632' - 3 1/2" 9.2# L-80 IPC Tbg @ \$13.00/ft | | | | 0181-0798 | \$119,800 |
| Drilling Head | | 0181-0860 | \$35,000 | | |
| Tubing Head & Upper Section | | | | 0181-0870 | \$30,000 |
| Horizontal Completion Tools Completion liner hanger | | | | 0181-0871 | \$50,000 |
| Subsurface Equip. & Artificial Lift Packer | | | | 0181-0880 | \$25,000 |
| Pumping Unit Systems | | | | 0181-0885 | |
| Service Pumps (1/2) TP/CP/circ. pump | | | | 0181-0886 | \$12,500 |
| Storage Tanks (1/2) 6 - 750 bbl/5 - 750 bbl coated/1 - GB | | | | 0181-0890 | \$150,000 |
| Emissions Control Equipment (1/2) VRTs/VRU/Flare/KOs | | | | 0181-0892 | \$121,700 |
| Separation / Treating Equipment (1/2) horiz. sep./vert. sep./HT | | | | 0181-0895 | \$100,000 |
| Automation / Metering Equipment | | | | 0181-0898 | \$75,000 |
| Line Pipe & Valves - Gathering (1/2) 1/2 mile gas & water | | | | 0181-0900 | \$23,800 |
| Fittings / Valves & Accessories | | | | 0181-0906 | \$200,000 |
| Cathodic Protection | | | | 0181-0908 | \$7,500 |
| Electrical Installation | | | | 0181-0909 | \$12,500 |
| Equipment Installation | | | | 0181-0910 | \$87,500 |
| Pipeline Construction (1/2) 1/2 mile gas & water | | | | 0181-0920 | \$71,300 |
| TOTAL | | | \$503,900 | | \$1,248,100 |
| SUBTOTAL | | | \$2,752,400 | | \$5,302,600 |
| TOTAL WELL COST | | | \$8,055,000 | | |

Extra Expense Insurance

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐ I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: H. Buckley Date: 06/08/2021

Company Approval: _____ Date: _____

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

| | | | |
|--|-----|---------------------|--|
| Well Name: CURRAHEE 24/23 W0PM FED COM #1H | | Prospect: CURRAHEE | |
| Location: SL: 1030 FSL & 215 FWL (19); BHL: 660 FSL & 330 FWL (23) | | County: EDDY ST: NM | |
| Sec. 24/23 | BK: | Survey: | TWP: 20S RNG: 29E Prop. TVD: 9061 TMD: 19473 |

| INTANGIBLE COSTS 0180 | | CODE | TCP | CODE | CC |
|--|--|-----------|--------------------|-----------|--------------------|
| Regulatory Permits & Surveys | | 0180-0100 | \$20,000 | 0180-0200 | |
| Location / Road / Site / Preparation | | 0180-0105 | \$75,000 | 0180-0205 | \$35,000 |
| Location / Restoration | | 0180-0106 | \$200,000 | 0180-0206 | \$75,000 |
| Daywork / Turnkey / Footage Drilling 22 days drlg / 3 days comp @ \$19,500/d | | 0180-0110 | \$458,200 | 0180-0210 | \$62,500 |
| Fuel 1700 gal/day @ \$3.00/gal | | 0180-0114 | \$119,800 | 0180-0214 | \$458,500 |
| Alternate Fuels | | 0180-0115 | | 0180-0215 | |
| Mud, Chemical & Additives | | 0180-0120 | \$60,000 | 0180-0220 | |
| Mud - Specialized | | 0180-0121 | \$100,000 | 0180-0221 | |
| Horizontal Drillout Services | | | | 0180-0222 | \$190,000 |
| Stimulation Toe Preparation | | | | 0180-0223 | \$30,000 |
| Cementing | | 0180-0125 | \$80,000 | 0180-0225 | \$35,000 |
| Logging & Wireline Services | | 0180-0130 | \$2,300 | 0180-0230 | \$368,500 |
| Casing / Tubing / Snubbing Service | | 0180-0134 | \$18,000 | 0180-0234 | \$42,000 |
| Mud Logging | | 0180-0137 | \$35,000 | | |
| Stimulation 60 Stg 25MM gal & 25MM lbs | | | | 0180-0241 | \$1,995,000 |
| Stimulation Rentals & Other | | | | 0180-0242 | \$200,000 |
| Water & Other | | 0180-0145 | \$35,000 | 0180-0245 | \$254,300 |
| Bits | | 0180-0148 | \$74,800 | 0180-0248 | \$5,000 |
| Inspection & Repair Services | | 0180-0150 | \$50,000 | 0180-0250 | \$5,000 |
| Misc. Air & Pumping Services | | 0180-0154 | | 0180-0254 | \$10,000 |
| Testing & Flowback Services | | 0180-0158 | \$12,000 | 0180-0258 | \$24,000 |
| Completion / Workover Rig | | | | 0180-0260 | \$10,500 |
| Rig Mobilization | | 0180-0164 | \$150,000 | | |
| Transportation | | 0180-0165 | \$30,000 | 0180-0265 | \$20,000 |
| Welding, Construction, & Maint. Services | | 0180-0168 | \$4,000 | 0180-0268 | \$15,000 |
| Contract Services & Supervision | | 0180-0170 | \$86,000 | 0180-0270 | \$54,200 |
| Directional Services Includes vertical control | | 0180-0175 | \$253,700 | | |
| Equipment Rental | | 0180-0180 | \$167,000 | 0180-0280 | \$7,500 |
| Well / Lease Legal | | 0180-0184 | \$5,000 | 0180-0284 | |
| Well / Lease Insurance | | 0180-0185 | \$5,200 | 0180-0285 | |
| Intangible Supplies | | 0180-0188 | \$8,000 | 0180-0288 | \$1,000 |
| Damages | | 0180-0190 | \$25,000 | 0180-0290 | \$10,000 |
| Pipeline Interconnect & ROW Easements | | 0180-0192 | \$10,000 | 0180-0292 | \$5,000 |
| Company Supervision | | 0180-0195 | \$110,400 | 0180-0295 | \$42,000 |
| Overhead Fixed Rate | | 0180-0198 | \$10,000 | 0180-0296 | \$20,000 |
| Contingencies 2% (TCP) 2% (CC) | | 0180-0199 | \$44,100 | 0180-0299 | \$79,500 |
| TOTAL | | | \$2,248,500 | | \$4,054,500 |

