STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 21619-21620

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 21748-21751



Thai Curry Fed Com 223H & 224H (21619-Bone Spring) 433H & 434H (21620-Wolfcamp)

October 7, 2021

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1.

COMPULSORY POOLING APPLICA	ATION CHECKLIST
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2 ALL INFORMATION IN THE APPLICATION MUST BE	SUPPORTED BY SIGNED AFFIDAVITS
Case: 21619	APPLICANT'S RESPONSE
4 Date	October 7, 2021
5 Applicant	Titus Oil & Gas Production, LLC
Designated Operator & OGRID (affiliation if applicable)	373986
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen & Ricardo Gonzales)
Case Title:	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	MRC Permian Co.
Well Family	Thai Curry Fed Com Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Salt Lake; Bone Spring [53560]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	560 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	560 acres, more or less
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	North-South
Description: TRS/County	E2 of Section 22 and NE4 and N/2 SE/4 of Section 27, T20S, R32E, Lea County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Tract 1 (E/2): 76.166% (Titus & Fasken, collectively); Tract 2 (N/2 NE/4): 0%; Tract 3 (S/2 NE/4): 50%; see Exhibits A-2 and A-3
well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

A	В	
Well #1	Thai Curry Fed Com 223 H, API No. Pending	SHL:
	376' FNL and 593' FEL, Section 22, T20S-R32E,NMPM 1330' FSL and 2310' FEL, Section 27, T20S-R32E, NMPM	BHL:
	Completion Target: 2nd Bone Spring at approx. 9,891 feet TVD	Well
	Orientation: North to South	
	Completion location expected to be standard	
Horizontal Well First and Last Take Points	FTP (~100' FNL and 2030' FEL of Section 22-T20S-R32E)	LTP
12	(~100' FSL and 2030' FEL of Section 27-T20S-R32E)	
Completion Target (Formation, TVD and MD)	2nd Bone Spring - TVD (~9,891'), MD (~19,131')	
Well #2	Thai Curry Fed Com 224 H, API No. Pending	SHL:
	376' FNL and 533' FEL, Section 22, T20S-R32E,NMPM	BHL:
	1330' FSL and 990' FEL, Section 27, T20S-R32E, NMPM Completion Target: 2nd Bone Spring at approx. 9,901 feet TVD	Well
	Orientation: North to South	***
	Completion location expected to be standard	
Horizontal Well First and Last Take Points	FTP (~100' FNL and 800' FEL of Section 22-T20S-R32E)	
36	LTP (~100' FSL and 800' FEL of Section 27-T20S-R32E)	
Completion Target (Formation, TVD and MD)	2nd Bone Spring - TVD (~9,901'), MD (~19,141')	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 22	
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 22	
Justification for Supervision Costs	Please see AFE at Exhibit A-6 and Revised AFE at Exhibit A-7	
Requested Risk Charge	200%; see Exhibit A, ¶ 23	
Notice of Hearing		
Proposed Notice of Hearing	Submitted with online filing of Application	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D; see Exhibit A-9	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D	
Ownership Determination		
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2 & A-3	
Tract List (including lease numbers and owners)	Exhibits A-2 & A-3	
Pooled Parties (including ownership type)	Exhibit A-3	
Unlocatable Parties to be Pooled	None	
Ownership Depth Severance (including percentage above &	Name	
below) Joinder	None	
Sample Copy of Proposal Letter	Exhibit A-7 and A-8	
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3	
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4	
overhead Rates In Proposal Letter	n/a	
Cost Estimate to Drill and Complete	See AFE at Exhibit A-7 and A-8	
Cost Estimate to Equip Well	See AFE at Exhibit A-7 and A-8	

	A	В
60	Cost Estimate for Production Facilities	See AFE at Exhibit A-7 and A-8
61	Geology	
62	Summary (including special considerations)	Exhibit B-1
63	Spacing Unit Schematic	Exhibit B-3
64	Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
65	Well Orientation (with rationale)	Exhibit B-1
66	Target Formation	Exhibits B-5 & B-6
67	HSU Cross Section	Exhibit B-6
68	Depth Severance Discussion	n/a; see Exhibit A, ¶ 12
69	Forms, Figures and Tables	
70	C-102	Exhibit A-5
71	Tracts	Exhibit A-2
72	Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2 & A-3
73	General Location Map (including basin)	Exhibit A-1
74	Well Bore Location Map	Exhibit B-3
75	Structure Contour Map - Subsea Depth	Exhibit B-4
76	Cross Section Location Map (including wells)	Exhibit B-2
77	Cross Section (including Landing Zone)	Exhibit B-6
78	Additional Information	
79	CERTIFICATION: I hereby certify that the information pro	ovided in this checklist is complete and accurate.
80	Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
81	Signed Name (Attorney or Party Representative):	Shown of Shokeen
82	Date:	9/30/2021

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE	SUPPORTED BY SIGNED AFFIDAVITS					
Case: 21620	APPLICANT'S RESPONSE					
Date	October 7, 2021					
Applicant	Titus Oil & Gas Production, LLC					
Designated Operator & OGRID (affiliation if applicable)	373986					
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen & Ricardo Gonzales)					
Case Title:	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico					
Entries of Appearance/Intervenors:	MRC Permian Co.					
Well Family	Thai Curry Fed Com Wells					
Formation/Pool						
Formation Name(s) or Vertical Extent:	Wolfcamp Formation					
Primary Product (Oil or Gas):	Oil					
Pooling this vertical extent:	Wolfcamp Formation					
Pool Name and Pool Code:	Salt Lake; Wolfcamp [53570]					
Well Location Setback Rules:	Statewide rules					
Spacing Unit Size:	560 acres, more or less					
Spacing Unit						
Type (Horizontal/Vertical)	Horizontal					
Size (Acres)	560 acres, more or less					
Building Blocks:	Quarter-quarter section (40 ac)					
Orientation:	North-South					
Description: TRS/County	E2 of Section 22 and NE4 and N2 SE4 of Section 27, T20S, R32E, Lea County, NM					
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes					
Other Situations						
Depth Severance: Y/N. If yes, description	No					
Proximity Tracts: If yes, description	No					
Proximity Defining Well: if yes, description	No					
Applicant's Ownership in Each Tract	Tract 1 (E/2): 76.166% (Titus & Fasken, collectively); Tract 2 (N/2 NE/4): 0%; Tract 3 (S/2 NE/4): 50%; see Exhibits A-2 and A-3					
Well(s)						
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)						
Well #1	Thai Curry Fed Com 433H, API No. Pending 30' FNL and 488' FEL, Section 22, T20S-R32E, NMPM 10' FSL and 2310' FEL, Section 27, T20S-R32E, NMPM Completion Target: Wolfcamp at approx. 11,201 feet TVD Orientation: North to South Completion location expected to be standard					
Horizontal Well First and Last Take Points	FTP (~100' FNL and 2310' FEL of Section 22-T20S-R32E) LTP (~100' FSL and 2310' FEL of Section 27-T20S-R32E)					

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Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2 & A-3
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
Additional Information	
CERTIFICATION: I hereby certify that the information pr	rovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	Thoron of Shokeen
Date:	9/30/2021

2.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 21619

APPLICATION

Titus Oil & Gas Production, LLC ("Titus"), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation (Salt Lake; Bone Spring [53560]) underlying a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. In support of its application, Titus states as follows:

- 1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
 - 2. Titus proposes to drill the following 1.75-mile wells in the proposed HSU:
 - Thai Curry Fed Com 223H well, to be horizontally drilled from an approximate surface hole location 376' FNL and 593' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 1330' FSL and 2310' FEL of Section 27, T20S-R32E.
 - Thai Curry Fed Com 224H well, to be horizontally drilled from an approximate surface hole location 376' FNL and 533' FEL of Section 22, T20S-R32E, to an

approximate bottom hole location 1330' FSL and 990' FEL of Section 27, T20S-R32E.

- 3. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.
- 4. Titus has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.
- 5. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 6. In order to permit Titus to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Titus should be designated the operator of the HSU.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 7, 2020, and that, after notice and hearing as required by law, the Division enter an order:

- A. Creating a standard 560-acre, more or less, horizontal spacing and proration unit comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico;
 - B. Pooling all mineral interests in the Bone Spring formation underlying the HSU;
- C. Allowing the drilling of the following 1.75-mile wells in the HSU: (1) Thai Curry Fed Com 223H, and (2) Thai Curry Fed Com 224H.
 - D. Designating Titus as operator of the HSU and the wells to be drilled thereon;

- E. Authorizing Titus to recover its costs of drilling, equipping and completing the wells;
- F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Titus in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen
Sharon T. Shaheen
John F. McIntyre
Post Office Box 2307
Santa Fe, NM 87504-2307
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sshaheen@montand.com
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Attorneys for Titus Oil & Gas Production, LLC

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 21620

APPLICATION

Titus Oil & Gas Production, LLC ("Titus"), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Wolfcamp formation (Salt Lake; Wolfcamp [53570]) underlying a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. In support of its application, Titus states as follows:

- 1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
 - 2. Titus proposes to drill the following 1.75-mile wells in the proposed HSU:
 - Thai Curry Fed Com 433H well, to be horizontally drilled from an approximate surface hole location 30' FNL and 488' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 10' FSL and 2310' FEL of Section 27, T20S-R32E.
 - Thai Curry Fed Com 434H well, to be horizontally drilled from an approximate surface hole location 30' FNL and 458' FEL of Section 22, T20S-R32E, to an

approximate bottom hole location 10' FSL and 990' FEL of Section 27, T20S-R32E.

- 3. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.
- 4. Titus has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.
- 5. Approval of the HSU and the pooling of all mineral interest owners in the Wolfcamp formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 6. In order to permit Titus to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Titus should be designated the operator of the HSU.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 7, 2020, and that, after notice and hearing as required by law, the Division enter an order:

- A. Creating a standard 560-acre, more or less, horizontal spacing and proration unit comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico;
 - B. Pooling all mineral interests in the Wolfcamp formation underlying the HSU;
- C. Allowing the drilling of the following 1.75-mile wells in the HSU: (1) Thai Curry Fed Com 433H, and (2) Thai Curry Fed Com 434H.
 - D. Designating Titus as operator of the HSU and the wells to be drilled thereon;

- E. Authorizing Titus to recover its costs of drilling, equipping and completing the wells;
- F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Titus in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

Sharon T. Shaheen
Sharon T. Shaheen
John F. McIntyre
Post Office Box 2307
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sshaheen@montand.com
jmcintyre@montand.com

Attorneys for Titus Oil & Gas Production, LLC

3.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 21619-21620

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 21748-21751

DIRECT TESTIMONY OF LANDMAN JOHN MCBROOM

I, being duly sworn on oath, state the following:

- 1. I am over the age of 18 and have the capacity to execute this narrative of direct testimony, which is based on my personal knowledge.
- 2. I am a landman employed as Vice President Business Development with Titus Oil & Gas Production, LLC ("Titus"), and I am familiar with the subject applications and the lands involved.
- 3. This testimony and the attached exhibits are submitted in connection with the filing of the above-referenced compulsory pooling application pursuant to 19.15.4.12(A)(1) NMAC.
- 4. I have not previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My education and work experience are as follows: I received an undergraduate degree from the University of Texas at Austin with a B.A. in Government and subsequently received a M.B.A. from Texas Christian University. I have been employed at Titus since 2017 to the present. Prior to working at Titus, I was with BOPCO, L.P. from 2011 to 2017. I have been working on New Mexico oil and gas matters for approximately ten years.

1

- 5. The purpose of this application is to force pool working interest owners and uncommitted mineral interest owners into the horizontal spacing and proration unit ("HSU") described below, and in the wells to be drilled in that unit.
- 6. The interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interest in the wells.
- 7. In **Case No. 21619**, Titus seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Salt Lake; Bone Spring [53560]) underlying a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following 1.75-mile wells in the proposed HSU:
 - a. **Thai Curry Fed Com 223H** well, to be horizontally drilled from an approximate surface hole location 376' FNL and 593' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 1330' FSL and 2310' FEL of Section 27, T20S-R32E. The first take point will be located at approximately 100' FNL and 2030' FEL of Section 22, T20S-R32E. The last take point will be located at approximately 100' FSL and 2030' FEL of Section 27, T20S-R32E.
 - b. Thai Curry Fed Com 224H well, to be horizontally drilled from an approximate surface hole location 376' FNL and 533' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 1330' FSL and 990' FEL of Section 27, T20S-R32E. The first take point will be located at approximately

- 100' FNL and 800' FEL of Section 22, T20S-R32E. The last take point will be located at approximately 100' FSL and 800' FEL of Section 27, T20S-R32E.
- 8. In **Case No. 21620**, Titus seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (Salt Lake; Wolfcamp [53570]) underlying a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following 1.75-mile wells in the proposed HSU:
 - a. **Thai Curry Fed Com 433H** well, to be horizontally drilled from an approximate surface hole location 30' FNL and 488' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 10' FSL and 2310' FEL of Section 27, T20S-R32E. The first take point will be located at approximately 100' FNL and 2310' FEL of Section 22, T20S-R32E. The last take point will be located at approximately 100' FSL and 2310' FEL of Section 27, T20S-R32E.
 - b. **Thai Curry Fed Com 434H** well, to be horizontally drilled from an approximate surface hole location 30' FNL and 458' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 10' FSL and 990' FEL of Section 27, T20S-R32E. The first take point will be located at approximately 100' FNL and 990' FEL of Section 22, T20S-R32E. The last take point will be located at approximately 100' FSL and 990' FEL of Section 27, T20S-R32E.
- 9. The completed intervals and first and last take points for all proposed wells will meet the setback requirements set forth in the statewide rules for horizontal oil wells.
 - 10. A general location map is included as **Exhibit A-1**.

- 11. A map illustrating the tracts in the proposed HSU and the ownership of each individual tract can be found in the exhibit package as **Exhibit A-2**.
- 12. A map illustrating the unit ownership, a breakdown of ownership interests, and a list of parties to be pooled can be found in the exhibit package as **Exhibit A-3**. Depth severances do not exist.
- Agreement ("JOA") with Fasken Oil and Ranch, Ltd. ("Fasken") naming Fasken as named operator effective February 1, 2021. Letters informing the working interest owners of this JOA and change in operator were sent by certified mail to the working interest owners on August 18, 2021.
- 14. Together, Titus and Fasken collectively own 57.565% of the working interests in the proposed HSU and 44.8038% of the net revenue interest in the proposed HSU.
- 15. MRC Permian Company ("Matador") owns 8.095% of the working interest and net revenue interest in the proposed HSU as a result of the unleased minerals it owns. This figure is derived from takeoffs and not final title. Chevron has the next largest working interest at 14.285%. All other working interest parties have small interests, each of which is less than 5.952%.
- 16. A chronology of contacts with the non-joined working interest owners, including Matador, is attached as **Exhibit A-4**.
- 17. The locations of the proposed wells within the respective HSU are depicted in the draft C-102 forms attached as **Exhibit A-5**.
- 18. Titus conducted a diligent search of the public records in Lea County, New Mexico, where the wells will be located, and conducted phone directory and computer searches to obtain

contact information for parties entitled to notification. Titus mailed all parties well proposals and included an Authorization for Expenditure ("AFE") for each well.

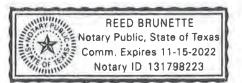
- 19. **Exhibit A-6** includes a sample copy of the well proposal letters and AFEs for the proposed wells. **Exhibit A-7** includes a sample copy of letters with revised AFEs, which inform the working interest owners of the JOA and the agreement that Fasken will be the operator of the proposed wells. The estimated costs for the wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 20. Titus has made a good-faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.
- 21. **Exhibit A-8** includes a copy of the notice letter that was sent with the applications to all of the uncommitted interest owners in the proposed HSU.
- 22. Titus requests the Division to approve operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures.
- 23. Titus requests the maximum cost, plus 200% risk charge, be assessed against non-consenting working interest owners.
- 24. Titus requests that it be designated operator of the wells. Titus and Fasken will thereafter submit a change of operator C-145 form, in accordance with their agreement under the JOA.
- 25. The Exhibits to this Affidavit were prepared by me, or compiled from Titus's business records.

- 26. The granting of the Application is in the interests of conservation, the prevention of waste, and the protection of correlative rights.
 - 27. The foregoing is correct and complete to the best of my knowledge and belief.

FURTHER AFFIANT SAYETH NAUGHT

		green -	
		John McBroom	
STATE OF TEXAS)		
)ss		
COUNTY OF TARRANT)		

Subscribed to and sworn before me this 30 day of September, 2021.



Notary Public

My Commission expires 11/15/2022

MRC Permian

<u>Date</u>	Comments										
12/28/2020	Rec.'d pooling notice.	Sally Kvas	nicka (Land	Manager) h	nandles neg	gotiations.					
	Tommy Taylor, Fasken's Assistant General										
	Manager and Director of Oil and Gas, called										
1/4/2021	and left Sam Pryor a message.										
1/5/2021	Sally called and left message with Sam Pryor.										
	Sally sent email to Sam Pryor as introduction										
	and asked of we could get a waiver to have										
1/8/2021	H&H represent us too.										
	Sam Pryor responded with email and said he										
1/10/2021	would call the next day.										
	Sally called and left voicemail. Sam prior sent										
	email stating their position and when he can										
1/11/2021	get on a conference call on 1/12/21.										
	Sally phone conference call with Sam Pryor										
1/13/2021	and David Johns.										
	Sam Pryor sent follow up email stating										
1/13/2021	position.										
	Sam Pryor sent email to Sally asking for a					1			1		
3/2/2021	conference call.	2/23/21-	6/1/21 - Sal	ly was nego	otiating an	OA with Tite	us. This is a	ın approxin	nation of th	ne time fra	me.
3/2-3/10/21	Sally at some point spoke with Sam Pryor.										
	Sally sent email stating we would be working										
	up an offer to buy their minerals.										
	Sam Pryor sent email to Sally about their										
3/10/2021	mineral ownership.										
	Sally corresponded with Sam Pryor and they										
	discussed Matador wanting to trade or sell										
3/12/2021	mineral interest.						Ext	nibit A-	4		
	Sam Pryor called Sally and left message. Sally	·	,		,	Т:4.	ıo Oil 9	& Gas	Droduc	tion I	
3/25-4/5/21	returned his call.					1100		x Gas	Produc	Juon, L	LU
	Sally emialed Sam and let him know we					NM C	CD Ca	ase No	s 216	19 & 2	1620
4/9/2021	would beworking up an offer.					1 o				10 0 2	1020
	Emailed Sam Pryor LOI with our offer to						Octo	ber 7, 2	4021		1
	purchase Matador's minerals. Sam										
6/3/2021	responded and said they would evaluate it.	Mike Wa	llace takes o	ver negotia	tions with	Matador and	d kept Sally	updated.			
6/8/2021	I emailed asking about offer evaluation.										
	Sam Pryor (David Johns cc'd) responded and										
	said their technical team and management										
	were tied up the prior week in shareholder										
6/8/2021	meetings.										

participation and leasing their minerals. I memtioned getting an OA in place in lieu of a 6/9/2021 hearing. David Johns responds to email saying they 6/10/2021 would rather lease than participate. I sent an email stating that we would work up 6/11/2021 an lease offer. I sent an email stating that we would work up 1 sent email to David Johns asking for 6/11/2021 Matedor's lease form to start reviewing it. Sent email to David Johns asking for 6/11/2021 and lease offer at 75% NRI and State I sent for the sent form the said it would be a week or more to get it to us. He 6/16/2021 asked for well proposals for review. Sent response email and let him know that the sent for the sent form the said in the sent		Sent Sam Pryor email asking about						
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Sam Pryor emailed asking for a lease offer at 75% NRI and stated that they would be	8/24/2021							
	-	Sam Pryor emailed asking for a lease offer at						
8/31/2021 reaching out to other parties for offers.		75% NRI and stated that they would be						
	8/31/2021	reaching out to other parties for offers.						

Received by OCD: 9/30/2021 5:02:35 PM

				I	
	Sally responded letting Sam Pryor know we				
9/1/2021	would inquire with our technical staff.				
	David Johns emailed asking for a lease offer				
	again at 75% NRI delivery. He said they would				
	continue hearing if we could not come to				
9/15/2021	terms on a lease.				
	I replied and let him know that I discussed				
	the offer with my engineer again and that he				
	was working in it. I said I would send it that				
	day or the next when he was done with his				
	evaluation. David replied with thank you				
9/15/2021	email.				
	I sent David Johns an email offering to lease				
	their minerals at a particular \$/acre we could				
	justify economically. I asked again for their				
9/16/2021	lease form to review.				
	I sent email to David asking about our lease				
	offer and their evaluation. I asked for their				
9/23/2021	lease form again.				
	Matador filed for continuance with no				
9/27/2021	response to lease offer.				
	Matador has still not submitted a Oil and Gas				
9/28/2021	lease form.				

