

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22128	APPLICANT'S RESPONSE
Date: September 28, 2021	
Applicant	EOG Resources Inc.
Designated Operator & OGRID (affiliation if applicable)	EOG Resources Inc. (OGRID No. 7377)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF EOG RESOURCES INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Osprey 10 #303H well
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Red Hills; Bone Spring, East (97369)
Well Location Setback Rules:	Standard
Spacing Unit Size:	240-acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240-acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	south/north
Description: TRS/County	W/2 SE/4 of Section 3, and the W/2 E/2 of Section 10, Township 25 South, Range 34 East, NMPPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No

Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	<p>Osprey 10 #303H well - API No. 30-025-46452 SHL: 586 feet FSL and 1366 feet FEL, Unit O, of Section 10, T-25-S, R-34-E, NMPM. BHL: 2331 feet FSL and 1611feet FWL, Unit J, of Section 3, T-25-S, R-34-E, NMPM.</p> <p>Completion Target: Bone Spring formation Well Orientation: South-North Completion Location: Standard</p>
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-6; Exhibit D-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,500
Production Supervision/Month \$	\$850
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibits C-3, C-4 and C-5
Tract List (including lease numbers and owners)	Exhibits C-3, C-4 and C-5
Pooled Parties (including ownership type)	Exhibits C-4 and C-5
Unlocatable Parties to be Pooled	Exhibits C-4 and C-5

Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit C-6 and C-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibits C-4 and C-5
Chronology of Contact with Non-Joined Working Interests	Exhibit C-9
Overhead Rates In Proposal Letter	Exhibit C5 and C-6
Cost Estimate to Drill and Complete	Exhibit C-8
Cost Estimate to Equip Well	Exhibit C-8
Cost Estimate for Production Facilities	N/A
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibits C-3 and D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibits C-3 and D-1
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits C-4 and C-5
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-2 and D-3
Structure Contour Map - Subsea Depth	Exhibit D-1
Cross Section Location Map (including wells)	Exhibit D-1
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	28-Sep-21