| TANGIBLE COSTS 0181 | | CODE | TCP | CODE | CC |
|---|--|-----------|--------------------|-----------|--------------------|
| Casing (19.1" - 30") 375' - 20" 94# J55 BT&C Csg @ \$68.94/ft | | 0181-0793 | \$27,600 | | |
| Casing (10.1" - 19.0") 1355' - 13 3/8" 54.5# J-55 ST&C @ \$43.00/ft | | 0181-0794 | \$62,200 | | |
| Casing (8.1" - 10.0") 3035' - 9 5/8" 40# HCL80 LT&C @ \$35.25/ft | | 0181-0795 | \$114,300 | | |
| Casing (6.1" - 8.0") 9543' - 7" 29# HCP-110 LT&C @ \$26.00/ft | | 0181-0796 | \$265,000 | | |
| Casing (4.1" - 6.0") 10680' - 4 1/2" 13.5# P-110 BPN @ \$14.12/ft | | | | 0181-0797 | \$161,100 |
| Tubing 8632' - 3 1/2" 9.2# L-80 IPC Tbg @ \$13.00/ft | | | | 0181-0798 | \$119,800 |
| Drilling Head | | 0181-0860 | \$35,000 | | |
| Tubing Head & Upper Section | | | | 0181-0870 | \$30,000 |
| Horizontal Completion Tools Completion liner hanger | | | | 0181-0871 | \$50,000 |
| Subsurface Equip. & Artificial Lift Packer | | | | 0181-0880 | \$25,000 |
| Pumping Unit Systems | | | | 0181-0885 | |
| Service Pumps (1/2) TP/CP/circ. pump | | | | 0181-0886 | \$12,500 |
| Storage Tanks (1/2) 6 - 750 bbl/5 - 750 bbl coated/1 - GB | | | | 0181-0890 | \$150,000 |
| Emissions Control Equipment (1/2) VRTs/VRU/Flare/KOs | | | | 0181-0892 | \$121,700 |
| Separation / Treating Equipment (1/2) horz. sep./vert. sep./HT | | | | 0181-0895 | \$100,000 |
| Automation / Metering Equipment | | | | 0181-0898 | \$75,000 |
| Line Pipe & Valves - Gathering (1/2) 1/2 mile gas & water | | | | 0181-0900 | \$23,800 |
| Fittings / Valves & Accessories | | | | 0181-0906 | \$200,000 |
| Cathodic Protection | | | | 0181-0908 | \$7,500 |
| Electrical Installation | | | | 0181-0909 | \$12,500 |
| Equipment Installation | | | | 0181-0910 | \$87,500 |
| Pipeline Construction (1/2) 1/2 mile gas & water | | | | 0181-0920 | \$71,300 |
| TOTAL | | | \$504,100 | | \$1,247,700 |
| SUBTOTAL | | | \$2,752,600 | | \$5,302,200 |
| TOTAL WELL COST | | | \$8,054,800 | | |

Extra Expense Insurance

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐ I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: H. Buckley Date: 06/08/2021

Company Approval: Date:

Joint Owner Interest: Amount: Signature:

Joint Owner Name: Signature:

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case Nos. 22159

SELF-AFFIRMED STATEMENT OF CHARLES CROSBY

COUNTY OF MIDLAND)
) ss.
STATE OF TEXAS)

Charles Crosby deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in these cases. I have been qualified by the Division as an expert petroleum geologist.
3. The following geological plats are attached hereto:
 - (a) Attachment A is a structure map on the top of the Wolfcamp formation. It shows that structure dips gently to the east-southeast. It also shows the locations of the two proposed wells and a line of cross-section.
 - (b) Attachment B is a Wolfcamp Sand Gross Thickness Isopach, which also shows other nearby Wolfcamp Sand wells.
 - (c) Attachment C is a cross section of the Upper Wolfcamp. The well logs on the cross-section give a representative sample of the Upper Wolfcamp Sand in this area, which is the target zone for the proposed wells. The isopach and cross-section show the Wolfcamp Sand is continuous and uniformly thick across the well unit.
4. I conclude from the maps that:
 - (a) The horizontal spacing units are justified from a geologic standpoint.
 - (b) The target zone is continuous and of relatively uniform thickness across the well unit.

EXHIBIT

3

(c) Each quarter-quarter section in a well unit will contribute more or less equally to production from the target zone.

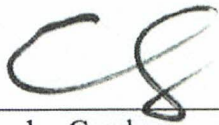
(d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.

5. Attachment D contains production information from other Wolfcamp Sand wells drilled in this area. They all have laydown well units. Based on productivity from the new wells, laydown well units seem appropriate.