Melba Y. Trobaugh

<u>Date</u>	Comments
12/28/2020	Received pooling notice.
	Letter sent to all WI owners notifying that Titus and Faken entered
8/18/2021	into a OA and provided opportunity for all parties to join the OA as
	non-operators
	Unable to locate contact information
9/20/2021	Located Georgia Trobaugh and left phone message. Also sent email
9/20/2021	making sure she was in reciept of letter sent 8/18/2021.
9/21/2021	Received voicemal from Georgia Trobaugh.
	Spoke with Georgia Trobaugh. She indicated they would likeley sign
9/22/2021	on as a non-operated WI partner to the Fasken/Titus JOA. She would
	get back to me in short order sometime the week of 9/27/2028

Brooks O&G

<u>Date</u>	Comments					
12/28/2020	Received pooling notice.					
	Letter sent to all WI owners notifying that Titus and Faken					
8/18/2021	entered into a OA and provided opportunity for all parties					
	to join the OA as non-operators					
9/2/2021	Received voicemail from Harry Ramsey at Brooks.					
9/3/2021	Spoke with Harry Ramsey. He indicated that he would like to join as a non-operator to the Fa					
9/23/2021	Sent Harry Ramsey execution documents to become a non-operator under the OA					

sken-Titus OA.	

Parker & Parsley

<u>Date</u>	<u>Comments</u>
12/28/2020	Received pooling notice.
	Bradley Boldt at Pioneer reached out regarding title information. Mike
7/8/2021	Wallace at Faken followed up with these discussions.
	Letter sent to all WI owners notifying that Titus and Faken entered into
8/18/2021	a OA and provided opportunity for all parties to join the OA as non-
	operators
	Mike Wallace notified Bradley Boldt that Parker & Parsley's interest
9/8/2021	was subject to title issues.
	*It should be noted that Parker & Parsely is more than likely not a WI
	owner in the HSU. Titus/Fasken is currenlty working with
	Pioneer/Parker and Parsley to cure this issue.

Andrew Jackson

<u>Date</u>	<u>Comments</u>
12/28/2020	Received pooling notice.
	Letter sent to all WI owners notifying that Titus and Faken
8/18/2021	entered into a OA and provided opportunity for all parties to
	join the OA as non-operators
	Andrew Jackson responed with a letter stating that he would
9/3/2021	like to sign on to the Faken-Titus OA as a non-operator.
	Sent Andrew Jackson execution documents to become a non-
9/23/2021	operator under the OA

Chevron

<u>Date</u>	Comments
12/28/2020	Received pooling notice.
	Letter sent to all WI owners notifying that Titus and Faken
8/18/2021	entered into a OA and provided opportunity for all parties to
	join the OA as non-operators
	Sent Cody Cole at Chevron an email making sure Chevron was
9/2/2021	in receipt of the letter sent on 8/18/2021
9/3/2021	Cody Cole acknowledged receip of my email

Featherstone & Prospector

<u>Date</u>	Comments
12/28/2020	Received pooling notice.
	Letter sent to all WI owners notifying that Titus and Faken
8/18/2021	entered into a OA and provided opportunity for all parties to
	join the OA as non-operators
	Reaced our to Tracey Noriega to make sure she was in receipt
9/2/2021	of the letter sent on 8/18/2021.
	Tracey responded to email stating that she received the
	update. She requested talking to someone at Fasken
	regarding buying their interest. Sent her Mike Wallace's
9/3/2021	contact information.

B&G Royalties

<u>Date</u>	<u>Comments</u>				
12/28/2020	Received pooling notice.				
0/10/2021	Letter sent to all WI owners notifying that Titus and Faken entered into a OA and provided				
8/18/2021	opportunity for all parties to join the OA as non-operators				
9/8/2021	Located contact information for what appears to be represenatives of B&G Royalties.				
9/20/2021 Reached out to representives via phone call and email. Never received a repsonse or call back.					

Trainer & David Trainer

<u>Date</u>	Comments
12/28/2020	Received pooling notice.
8/18/2021	Letter sent to all WI owners notifying that Titus and Faken entered into a OA and provided opportunity for all parties to
	join the OA as non-operators
	Unable to locate contact information.

Released to Imaging: 10/1/2021 7:13:28 AM

District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Numbe	er	2 Pool Code 53560	3 Pool Name Salt Lake; Bone Spring				
4 Property Code		5 Property Name THAI CURRY FED COM					
7 OGRID No.			perator Name GAS PRODUCTION LLC	9 Elevation 3531'			

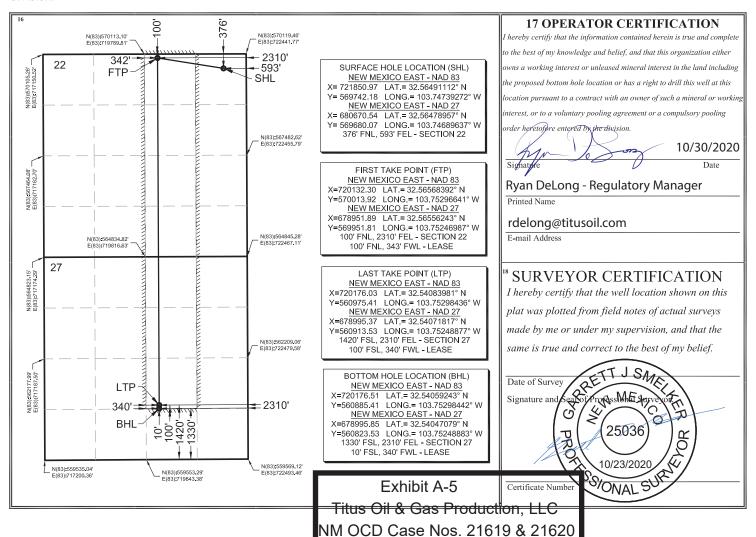
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	20-S	32-E		376'	NORTH	593'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	J	27	20-S	32-E		1330'	SOUTH	2310'	EAST	LEA
Ì	12 Dedicated Acres	Acres 13 Joint or Infill 14 Consolidation Code		Code 15 O	rder No.					
	280	Y								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



October 7, 2021

District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 53560	ing				
4 Property Code		5 Property Name THAI CURRY FED COM					
7 OGRID No.		8 Operator Name TITUS OIL & GAS PRODUCTION LLC					

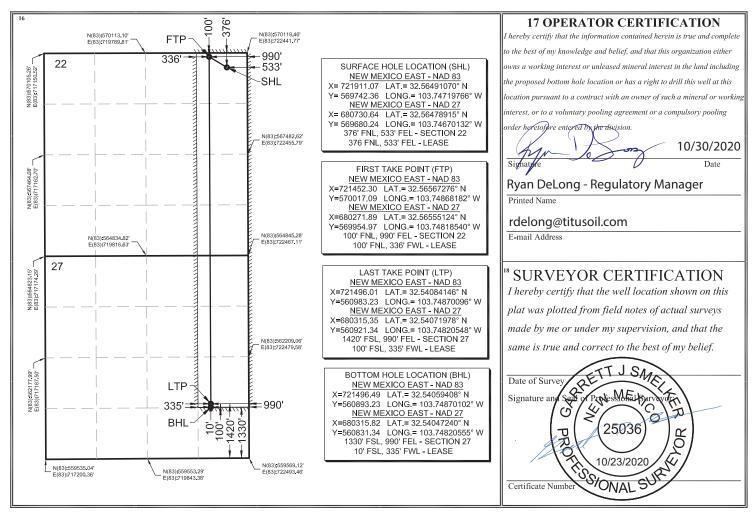
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	20-S	32-E		376'	NORTH	533'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	27	20-S	32-E		1330'	SOUTH	990'	EAST	LEA
2 Dedicated Acres 13 Joint or Infill 14 Consolidation Code			Code 15 O	rder No.					
280	Y	7							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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811 S. First St., Artesia, NM 88210

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Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code					
4 Property Code		5 Property Name THAI CURRY FED COM					
7 OGRID No.			perator Name GAS PRODUCTION LLC	9 Elevation 3531'			

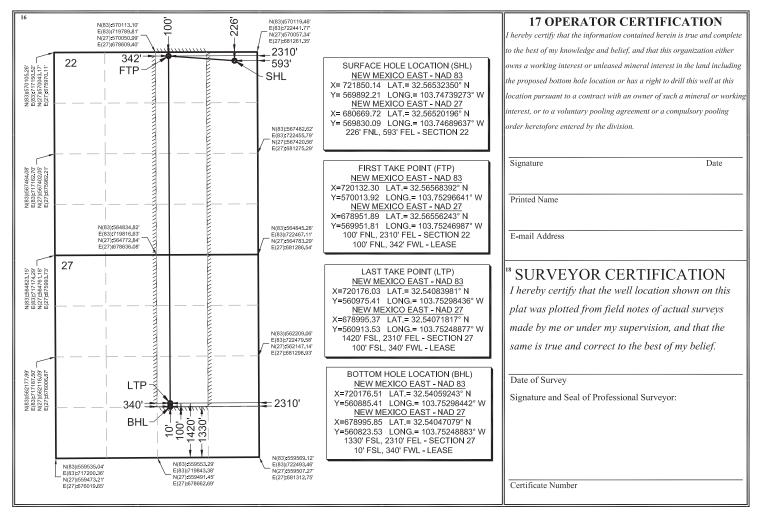
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	20-S	32-E		226'	NORTH	593'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	27	20-S	32-E		1330'	SOUTH	2310'	EAST	LEA
2 Dedicated Acres 13 Joint or Infill 14 Consolidation Code		Code 15 O	rder No.	,					
280	Y	, l							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Numbe	er	2 Pool Code	3 Pool Name	
4 Property Code			roperty Name URRY FED COM	6 Well Number 434H
7 OGRID No.			perator Name GAS PRODUCTION LLC	9 Elevation 3531'

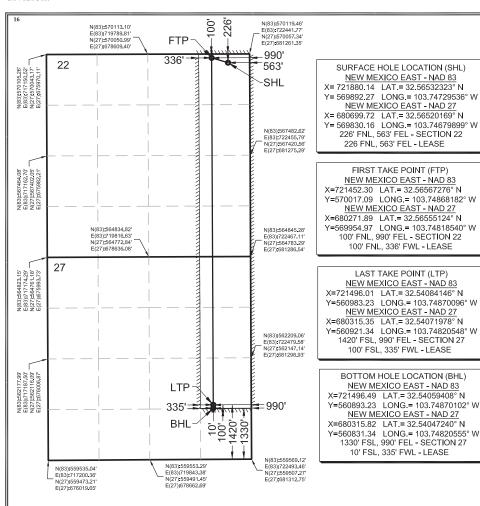
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	20-S	32-E		226'	NORTH	563'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	I	27	20-S	32-E		1330'	SOUTH	990'	EAST	LEA
Ī	12 Dedicated Acres	13 Joint o	or Infill 14	4 Consolidation	Code 15 O	rder No.				
	280	Y	7							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Date

Printed Name

Signature

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

PRELIMINARY

THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT.

Certificate Number

Titus Oil & Gas Production, LLC

420 Throckmorton Street, Suite 1150 Fort Worth, Texas 76102

September 4, 2020

USPS

MRC Permian Company 5400 LBJ Freeway, Ste. 1500 Dallas, Texas 75240

RE: Thai Curry 22-27 Fed 223H Well Proposal

T20S-R32E

Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Thai Curry 22-27 Fed 223H ("Subject Well") to an approximate True Vertical Depth of 9,891' and an approximate Total Measured Depth of 19,131' in order to test the Bone Spring formation. The proration unit will include the W2E2 of Section 22 & W2NE4, NW4SE4 of Section 27, T20S-R32E, Lea County, New Mexico.

The estimated cost of drilling, completing, and equipping the Subject Well is \$7,727,020, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated September 4, 2020. The Subject Well's surface location will be located approximately 230' FNL and 488' FEL of Section 22, T20S-R32E. The Subject Well's bottom-hole location will be approximately 10' FSL and 2030' FEL of Section 27, T20S-R32E. The Subject Well's first take point will be approximately 100' FNL and 2030' FEL of Section 22, T20S-R32E, and the last take point will be approximately 100' FSL and 2030' FEL of Section 27, T20S-R32E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement ("JOA") covering all depths of the proration unit. The JOA is available for your review upon request.

If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment or Oil & Gas Lease, 3-year primary term
- 80% NRI delivered, proportionately reduced
- \$1,500 per net acre bonus consideration
- Subject to a mutually agreeable form of Term Assignment or Oil & Gas Lease
- This offer shall expire thirty (30) days from the date of this letter

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within thirty (30) days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined below.

Sincerely.

John McBroom (817) 852-6755

jmcbroom@titusoil.com

Exhibit A-6 Titus Oil & Gas Production, LLC NM OCD Case Nos. 21619 & 21620 October 7, 2021

Page 2 Thai Curry 22-27 Fed 223H Well Proposal

Please select one of the following and return:
I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Thai Curry 22-27 Fed 223H.
I/We hereby elect <u>NOT</u> to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Thai Curry 22-27 Fed 223H.
I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.
MRC Permian Company
By:
Printed Name:
Title:

TI	TUS		Oil & Gas P sed Authorizatio		luction, LLC r Expenditure.				Prepared by: Date Prepared:		
Well Name	Thai Curry 22-27 Fed 22		ed Admonização	1110	r Expellulture.	IMD	/ TVD		131'		91'
Legal	20S-32E					_	/ State	Lea		NN	
Formation	2nd Bone Spring					Fie		_	t Lake		
	INTANGIBLE COSTS		DRILL	Т	COMPL		PROD		FAC		TOTAL
Land/ Legal/	Regulatory/Insurance	\$	44,365	\$	•	\$	-	\$		\$	44,36
Location/ Su	rveys/ Damages	\$	182,390	\$	2,480	\$	-	\$	-	\$	184,87
Daywork Co	ntract	\$	595,479	\$	217,068	\$	29,683	\$	-	\$	842,23
Mob / Truck	ring / Cranes/ Fork Lift	\$	49,295	\$	259,324	\$	8,836	\$	45,378	\$	362,83
Fuel & Powe	er	\$	112,392	\$	2,664	\$	-	\$	-	\$	115,05
Directional [Orilling Services	\$	292,810	\$	-	\$		\$	_	\$	292,81
Bits		\$	95,632	\$	-	\$	-	\$	-	\$	95,63
Mud & Chen	nicals	\$	197,178	\$	-	\$	-	\$	-	\$	197,17
Water		\$	39,436	\$	258,681	\$	-	\$	40	\$	298,11
Disposal/ Clo	osed Loop/ HES	\$	147,884	\$	14,147	\$	123,934	\$	-	\$	285,96
Cement/ Csg	g equip & services	\$	261,261	\$	-	\$		\$	-	\$	261,26
Rental - Surf		\$	123,237	\$	220,743	\$	127,584	\$	_	\$	471,56
Rental - Subs	surface	\$	73,942	\$	42,072	\$	16,339	\$	_	\$	132,35
Company Su	pervision	\$	13,605	\$	19,842	\$	-	\$		\$	33,44
Contract Sup		\$	98,185	\$	71,744	\$	10,331	\$	-	\$	180,26
Geologic Eva	luation	\$	27,605	\$	31,692	\$		\$	_	\$	59,29
Perf & Wirel		\$		\$	123,737	\$	8,836	\$		\$	132,57
Contract Lab	oor	\$	28,591	\$	12,585	\$	38,140	\$	143,413	\$	222,72
Plugging & A	bandoment	Ś	1 = 1	\$		\$	_	\$	-	\$	_
Fluid Hauling		\$		\$	23,516	\$	213,951	\$	_	\$	237,46
Services Wel		\$	11,831	\$	36,653	\$	6,797	\$	_	\$	55,28
Stimulation		Ś	,	\$	1,039,319	\$	-	\$	-	\$	1,039,31
Material Cor	sumables	s		\$	351,094	\$		Ś		Ś	351,09
Contingency		\$		\$	136,322	\$	29,221	\$	9,439	\$	174,98
Total Intangi		\$	2,395,117	\$	2,863,684	\$	613,651	\$	198,229	\$	6,070,68
	TANGIBLE COSTS		DRILL		COMPL		PROD		FAC		TOTAL
Casing		\$	614,211	\$	-	\$		\$	•	\$	614,21
Material Tub	ping and Accs	\$	-	\$	+	\$	47,576	\$	-	\$	47,570
	Production Tree	\$	69,012	\$	74,316	\$	8,717	\$	-	\$	152,04
	surface Lift Equipment	\$	•	\$	-	\$	78,841	\$	-	\$	78,84
Packers, Line	_	\$	-	\$	-	\$	-	\$	-	\$	-
Material Sur	face Other	\$	-	\$	-	\$	10,975	\$	-	\$	10,97
Compressor		\$	-	\$	~	\$	41,572	\$	-	\$	41,57
Tanks		\$		\$	-	\$	-	\$	274,659	\$	274,659
Production V		\$	-	\$	-	\$	-	\$	91,553	\$	91,553
Gas Conditio	ning/ Dehydration	\$	-	\$	-	\$	-	\$	-	\$	-
low Lines		\$	-	\$	-	\$	-	\$	197,314	\$	197,314
/alves, Dump	ps, Controllers	\$	-	\$	-	\$	= 1	\$	16,114	\$	16,11
lectrical / G	rounding	\$	•	\$	-	\$	- 1	\$	27,465	\$	27,46
lares/Comb	ustion/Emission	\$	•	\$	- /	\$	-	\$	21,148	\$	21,14
Communicati	ions	\$		\$	-	\$	-	\$	50,354	\$	50,35
Meters/LACT	/Instrumentation	\$	-	\$		\$		\$	32,510	\$	32,510
Total Tangibl		\$		\$	74,316	\$	187,682	\$		\$	1,656,339
	Total DC&E	\$	3,078,340	\$	2,938,000	\$	801,333	\$	909,347	\$	7,727,020

TI	TUS		Oil & Gas P	uction, LLC				Prepared by Date Prepared		
Well Name	Thai Curry 22-27 Fed 2				ME) / TVD		141'		01'
Legal	20S-32E				-	/ State	Lea		NN	
Formation	2nd Bone Spring				Fie		-	t Lake		
	INTANGIBLE COSTS		DRILL	COMPL		PROD		FAC	T	TOTAL
Land/ Legal/	Regulatory/Insurance	\$	44,385	\$	\$	-	\$	-	\$	44,385
Location/Su	rveys/ Damages	\$	182,473	\$ 2,480	\$		\$	-	\$	184,953
Daywork Cor	ntract	\$	595,750	\$ 217,068	\$	29,683	\$	-	\$	842,501
Mob / Trucki	ing / Cranes/ Fork Lift	\$	49,317	\$ 259,324	\$	8,836	\$	45,378	\$	362,855
Fuel & Powe	_	\$	112,443	\$ 2,664	\$	-	\$	· 4	\$	115,107
Directional D	rilling Services	\$	292,943	\$ _	\$	-	\$	-	\$	292,943
Bits		\$	95,675	\$ _	\$	-	\$	_	\$	95,675
Mud & Chem	nicals	\$	197,268	\$	\$	- 1	\$	_	\$	197,268
Water		\$	39,454	\$ 258,681	\$		\$	-	\$	298,135
Disposal/ Clo	osed Loop/ HES	\$	147,951	\$ 14,147	\$	123,934	\$	_	\$	286,031
Cement/ Csg	equip & services	\$	261,380	\$ _	\$		\$	_	\$	261,380
Rental - Surfa	• •	\$	123,293	\$ 220,743	\$	127,584	s	_	\$	471,619
Rental - Subs	surface	\$	73,976	\$ 42,072	\$	16,339	\$	-	\$	132,387
Company Su	pervision	\$	13,612	\$ 19,842	\$	-	\$	_	\$	33,454
Contract Sup	•	\$	98,230	\$ 71,744	\$	10,331	s	-	\$	180,304
Geologic Eva		\$	27,618	\$ 31,692	\$	_	Ś	-	\$	59,310
Perf & Wireli		\$		\$ 123,737	\$	8,836	\$		\$	132,573
Contract Lab		\$	28,604	\$ 12,585	\$	38,140	\$	143,413	\$	222,742
Plugging & A		Ś		\$ 	\$	- 1	Ś		\$	= = =
Fluid Hauling		\$		\$ 23,516	\$	213,951	\$		\$	237,467
Services Well		\$	11,836	\$ 36,653	\$	6,797	Ś	2	\$	55,285
Stimulation		Ś	-	\$ 1,039,319	\$	-	Ś	_	\$	1,039,319
Material Con	sumables	Ś	_	\$ 351,094	\$		Ś	_	Ś	351,094
Contingency		Ś		\$ 136,322	\$	29,221	\$	9,439	\$	174,983
Total Intangi	bles	\$	2,396,206	\$ 2,863,684	\$	613,651	\$	198,229	\$	6,071,771
	TANGIBLE COSTS		DRILL	COMPL		PROD		FAC		TOTAL
Casing		\$	614,490	\$ -	\$		\$	-	\$	614,490
Material Tub	ing and Accs	\$	- 1	\$ -	\$	47,576	\$	-	\$	47,576
Wellhead & F	Production Tree	\$	69,044	\$ 74,316	\$	8,717	\$	-	\$	152,077
Materal Subs	surface Lift Equipment	\$	-	\$ -	\$	78,841	\$	-	\$	78,841
Packers, Line	r Hangers	\$		\$ - 1	\$		\$	- 1	\$	-
Material Surf	face Other	\$	-	\$ -	\$	10,975	\$	-	\$	10,975
Compressor		\$	-	\$ _	\$	41,572	\$	-)	\$	41,572
Tanks		\$	-	\$ -	\$	-	\$	274,659	\$	274,659
Production V	'essels	\$		\$ _	\$	-	\$	91,553	\$	91,553
	ning/ Dehydration	\$	- 1	\$ _	\$	-	\$	-	\$	
Flow Lines	- ·	\$	_	\$ -	\$	-	\$	197,314	\$	197,314
	os, Controllers	\$	-	\$ -	\$	- 1	\$	16,114		16,114
Electrical / Gr		s	_	\$ -	\$	-	\$	27,465		27,465
	ustion/Emission	Ś	_	\$ _	\$	_	\$	21,148		21,148
Communicati		Š	_	\$	\$	_	\$	50,354		50,354
	/Instrumentation	Š		\$ _	\$	-	\$	32,510	\$	32,510
Total Tangibl		\$	683,534	\$ 74,316	\$	187,682	\$	711,118	\$	1,656,649
	Total DC&E	\$	3,079,740	2,938,000	\$	801,333	\$	909,347	_	7,728,420