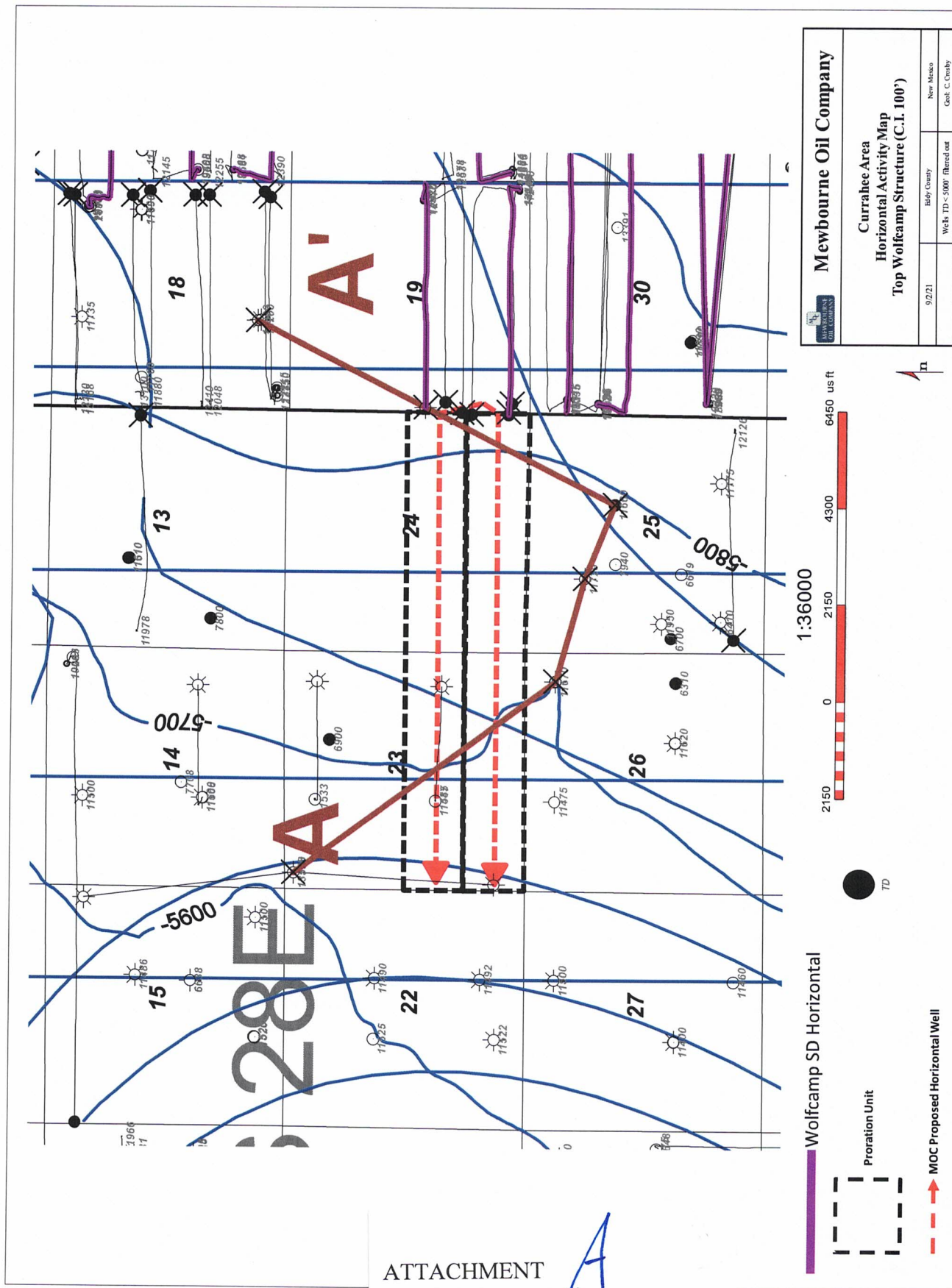
6. Attachment E contains the Survey Calculation Reports for the proposed wells. The producing intervals of the wells will be orthodox.

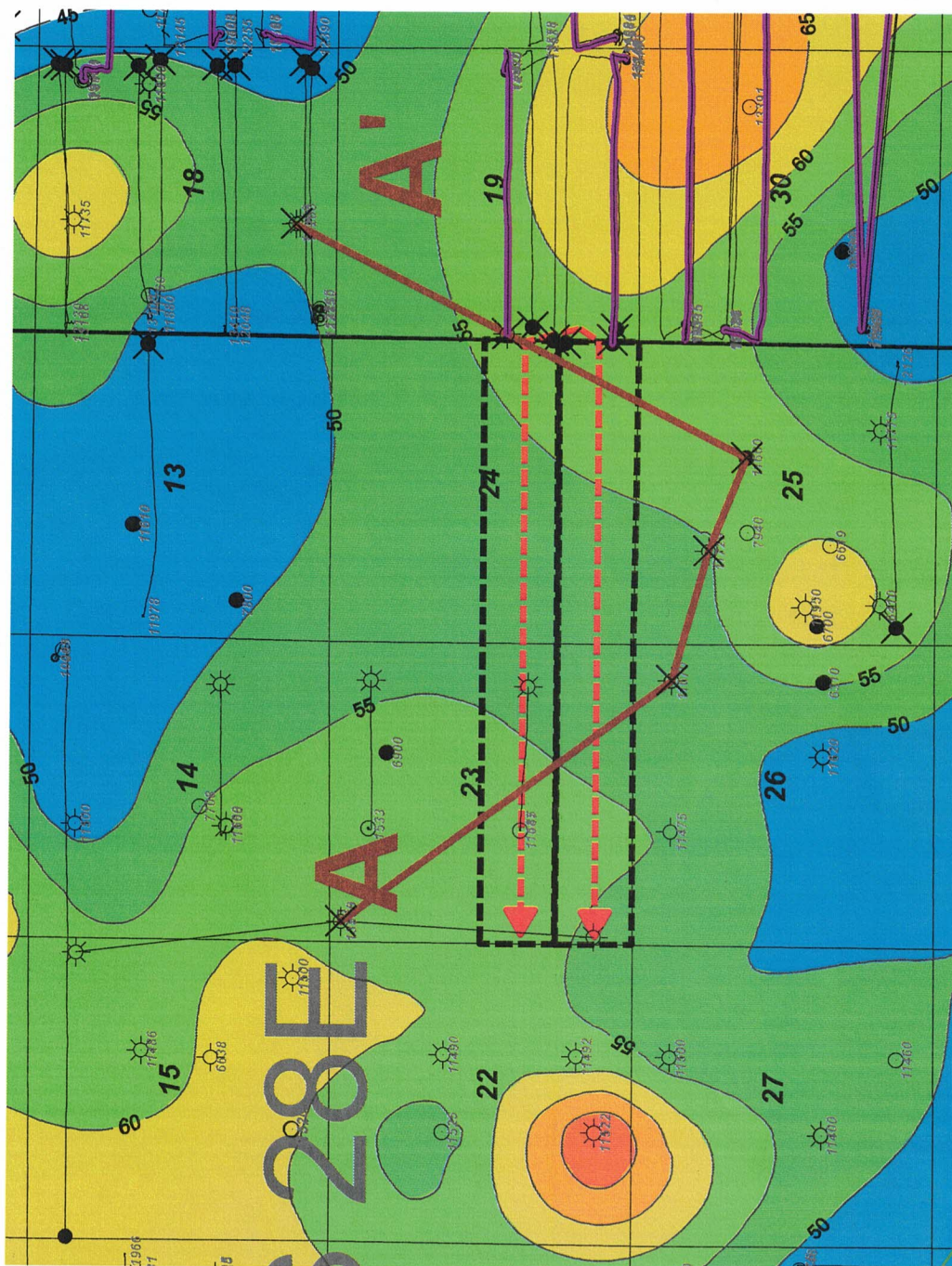
7. I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 6 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 9/21/21