		Oil & Gas P	uction, LLC				Prepared by: Date Prepared:		
Well Name Thai Curry 22-27 Fed 433F				ME	/ TVD		441'		201'
Legal 20S-32E				-	/ State	Lea		NN	
Formation Wolfcamp A				Fie	•	-	t Lake		
INTANGIBLE COSTS	T	DRILL	COMPL		PROD		FAC		TOTAL
Land/ Legal/ Regulatory/ Insurance	\$	54,341	\$	\$	-	\$	-	\$	54,341
Location/ Surveys/ Damages	\$	223,404	\$ 3,083	\$	-	\$	-	\$	226,487
Daywork Contract	\$	729,383	\$ 269,833	\$	33,591	\$	-	\$	1,032,807
Mob / Trucking / Cranes/ Fork Lift	\$	60,379	\$ 322,360	\$	9,999	\$	45,378	\$	438,116
Fuel & Power	\$	137,665	\$ 3,312	\$	-	\$	-	\$	140,977
Directional Drilling Services	\$	358,654	\$ -	\$	-	\$	-	\$	358,65
Bits	\$	117,136	\$	\$	-	\$	-	\$	117,136
Mud & Chemicals	\$	241,518	\$ -	\$	- 1	\$	-	\$	241,518
Water	\$	48,304	\$ 321,561	\$	-	\$	-	\$	369,864
Disposal/ Closed Loop/ HES	\$	181,138	\$ 17,585	\$	140,250	\$	-	\$	338,973
Cement/ Csg equip & services	\$	320,011	\$ -	\$	-	\$	-	\$	320,013
Rental - Surface	\$	150,948	\$ 274,400	\$	144,380	\$	-	\$	569,729
Rental - Subsurface	\$	90,569	\$ 52,299	\$	18,490	\$	_	\$	161,359
Company Supervision	\$	16,665	\$ 24,665	\$	-	\$	-	\$	41,330
Contract Supervision	\$	120,264	\$ 89,183	\$	11,691	\$	-	\$	221,138
Geologic Evaluation	\$	33,812	\$ 39,396	\$	_	\$	-	\$	73,208
Perf & Wireline Services	\$	-	\$ 153,815	\$	9,999	\$	-	\$	163,814
Contract Labor	\$	35,020	\$ 15,644	\$	43,162	\$	143,413	\$	237,238
Plugging & Abandoment	\$		\$	\$	-	\$		\$	
Fluid Hauling	\$	-	\$ 29,233	\$	242,118	\$		\$	271,350
Services Wellhead	\$	14,491	\$ 45,562	\$	7,691	\$	-	\$	67,745
Stimulation	\$	-	\$ 1,291,953	\$	-	\$	_	\$	1,291,953
Material Consumables	\$	-	\$ 436,437	\$	-	\$		\$	436,437
Contingency	\$		\$ 169,459	\$	33,069	\$	9,439	\$	211,967
Total Intangibles	\$	2,933,702	\$ 3,559,780	\$	694,439	\$	198,229	\$	7,386,150
TANGIBLE COSTS		DRILL	COMPL		PROD		FAC		TOTAL
Casing	\$	752,327	\$ -	\$	•	\$	-	\$	752,327
Material Tubing and Accs	\$	-	\$ -	\$	53,840	\$	-	\$	53,840
Wellhead & Production Tree	\$	84,531	\$ 92,380	\$	9,865	\$	-	\$	186,776
Materal Subsurface Lift Equipment	\$	-	\$ -	\$	89,220	\$	-	\$	89,220
Packers, Liner Hangers	\$	-	\$ -	\$	-	\$	-	\$	-
Material Surface Other	\$	-	\$ -	\$	12,420	\$	-	\$	12,420
Compressor	\$	-	\$ -	\$	47,045	\$	-	\$	47,045
Tanks	\$		\$ -	\$		\$	274,659	\$	274,659
Production Vessels	\$	-	\$ •	\$	-	\$	91,553	\$	91,553
Gas Conditioning/ Dehydration	\$	-	\$ -	\$	-	\$	-	\$	_
Flow Lines	\$	-	\$ -	\$	-	\$	197,314	\$	197,314
Valves, Dumps, Controllers	\$	-	\$ - 3	\$	-	\$	16,114	\$	16,114
Electrical / Grounding	\$	-	\$ -	\$		\$	27,465	\$	27,465
Flares/Combustion/Emission	\$		\$	\$		\$	21,148	\$	21,148
Communications	\$	-	\$ -	\$		\$	50,354	\$	50,354
Meters/LACT/Instrumentation	\$		\$ _	\$		\$	32,510	\$	32,510
Total Tangibles	\$	836,858	\$ 92,380	\$	212,391	\$		\$	1,852,747
	\$	3,770,560	\$ 3,652,160	\$	906,830	\$	909,347		9,238,897

TI	TUS		Oil & Gas P		luction, LLC				Prepared by Date Prepared		
Well Name	Thai Curry 22-27 Fed 4		SEO AUTHORIZATIO	טוווט	r experionare.	Тмг) / TVD		454'		,214'
Legal	20S-32E	3411				_	/ State	Lea		NN	
Formation	Wolfcamp A					Fie		_	t Lake	1414	4
- Ormation	INTANGIBLE COSTS		DRILL		COMPL	-	PROD	Jai	FAC	_	TOTAL
Land/ Legal/	Regulatory/Insurance	\$	54,371	\$		\$		\$	-	\$	54,371
	rveys/ Damages	\$	223,527	\$	3,083	\$	-	Ś	_	\$	226,610
Daywork Co	<u> </u>	\$	729,785	\$	269,833	\$	33,591	\$	-	\$	1,033,209
	ing / Cranes/ Fork Lift	\$	60,413	Ś	322,360	s	9,999	\$	45,378	\$	438,149
Fuel & Powe		\$	137,741	\$	3,312	\$	_	\$	-	\$	141,052
Directional D	Orilling Services	\$	358,851	\$	_	\$	-	\$	-	\$	358,851
Bits		\$	117,201	\$		\$	-	\$	-	\$	117,201
Mud & Chen	nicals	\$	241,651	\$		\$	_	\$	-	\$	241,651
Water		\$	48,330	\$	321,561	\$	-	\$	_	\$	369,891
Disposal/ Clo	osed Loop/ HES	\$	181,238	\$	17,585	\$	140,250	\$		\$	339,073
	equip & services	\$	320,187	\$		\$	· _	\$	_	\$	320,187
Rental - Surf		\$	151,032	\$	274,400	\$	144,380	\$	-	\$	569,812
Rental - Subs	surface	\$	90,619	\$	52,299	\$	18,490	\$	-	\$	161,409
Company Su	pervision	\$	16,674	\$	24,665	\$	_	Ś	-	\$	41,339
Contract Sup	•	\$	120,330	\$	89,183	\$	11,691	\$	_	\$	221,204
Geologic Eva		\$	33,831	\$	39,396	\$,	\$		\$	73,227
Perf & Wireli		\$		\$	153,815	\$	9,999	\$	_	\$	163,814
Contract Lab	or	\$	35,039	\$	15,644	\$	43,162	\$	143,413	\$	237,258
Plugging & A		\$	-	\$	-	\$		Ś		\$	
Fluid Hauling		\$	-	\$	29,233	\$	242,118	\$	-	\$	271,350
Services Wel		\$	14,499	\$	45,562	\$	7,691	\$	-	\$	67,753
Stimulation		\$		\$	1,291,953	\$	-	\$	_	\$	1,291,953
Material Con	sumables	\$	-	\$	436,437	\$	-	\$	•	\$	436,437
Contingency		\$		\$	169,459	\$	33,069	\$	9,439	\$	211,967
Total Intangi		\$	2,935,320	\$	3,559,780	\$	694,439	\$	198,229	\$	7,387,768
	TANGIBLE COSTS		DRILL		COMPL		PROD		FAC		TOTAL
Casing		\$	752,742	\$	-	\$	-	\$	•	\$	752,742
Material Tub	•	\$	-	\$	-	\$	53,840	\$	-	\$	53,840
	Production Tree	\$	84,578	\$	92,380	\$	9,865	\$	-	\$	186,823
Materal Subs	surface Lift Equipment	\$	-	\$	-	\$	89,220	\$	-	\$	89,220
Packers, Line	r Hangers	\$	-	\$	-	\$	- 1	\$	-	\$	-
Material Surf	face Other	\$		\$	-	\$	12,420	\$	-	\$	12,420
Compressor		\$	-	\$	de	\$	47,045	\$	-	\$	47,045
Tanks		\$	- 1	\$	-	\$	-	\$	274,659	\$	274,659
Production V	'essels	\$	-	\$	-	\$	-	\$	91,553	\$	91,553
Gas Condition	ning/ Dehydration	\$	-	\$	-	\$	-	\$		\$	-
Flow Lines		\$	-	\$	-	\$	-	\$	197,314	\$	197,314
Valves, Dump	os, Controllers	\$	-	\$	-	\$		\$	16,114	\$	16,114
Electrical / G	rounding	\$	-	\$	-	\$	-	\$	27,465	\$	27,465
Flares/Comb	ustion/Emission	\$	-	\$	-	\$	1.4	\$	21,148	\$	21,148
Communicati	ions	\$	- 1	\$	-	\$	-	\$	50,354	\$	50,354
Meters/LACT	/Instrumentation	\$	-	\$		\$		\$	32,510	\$	32,510
Total Tangibl	es	\$	837,320	\$	92,380	\$	212,391	\$	711,118	\$	1,853,208
	Total DC&E	\$	3,772,640	\$	3,652,160	\$	906,830	\$	909,347	\$	9,240,977

Titus Oil & Gas Production, LLC

420 Throckmorton Street, Suite 1150 Fort Worth, Texas 76102

August 18, 2021

CERTIFIED MAIL

MRC Permian Company 5400 LBJ Freeway, Ste. 1500 Dallas, TX 75240

> Thai Curry Development T20S-R32E Lea County, New Mexico

Dear Working Interest Owner,

Via certified mail on September 4th, 2020, Titus Oil & Gas Production, LLC ("Titus") distributed well proposals for the Thai Curry 22-27 Fed #223H, Thai Curry 22-27 Fed #224H, Thai Curry 22-27 Fed #433H, and the Thai Curry 22-27 Fed #434H ("Subject Wells"), all of which are located in the E2 of Section 22 and the NE4, N2SE4 of Section 27, T20S-R32E, Lea County, New Mexico (the "Lands"). In addition to the well proposals, Titus provided each working interest owner with a term assignment offer or an option to participate in the development of the Lands under a modified AAPL Form 610-1989H Operating Agreement covering all depths. On December 8th, 2020, Titus subsequently applied to the New Mexico Oil Conservation Division via Case No. 21619 and Case No. 21620 seeking an order pooling all interests in the Bone Spring and Wolfcamp formations, respectively. The New Mexico Oil Conservation Division recently set a contested compulsory pooling hearing date for October 7th, 2021.

Since applying for the pooling order in December 2020, Titus and Fasken Oil and Ranch, Ltd. ("Fasken") reached an agreement naming Fasken as named operator under a Joint Operating Agreement, effective February 1, 2021 ("JOA"). Titus hereby extends the option to join as a party to the JOA as a non-operating partner in advance of the October 7th, 2021 compulsory pooling hearing.

Enclosed you will find revised AFE's for the Subject Wells as well as a copy of the JOA for your review. If you would like to to join as a party to the JOA as a non-operating partner, please notify the undersigned. If an agreement has not been reached within thirty (30) days from the date of this letter, Titus will continue to seek compulsory pooling of your interest with the New Mexico Oil Conservation Division in Case No. 21619 and Case No. 21620 on October 7th, 2021.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined below.

Sincerely,

John McBroom (817) 852-6755

jmcbroom@titusoil.com

Exhibit A-7
Titus Oil & Gas Production, LLC
NM OCD Case Nos. 21619 & 21620
October 7, 2021

Well Name	Thai Curry 22-27 Fed 223H		Cost Estimate Prepared	1. (16) 12/2021	MD' / TVD'	20,960	10,000
Legal	That Carry 22-27 Feb 223F1				Cty / State	LEA / NM	10,000
Formation	2BSSS-L				Field	SALTLAKE	
	INTANGIBLE COSTS	Sub-Code	DRILL (210)	COMPL (220)	PROD (230)	FAC (240)	TOTAL
Legal / Title	/ Curative	02	15,750			914	16,664
ROW Damag		03	21,000	2,830			23,830
Permit / Surv	vey / Stake	04	15,750	9		1,855	17,605
Insurance		05	36,750	3		47.700	36,750
	its / Road Expense	06	262,500			17,500	280,000
Seismic Offset Well P	Prop.	07 08		1		13	
D&C Overhe		10	9,923	1			9,923
Company Su		11	7,723				,,,,,
Contract Sup		12	113,400	38,380	99,225	14,000	265,005
	rineering/Geology	13			9	1,855	1,853
Contract Lab	or	14	12,600		1.0	80,500	93,100
Contract Rou	astabout	15		1,698	5	. 9	1,698
Contract Rig		16	572,316	103,093	25,358	1.5	700,760
	/ Trucking / Heavy Equipment	20	78,750	56,957	7,718	6,125	149,550
	Prilling Services	21	367,500	9	- 3		367,500
Closed Loop		22	262,500	40.000	201.010		262,500
Waste Dispos		23 24	28,875	19,926	294,840	0.73	314,766 28,875
viuologging e Formation E	& Geosteering	25	40,075	6,227			6,22
	nd Wireline Services	26		191,788	8,269	17	200,05
-	bbing Services	27		171,100	0,207	12	200,03
Fishing Tools		28			(1) A3	. 4	
Fluid Hauling		29	2.		29,768	525	30,29
_	head / Welding / Press Control	30	26,250	51,853	6,924	1.4	85,02
Stimulation		31	0.0	491,359	9	3	491,35
Water Treatm	nent / Transfer	32	-	94,558	. 4	¥	94,55
Flowback Ser		33		14,633	104,738		119,37
Services Inspe		34	26,250	7			26,250
Rental Surfac		50	226,800	38,777	12,128	5,250	282,95
Rental Subsui		51	118,125	53,212	265		171,33
Fuel & Power Bits	r	60 61	139,125 86,625	353,235	365	100	492,725 86,625
	ment & Services	62	115,500			3	115,500
Tempory Pac		63	115,500	66,335	5,513	11 10	71,84
Mud & Chem		64	315,000	470,980	3,515	1.0	785,980
Water		65	52,500	397,389		1	449,889
Cement		66	132,300				132,300
Sand		67		798,939		- 4	798,939
Material Cons	sumables	68	9	3			
Plugging & A	bandonment	98		4		4	
Misc - Other		99	105,000	59,773	40,729	17,500	223,002
Total Intang			\$ 3,141,088	\$ 3,311,941	\$ 635,571		\$ 7,234,624
	TANGIBLE COSTS		DRILL (215)	COMPL (225)	PROD (235)	FAC (245)	TOTAL
Surface Casın		02	58,075				58,073
Intermediate		03	364,441				364,44
Production C	asing	04	389,757	3	- 2	- 5	389,75
Tubing		05			114,206	14	114,20
Wellhead & P	Production Tree	06	78,750	63,401	52,500	7 3	194,65
Packers/Line	r Hangers	07	2	4	1	1	
Artificial Lift	Equipment Subsurface	08	4		42,000	4	42,00
		20	9	1	3	-	
						73,500	73,500
Compressor Fanks		21	4				178,50
Compressor	essels			1		178.500	
Compressor Fanks Production V		22	3		100	178,500	170,00
Compressor Fanks Production V Gas Conditio	essels ning/ Dehydration	22 23					
Compressor Tanks Production V Gas Condition Flow Lines	ning/ Dehydration	22 23 24	9			178,500 52,500	
Compressor Fanks Production V Gas Conditio Flow Lines Gathering Lir	ning/ Dehydration	22 23 24 25	7 2 4 1 4				52,50
Compressor Tanks Production V Gas Conditio Flow Lines Gathering Lir Valves, Dump	ning/ Dehydration nes ps, Controllers	22 23 24 25 26	9 4 4			52,500	52,50
Compressor Tanks Production V Cas Conditio Flow Lines Gathering Lir Valves, Dump Electrical/Gr	ning/ Dehydration nes ps, Controllers ounding	22 23 24 25 26 27				52,500 94,500	52,5 0 94 , 50
Compressor Canks Production V Cas Conditio Flow Lines Gathering Lir Valves, Dump Electrical/Gr Flares/Comb	ning/ Dehydration nes ps, Controllers ounding ustion/Emission	22 23 24 25 26 27 28				52,500 94,500 21,000	52,50 94,50 21,00
Compressor Canks Production V Cas Conditio Flow Lines Gathering Lir Valves, Dump Electrical/Gr Flares/Comb	ning/ Dehydration nes ps, Controllers ounding	22 23 24 25 26 27			11,025	52,500 94,500	52,50 94,50 21,00
Compressor Fanks Production V Gas Conditio Flow Lines Gathering Lir Valves, Dump Electrical/Gr Flares/Comb	ning/ Dehydration nes ps, Controllers ounding ustion/Emission	22 23 24 25 26 27 28			11,025	52,500 94,500 21,000	52,50 94,50 21,00
Compressor Fanks Production V Gas Conditio Flow Lines Gathering Lir Valves, Dump Electrical/Gr Flares/Comb	ning/ Dehydration nes ps, Controllers ounding ustion/Emission I/Instrumentation quipment Installation	22 23 24 25 26 27 28 29			11,025	52,500 94,500 21,000	52,50 94,50 21,00
Compressor Fanks Production V Gas Conditio Flow Lines Gathering Lir Valves, Dump Electrical/Gr Flares/Comb Meters/LACT Permanent Ed	ning/ Dehydration nes ps, Controllers ounding ustion/Emission I/Instrumentation quipment Installation	22 23 24 25 26 27 28 29 30			11,025	52,500 94,500 21,000	52,50 94,50 21,00 103,77
Compressor Vanks Production V Cas Conditio Flow Lines Gathering Lir Valves, Dump Electrical/Gre Flares/Comb Meters/LAC' Permanent Ed Communicati Other - Surfa	ning/ Dehydration nes ps, Controllers ounding ustion/Emission I/Instrumentation quipment Installation ion ce Material	22 23 24 25 26 27 28 29 30 31			11,025	52,500 94,500 21,000 92,750	52,50 94,50 21,00 103,77
Compressor Vanks Production V Cas Conditio Flow Lines Gathering Lir Valves, Dump Electrical/Gr Flares/Comb Meters/LAC' Permanent Ec Communicati Other - Surfa	ning/ Dehydration nes ps, Controllers ounding ustion/Emission I/Instrumentation quipment Installation ion ce Material urface Material	22 23 24 25 26 27 28 29 30 31	\$ 901.074	\$ 63.401		52,500 94,500 21,000 92,750	52,50 94,50 21,00 103,77
Compressor Canks Production V Cas Conditio Flow Lines Gathering Lir Valves, Dump Electrical/Gr Flares/Comb Acters/LAC' Permanent Ec Communicati Other - Surfa	ning/ Dehydration nes ps, Controllers ounding ustion/Emission I'/Instrumentation quipment Installation ion ce Material urface Material bles	22 23 24 25 26 27 28 29 30 31	-	\$ 63,401	\$ 219,731	52,500 94,500 21,000 92,750 161,000 \$ 673,750	52,50 94,50 21,00 103,77 161,00 \$ 1,847,90
Compressor Canks Production V Cas Conditio Flow Lines Gathering Lir Valves, Dump Electrical/Gre Flares/Comb Meters/LAC' Permanent Ec Communicati Other - Surfa	ning/ Dehydration nes ps, Controllers ounding ustion/Emission I/Instrumentation quipment Installation ion ce Material urface Material	22 23 24 25 26 27 28 29 30 31	\$ 891,024 \$ 4,032,112	\$ 3,375,343		52,500 94,500 21,000 92,750 161,000 \$ 673,750	52,50 94,50 21,00 103,77