Charles Crosby





ATTACHMENT

B

Wolfcamp SD Horizontal

Proration Unit

MOC Proposed Horizontal Well

Mewbourne Oil Company

Currahee Area

Horizontal Activity Map

WFMP SD Gross Thickness Isopach (C.I.S')

| | | |
|-----------------------------|-------------|-----------------|
| 9/2/21 | Eddy County | New Mexico |
| Well ID: 5000' filtered out | | Genl. C. Crosby |

1:36000

2150 0 2150 4300 6450 US ft

WFMP Target SD Gross Thickness Isopach (C.I.S')

Color Filled Contour

Entity

45 50 55 60 65 70

2150 0 2150 4300 6450 US ft

WFMP Target SD Gross Thickness Isopach (C.I.S')

Color Filled Contour

Entity

45 50 55 60 65 70



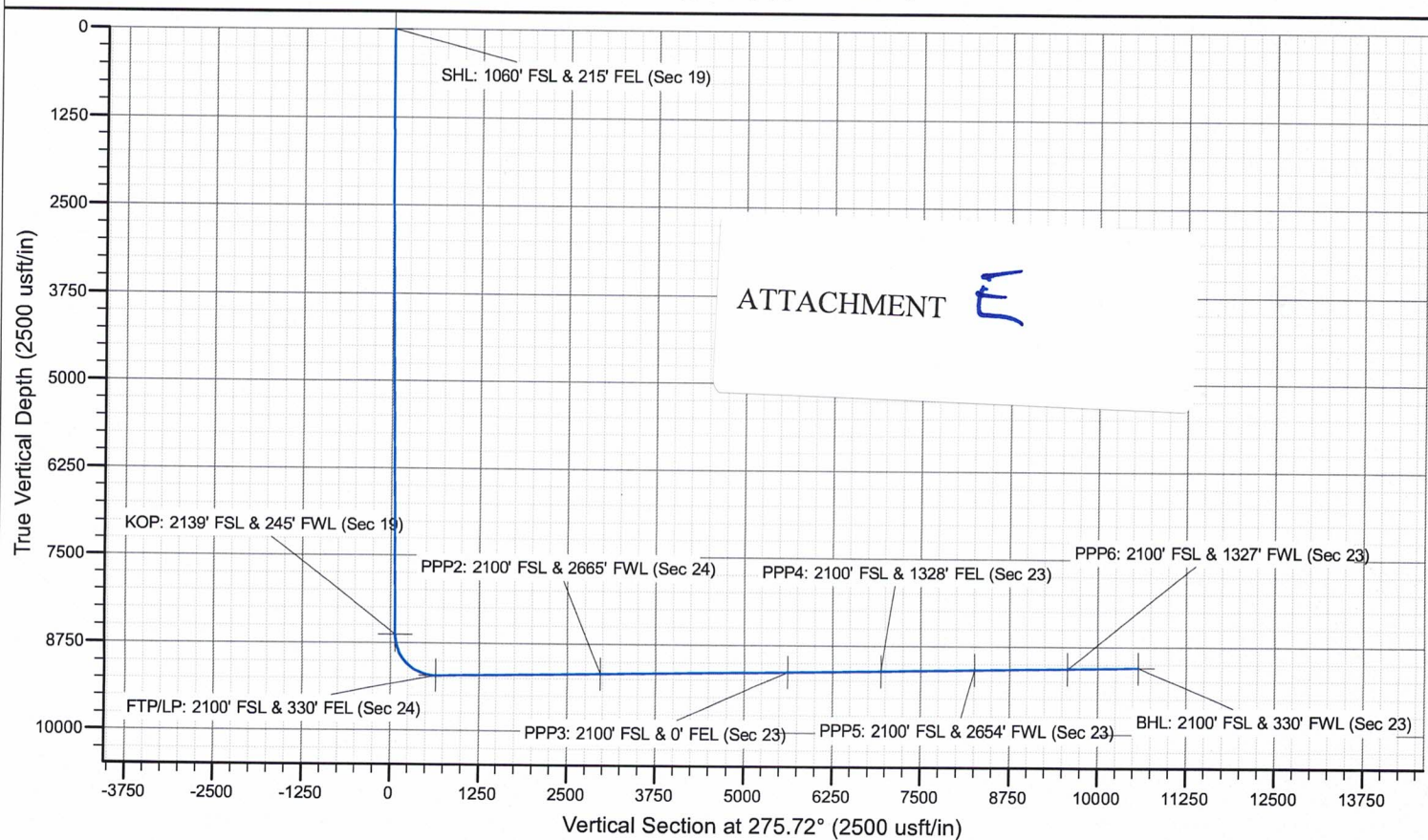
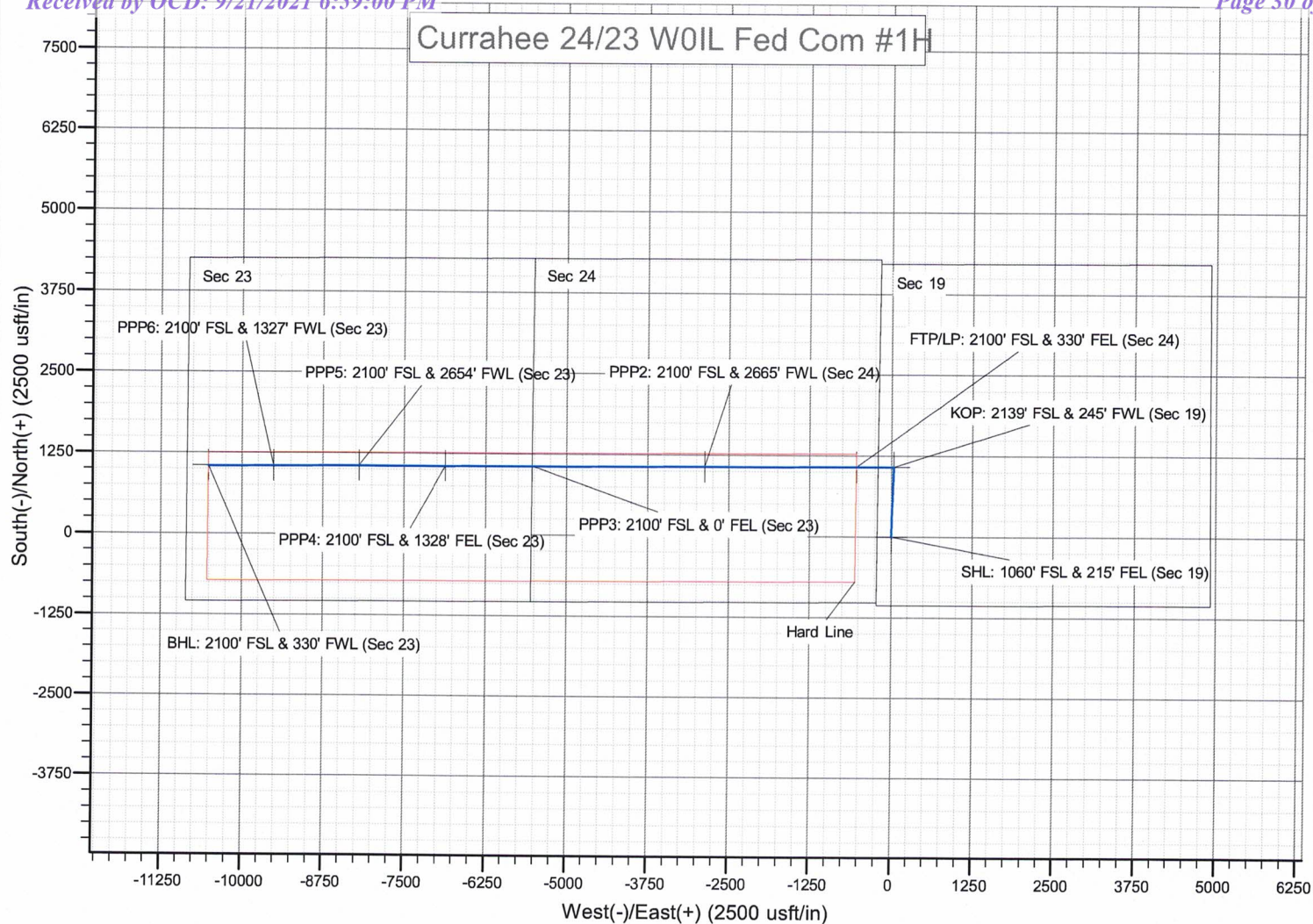
Currahee Area Wolfcamp Horizontal Production Table