Well Name	Thai Curry 22-27 Fed 224H		Cost Estimate Preparec	1. 00/ 12/ 2021	MD' / TVD'	20,960	10,000
Legal	That Gutty 22 27 Fed 22 71				Cty / State	LEA / NM	10,000
Formation	2BSSS-L				Field	SALTLAKE	
	INTANGIBLE COSTS	Sub-Code	DRILL (210)	COMPL (220)	PROD (230)	FAC (240)	TOTAL
Legal / Title		02	15,750	9		914	16,6
ROW Damag		03	21,000	2,830	14	100	23,8
Permit / Surv	ey / Stake	04	15,750	3		1,855	17,6
Insurance	. /	05	36,750	,	-	47.700	36,7
Seismic	its / Road Expense	06 07	262,500		17	17,500	280,0
Offset Well P	Pran	08	1 21	1		(i)	
D&C Overhe		10	9,923	1 5		3	9,9
Company Sur		11	7,723				,,,,
Contract Sup-		12	113,400	38,380	99,225	14,000	265,0
-	ineering/Geology	13			,	1,855	1,8
Contract Lab		14	12,600	2	- 2	80,500	93,1
Contract Rou	stabout	15	1 1	1,698	1 3	N	1,6
Contract Rig		16	572,316	103,093	25,358	- 32	700,7
	/ Trucking / Heavy Equipment	20	78,750	56,957	7,718	6,125	149,5
Directional D	rilling Services	21	367,500	9		+	367,5
Closed Loop		22	262,500	3	7	TT T8	262,5
Waste Dispos		23	. 3	19,926	294,840	-3	314,7
4047	k Geosteering	24	28,875	1	1	9	28,8
Formation Es		25		6,227	1	13	6,2
	nd Wireline Services	26		191,788	8,269	(X	200,0
	bbing Services	27	1 2	7		3)
Fishing Tools		28	3	3		13	
Fluid Hauling		29	24.050	-4.0	29,768	525	30,2
	head / Welding / Press Control	30	26,250	51,853	6,924	1 6	85,0
Stimulation	/ Tr	31		491,359		1 3	491,3
Water 1 reatm Flowback Ser	ient / Transfer	32 33		94,558	101720	3	94,5
Services Inspe		3.5	26,250	14,633	104,738		119,3
Rental Surface		50	226,800	38,777	12,128	5,250	26,2 282,9
Rental Subsur		51	118,125	53,212	12,120	5,230	171,3
Fuel & Power		60	139,125	353,235	365		492,7
Bits		61	86,625	555,255	303	2.3	86,6
	ment & Services	62	115,500	3			115,50
Tempory Pac		63	113,500	66,335	5,513		71,8
Mud & Chem		64	315,000	470,980	3,513	110 12	785,9
Water		65	52,500	397,389			449,8
Cement		66	132,300	37.,007			132,30
Sand		67		798,939		1 7	798,9
Material Cons	numables	68	1.2	4			,
Plugging & A	bandonment	98					
Misc - Other		99	105,000	59,773	+0,729	17,500	223,0
Total Intang	ibles		\$ 3,141,088	\$ 3,311,941	\$ 635,571	\$ 146,024	\$ 7,234,62
	TANGIBLE COSTS		DRILL (215)	COMPL (225)	PROD (235)	FAC (245)	TOTAL
Surface Casinj		02	58,075				58,0
Intermediate (Casing	03	364,441		3	3	364,4
Production Ca		04	389,757			- 4	389,7
Tubing		05		i d	114,206		114,2
-	roduction Tree	06	78,750	63,401	52,500		194,6
Packers/Liner		07	10,730	107,00	32,300	i că	194,0
		11/2			10.000	1 1	
	Equipment Subsurface	08			42,000	- 4	42,0
Compressor		20			-	*	
ľanks		21		- 1	1	73,500	73,5
	essels	22	-	1 ×	13	178,500	178,5
Production Vo	ning/ Debudention	23			1 1	2	
	mig/ Denydration		1160	1		52,500	52,5
Gas Condition	mig/ Denydration	24		7	1 1	,	- 3,0
Gas Condition Tow Lines			9				
Gas Condition Tow Lines Gathering Lin	ics	25	9	i ii			
Gas Condition Flow Lines Gathering Lin Valves, Dump	ses os, Controllers	25 26		. 9		0.11	
Gas Condition Flow Lines Gathering Lin Valves, Dump Electrical/Gro	nes os, Controllers ounding	25 26 27			4	94,500	
Gas Condition Flow Lines Gathering Lin Valves, Dump Electrical/Gro Tares/Combu	es es, Controllers ounding ustion/Emission	25 26 27 28				21,000	94,5 21,0
Gas Condition Flow Lines Gathering Lin Valves, Dump Electrical/Gro Tares/Combu	nes os, Controllers ounding	25 26 27		ý.	11,025		
Gas Condition Flow Lines Gathering Lin Valves, Dump Electrical/Gro Flares/Combu	es es, Controllers ounding ustion/Emission	25 26 27 28			11,025	21,000	21,0
Gas Condition Flow Lines Gathering Lin Valves, Dump Electrical/Gro Flares/Combu	nes os, Controllers ounding ustion/Emission //Instrumentation quipment Installation	25 26 27 28 29		10	11,025	21,000	21,0
Gas Condition Flow Lines Gathering Lin Valves, Dump Electrical/Gre Flares/Combu Meters/LACT	es s. Controllers conding ustion/Emission /Instrumentation quipment Installation	25 26 27 28 29 30 31		10	11,025	21,000 92,750	21,0 103,7
Gas Condition Gathering Lin Gathering Lin Valves, Dump Electrical/Gro Flares/Combo Meters/LACT Communication Other - Surface	es ses Controllers conding ustion/Emission /Instrumentation quipment Installation con	25 26 27 28 29 30 31 40			11,025	21,000	21,0
Gas Condition Clow Lines Gathering Lin Jalves, Dump Electrical/Gre Jares/Combu Acters/LAC1 Communication Other - Surface	es ses controllers conding sets on the ses of the ses o	25 26 27 28 29 30 31	\$ 001,024	£ 23.401		21,000 92,750 161,000	21,0 103,7 161,0
Gas Condition Glow Lines Gathering Lin /alves, Dump Electrical/Gro lares/Combo /deters/LACT /ermanent Ec Communication	es ses controllers conding sets on the ses of the ses o	25 26 27 28 29 30 31 40		\$ 63,401	\$ 219,731	21,000 92,750 161,000 \$ 673,750	21,0 103,7 161,0 \$ 1,847,9
Das Condition Jow Lines Dathering Lin Jalves, Dump Electrical/Gre Jares/Combu Acters/LAC1 Communication Other - Surfac Other - Subsu	es ses controllers conding sets on the ses of the ses o	25 26 27 28 29 30 31 40	\$ 891,024 \$ 4,032,112	\$ 3,375,343		21,000 92,750 161,000	21,0 103,7 161,0

W. 11.11	Ton the second	C	ost Estimate Prepared:	08/18/2021			
Well Name Legal	Thai Curry 22-27 Fed 433H				MD' / TVD'	22,260	11,300
Formation	WCA-U				Cty / State Field	LEA / NM SALT LAKE	
	INTANGIBLE COSTS	Sub-Code	DRILL (210)	COMPL (220)	PROD (230)	FAC (240)	TOTAL
Legal / Title /		02	14,700	1		853	15,5
ROW Damage:		03	19,600	2,642			22,2
Permit / Surve	y / Stake	04	14,700		1	1,731	16,4
Insurance	/ Road Expense	05 06	34,300 245,000	N G	1	17 223	34,3
Seismic	/ Road Expense	07	2+3,000		Y 3	16,333	261,3
Offset Well Pre	ep.	08			2 13		0
D&C Overhead		10	9,947	4	175		9,9
Сотряпу Ѕире	rvision	11		5			N.
Contract Super	vision	12	113,680	43,620	92,610	13,067	262,9
	neering/Geology	13	x-	4	11 3	1,731	1,7
Contract Labor		14	11,760		1	75,133	86,8
Contract Roust	about	15	572.700	1,585	22.47		1,5
Contract Rig	Trucking / Heavy Equipment	16 20	573,729	97,726	23,667 7,203	5 717	695,1: 147,1
Directional Dri		20	73,500 370, 11 0	60,742	7,203	5,717	370,4
Closed Loop	and derrices	22	26+,600		h 18		264,6
Waste Disposal	1	23	== 1,000	18,936	3	1.0	18,9
Mudlogging &		24	29,106	,. 30		1 7	29,1
Formation Eva		25	X X	5,812	1.0		5,8
	Wireline Services	26	1 1	234,795	7,718		242,5
Slickline/Swabl		27			9		
Fishing Tools &	k Services	28		1. 9		. (
Fluid Hauling	1/19/15 / 5 0 1	29			27,783	490	28,2
	ad / Welding / Press Control	30	24,500	54,800	6,462	1	85,7
Stimulation Water Treatmer	A / 1	31 32		692,446			692,4
Flowback Servi		33	1	103,851 13,906	97,755	A 16	103,8 111,6
Services Inspec		34	24,500	15,900	71,733		24,5
Rental Surface		50	227,360	41,855	11,319	4,900	285,-
Rental Subsurfa	ice	51	119,070	49,664		,,,,,	168,7
Fuel & Power		60	140,238	437,468	341		578,0
Bits		61	110,250	3	3		110,2
Casing Equipm		62	107,800	4			107,8
l'empory Packe	**	63		81,672	5,145		86,8
Mud & Chemic	als	64	317,520	583,290			900,8
Water		65	49,000	437,468	-	1	486,4
Cement Sand		66	226,380	000 400			226,3
Material Consu	una blas	67 68	1	889,688	N 0.13		889,6
Plugging & Aba		98		/ 3	- 5		
Misc - Other		99	98,000	73,969	21,708	16,333	210,0
Total Intangib	oles		\$ 3,219,680	\$ 3,925,934		\$ 136,289	\$ 7,583,6
	TANGIBLE COSTS		DRILL (215)	COMPL (225)	PROD (235)	FAC (245)	TOTAL
Surface Casing		02	54,203	7	-		54,2
ntermediate Ca	_	03	768,411	-			768,-
Production Cas	ing	04	442,009		1.0	3	442,0
Tubing		05	1 2	14	60,567	3	60,5
Wellhead & Pro	oduction Tree	06	73,500	59.174	24,500	9	157,1
Packers/Liner I	Iangers	07	3-3			7 9	
	quipment Subsurface	08	1.3		58,800		58,8
Compressor		20		N (4)	55,530		00,0
l'anks		21		11		68,600	68,6
roduction Ves	sels	22		1.1	N 25	166,600	166,6
	ng/ Dehydration	1 1	31			100,000	100,0
	ig/ Denydration	23			13	10.0	,
Flow Lines		24				49,000	49,0
Gathering Lines		25	(-)	3	1		
/alves, Dumps,		26	3	/ 4	1	-	
Electrical/Grou		27		14	16	88,200	88,2
Flates/Combus	tion/Emission	28	10.2			19,600	19,0
Actors/LACT/	Instrumentation	29	19		10,290	86,567	96,8
Permanent Equ	ipment Installation	30		1 n (4)	11 0 12		
Communication	1	31					
Other - Surface		40				150,267	150,2
Other - Subsurf		50					23012
Carout		30	\$ 1,338,123	\$ 59,174	\$ 154,157	\$ 628,833	\$ 2,180,2
Cotal Tangible	AU						
otal Tangible	Total DCP-F	1	£ 4 EFF 00-1				
otal Tangible	Total DC&E Drilling Engineer	-1	\$ 4,557,803	\$ 3,985,109	\$ 455,867 Tim Smith	\$ 765,122	\$ 9,763,9

		s Oil & Gas Prod				
Well Name Thai Curry 22-27 Fed 43411	Co	ost Estimate Prepared:	08/18/2021	MD' / TVD'	22,260	11,300
Legal				Cty / State	LEA / NM	11,500
Formation WCA-U				Field	SALT LAKE	
INTANGIBLE COSTS	Sub-Code	DRILL (210)	COMPL (220)	PROD (230)	FAC (240)	TOTAL
Legal / Title / Curative	02	14,700	-	1	853	15,5
ROW Damages	03	19,600	2,642			22,2
Permit / Survey / Stake	04	14,700		19	1,731	16,4
Insurance	05	3+,300	1 1	1	1/2	34,3
Location / Pits / Road Expense	06	245,000			16,333	261,3
Seismic Offset Well Prep	07 08	1 9			(i)	
D&C Overhead	10	9,947		1 3	3	9,9
Company Supervision	11	5,247			-8	,,,
Contract Supervision	12	113,680	43,620	92,610	13,067	262,9
Contract Engineering/Geology	13	1		1	1,731	1,7
Contract Labor	14	11,760	4		75,133	86,8
Contract Roustabout	15	A 2	1,585	1		1,5
Contract Rig	16	573,729	97,726	23,667	Y ±	695,1
Mobilization / Trucking / Heavy Equipment	20	73,500	60,742	7,203	5,717	147,1
Directional Drilling Services	21	370,440	14	1	(1)	370,4
Closed Loop	22	264,600		11 3		264,6
Waste Disposal	23		18,936			18,9
Mudlogging & Geosteering	24	29,106		1	1	29,1
Formation Evaluation	25	-	5,812		(8)	5,8
Perforating and Wireline Services	26		234,795	7,718	- 3	242,5
Slickline/Swabbing Services	27	1 1 1	3		- 2	
Fishing Tools & Services Fluid Hauling	28 29			27,783	490	28,2
Services Wellhead / Welding / Press Control	30	24,500	54,800	6,462	490	85,7
Stimulation	31	24,500	692,446	0,402		692,
Water Treatment / Transfer	32		103,851		14 46	103,8
Flowback Services	33		13,906	97,755	1.0	111,6
Services Inspection	34	24,500		4	1.3	24,5
Rental Surface	50	227,360	41,855	11,319	4,900	285,4
Rental Subsurface	51	119,070	49,664			168,7
Fuel & Power	60	140,238	437,468	341	3.4	578,0
Bits	61	110,250				110,2
Casing Equipment & Services	62	107,800	14	17	3	107,8
l'empory Packers / Plugs	63		81,672	5,145	3.	86,8
Mud & Chemicals	64	317,520	583,290	+		900,8
Water	65	49,000	437,468	9	<	486,4
Cement	66	226,380	4	15	-	226,3
Sand	67		889,688	A	1 A E	889,6
Material Consumables	68		*	1		
Plugging & Abandonment	98	00.000	72.040	04.700	16 222	210.0
Misc - Other Total Intangibles	99	98,000 \$ 3,219,680	73,969 \$ 3,925,934	\$ 301,710	16,333 \$ 136,289	\$ 7,583,6
TANGIBLE COSTS		DRILL (215)	COMPL (225)	PROD (235)	FAC (245)	TOTAL
Surface Casing	02	54,203	00.111 23 (22.0)	1102 (200)	1110 (210)	54,2
Intermediate Casing	03	768,411		2		768,4
Production Casing	04	442,009			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	442,0
		442,007		60.567		
Tubing	05	77. 705	to art	60,567	18	60,5
Wellhead & Production Tree	06	73,500	59,174	24,500		157,1
Packers/Liner Hangers	07	1 1	11			
Artificial Lift Equipment Subsurface	08	1	. 9	58,800	- 60	58,8
Compressor	20	100	10 14	100	1 5	
l'anks	21	1.2	4	14	68,600	68,6
Production Vessels	22		1 2		166,600	166,6
Gas Conditioning/ Dehydration	23					
Flow Lines	24	1 11		13	49,000	49,0
		1 2 2	1 1		49,000	49,0
Gathering Lines	25			1 27		
Valves, Dumps, Controllers	26			19	A A	
Electrical/Grounding	27				88,200	88,2
Flares/Combustion/Emission	28	1.37	1	12	19,600	19,6
Meters/LAC Γ/Instrumentation	29	1.0		10,290	86,567	96,8
	30		100		14	
Permanent Equipment Installation	31			1	. %	
Permanent Equipment Installation Communication					150,267	150,2
Communication	40				1.00,07	130,2
Communication Other - Surface Material	40					
Communication Other - Surface Material Other - Subsurface Material	50	4 200 400			* ***	m
Communication Other - Surface Material Other - Subsurface Material Total Tangibles	50		\$ 59,174	\$ 154,157	\$ 628,833	
Communication Other - Surface Material Other - Subsurface Material	50		\$ 59,174 \$ 3,985,109	\$ 154,157 \$ 455,867	\$ 628,833 \$ 765,122	\$ 2,180,2 \$ 9,763,9

SHARON T. SHAHEEN

Direct: (505) 986-2678

Email: <u>sshaheen@montand.com</u>

www.montand.com

December 18, 2020

Via U.S. Certified Mail, return receipt requested

TO: ALL INTEREST OWNERS ON ATTACHED LIST

Re: Case No. 21619 – Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico

Case No. 21620 – Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Titus Oil & Gas Production, LLC ("Titus") has filed two applications with the New Mexico Oil Conservation Division for an order pooling all uncommitted interests in the proposed wells described below. You are receiving this notice because you may have an interest in one or more of these wells.

Case No. 21619. Application of Titus Oil and Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Salt Lake; Bone Spring [53560]) underlying a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: Thai Curry Fed Com 223H well, to be horizontally drilled from an approximate surface hole location 376' FNL and 593' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 1330' FSL and 2310' FEL of Section 27, T20S-R32E; and Thai Curry Fed Com 224H well, to be horizontally drilled from an approximate surface hole location 376' FNL and 533' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 1330' FSL and 990' FEL of Section 27, T20S-R32E. The completed intervals and first and last take points for these wells will meet statewide setback

Exhibit A-8
Titus Oil & Gas Production, LLC
NM OCD Case Nos. 21619 & 21620
October 7, 2021

All Interest Owners December 18, 2020 Page 2

requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately twenty-seven miles northeast of Loving, New Mexico.

Case No. 21620. Application of Titus Oil and Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (Salt Lake; Wolfcamp [53570]) underlying a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: Thai Curry Fed Com 433H well, to be horizontally drilled from an approximate surface hole location 30' FNL and 488' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 10' FSL and 2310' FEL of Section 27, T20S-R32E; and Thai Curry **Fed Com 434H** well, to be horizontally drilled from an approximate surface hole location 30' FNL and 458' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 10' FSL and 990' FEL of Section 27, T20S-R32E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately twenty-seven miles northeast of Loving, New Mexico.

The attached applications will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on **January 7**, **2021** beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: http://www.emnrd.state.nm.us/OCD/hearings.html. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging these applications at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by **December 30, 2020**, and

All Interest Owners December 18, 2020 Page 3

serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **December 31, 2020**, in accordance with Division Rule 19.15.4.13 NMAC.

Please feel free to contact me if you have any questions about these applications.