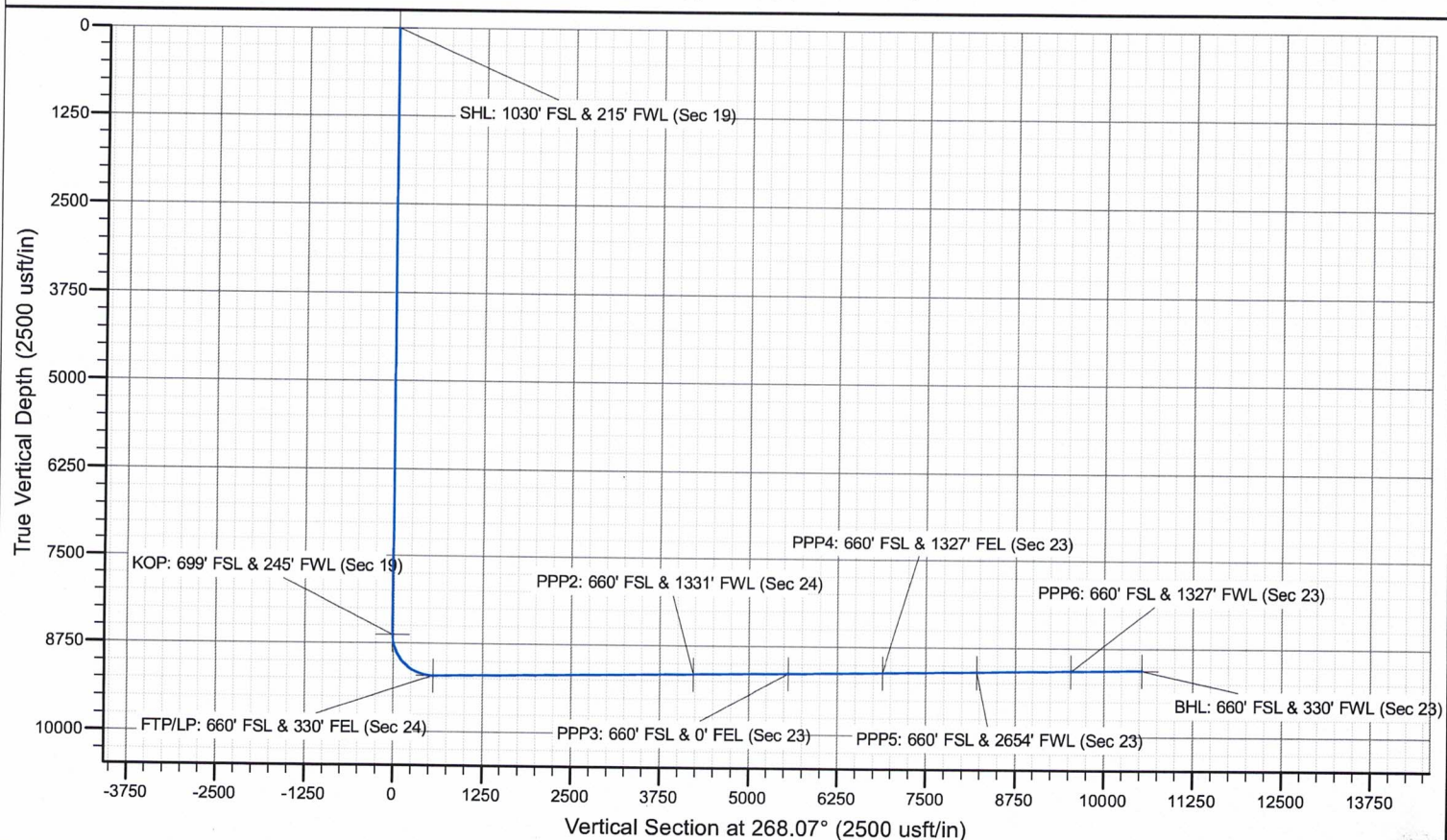
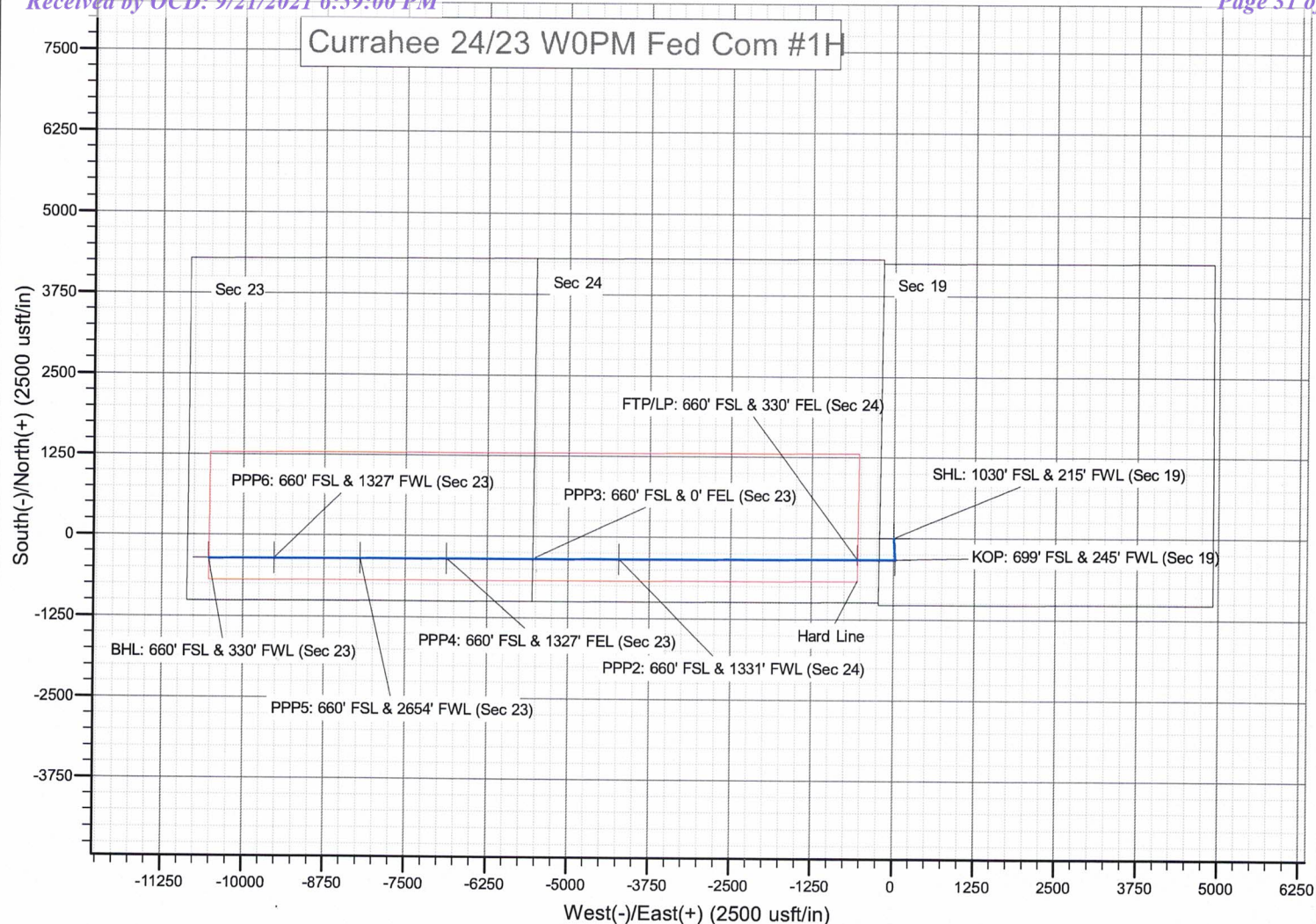
| Well Name | Operator | API | Location | Completion Date | Cum Oil (Mbo) | Cum Gas (Bcf) | Cum Water (Mbw) | NS/EW | Production Zone |
|-----------------------------------|-----------|----------------|-------------|-----------------|---------------|---------------|-----------------|-------|-----------------|
| Glock 17/16 WODA Federal Com 3H | Mewbourne | 30015434110000 | 18A/20S/29E | 8/1/2019 | 369.4 | 1.0 | 495.6 | EW | Wolfcamp Sand |
| Stebbins 19 Federal 204H | Matador | 30015441670000 | 19P/20S/29E | 9/10/2019 | | NA | | EW | Wolfcamp Sand |
| Stebbins 19 Federal Com 203H | Matador | 30015441730000 | 19I/20S/29E | 9/10/2019 | 4.1 | 0.04 | 8.4 | EW | Wolfcamp Sand |
| Stebbins 20 Federal 204H | Matador | 30015441770000 | 20M/20S/29E | 9/15/2018 | 227.1 | 1.4 | 421.1 | EW | Wolfcamp Sand |
| Leatherneck 3029 Federal Com 205H | Matador | 30015459830000 | 30D/20S/29E | 8/3/2020 | | NA | | EW | Wolfcamp Sand |
| Leatherneck 3029 Federal Com 206H | Matador | 30015459840000 | 30E/20S/29E | 8/11/2020 | | NA | | EW | Wolfcamp Sand |
| Glock 17/16 WOMP Federal Com 1H | Mewbourne | 30015467330000 | 17M/20S/29E | 9/28/2020 | 255.2 | 0.7 | 315.1 | EW | Wolfcamp Sand |
| Glock 17/16 WOLI Federal Com 1H | Mewbourne | 30015467460000 | 17L/20S/29E | 9/30/2020 | 247.9 | 1.0 | 234.7 | EW | Wolfcamp Sand |
| Leatherneck 3029 Federal Com 207H | Matador | 30015470450000 | 30L/20S/29E | Pending | | | | EW | Wolfcamp Sand |
| Leatherneck 3029 Federal Com 208H | Matador | 30015470460000 | 30L/20S/29E | Pending | | | | EW | Wolfcamp Sand |