Very truly yours,

/s/ Sharon T. Shaheen Sharon T. Shaheen

STS/lt Enclosures

cc: Titus Oil & Gas Production, LLC, via email

EXHIBIT A

INTEREST OWNERS

Working Interest Owners:

Fasken Land & Minerals, Ltd. 6101 Holiday Hill Rd. Midland, TX 79707

David Trainer P.O. Box 754 Midland, TX 79702

Brooks Oil & Gas Interest 9550 Skillman St. Dallas, TX 75243

Parker & Parsley Petroleum Company 776 Hidden Ridge Irving, TX 75038

Heirs of Jack D. Larremore 5403 100th St. Lubbock, TX 79424

Herbert C. Williamson, III 2954 Goat Creek Rd. Kerrville, TX 78028

James D. Moring 3 Bay Meadows Ln. Midland, TX 79705

Heirs of A. Frank Kubica 512 Highlands Dr. Kerrville, TX 78028

Andrew H. Jackson 4708 Mariner Ct. Flower Mound, TX 75022 Trainer Partners, Ltd. P.O. Box 754 Midland, TX 79702

Melba Y. Trobaugh Estate 3300 North A Street, Bldg. 3 Suite 102 Midland, TX 79705

Hutto/Indian Wells 1984 Energy Income Fund, Ltd. 4200 East Skelly Drive, #600 Tulsa, OK 74135

Scott D. Sheffield 777 Hidden Ridge Irving, TX 75038

Lon C. Kile 1708 Wisteria Way Westlake, TX 76262

Heirs of Robert C. Castor P.O. Box 10506 Fort Worth, TX 76114

Tim Dunn 18 Desta Dr. Midland, TX 79705

Hermann E. Eben GR8 Solutions Group 242 Spring Park Dr. A Midland, TX 79705

Chevron USA, Inc. P.O. Box 1635 Houston, TX 77251

Overriding Royalty Interest Owners:

Forrest Spry 2411 Stutz Place Midland, TX 79701

Earl S. Lougee 6714 Orchid Lane Dallas, TX 75230

Bertrand O. Baetz, Jr. 633 Alta Ave. San Antonio, TX 78209

R.K. Moore 1006 5th St. Canyon, TX 79015

Richard H. Schulz 2422 Spojnia Rd. McHenry, IL 60050

David C. Stephenson 303 Brooks Dr. Fritch, TX 79036

Mineral/Surface Ownership:

MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240

Foundation Minerals, LLC P.O. Box 50820 Midland, TX 79710

Featherstone Development Corp. 1801 W. 2nd St. Roswell, NM 88201

B&G Royalties P.O. Box 376 Artesia, NM 88211

Additional Party(ies):

Benny D. Duncan 5714 Southwestern Blvd. Dallas, TX 75209

Courtney B. Newton No. 5 Penny Lane San Antonio, TX 78209

Barbara Shelby Baetz Shipper 1626 Milford St. Houston, TX 77006

Rodger L. Felt P.O. Box 219056 Houston, TX 77218

John R. Lewis 290 Woodlawn St. Vidor, TX 77662

Walter Duncan Oil, LP 100 Park Ave., Suite 1200 Oklahoma City, OK 73102

Oak Valley Mineral and Land, LP P.O. Box 50820 Midland, TX 79710

Mavros Minerals, LLC P.O. Box 50820 Midland, TX 79710

Prospector, LLC P.O. Box 429 Roswell, NM 88202 State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501 Bureau of Land Management 414 W. Taylor Street Hobbs, NM 88240

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 21619

APPLICATION

Titus Oil & Gas Production, LLC ("Titus"), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation (Salt Lake; Bone Spring [53560]) underlying a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. In support of its application, Titus states as follows:

- 1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
 - 2. Titus proposes to drill the following 1.75-mile wells in the proposed HSU:
 - Thai Curry Fed Com 223H well, to be horizontally drilled from an approximate surface hole location 376' FNL and 593' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 1330' FSL and 2310' FEL of Section 27, T20S-R32E.
 - Thai Curry Fed Com 224H well, to be horizontally drilled from an approximate surface hole location 376' FNL and 533' FEL of Section 22, T20S-R32E, to an

approximate bottom hole location 1330' FSL and 990' FEL of Section 27, T20S-R32E.

- 3. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.
- 4. Titus has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.
- 5. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 6. In order to permit Titus to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Titus should be designated the operator of the HSU.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 7, 2020, and that, after notice and hearing as required by law, the Division enter an order:

- A. Creating a standard 560-acre, more or less, horizontal spacing and proration unit comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico;
 - B. Pooling all mineral interests in the Bone Spring formation underlying the HSU;
- C. Allowing the drilling of the following 1.75-mile wells in the HSU: (1) Thai Curry Fed Com 223H, and (2) Thai Curry Fed Com 224H.
 - D. Designating Titus as operator of the HSU and the wells to be drilled thereon;

- E. Authorizing Titus to recover its costs of drilling, equipping and completing the wells;
- F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Titus in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

Sharon T. Shaheen
Sharon T. Shaheen
John F. McIntyre
Post Office Box 2307
Santa Fe, NM 87504-2307
(505) 986-2678
sshaheen@montand.com
jmcintyre@montand.com

Attorneys for Titus Oil & Gas Production, LLC

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 21620

APPLICATION

Titus Oil & Gas Production, LLC ("Titus"), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Wolfcamp formation (Salt Lake; Wolfcamp [53570]) underlying a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. In support of its application, Titus states as follows:

- 1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
 - 2. Titus proposes to drill the following 1.75-mile wells in the proposed HSU:
 - Thai Curry Fed Com 433H well, to be horizontally drilled from an approximate surface hole location 30' FNL and 488' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 10' FSL and 2310' FEL of Section 27, T20S-R32E.
 - Thai Curry Fed Com 434H well, to be horizontally drilled from an approximate surface hole location 30' FNL and 458' FEL of Section 22, T20S-R32E, to an

approximate bottom hole location 10' FSL and 990' FEL of Section 27, T20S-R32E.

- 3. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.
- 4. Titus has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.
- 5. Approval of the HSU and the pooling of all mineral interest owners in the Wolfcamp formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 6. In order to permit Titus to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Titus should be designated the operator of the HSU.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 7, 2020, and that, after notice and hearing as required by law, the Division enter an order:

- A. Creating a standard 560-acre, more or less, horizontal spacing and proration unit comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico;
 - B. Pooling all mineral interests in the Wolfcamp formation underlying the HSU;
- C. Allowing the drilling of the following 1.75-mile wells in the HSU: (1) Thai Curry Fed Com 433H, and (2) Thai Curry Fed Com 434H.
 - D. Designating Titus as operator of the HSU and the wells to be drilled thereon;

- E. Authorizing Titus to recover its costs of drilling, equipping and completing the wells;
- F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Titus in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen
Sharon T. Shaheen
John F. McIntyre
Post Office Box 2307
Santa Fe, NM 87504-2307
(505) 986-2678
sshaheen@montand.com
jmcintyre@montand.com

Attorneys for Titus Oil & Gas Production, LLC

4.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 21619-21620

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 21748-21751

DIRECT TESTIMONY OF GEOLOGIST ALLEN FRIERSON

I, being duly sworn on oath, state the following:

- 1. I am over the age of 18 and have the capacity to execute this Narrative of Direct Testimony, which is based on my personal knowledge.
- 2. I am a petroleum geologist employed as the Vice President of Geology for Titus Oil & Gas Production, LLC ("Titus"), and I am familiar with the subject applications and geology involved.
- 3. This direct testimony and the attached exhibits are submitted in connection with the filing by Titus of the above-referenced compulsory pooling applications (the "Applications") pursuant to 19.15.4.12(A)(1) NMAC.
- 4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology matters. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record. My education and work experience are as follows: I graduated from Washington & Lee University with a bachelor of science degree in geology. I received a master of science degree in geology from the Colorado School of Mines and a master of business administration degree from the University of Oklahoma. I have been employed at Titus as a petroleum geologist since 2017 to the present. Prior to working at Titus, I

was with Devon Energy from 2013 to 2017. I have been working on New Mexico oil and gas matters for approximately five years.

- 5. **Exhibits B-1**, provided for each Application, include geological summaries for the proposed horizontal spacing units ("HSU") and related wells. *See* Table of Contents ("TOC") for the exhibit package.
- 6. **Exhibits B-2** are locator maps that illustrate the location of each HSU by a red outline. *See* TOC.
- 7. **Exhibits B-3** are spacing unit schematics for each of the above-referenced applications, which illustrate the location of each HSU for each corresponding application outlined by a red-hashed polygon; the approximate location(s) of the proposed well(s); and the wells in the two-well cross-section referenced in the stratigraphic cross-section exhibits (Exhibits B-6). *See* TOC.
- 8. **Exhibits B-4**, provided for each application, are structure maps. The red-hashed polygon in each structure map indicates the proposed HSU for each corresponding application. The contour intervals of the structure maps are 100' contour intervals and are orange lines on the map with depth labels. Data control points are posted in pink. I do not observe any faulting, pinchouts, or other geologic impediments or hazards to developing these targeted intervals with horizontal wells. *See* TOC.
- 9. **Exhibits B-5**, provided for each application, are isopach maps, which are formatted similarly to the structure maps (Exhibits B-4). Contour intervals are 50' on these maps. *See* TOC.
- 10. In Case No. 21619, which proposes the Bone Spring Thai Curry Fed Com 223H and 224H wells, **Exhibit B-5** indicates that these wells are placed in a zone that is consistently greater than 500' thick for the entirety of the lateral.

- 11. In Case No. 21620, which proposes the Wolfcamp Thai Curry Fed Com 433H and 434H wells, **Exhibit B-5** indicates that these wells are placed in a zone that is consistently greater than 700' thick for the entirety of the lateral.
- 12. **Exhibits B-5** further support that there are no interpreted faults, pinch-outs, or other geologic impediments or hazards to developing these targeted intervals with horizontal wells.
- portraying a triple combo log. In each **Exhibit B-6**, Track 1 is the gamma ray log, which is scaled from 0 to 150 api units. Track 2 consists of neutron (blue) and density (red) porosity logs scaled from 40% to -10%. The green shading on the density porosity log is greater than 6%. Track 3 is the deep resistivity log from 0.2 ohmm to 2000 ohmm. The red shading on the curve is greater than 20 ohmm. A combination of these logs was used to determine "pay" and select the landing zone for each well. The cross-sections identify the key tops used to evaluate reservoirs and landing targets for the proposed wells. Simplified wellbores are on the cross-sections showing the landing target intervals in the South to North stratigraphic cross-sections. *See* TOC.
- 14. **Exhibits B-7,** included for each application are gunbarrel diagrams depicting each well. These diagrams show the approximate landing zones in reference to the type logs for the area and the associated spacing of the wellbores within the half-section width HSU.
- 15. The measured depths and true vertical depths for each well are approximately as follows:

	MD	TVD
Thai Curry Fed Com 223H	19,131'	9,891'
Thai Curry Fed Com 224H	19,141'	9,901'
Thai Curry Fed Com 433H	20,441'	11,201'
Thai Curry Fed Com 434H	20,454'	11,214'

- 13. The true vertical depth of the Bone Spring target formation is approximately 9,307' (Top of the 2nd Bone Spring Sand) to approximately 9,829' (Base of the 2nd Bone Spring Sand) based on the Plata Deep Unit 1 type log (API: 30-025-23576). The true vertical depth of the Wolfcamp target formation is approximately 10,536'' (Top of the Wolfcamp) to approximately 10,770' (Base of the Upper Wolfcamp) based on the Plata Deep Unit 1 type log (API: 30-025-23576). *See* Exhibits B-6.
 - 14. Based on my geologic study of the area, I conclude the following:
 - a. The horizontal spacing and proration units are justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - c. Each quarter-quarter section in the HSU will contribute more or less equally to production.
 - d. The preferred well orientation in this area is north-south. This is because the inferred orientation of the maximum horizontal stress is roughly northeast/east-southwest/west.
- 15. The Exhibits to this testimony were prepared by me, or compiled from Titus's business records.
- 16. The granting of the Applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.
 - 17. The foregoing is correct and complete to the best of my knowledge and belief.

FURTHER AFFIANT SAYETH NAUGHT

Allen Eriargon

STATE OF TEXAS

)ss

COUNTY OF TARRANT

Subscribed to and sworn before me this $\frac{29}{100}$ day of September, 2021.

REED BRUNETTE
Notary Public, State of Texas
Comm. Expires 11-15-2022
Notary ID 131798223

Notary Public

Summary

Bone Spring Pooling – Lea County, New Mexico

Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the approximate bottom hole location 1330' FSL and 990' FEL of Section 27, T20S-R32E. The completed interval Titus Oil & Gas Production, LLC ("Titus"), through its undersigned counsel Montgomery & Andrews, SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Said horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 22 and the NE/4 and N/2 FSL and 2310' FEL of Section 27, T20S-R32E. The Thai Curry Fed Com 224H is to be horizontally drilled location 376' FNL and 593' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 1330' horizontal spacing unit is to be dedicated to the proposed Thai Curry Fed Com 223H and Thai Curry Fed Com and first and last take points for these wells will meet statewide setback requirements for horizontal oil wells. These 224H wells. The Thai Curry Fed Com 223H is to be horizontally drilled from an approximate surface hole P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Bone Spring formation (Salt Lake; Bone Spring [53560]) underlying a standard 560-acre, more or less, from an approximate surface hole location 376' FNL and 533' FEL of Section 22, T20S-R32E, to an wells will target the Lower 2nd Bone Spring Sand at approximate True Vertical Depths of 9,891' and 9,901',

Also, this aligns with the remainder of Titus' planned development in the adjoining tracts, and therefore, doesn't strand orientation; thus, preferred drilling orientation is orthogonal to this in order to complete a more successful stimulation. maximum horizontal stress in this part of the Delaware Basin supports a near northeast/east-to-southwest/west The wells will be drilled from north-to-south for a couple of reasons. Published literature related to the

No depth severances apply.

Titus Oil & Gas Production, LLC NM OCD Case Nos. 21619 & 21620 October 7. 2021

See attached exhibits for spacing unit schematic, gunbarrel/lateral trajectory schematic, and horizontal spacing unit cross-section.



Summary

Wolfcamp Pooling - Lea County, New Mexico

comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range horizontally drilled from an approximate surface hole location 30' FNL and 488' FEL of Section 22, T20S-R32E, to an (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division pursuant to completed interval and first and last take points for these wells will meet statewide setback requirements for horizontal Lake; Wolfcamp [53570]) underlying a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Wolfcamp formation (Salt 32 East, NMPM, in Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed Thai **434H** is to be horizontally drilled from an approximate surface hole location 30' FNL and 458' FEL of Section 22, Titus Oil & Gas Production, LLC ("Titus"), through its undersigned counsel Montgomery & Andrews, P.A. approximate bottom hole location 10' FSL and 2310' FEL of Section 27, T20S-R32E. The **Thai Curry Fed Com** oil wells. These wells will target the Wolfcamp A at approximate True Vertical Depths of 11,201' and 11,214', T20S-R32E, to an approximate bottom hole location 10' FSL and 990' FEL of Section 27, T20S-R32E. The Curry Fed Com 433H and Thai Curry Fed Com 434H wells. The Thai Curry Fed Com 433H is to be

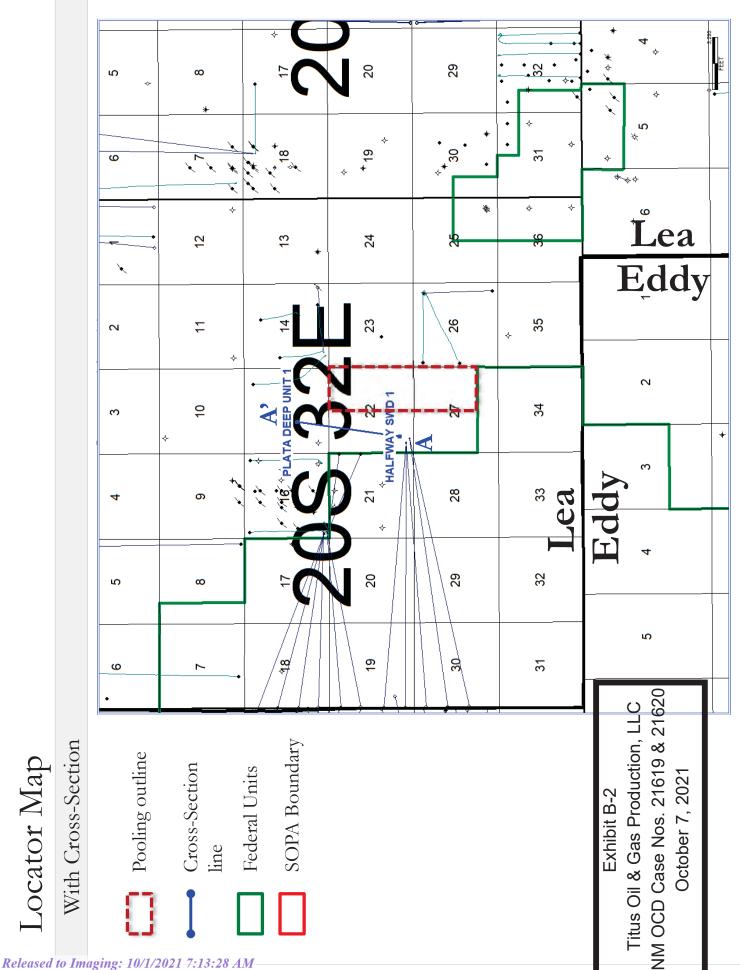
orientation; thus, preferred drilling orientation is orthogonal to this in order to complete a more successful stimulation. Also, this aligns with the remainder of Titus' planned development in the adjoining tracts, and therefore, doesn't strand maximum horizontal stress in this part of the Delaware Basin supports a near northeast/east-to-southwest/west The wells will be drilled from north-to-south for a couple of reasons. Published literature related to the any acreage or reserves.

No depth severances apply

See attached exhibits for spacing unit schematic, gunbarrel/lateral trajectory schematic, and horizontal spacing unit cross-section

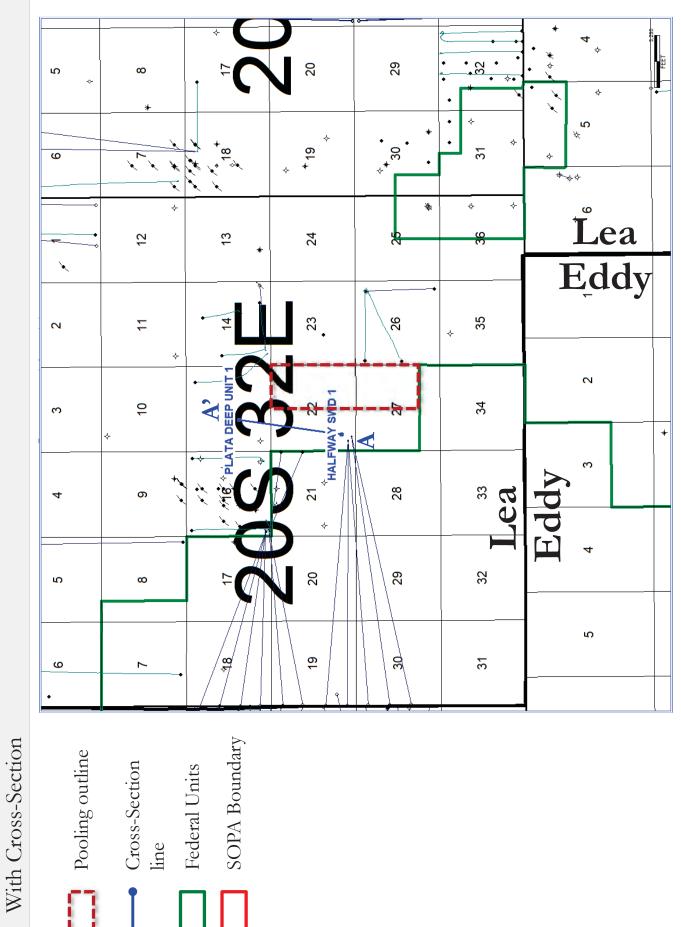


Locator Map



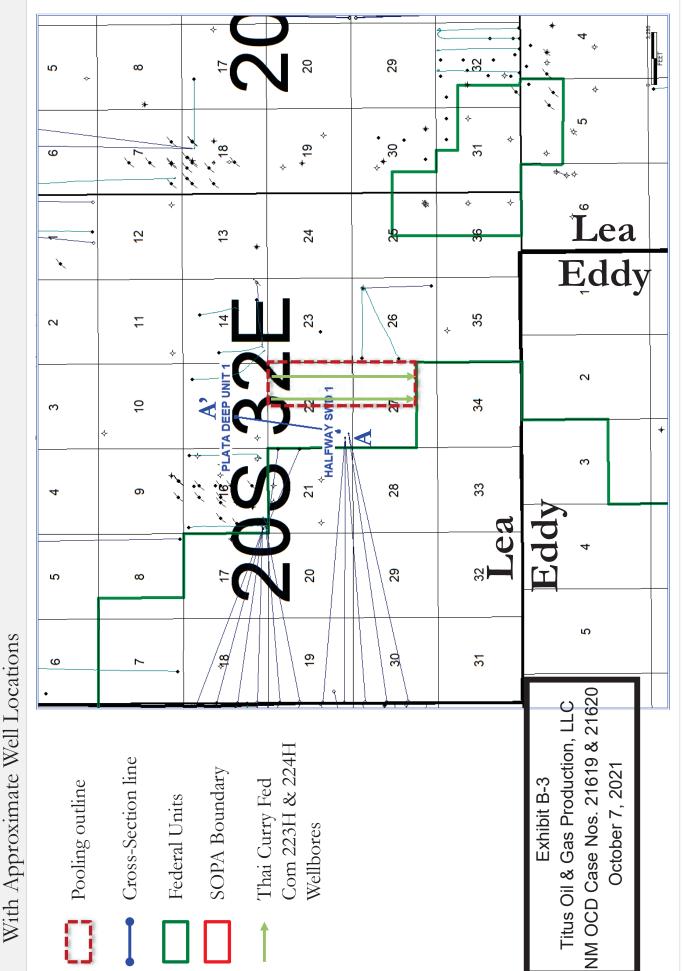


Locator Map





Spacing Unit Schematic





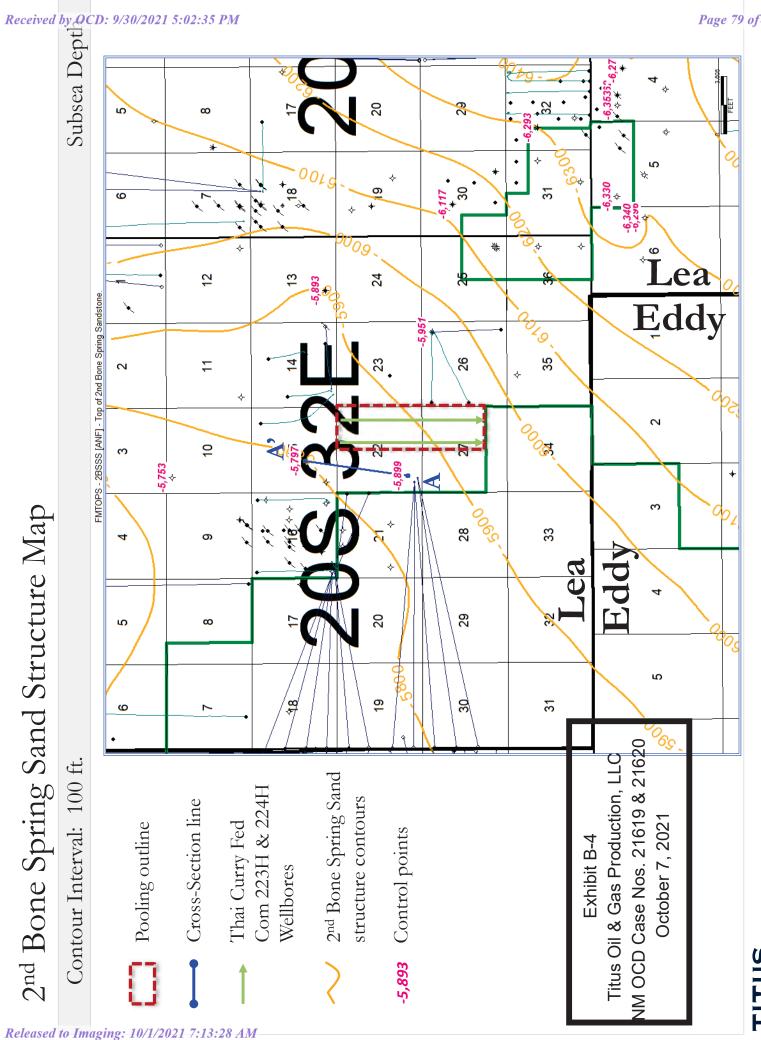
Spacing Unit Schematic

With Approximate Well Locations

29 2 œ 31 9 *** Ľea 3 12 24 Eddy . 33 26 35 Ξ 2 ÷ 7 34 9 က က 33 28 Lea 20 29 2 ∞ 2 3 31 19 9 Thai Curry Fed Com 433H & 434H Cross-Section line SOPA Boundary Pooling outline Federal Units Wellbores



2nd Bone Spring Sand Structure Map





Lea

2

Wolfcamp Structure Map

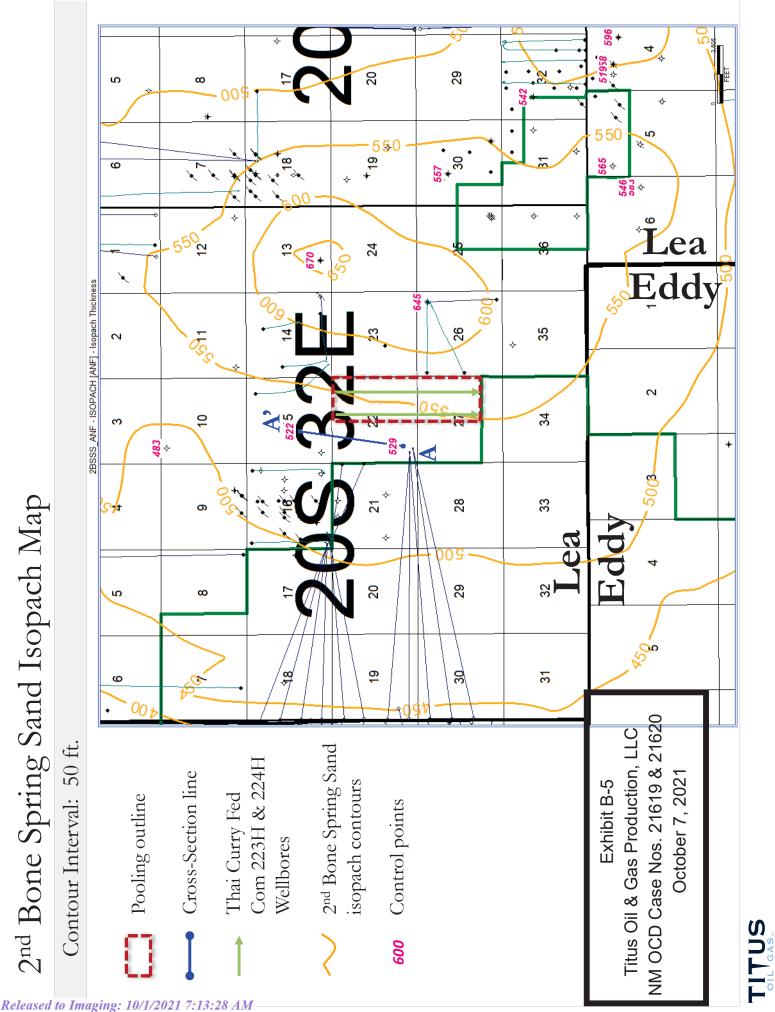
Contour Interval: 100 ft.

Received by OCD: 9/30/2021 5:02:35 PM

Supplementary of the superior of the su 20 29 -7,505 + 30 31 9 -7,364 Eddy FMTOPS - WFMP [ANF] - Top of Wolfcamp. 35 $\overline{\zeta}$ 7 9 34 က -7,026 + 33 28 4 Lea 3 2 19 8 31 9 Thai Curry Fed Com 433H & 434H Wolfcamp structure Cross-Section line Pooling outline -7,364 Control points Wellbores contours

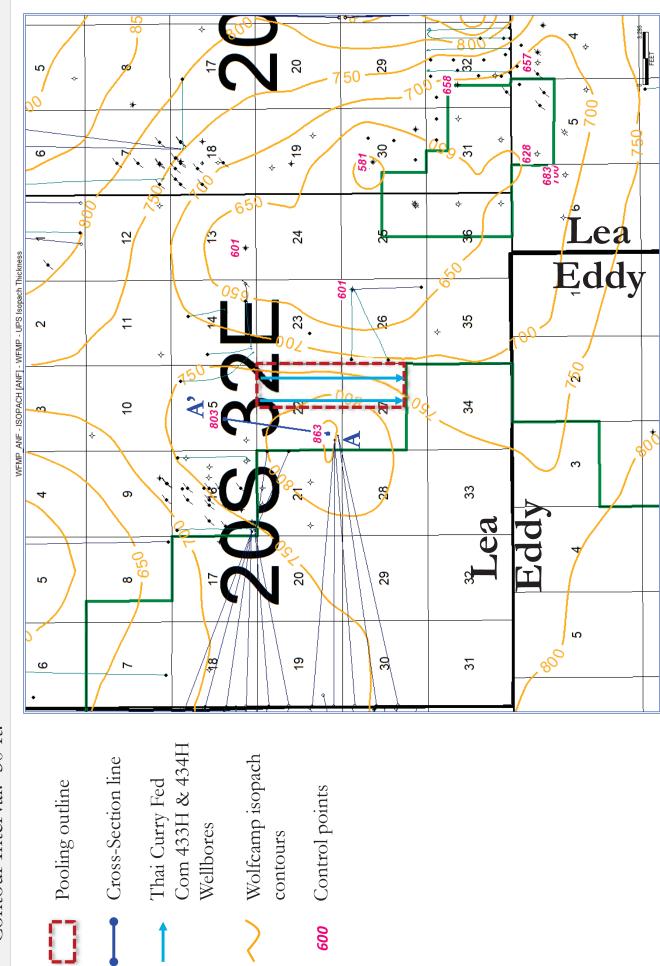


2nd Bone Spring Sand Isopach Map



Wolfcamp Isopach Map

Contour Interval: 50 ft.





UPS [ANF]=11339.3

11200

009

UPS [ANF]=11611.6

HSU Cross-Section

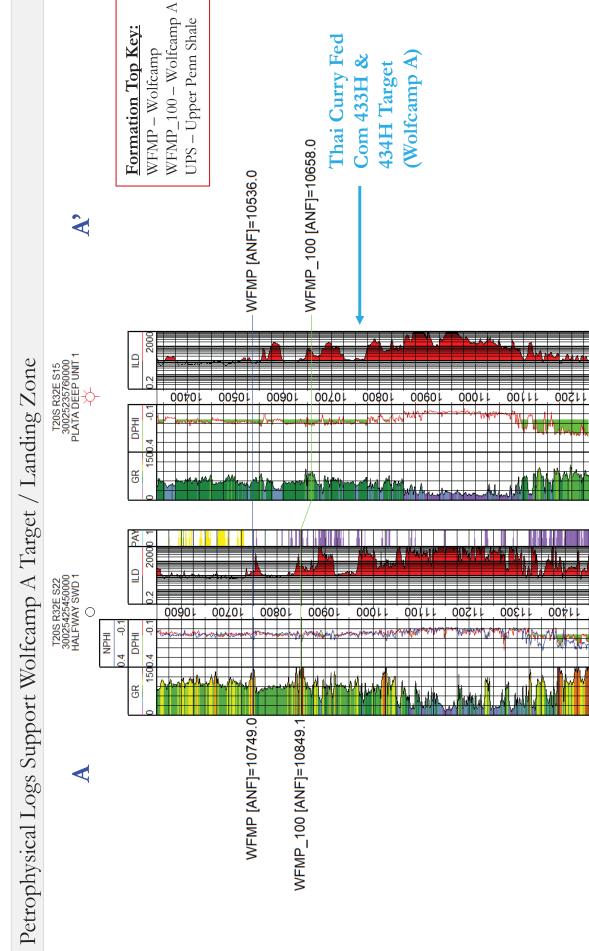




Exhibit B-7

Titus Oil & Gas Production, LLC parian NM OCD Case Nos. 21619 & 21620

October 7, 2021 Page 85 of 175 Sec. 15 - 20S - 32E*Depth ticks = 100Plata Deep Unit 1 000 FEL Ш 990, Titus' Thai Curry Horizontal Spacing Unit Gunbarrel 990' Thai Curry Fed Com 223H & 224H - 2nd Bone Spring Sand target 1/2 Section - 2640' Thai Curry HSU 1320' 2310 330' 2640 FEL 2ND BONE SPRING SAND 3RD BONE SPRING SAND 2ND BONE SPRING LIME 3RD BONE SPRING LIME FT BONE SPRING SAND 1ST BONE SPRING LIME UPPER PENN SHALE STRAWN LOWER BRUSHY LEONARD B LEONARD C LEONARD A WOLFCAMP TITUS OIL GAS... A TOKA

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Received by OCD: 9/30/2021 Page 86 of <u>1</u>75 Sec. 15 - 20S - 32E*Depth ticks = 100° Plata Deep Unit 1 000 FEL, Titus' Thai Curry Horizontal Spacing Unit Gunbarrel l'hai Curry 990' 1/2 Section - 2640' Thai Curry HSU Thai Curry Fed Com 433H & 434H - Wolfcamp A target 1320' Fed Com 433E 2310 A2640 FEL 2ND BONE SPRING SAND 3RD BONE SPRING SAND 2ND BONE SPRING LIME 3RD BONE SPRING LIME FT BONE SPRING SAND 1ST BONE SPRING LIME UPPER PENN SHALE STRAWN LOWER BRUSHY LEONARD B LEONARD C LEONARD A WOLFCAMP ATOKA



5.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 21619-21620

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 21748-21751

DIRECT TESTIMONY OF ENGINEER WILLIAM TINDOL

I, being duly sworn on oath, state the following:

- 1. I am over the age of 18 and have the capacity to execute this Narrative of Direct Testimony, which is based on my personal knowledge.
- 2. I am a petroleum engineer employed as Reservoir Engineering Manager with Titus Oil & Gas Production, LLC ("Titus"), and I am familiar with the subject applications and the lands involved.
- 3. This testimony is submitted in connection with the filing by Titus of the above-referenced compulsory pooling applications (the "Applications"). I will also appear at hearing in person to testify.
- 4. I have not previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum engineering matters. My education and work experience are as follows: I graduated from the Harold Vance Department of Petroleum Engineering at Texas A&M with a Bachelor of Science degree in petroleum engineering. I have been employed at Titus as a reservoir engineering manager since November 2020 to the present. Prior to my employment at Titus, I worked with Concho Resources from 2015 to 2020.

- 5. From an engineering perspective, Titus's development plan is superior to the competing proposal of Matador Production Company ("Matador") for the reasons highlighted below.
- 6. Titus has proposed drilling two wells in the 2nd Bone Spring formation and two wells in the Wolfcamp formation. Matador's counter proposal consists of two wells in the 3rd Bone Spring formation and two wells in the Wolfcamp formation.
 - a. The 2nd Bone Spring is undoubtedly the primary target in this area based on proximity to offset development and proven well results. There have been 27 2nd Bone Spring wells drilled within an 5.0 mile radius to the proposed drilling unit, while there have only been five 3rd Bone Spring wells (three 3rd Bone Spring Sand wells and two 3rd Bone Spring Lime wells) drilled within the same radius. The 2nd Bone Spring formation makes up 71% of the well count in the given radius. (*See* Exhibit C-1).
 - b. Titus views the 3rd Bone Spring and the Wolfcamp to be in communication with each other with no distinct barrier between the two. Thus, Matador's proposed wells pose a risk of communicating with each other and spending more capital than necessary to recover the reserves within this drainage area. Titus observes the communication between these two landings in T20S 34E. In this representative analogue, four 3rd Bone Spring wells were drilled and a Wolfcamp A well was later drilled offsetting the Eastern most 3rd Bone Spring well (Paloma 21 Federal Com 4H). It is obvious that the Paloma 21 Federal Com 4H

- and the Perry 22 Federal Com 4H is the clear underperforming well in this development likely attributable to pressure depletion. (*See* Exhibit C-2.)
- 7. From a regulatory compliance standpoint, Titus believes that all sections within T20S R32E are required to run a minimum of four strings of casing (surface casing, first intermediate for salt protection, second intermediate to isolate the Capitan Reef, and production casing) (*See* Exhibit C-3).
 - a. Titus and Fasken prudently plan to meet this requirement and run at least four casing strings in each of the proposed wells.
 - b. While the casing string count is not clearly stated within Matador's AFEs, the AFEs received with Matador's well proposals appear to only account for three casing strings based on the drilling capital expense being much lighter than necessary to run all four strings. (*See* Exhibit C-4).
 - c. Titus's regulatory compliance and presumably Matador's lack thereof is the primary driver in Titus's proposed AFEs being 5%-13% higher than Matador's proposed AFEs.
 - 8. Based on my engineering analysis, I conclude the following:
 - a. Titus's proposed formations have a high likelihood of being economically viable in the current commodity environment.
 - b. Titus and Fasken both have the operational competency and experience to successfully drill, complete and turn in line the proposed wells in a safe, cost effective, and environmentally responsible way.
- 9. The exhibits to this testimony were prepared by me, or compiled from Titus's business records.

10. The granting of these Applications is in the interests of conservation, the prevention of waste, and protection of correlative rights.

The foregoing is correct and complete to the best of my knowledge and belief.

FURTHER AFFIANT SAYETH NAUGHT

William Tindol

STATE OF TEXAS))ss

COUNTY OF TARRANT)

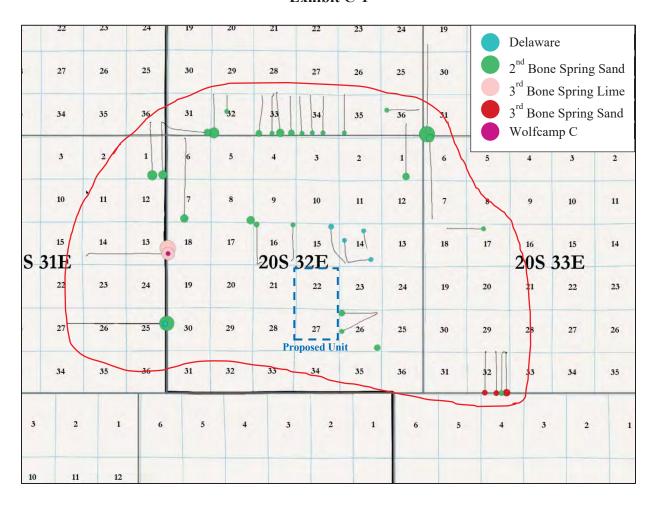
Subscribed to and sworn before me this 30 day of September, 2021.

REED BRUNETTE
Notary Public, State of Texas
Comm. Expires 11-15-2022
Notary ID 131798223

Notary Public

My Commission expires 11/15/2022

Exhibit C-1

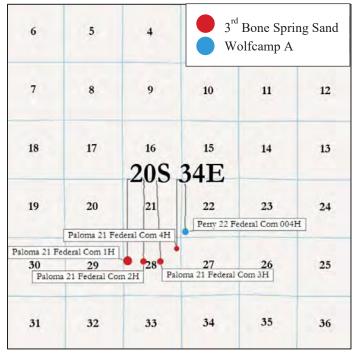


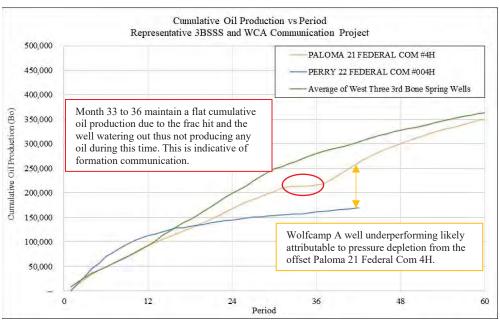
Well Count Breakout - 5.0 Mile Radius to Proposed Unit						
Landing Zone	Well Count	% of Total				
2nd Bone Spring Sand	27	71%				
Delaware	5	13%				
3rd Bone Spring Sand	3	8%				
3rd Bone Spring Lime	2	5%				
Wolfcamp C	1	3%				
Total	38	100%				

Source: IHS public production data

Exhibit C-1
Titus Oil & Gas Production, LLC
NM OCD Case Nos. 21619 & 21620
October 7, 2021

Exhibit C-2





Source: IHS public production data

Exhibit C-2
Titus Oil & Gas Production, LLC
NM OCD Case Nos. 21619 & 21620
October 7, 2021

Exhibit C-3

FOUR STRING CASING AREA Revised 9/21/2012

Note: The only areas that will be approved for three casing strings are the following:

- 1. Recommend 4 casing strings in S2 of section 8, all of sections 9-12 T. 19 S., R. 31 E will review on case by case basis for three string.
- 2. Sections 19-24 of T. 19 S., R. 32 E., the BLM recommends 4 casing strings, but will approve 3.

T. 19 S., R. 29 E., NMPM

Full: 25, 26, 31-36; partial: S2 of 27

T. 19 S., R. 30 E., NMPM

Potash stips control, set first intermediate for salt protection string, second intermediate for Reef.

Full: 21-36; partial: S2 of 13, 19 and 20

T. 19 S., R. 31 E., NMPM

Full: 13-36; recommend 4 strings in S2 of 8, all of 9-12.

T. 19 S., R. 32 E., NMPM

Full: 19-36

T. 19 S., R. 33 E., NMPM

Full: 18-20, 28-36; partial SW4 of 17,21; all but NE4 of 27

T. 20 S., R. 26 E., NMPM Partial: S2S2 sec 35-36

T. 20 S., R. 27 E., NMPM

Full: 23-27, 32-36; partial: SE4 of 13, S2 of 22, 31, exclude NW4 of 28

T. 20 S., R. 28 E., NMPM

Full: 1, 10-36; partial: S2 of 2, exclude NW4 of 9

T. 20 S., R. 29 E., NMPM

All sections

T. 20 S., Rgs. 30 thru 33 E., NMPM

Potash stips control, set first intermediate for salt protection string, second intermediate for Reef. . All sections,

T. 21 S., R. 26 E., NMPM

All sections.

T. 21 S., R. 27 E., NMPM

All sections – exclude S2 of 35-36

T. 21 S., R. 28 E., NMPM

Full: 1-9, 17-20, 29-30; partial: N2 of 10, 11, W2 of 16, NW4 of 21, 29 and 31

T. 21 S., R. 29 E., NMPM

Secs. 1-6

T. 21 S., R. 30-31 E., NMPM

Secs 1-6 – potash stips, set first intermediate for salt protection, second intermediate for Reef.

T. 21 S., R. 32 E., NMPM

Secs 1-12, 13-16, 22-26, 36

T. 21 S., R. 33 E., NMPM

Potash stips control, set first intermediate for salt protection string, second intermediate for Reef. .

All sections.

Reviewed based on Hiss map of Capitan Reef. 19S 31/32E sections are somewhat south of the northern boundary of the Hiss depiction.