1 Month Reported

ATTACHMENT

D





**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case Nos. 22159

SELF-AFFIRMED STATEMENT

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company ("Mewbourne").
3. Notice of the pooling application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
4. Applicant has complied with the notice provisions of Division Rules.
5. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 4 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: _____

9/21/21


James Bruce

EXHIBIT

4

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

August 19, 2021


CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application (Case No. 22159), filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking an order the pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 24 and the S/2 of Section 23, Township 20 South, Range 28 East, NMPM. This matter is scheduled for hearing at 8:15 a.m. on Thursday, September 9, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, September 2, 2021. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT

A

EXHIBIT A

MRC Permian Company
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240
Attn: Mr. Nick Weeks

LLJ Ventures, LLC
P.O. Box 3188
Roswell, New Mexico 88202
Attn: Land Manager

Great Western Drilling Ltd.
P.O. Box 1659
Midland, Texas 79702
Attn: Land Manager

Davoil, Inc.
P.O. Box 122269
Fort Worth, Texas 76121-2269
Attn: Land Manager

Trustee(s) of the Delmar Hudson Lewis Living Trust
Under Trust Agreement dated September 9, 2002
Bank of America, Trustee
P.O. Box 830308
Dallas, Texas 75283-0308

Ard Oil, Ltd.
P.O. Box 101027
Fort Worth, Texas 76185
Attn: Land Manager

Sabinal Energy Operating, LLC
1780 Hughes Landing Blvd., Suite 1200
The Woodlands, Texas 77380
Attn: Land Manager

Frost Bank, Trustee of the Josephine T. Hudson
Testamentary Trust for the benefit of J. Terrell Ard
P.O. Box 1600
San Antonio, Texas 78296
Attn: Land Manager

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☐ Priority Mail Express®
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery

Postmark Here

9590 9402 6769 1074 4414 36

7020 2450 0002 1363 9231

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

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Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To MRC Permian Company
 5400 LBJ Freeway, Suite 1500
 Dallas, Texas 75240

Street and Apt. No., or PO Box No.

City, State, Zip+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

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■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☐ Priority Mail Express®
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery

Postmark Here

9590 9402 6769 1074 4414 36

7020 2450 0002 1363 9200

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☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

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 P.O. Box 12269
 Fort Worth, Texas 76121-2269

Street and Apt. No., or PO Box No.

City, State, Zip+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

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Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fee \$

Trustee(s) of the Delmar Hudson Lewis Living Trust
Under Trust Agreement dated September 9, 2002
Bank of America, Trustee
P.O. Box 830308
Dallas, Texas 75283-0308

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 2450 0002 1363 9187

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

1. Article Addressed to:

2. Article Addressed to:

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☐ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Priority Mail Express®

☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

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☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

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☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

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Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

1. Article Addressed to:

2. Article Addressed to:

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☐ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Priority Mail Express®

☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

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Complete items 1, 2, and 3.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Sabinal Energy Operating, LLC
1780 Hughes Landing Blvd., Suite 1200
The Woodlands, Texas 77380

9590 9402 6769 1074 4414 05

7020 2450 0002 1363 9170

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature CW ☒ Agent ☒ Addressee

B. Received by (Printed Name) CF C. Date of Delivery 8/23/21

D. Is delivery address different from item 1? ☒ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™ Delivery
☐ Signature Confirmation™ Restricted Delivery

Domestic Return Receipt

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Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

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Sent To Sabinal Energy Operating, LLC
1780 Hughes Landing Blvd., Suite 1200
Street and Apt. No., The Woodlands, Texas 77380
City, State, ZIP+4®

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|--|--------------------------|
| Certified Mail Fee \$ | Postmark Here |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) \$ | |
| <input type="checkbox"/> Return Receipt (electronic) \$ | |
| <input type="checkbox"/> Certified Mail Restricted Delivery \$ | |
| <input type="checkbox"/> Adult Signature Required \$ | |
| <input type="checkbox"/> Adult Signature Restricted Delivery \$ | |
| Postage \$ | |
| Total Postage and Fees \$ | |
| Sent To Great Western Drilling Ltd. P.O. Box 1659 Midland, Texas 79702 | |
| Street and Apt. No., or PO Box No. | |
| City, State, ZIP+4® | |

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USPS Tracking®

FAQs >

Track Another Package +

Tracking Number: 70202450000213639217

Remove X

Your item was picked up at a postal facility at 11:30 am on September 8, 2021 in MIDLAND, TX 79701.

✓ Delivered, Individual Picked Up at Postal Facility

September 8, 2021 at 11:30 am
MIDLAND, TX 79701

Get Updates ▾

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Text & Email Updates ▾

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|--|----|
| Certified Mail Fee | \$ |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |

Postage

Total Postage and Fees

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Testamentary Trust for the benefit of J. Terrell Ard
P.O. Box 1600
San Antonio, Texas 78296

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FAQs >

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Reminder to Schedule Redelivery of your item

Get Updates ▾

Feedback

Text & Email Updates ▾

Tracking History ▴

Reminder to Schedule Redelivery of your item

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

August 24, 2021, 8:38 am

Available for Pickup

FORT WORTH, TX 76185

August 24, 2021, 8:37 am

Arrived at Post Office

FORT WORTH, TX 76109

August 23, 2021

In Transit to Next Facility

U.S. Postal Service™
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| | |
|--|----|
| Certified Mail Fee | \$ |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |
| Postage | \$ |
| Total Postage and Fees | \$ |

Sent To Ard Oil, Ltd.
P.O. Box 101027
Fort Worth, Texas 76185

Street and Apt. No., or PO Box no.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