Exhibit C-3
Titus Oil & Gas Production, LLC
NM OCD Case Nos. 21619 & 21620
October 7, 2021

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.619,1259 • Fax 214.866.4946 djohns@matadorresources.com

David Johns Landman

February 4, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Titus Oil and Gas Production, LLC 420 Throckmorton Street, Suite 1150 Fort Worth, TX 76102

Re: Wray Trust 2227 Well #'s 133H, #134H, #203H & #204H (the "Wells") Participation Proposal Sections 22 & 27, Township 20 South, Range 32 East

Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of the following Wells:

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures ("AFE") all dated January 27, 2021.

- Wray Trust 2227 #133H: to be drilled from a legal location with a proposed surface hole location in NW/4 NE/4 Section 22-T20S-R32E and a proposed bottom hole location in the NW/4 SE/4 Section 27-T20S-R32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~10,427' TVD) to a Measured Depth of approximately 20,777'.
- Wray Trust 2227 #134H to be drilled from a legal location with a proposed surface hole location in NE/4
 NE/4 Section 22-T20S-R32E and a proposed bottom hole location in the NE/4 Se/4 Section 27-T20SR32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled
 horizontally in the Bone Spring (~10,427' TVD) to a Measured Depth of approximately 20,777'.
- Wray Trust 2227 #203H: to be drilled from a legal location with a proposed surface hole location in NW/4 NE/4 Section 22-T20S-R32E and a proposed bottom hole location in the NW/4 SE/4 Section 27-T20S-R32E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~10,754' TVD) to a Measured Depth of approximately 21,104'.
- Wray Trust 2227 #204H to be drilled from a legal location with a proposed surface hole location in NE/4
 NE/4 Section 22-T20S-R32E and a proposed bottom hole location in the NE/4 Se/4 Section 27-T20S-R32E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~10,754' TVD) to a Measured Depth of approximately 21,104'.

Exhibit C-4
Titus Oil & Gas Production, LLC
NM OCD Case Nos. 21619 & 21620
October 7, 2021

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the E2 of Section 22 & the NE4, N2SE4 of Section 27, Township 20 South, Range 32 East, Lea County, New Mexico, which will be provided at a later date and have the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Wray Trust 2227 #133H well.

Not to participate in the Wray Trust 2227 #133H well.

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Wray Trust 2227 #134H well.

Not to participate in the Wray Trust 2227 #134H well.

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Wray Trust 2227 #203H well.

Not to participate in the Wray Trust 2227 #203H well.

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Wray Trust 2227 #203H well.

Not to participate in the Wray Trust 2227 #204H well.

Not to participate in the Wray Trust 2227 #204H well.

Titus Oil and Gas Production, LLC

Title:

Contact Number:

		ESTIMATE OF COSTS AN	ID AUTHORIZATION FO			
And the second s	January 27, 2021	Cam 42011		AFE NO.:		
	Wray Trust 2227 Fed Sections 22 & 27, 20S			FIELD:		A TRILLE AND
5000 to 1000 to	ea County, New Mex			MD/TVD:	_	9,800
IRC WI:	ea County, New Mex	100		LATERAL LENGTH:	_	9,600
	Brd Bone Spring					
The state of the s		uip a horizontal 3rd Bone	Spring well			
INTANGIBLE CO	STS	DRILLING	COMPLETION	PRODUCTION	FACILITY COSTS	COSTS
and / Legal / Regulatory		36,500	\$	5	\$ 10,000 \$	46,50
ocation, Surveys & Damages		94,000	13,000	15,000	25,000	147,00
rilling ementing & Float Equip		764,725 274,000				764,72 274,00
ogging / Formation Evaluation	n	21-7,000	5,000	3,000		8,00
lowback - Labor				23,400		23,40
lowback - Surface Rentals lowback - Rental Living Quar	ters			20,304		20,30
lud Logging		12,000				12,00
lud Circulation System		39,200				39,20
fud & Chemicals fud / Wastewater Disposal		170,000	49,000	6,000	1,000	225,00
reight / Transportation		7,500	19,500		1.000	27,000
tig Supervision / Engineering		91,000	112,000	4,350	14.400	221,750
orill Bits		95,000				95,00
Fuel & Power		84,000	8,000			92,00
Vater		25,000	756,250	3,000	1,000	785,25
Orlg & Completion Overhead			10,000			10,00
Plugging & Abandonment Directional Drilling, Surveys		196,605			1	196,60
Completion Unit, Swab, CTU		190,000	130,000	13,500	-	143,50
erforating, Wireline, Slickline		7	180,000			180,00
ligh Pressure Pump Truck			64,000	6,000		70,00
Stimulation Stimulation Flowback & Disp			1,872,750	195,000		1,872,750
nsurance		37,399	10,000	1502,000	-	37,39
abor		89,500	62,500	15,000	5,000	172,00
tental - Surface Equipment tental - Downhole Equipment		64,940 78,800	315,890 80,000	10,000	5,000	395,83
Rental - Living Quarters		24,700	48,050	6.000	5,000	164,80
Contingency		115,993	186.869	16,028	6,640	325,530
Operations Center		30,100			- 49.00	30,100
	TOTAL INTANGIBLES	2,465,962	3,928,309	336,582	73,040	6,803,89
TANGIBLE COS	TS.	DRILLING COSTS	COMPLETION	PRODUCTION	FACILITY COSTS	COSTS
urface Casing		69,660	\$	\$	\$ 5	69,660
ntermediate Casing		144,645				144,649
Orilling Liner Production Casing		451,242				451,242
roduction Liner		701,272		-	-	NO1,242
ubing				43,200		43,200
Velihead		46,000	62.050	23,500		69,500
ackers, Liner Hangers anks			67,350		29,900	67,350 29,900
Production Vessels					119,638	119,638
low Lines					120,000	120,000
Rod string Artificial Lift Equipment				275,000		275,000
Compressor				210,000	42,500	42,50
nstallation Costs					96,000	96,000
orface Pumps Ion-controllable Surface		- 2		2,500	26,250	28,75
ion-controllable Surface		-			2.000	2,00
Downhole Pumps				74		
leasurement & Meter Installa		~ ~		10,000	49,000	59,00
ias Conditioning / Dehydration terconnecting Facility Piping					62 500	82,50
Sathering / Bulk Lines			$\overline{}$	7	04,000	02,00
alves, Dumps, Controllers				A-1		7.4
ank / Facility Containment lare Stack					20,000	20,00
lectrical / Grounding				30,000	16,000	46,00
decirical / Grounding				4,000	2,500	6,50
	Acres of Arrive				55,750	55,75
ommunications / SCADA	TOTAL TANGIBLES		67,350	388,200	653,288	1,820,38
ommunications / SCADA		3,177,509	3,995,659	724,782	726,328	8,624,27
ommunications / SCADA	TOTAL COSTS					
Communications / SCADA estrumentation / Safety	TOTAL COSTS	NY:	nm			
Communications / SCADA nstrumentation / Safety PARED BY MATADOR PR Onilling Engineer: Completions Engineer:	TOTAL COSTS : ODUCTION COMPAN Blake Hermes Genett Hunt	NY: Team Lead - WTX/NI	1_05 116			
ommunications / SCADA intrumentation / Safety PARED BY MATADOR PR Onling Engineer:	TOTAL COSTS : ODUCTION COMPAN		- BS -			
ommunications / SCADA intrumentation / Safety PARED BY MATADOR PR Orilling Engineer: Completions Engineer:	TOTAL COSTS : ODUCTION COMPAN Blace Harmes George Makey		л_ <u>Д</u>			

NON OPERATING PARTNER APPROVAL: Working Interest (%). Tax ID.

MATADOR PRODUCTION COMPANY

Freight / Transportation 7,500 19,500 Rig Supervision / Engineering 91,000 112,000 4,350 34,000 Drill Bits 95,000 8,000 8,000 8,000 Water 25,000 758,250 3,000 1,000 Plugging & Abandonment 10,000 10,000 1,000 Preforating, Wireline, Silckfine 180,000 13,600 1,000 Perforating, Wireline, Silckfine 180,000 6,000 5,000 Stimulation 1,872,750 5,000 1,872,750 5,000 Stimulation Flowback & Disp 15,500 195,000 15,000 5,1 Labor 89,500 82,500 15,000 5,1 Rental - Surface Equipment 64,940 315,890 10,000 5,1 Rental - Downhole Equipment 78,800 80,000 6,000 Rental - Living Quarters 24,700 48,050 5,000 Contingency 115,933 189,888 18,028 6,600 Operations Center 30,000	000 \$ 46,500 147,000 764,72; 274,000 8,000 23,400 20,30 12,000 39,20 225,000 138,000 27,000
MELL NAME: Wray Trust 2227 Fed Corn 134H FIELD: Sections 22 & 27, 205-32E MDTVD: COUNTY/STATE: Lea County, New Mexico LATERAL LENGTH: MDTVD: COUNTY/STATE: Lea County, New Mexico LATERAL LENGTH: MDTVD: COUNTY/STATE: Lea County, New Mexico LATERAL LENGTH: MDTVD: COUNTY/STATE: STAT Bone Spring Drill, complete and equip a horizontal 3rd Bone Spring well MDTVD: COUNTY COUNT	9,800°. TOTAL COSTS 100 \$ 46,500 147,000 764,72; 274,000 23,400 20,300 12,000 39,200 225,000 136,000 27,000 221,700 221,700 221,700 221,700 39,000 785,000 785,250 10,000 785,250
COCATION: Sections 22 & 27, 20S-32E MDITVD: CATERAL LENGTH: Lea County, New Mexico LATERAL LENGTH: MDITVD: COCATION; Sections 22 & 27, 20S-32E MDITVD: CATERAL LENGTH: MDITVD: COCATION; Sections 22 & 27, 20S-33E MDITVD: CATERAL LENGTH: MDITVD: COCATION; Sections 25, 20S-25 MDITUDE and equip a horizontal 3rd Bone Spring well MDITVD: COCATION; Sections 25, 20S-25 MDITUDE AND COCATION; COSTS COS	9,800°. TOTAL COSTS 100 \$ 46,500 147,000 764,72; 274,000 23,400 20,300 12,000 39,200 225,000 136,000 27,000 221,700 221,700 221,700 221,700 39,000 785,000 785,250 10,000 785,250
COUNTY/STATE: Lea County, New Mexico LATERAL LENGTH: MRC Wi: GEOLOGIC TARGET: 3rd Bone Spring	9,800°. TOTAL COSTS 100 \$ 46,500 147,000 764,72; 274,000 23,400 20,300 12,000 39,200 225,000 136,000 27,000 221,700 221,700 221,700 221,700 39,000 785,000 785,250 10,000 785,250
MRC W	TOTAL COSTS 1000 \$ 45,500 147,000 784,72: 274,000 8,000 23,400 20,300 12,000 39,200 225,000 27,000 27,000 221,750 95,000 92,000 785,256 10,000 785,256
REMARKS: Drill, complete and equip a horizontal 3rd Bone Spring well	its COSTS 000 \$ 46,500 000 147,000 000 147,000 000 147,000 000 23,400 000 136,000 000 136,000 000 227,500 000 227,500 000 92,000 000 785,256 000 100,000
Drill, complete and equip a horizontal 3rd Bone Spring well	FIS COSTS 100 \$ 46,500 147,000 147,000 764,72: 274,000 8,000 23,400 20,300 12,000 39,200 225,000 25,000 27,000
NTANGIBLE COSTS	FIS COSTS 100 \$ 46,500 147,000 147,000 764,72: 274,000 8,000 23,400 20,300 12,000 39,200 225,000 25,000 27,000
NTANGIBLE COSTS	FIS COSTS 100 \$ 46,500 147,000 147,000 764,72: 274,000 8,000 23,400 20,300 12,000 39,200 225,000 25,000 27,000
INTANGIBLE COSTS	FIS COSTS 100 \$ 46,500 147,000 147,000 764,72: 274,000 8,000 23,400 20,300 12,000 39,200 225,000 25,000 27,000
Land / Legal / Regulatory \$ 36,500 \$ \$ 5 10. Location, Surveys & Damages 94,000 13,000 15,000 25. Cementing & Float Equip 274,000 5. Cementing & Cementing 274,000 5. Cementing	000 \$ 46,500 147,000 147,000 794,722 274,000 8,000 23,400 20,300 12,000 39,200 225,000 136,000 27,000 221,000 95,000 95,000 95,000 10,000 785,256
Decation, Surveys & Damages 94,000 13,000 15,000 25,000	147,000 764,72: 774,000 8,000 8,000 23,400 20,300 12,000 33,200 225,000 27,000 27,000 221,750 95,000 92,000 785,256 10,000
Drilling 764,725 Cementing & Float Equip 274,000 S,000 3,000 Flowback - Labor S,000 3,000 Flowback - Surface Rentals 23,400 Flowback - Surface Rentals 20,304 Flowback - Rental Living Quarters S,000	764,72: 274,000 8,000 23,400 20,300 12,600 39,200 225,000 136,000 27,000 95,000 95,000 95,000 10,000 10,000
Cementing & Float Equip 274,000 3,000 3,000 Chook	274,000 8,000 23,400 20,300 12,000 39,200 225,000 136,000 27,000 221,000 95,000 95,000 1000 785,250 10,000
Logging / Formation Evaluation S.000 3.000	8,000 23,400 20,300 12,000 39,200 225,000 136,000 27,000 95,000 92,000 785,256 10,000
Flowback - Surface Rentals 20,304	23,400 20,30- 12,000 39,200 225,000 136,000 27,000 95,000 92,000 785,256 10,000
Flowback - Rental Living Quarters	12,000 39,200 225,000 136,000 27,000 95,000 92,000 785,256 10,000
Mud Logging 12,000 Mud & Chemicals 170,000 49,000 6,000 Mud / Wastewater Disposal 135,000 11,000 19,500 Rig Supervision / Engineering 91,000 112,000 4,350 14,000 Bits 95,000 0 12,000 4,350 14,000 Orill Bit Purchase 84,000 8,000 8,000 8,000 8,000 1,000 <td>39,200 225,000 138,000 27,000 221,750 98,000 92,000 785,256 10,000</td>	39,200 225,000 138,000 27,000 221,750 98,000 92,000 785,256 10,000
Mud & Chemicals 39,200 Mud & Chemicals 170,000 49,000 5,000 Mud & Chemicals 170,000 49,000 5,000 Mud / Wastevater Disposal 135,000 11,000 4,350 34,000 Freight / Transportation 91,000 112,000 4,350 34,000 34,000 4,350 34,000 3,000 <t< td=""><td>39,200 225,000 138,000 27,000 221,750 98,000 92,000 785,256 10,000</td></t<>	39,200 225,000 138,000 27,000 221,750 98,000 92,000 785,256 10,000
Mud & Chemicals 170,000 48,000 5,000 1,000 Mud / Wastewater Disposal 135,000 1	225,000 136,000 27,000 221,750 95,000 92,000 785,250 10,000
Mud / Wastewater Disposal 135,000 14,000 14,350 14,450	000 138,000 27,000 221,750 95,000 92,000 785,250 10,000
Freight / Transportation 7,500 19,500 19,500 10,000 112,000 4,350 144,001 112,000 112,000 4,350 144,001 112,000 112,000 112,000 112,000 112,000 114,001 112,000 112,000 114,001 112,000 114,001 112,000 114,001 112,000 114,00	27,000 221,750 95,000 22,000 92,000 785,250 10,000
Rig Supervision / Engineering 91,000 12,000 4,350 144, 91,000 112,000 4,350 144, 95,000 112,000 4,350 144, 95,000 112,000 4,350 144, 95,000 112,000 142,000 4,350 144, 95,000 18,000 Water 25,000 758,250 3,000 14, 97,000 10,000 Plugging & Abandonment 0 10,000 Plugging & Abandonment 0 10,000 13,500 Directional Drilling, Surveys Completion Unit, Swab, CTU 130,000 13,500 Perforating, Wireline, Slickline 180,000 Stimulation Stimulation Flowback & Disp 15,500 195,000 Insurance 37,399 Insurance 37,399 Insurance 37,399 Rental - Surface Equipment 64,940 315,890 10,000 5,1 Rental - Downhole Equipment 78,800 80,000 6,000 Rental - Living Quarters 24,700 48,050 Contingency 115,983 188,889 16,028 6,1 90,000 0 Perforations Center 30,000 6,000 Stimulation Stimulation Stimulation Stimulation Flowback & Disp 15,000 Rental - Living Quarters Contingency 115,983 188,889 16,028 6,1 Stimulation Stimulation Flowback Stimulation Flowbac	92,000 95,000 92,000 92,000 785,250 10,000
Drill Bits 95,000 Drill Bit Purchase Puel & Power 84,000 8,000 Supplies 10,000 Total Representation of the Presentation of the	95,000 92,000 785,250 10,000
Drill Bit Purchase Fuel & Power 84,000 8,000 Water 25,000 758,250 3,000 1,0 Drig & Completion Overhead 10,000 Pilugging & Abandonment Directional Drilling, Surveys 198,605 Completion Unit, Swab, CTU 130,000 13,600 Perforating, Wireline, Slickline 180,000 6,000 Stimulation Stimulation Flowback & Disp 15,500 195,000 Insurance 37,399 Insurance 37,	92,000 785,250 10,000
Water 25,000 758,250 3,000 1,1 Drig & Completion Overhead 10,000 10,000 1,000 Plugging & Abandonment 10,000 13,500 1,500 Completion Unit, Swab, CTU 180,000 13,500 1,500 Perforating, Wireline, Slickline 180,000 1,872,780<	785,250 10,000
Water 25,000 758,250 3,000 1,1 Drig & Completion Overhead 10,000 10,000 1,000 Plugging & Abandonment 10,000 13,500 1,000 13,500 Perforating, Wireline, Silckline 180,000 1,000 </td <td>785,250 10,000</td>	785,250 10,000
Drig & Completion Overhead Pilugging & Abandonment Directional Drilling, Surveys Completion Unit, Swab, CTU 130,000 Perforating, Wireline, Slickline High Pressure Pump Truck Stimulation Stimulation Stimulation Flowback & Disp 37,399 Stimulation Flowback & Disp Stimulation Flowback	10,000
Directional Drilling, Surveys 198,605 130,000 13,500	196.60
Completion Unit, Swab, CTU 130,000 13,600 Perforating, Wireline, Slickline 180,000 180,000 High Pressure Pump Truck 84,000 6,000 Stimulation 1,872,750 Stimulation Flowback & Disp 15,500 195,000 Insurance 37,399 15,500 15,000 5, Rental - Surface Equipment 64,940 315,890 10,000 5, Rental - Downhole Equipment 78,800 80,000 6,000 6,000 Rental - Living Quarters 24,700 48,050 5, 5, Contingency 115,983 188,889 16,028 6, Operations Center 30,100 6,000 6,000 6,000	196.605
Perforating, Wireline, Slickline 180,000 6.000 High Pressure Pump Truck 54,000 6,000 Stimulation 1,872,750 5 Stimulation Flowback & Disp 15,500 195,000 Insurance 37,399 5 Labor 89,500 52,500 15,000 5, Rental - Surface Equipment 64,940 315,890 10,000 5, Rental - Downhole Equipment 78,800 80,000 6,000 Rental - Living Quarters 24,700 46,050 5, Contingency 115,983 183,889 16,028 6,6 Operations Center 30,100 6,000 6,000 6,000	
High Pressure Pump Truck 54,000 6,000 Stimulation 1,872,750 15,000 Stimulation Flowback & Disp 15,500 195,000 Insurance 37,399 5,000 15,000 5,000 Labor 89,500 315,890 10,000 5,000 Rental - Surface Equipment 64,940 315,890 10,000 5,000 Rental - Downhole Equipment 78,800 80,000 6,000 Rental - Living Quarters 24,700 48,050 5,000 Contingency 115,993 189,889 16,028 6,000 Operations Center 30,100 6,000 6,000 6,000 6,000 6,000	143,500
Stimulation 1,872,750 195,000 Stimulation Flowback & Disp 15,560 195,000 Insurance 37,399 5.500 15,000 5.5 Labor 89,500 62,500 15,000 5.5 Rental - Surface Equipment 64,940 315,890 10,000 5.5 Rental - Downhole Equipment 78,800 80,000 6,000 5.6 Rental - Living Quarters 24,700 48,050 5.5 5.5 Contingency 115,993 188,889 16,028 6.6 Operations Center 30,100 5.000 5.000 6.000	180,000
Stimulation Flowback & Disp 15,500 195,000	70,000
Insurance	1,872,750
Labor 89,500 82,500 15,000 5,000 Rental - Surface Equipment 64,940 315,890 10,000 5,1 Rental - Downhole Equipment 78,800 80,000 6,000 Rental - Living Quarters 24,700 48,050 5,1 Contingency 115,993 188,889 16,028 6,0 Operations Center 30,100	210,500
Rental - Surface Equipment 64,940 315,890 10,000 5,1 Rental - Downhole Equipment 78,800 80,000 6,000 Rental - Living Quarters 24,700 48,050 - 5,1 Contingency 115,993 185,869 16,028 6,6 Operations Center 30,100 - - -	37,399
Rental - Downhole Equipment 78,800 80,000 6,000 Rental - Living Quarters 24,700 48,050 5, Contingency 115,993 186,889 16,028 6, Operations Center 30,100 6,000 6,000 6,000 6,000 5,	
Rental - Living Quarters 24,700 48,050 5,1 Contingency 115,993 185,869 16,028 6,0 Operations Center 30,100	164,800
Contingency 115,993 185,869 16,028 5,6 Operations Center 30,100	
Operations Center 30,100	325,530
The state of the s	30,100
TOTAL INTANGIBLES > 2,465,962 3,928,309 336,582 73,	040 6,803,89
	V-14
DRILLING COMPLETION PRODUCTION TANGIBLE COSTS COSTS COSTS FACILITY COS	TOTAL COSTS
Surface Casing \$ 69,660 \$ \$ \$	\$ 69,680
Surface Casing 09,000 \$ 5 Intermediate Casing 144,645	144,645
Intermiedate Casing 194,040	144,043
Production Casing 451,242	451,242
Production Liner	701,04
Tubing - 49.200	43,200
Wellhead 46,000 23,500	69,500
Packers, Liner Hangers 67,350	67,350
Tanks 29,5	
Production Vessels 119,i	38 119,638
Flow Lines 120,1	120,000
Rod string	
Artificial Lift Equipment 275,000	275,000
Compressor 42.	
Installation Costs 96.	
Surface Pumps 2.500 26.0	
	2,000
Non-controllable Downhole Downhole Pumps	
	50.00
Measurement & Meter Installation 10,000 49,0 Gas Conditioning / Dehydration	59,000
Interconnecting Facility Piping - 62	62,500
Gathering / Bulk Lines	
Valves, Dumps, Controllers	
Tank / Facility Containment 11.	11,250
Flare Stack - 20,1	
Electrical / Grounding 30,000 16,1	000 46,000
	6,500
Instrumentation / Safety 55,	
TOTAL TANGIBLES > 711,547 67,350 388,200 553	
TOTAL COSTS > 3,177,509 3,995,659 724,782 726,	328 8,624,27
PARED BY MATADOR PRODUCTION COMPANY:	
ANT.	
Drilling Engineer: Blake Hermits Team Lead - VVTX/NM	
Completions Engineer: Gamett Hunt JTG	
Production Engineer: George Mailoy	
ADOR RESOURCES COMPANY APPROVAL;	
Executive VP, COO/CFO VP - Res Engineering V	P - Drilling
DEC DEC BMC	BG
Executive VP, Legal Exec Dir - Exploration	
C4 NLF	
President	
MVH	
Same (and 6 years) (Constitution)	
OPERATING PARTNER APPROVAL:	
Company Name: Working Interest (%):	Tax (D)
The state of the s	