August 22, 2021, 7:54 pm

Departed USPS Regional Facility
FORT WORTH TX DISTRIBUTION CENTER

August 22, 2021, 2:09 am

Arrived at USPS Regional Facility
FORT WORTH TX DISTRIBUTION CENTER

August 21, 2021, 4:45 am

Departed USPS Facility
ALBUQUERQUE, NM 87101

August 20, 2021, 10:12 pm

Arrived at USPS Facility
ALBUQUERQUE, NM 87101

Product Information



Feedback

See Less ^

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FAQs

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0004891329

This is not an invoice

JAMES BRUCE ATTORNEY AT LAW
POBOX 1056

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

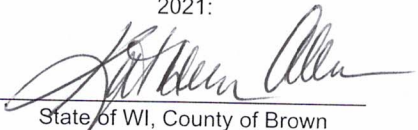
08/31/2021



Legal Clerk

EXHIBIT 5

Subscribed and sworn before me this August 31,
2021:



State of WI, County of Brown
NOTARY PUBLIC

1-7-25

My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0004891329

PO #: Case No. 22159

of Affidavits 1

This is not an invoice

NOTICE

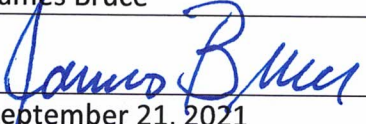
To: MRC Permian Company, LLJ Ventures LLC, Great Western Drilling Ltd., Davoil, Inc., Trustee(s) of the Delmar Hudson Lewis Living Trust U/T/A dated September 9, 2002, Ard Oil Ltd., Sabinal Energy Operating LLC, and Frost Bank as Trustee of the Josephine T. Hudson Testamentary Trust F/B/O of J. Terrell Ard, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division (Case No. 22159) seeking an order pooling of all mineral interests in the Wolfcamp formation underlying a 640-acre horizontal spacing unit comprised of the S/2 of Section 24 and the S/2 of Section 23, Township 23 South, Range 26 East, NMPM. The unit will be dedicated to (i) the Currahee 24/23 W01L Fed. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 24 and a final take point in the NW/4SW/4 of Section 23, and (ii) the Currahee 24/23 W0MP Fed. Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 24 and a final take point in the SW/4SW/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. This matter is scheduled for hearing at 8:15 a.m. on Thursday, September 9, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The unit is located approximately approximately 11 miles north-northeast of Carlsbad, New Mexico. #4891329, Current Argus, August 31, 2021

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

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|---|---|
| Case: | 22159 |
| Date | September 23, 2021 |
| Applicant | Mewbourne Oil Company |
| Designated Operator & OGRID (affiliation if applicable) | Mewbourne Oil Company/OGRID No. 14744 |
| Applicant's Counsel: | James Bruce |
| Case Title: | Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico |
| Entries of Appearance/Intervenors: | |
| Well Family | Currahee Wolfcamp wells |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Wolfcamp Formation |
| Primary Product (Oil or Gas): | Gas |
| Pooling this vertical extent: | Entire Wolfcamp formation |
| Pool Name and Pool Code: | Burton Flat; Wolfcamp gas, North/Pool Code 73520 |
| Well Location Setback Rules: | Statewide rules and current horizontal well rules |
| Spacing Unit Size: | half Sections/320 acres |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 640 acres |
| Building Blocks: | 320 acres |
| Orientation: | East-West |
| Description: TRS/County | S/2 §24 and S/2 §23-20S-28E, NMPM, Eddy County |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe | Yes |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | No |
| Proximity Tracts: If yes, description | No |
| Proximity Defining Well: if yes, description | |
| Applicant's Ownership in Each Tract | Exhibit 2-2 |
| Well(s) | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Currahee 24/23 W01L Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1060 FSL & 215 FWL §19-20S-29E BHL: 1980 FSL & 330 FWL §23 FTP: 1980 FSL & 330 FEL §24 LTP: 1980 FSL & 330 FWL §23 Upper Wolfcamp/TVD 9051 feet/MD 19505 feet |

EXHIBIT 6

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| | Currahee 24/23 W0PM Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1030 FSL & 215 FWL §19-20S-29E BHL: 660 FSL & 330 FWL §23 FTP: 660 FSL & 330 FEL §24 LTP: 660 FSL & 330 FWL §23 Upper Wolfcamp/TVD 9061 feet/MD 19473 feet |
| Horizontal Well First and Last Take Points | See above |
| Completion Target (Formation, TVD and MD) | See above |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$8000 |
| Production Supervision/Month \$ | \$800 |
| Justification for Supervision Costs | Exhibit 2, page 2 |
| Requested Risk Charge | Cost + 200%/Exhibit 2, page 2 |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit 1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit 4 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit 5 |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibit 2-1 |
| Tract List (including lease numbers and owners) | Exhibit 2-1 |
| Pooled Parties (including ownership type) | Exhibit 2-2 |
| Unlocatable Parties to be Pooled | No |
| Ownership Depth Severance (including percentage above & below) | None |
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit 2-3 |
| List of Interest Owners (<i>i.e.</i> Exhibit A of JOA) | Exhibit 2-2 |
| Chronology of Contact with Non-Joined Working Interests | Exhibit 2-3 |
| Overhead Rates In Proposal Letter | |
| Cost Estimate to Drill and Complete | Exhibit 2-4 |
| Cost Estimate to Equip Well | Exhibit 2-4 |
| Cost Estimate for Production Facilities | Exhibit 2-4 |
| Geology | |
| Summary (including special considerations) | Exhibit 3 |
| Spacing Unit Schematic | Exhibits 2-1 and 3-A |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit 3-B, C |
| Well Orientation (with rationale) | Laydown/Exhibit 3, page 2 and Exhibit 3-D |

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| Target Formation | Wolfcamp |
| HSU Cross Section | Exhibit 3-C |
| Depth Severance Discussion | Not Applicable |
| Forms, Figures and Tables | |
| C-102 | Exhibit 2-2 |
| Tracts | Exhibit 2-1 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibits 2-1 and 2-2 |
| General Location Map (including basin) | Exhibit 2-A-2 |
| Well Bore Location Map | Exhibit 2-1 and Exhibit 3-C |
| Structure Contour Map - Subsea Depth | Exhibit 3-A |
| Cross Section Location Map (including wells) | Exhibit 3-C |
| Cross Section (including Landing Zone) | Exhibit 3-C |
| Additional Information | |
| CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. | |
| Printed Name (Attorney or Party Representative): | James Bruce |
| Signed Name (Attorney or Party Representative): |  |
| Date: | September 21, 2021 |