The state of principals of principals of country and principals of princ

MATADOR PRODUCTION COMPANY

		ESTIMATE OF COSTS AN	71-5200 • Fax (972) 371- ID AUTHORIZATION FOR			
DATE:	January 27, 2021			AFE NO.:		
And the second s	Wray Trust 2227 Fed	Com 203H		FIELD:		
	Sections 22 & 27, 20S			MD/TVD:		21,104'/10,754'
PTC-01 - T-TC- Washing III II W	ea County, New Mex			LATERAL LENGTH:		9,800
MRC WI:	THE MAN COME COME COME			Dell'artere activo (til.	-	0,000
	Nolfcamp A-XY					
		uip a horizontal Wolfcamp	A-XY well			
INTANGIBLE CO	STS	DRILLING	COMPLETION	PRODUCTION	FACILITY COSTS	COSTS
and / Legal / Regulatory		36,500	10.000	\$	5 10,000 \$	46,50
Location, Surveys & Damages Drilling		94,000 764,725	13,000	15,000	25,000	764.72
Cementing & Float Equip		274,000				274,00
ogging / Formation Evaluation	en.	À	5,000	3,000		B,00
lowback - Labor				23,400		23,40
Flowback - Surface Rentals				20,304		20,30
lowback - Rental Living Qua	ters	40.000				
Aud Logging Aud Circulation System		12,000				12,00
Aud & Chemicals		170.000	49.000	5,000		225,00
Aud / Wastewater Disposal		135,000	40.000		1,000	136,00
reight / Transportation		7,500	19,500			27,00
Rig Supervision / Engineering		91,000	112,000	4,350	14,400	221,75
Orill Bits		95,000				95,00
Orill Bit Purchase		04.000	0.000			- 2422
Fuel & Power Vater		84,000 25,000	3,000 756,250	3,000	1,000	92,00 785,25
orig & Completion Overhead		20,000	10,000	27,930	1,000	10.00
Plugging & Abandonment			- Conference			10,00
Directional Drilling, Surveys		199,384	C			199,38
Completion Unit, Swab, CTU			130,000	13,500		143,50
Perforating, Wireline, Slickline	0		180,000			180,00
High Pressure Pump Truck		153	64,000	6,000		70,00
Stimulation Stimulation Flowback & Disp			1,872,750	195,000		1,872,75 210,50
nsurance		37,987	15,500	000,000		37,98
abor		89,500	62,500	15,000	5,000	172,00
Rental - Surface Equipment		64,940	315,890	10,000	5,000	395,83
Rental - Downhole Equipment		78,800	80,000	6,000	4	164,80
Rental - Living Quarters		24,700	48,050		5,000	77,75
Contingency		116,162	186,869	16.028	6,640	325,69
Operations Center		30,100		202200	24.44	30,100
	TOTAL INTANGIBLES >	2,469,496	3,928,309	336,582	73,040	6,807,42
TANCIDI E COS	TO	DRILLING COSTS	COMPLETION	PRODUCTION COSTS	FACILITY COSTS	TOTAL
TANGIBLE COS Surface Casing	13	\$ 69,860	5	\$	\$ \$	69,68
ntermediate Casing		144.645				144,64
Drilling Liner						1 197
Production Casing		456,268				456,26
Production Liner		- 10				
Tubing				43,200		43,20
Wellhead Packers, Liner Hangers		46,000	67.060	23,500		69,50 67,35
Fackers, Ciner Hangers			67,350	-	29,900	29,90
Production Vessels					119,638	119,63
Flow Lines				$\overline{}$	120,000	120,00
Rod string		-				
Artificial Lift Equipment		-40.1		275,000		275,00
Compressor					42,500	42,50
nstallation Costs		- 10			96,000	96,00
Surface Pumps Non-controllable Surface		- H		2,500	26,250	28,75
Non-controllable Surface					2,000	2,00
Downhole Pumps						-
Measurement & Meter Installa	tion			10,000	49,000	59.00
Gas Conditioning / Dehydratio					104.00	
	1				62,500	62:50
Sathering / Bulk Lines						
Gathering / Bulk Lines /alves, Dumps, Controllers			=		14 050	41.00
Gathering / Bulk Lines /alves, Dumps, Controllers Fank / Facility Containment	2 7		=	===	11,250	
Gathering / Bulk Lines /alves, Dumps, Controllers Fank / Facility Containment Flare Stack	2 "			30,000	11,250 20,000 16,000	20,00
Sathering / Bulk Lines /alves, Dumps, Controllers Fank / Facility Containment Flare Stack Electrical / Grounding				30,000	20,000	20,00 46,00
Gathering / Bulk Lines /alves, Dumps, Controllers Fank / Facility Containment Flare Stack Electrica / Grounding Communications / SCADA				4,000	20,000 16,000 2,500 55,750	20,00 46,00 6,50
Gathering / Bulk Lines /atves, Dumps, Controllers Fank / Facility Containment Flare Stack Electrics / Grounding Communications / SCADA	TOTAL TANGIBLES		67,350	4,000 388,200	20,000 16,000 2,500 55,750 653,288	11.25/ 20,00/ 46,00/ 6,50/ 55,75/ 1,825,41
nterconnecting Facility Pipins Sathering J Bulk Lines /alves, Dumps, Controllers Fank / Facility Containment Fare Stack Electrical / Grounding Communications / SCADA nstrumentation / Safety			67,350 3,995,659	4,000	20,000 16,000 2,500 55,750	20,00 46,00 6,50 55,75
Gathering / Bulk Lines /atves, Dumps, Controllers Fank / Facility Containment Flare Stack Electrics / Grounding Communications / SCADA	TOTAL TANGIBLES	> 3,186,071		4,000 388,200	20,000 16,000 2,500 55,750 653,288	20,00 46,00 6,50 55,75 1,825,41
Sathering / Bulk Lines /alves, Dumps, Controllers fank / Facility Containment lare Stack leetrical / Grounding Communications / SCADA nstrumentation / Safety PARED BY MATADOR PR	TOTAL TANGIBLES > TOTAL COSTS >	> 3,186,071 NY:	3,995,659	4,000 388,200	20,000 16,000 2,500 55,750 653,288	20,00 46,00 6,50 55,75 1,825,4
Jathering / Bulk Lines /alves, Dumps, Controllers /ank / Facility Containment /are Stack // Electrical / Grounding // Communications / SCADA // Instrumentation / Safety PARED BY MATADOR PR Drilling Engineer	TOTAL TANGIBLES > TOTAL COSTS > ODUCTION COMPAN	> 3,186,071	3,995,659	4,000 388,200	20,000 16,000 2,500 55,750 653,288	20,00 46,00 6,50 55,75 1,825,4
athering / Bulk Lines /alves, Dumps, Controllers /ank / Facility Containment /are Stack / Incurrent / Grounding /ommunications / SCADA / Instrumentation / Safety PARED BY MATADOR PR Drilling Engineer: Completions Engineer:	TOTAL TANGIBLES > TOTAL COSTS > ODUCTION COMPAN Blake Harmas Garrett fluni	> 3,186,071 NY:	3,995,659	4,000 388,200	20,000 16,000 2,500 55,750 653,288	20,00 46,00 6,50 55,75 1,825,4
Sathering / Bulk Lines /alves, Dumps, Controllers /ank / Facility Containment /are Stack // Identify Grounding // Communications / SCADA // SCADA /	TOTAL TANGIBLES > TOTAL COSTS > ODUCTION COMPAN	> 3,186,071 NY:	3,995,659	4,000 388,200	20,000 16,000 2,500 55,750 653,288	20,00 46,00 6,50 55,75 1,825,4
athering / Bulk Lines (alves, Dumps, Controllers ank / Facility Containment lare Stack (lectrical / Grounding communications / SCADA astrumentation / Safety PARED BY MATADOR PR Drilling Engineer: Completions Engineer: Production Engineer:	TOTAL TANGIBLES > TOTAL COSTS > ODUCTION COMPAN Blake Harmas Garrett funi George Malloy	> 3,186,071 NY:	3,995,659	4,000 388,200	20,000 16,000 2,500 55,750 653,288	20,00 46,00 6,50 55,75 1,825,4
PARED BY MATADOR PR Drifting Engineer: Completions Engineer: Pared by MATADOR PR Drifting Engineer: Completions Engineer: Production Engineer: Production Engineer:	TOTAL TANGIBLES > TOTAL COSTS > ODUCTION COMPAN Blake Harmas Garrett funi George Malloy	> 3,186,071 NY:	3,995,659	4,000 388,200	20,000 16,000 2,500 55,750 653,288	20,00 46,00 6,50 55,75 1,825,4 8,632,6
Jathering / Bulk Lines //alves, Dumps, Controllers //alves, Deforment //alves, Communications / SCADA //anstrumentation / Safety PARED BY MATADOR PR Drilling Engineer: Completions Engineer: Production Engineer: ADOR RESOURCES COM	TOTAL TANGIBLES > TOTAL COSTS > ODUCTION COMPAN Blake Harmas Garrett funi George Malloy	> 3,185,071 NY: Team Lead - WTX/NN	3,995,659	4,000 388,200	20,000 16,000 2,500 55,750 653,288 726,328	29,00 46,00 6,50 55,75 1,825,4 8,632,8
Jathering / Bulk Lines //alves, Dumps, Controllers //alves, Deforment //alves, Communications / SCADA //anstrumentation / Safety PARED BY MATADOR PR Drilling Engineer: Completions Engineer: Production Engineer: ADOR RESOURCES COM	TOTAL TANGIBLES > TOTAL COSTS > ODUCTION COMPAN Blake Harmas Garrett funi George Malloy PANY APPROVAL:	> 3,185,071 NY: Team Lead - WTX/NN	3,995,659	4,000 388,200	20,000 16,000 2,500 55,750 653,288 726,328	29,00 46,00 6,55 55,75 1,825,4 8,632,8
PARED BY MATADOR PR Drilling Engineer: Completions Engineer: ADOR RESOURCES COM Executive VP, COO/CFO	TOTAL TANGIBLES > TOTAL COSTS > ODUCTION COMPAN Blake Harmas Garrett funi George Malloy PANY APPROVAL:	> 3,185,071 NY: Team Lead - WTX/NN VP - Res Engineerin	3,995,659	4,000 388,200	20,000 16,000 2,500 55,750 653,288 726,328	29,00 46,00 6,55 55,75 1,825,4 8,632,8
Jathering / Bulk Lines //alves, Dumps, Controllers //alves, Conding //	TOTAL TANGIBLES > TOTAL COSTS > ODUCTION COMPAN Blake Hermes Garrett Huni George Malloy PANY APPROVAL:	> 3,185,071 NY: Team Lead - WTX/NN VP - Res Engineerin	3,995,659	4,000 388,200	20,000 16,000 2,500 55,750 653,288 726,328	20,00 46,00 6,55 55,75 1,825,4 8,632,8

Title: Approval: Yes No (mark one)

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

	Luoue (215) 211-2500 - Lax (215) 211-2501	
married and	** ***********************************	

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE					
DATE:	January 27, 2021	AFE NO.:			
WELL NAME;	Wray Trust 2227 Fed Com 204H	FIELD:			
LOCATION:	Sections 22 & 27, 20S-32E	MO/TVD:	21,104710,754		
COUNTY/STATE:	Lea County, New Mexico	LATERAL LENGTH:	9,800		
MRC WI:					
GEOLOGIC TARGET:	Wolfcamp A-XY				
REMARKS.	Drill, complete and equip a horizontal Wolframp A-XY well	H .			

INTANGIBLE COSTS	COSTS	CC	MPLETION COSTS		PRODUCTION	FAC	ILITY COSTS		COSTS
Land / Legal / Regulatory \$	36,500	\$.		\$		\$	10,000	\$	46,500
Location, Surveys & Damages	94,000		13,000	405	15,000		25,000		147,000
Drilling	764,725							-	764,725
Cementing & Float Equip	274,000			100				100	274,000
Logging / Formation Evaluation	-	-	5,000	_	3,000				8,000
Flowback - Labor					23,400				23,400
Flowback - Surface Rentals					20,304		-		20,304
Flowback - Rental Living Quarters									- 4
Mud Logging —	12,000								12,000
Mud Circulation System	39,200	-						_	39,200
Mud & Chemicals	170,000		49,000	-	6.000			-	225,000
Mud / Wastewater Disposal	135,000	-	4			_	1,000	_	136,000
Freight / Transportation	7,500	-	19.500	-			×	_	27,000
Rig Supervision / Engineering	91,000		112,000		4,350		14,400		221,750
Drill Bits	95,000			-				-	95.000
Drill Bit Purchase		_						-	
Fuel & Power	84,000		8,000						92,000
Water	25,000	-	756,250	_	3,000	_	1.000	-	785,250
Drig & Completion Overhead	-		10,000	_				-	10,000
Plugging & Abandonment				-			_	_	- 3
Directional Drilling, Surveys	199,384						_		199,384
Completion Unit, Swab, CTU			130,000	-	13,500			_	143,500
Perforating, Wireline, Slickline		-	180,000	_	11111	_		_	180,000
High Pressure Pump Truck			64,000	-	6,000	_		-	70,000
Stimulation		_	1.872.750	-				_	1,872,750
Stimulation Flowback & Disp	-	-	15,500	_	195.000			_	210,500
Insurance	37.987			-		_		_	37,987
Labor	89,500		62.500	-	15.000		5,000	_	172,000
Rental - Surface Equipment	54,940	_	315.890	-	10.000	_	5,000	_	395.830
Rental - Downhole Equipment	78,800		80.000	-	6.000	_	0,000	_	164,800
Rental - Living Quarters	24,700	-	48.050	-	5,7750		5,000	-	77,750
Contingency	116,162	_	186,869	-	16,028	_	6.640	_	325.699
Operations Center —	30.100	-	.00,000	-	10,020	_	G G-FG	_	30,100
TOTAL INTANGIBLES >	2,469,498		3,928,309		336,582	_	73,040	_	6,807,429

TANGIBLE COSTS	DRILLING	COMPLETION	PRODUCTION COSTS	FACILITY COSTS	TOTAL
Surface Casing \$	69,660	\$	\$	\$ \$	69,660
Intermediate Casing	144,645				144,645
Drilling Liner	10.78				
Production Casing	456,268				456,268
Production Liner	1.47				-
Tubing			43,200		43,200
Wellhead	46,000		23,500		69,500
Packers, Liner Hangers	- X	67,350			67,350
Tanks				29,900	29,900
Production Vessels	-			119,638	119,638
Flow Lines	-			120,000	120,000
Rod string					-
Artificial Lift Equipment			275,000		275,000
Compressor				42,500	42,500
Installation Costs				96,000	96,000
Surface Pumps —	4		2,500	26,250	28,750
Non-controllable Surface			-	2,000	2,000
Non-controllable Downhole	-		- 10		
Downhole Pumps					
Measurement & Meter Installation	-		10.000	49.000	59,000
Gas Conditioning / Dehydration					
Interconnecting Facility Piping			- F	62.500	62 500
Gathering / Bulk Lines					
Valves, Dumps, Controllers					
Tank / Facility Containment				11.250	11,250
Flare Stack			-	20.000	20,000
Electrical / Grounding			30,000	16,000	46,000
Communications / SCADA		_	4.000	2.500	8,500
Instrumentation / Safety				55.750	55,750
TOTAL TANGIBLES >	716,573	67,350	388,200	653,288	1,825,411
TOTAL COSTS >	3,186,071	3,995,659	724,782	726,328	8,632,840

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer.	Baka Hermes	Team Lead - WTX/NM	
Completions Engineer.	Garrett Hunt	urg	
Production Engineer:	George Malloy		

MATADOR RESOURCES COMPANT AFFROVAL:							
Executive VP, COO/CFO	VP - Res Engineering	VP - Drilling					
DEL	EMR.	BG					
Executive VP Least	Even Dir - Evaluation						

Executive VP, Legal Exec Dir - Exploration NLF

President NVH

NON OPERATING PARTNER APPROVAL:

Company Name.	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approvel Yes	No (mark one

5.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 21619-21620

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 21748-21751

AFFIDAVIT OF NOTICE

STATE OF NEW MEXICO) ss. COUNTY OF SANTA FE)

I, Sharon T. Shaheen, attorney for Applicant TITUS OIL & GAS PRODUCTION, LLC, upon oath state that I caused notice of the applications in Case Nos. 21619 and 21620 to be sent by certified mail through the United States Postal Service ("USPS") on December 18, 2020, to all uncommitted interest owners sought to be pooled in this proceeding. Evidence of mailing to all parties is attached hereto as Exhibit A. In addition, notice was directed, to all owners to whom notice was mailed, by publication in the Hobbs News-Sun on December 24, 2020, which is reflected in the Affidavit of Publication attached hereto as Exhibit B. Exhibit B demonstrates to my satisfaction that any owner who did not receive personal notice through the certified mailing was properly served by publication.

Titus Oil & Gas Production, LLC, has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the application filed herein.

SHARON T. SHAHEEN

SUBSCRIBED AND SWORN to before me on this 30th day of September 2021.

Notar

My Commission Expires:

2-12-22



First-Class Mail Postage & Fees Paid USPS Permit No. G-10

9590 9402 1258 5246 3573 07

United States
Postal Service

Sender Diego adult vous name address and 71P+40 in this hoxe



MONTGOMERY & ANDREWS LAW FIRM

P.O. Box 2307 Santa Fe, New Mexico 87504-2307

Titus/Thai Curry 15412-2009/STS Notice Letter



SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. C. Date of Delivery Attach this card to the back of the malipiece, or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from item 1? If YES, enter delivery address below: **B&G** Royalties EXHIBIT A P.O. Box 376 OCD Nos. 21619 & 21620 -Artesia, NM 88211 TITUS/THAI CURRY WELLS 3. Service Type ☐ Priority Mall Express® ☐ Adult Signature Registered Mail™ Registered Mail™ Registered Mail Restricted Delivery Return Receipt for Merchandise Signature Confirmation™ ☐ Adult Signature Restricted Delivery Certifled Mall® Certifled Mall Restricted Delivery 9590 9402 1258 5246 3573 07 ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery 7015 1730 0000 9774 7385 il Restricted Delivery (Over about PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt



First-Class Mall Postage & Fees Paid USPS Permit No. G-10

1258 5246 3566 52

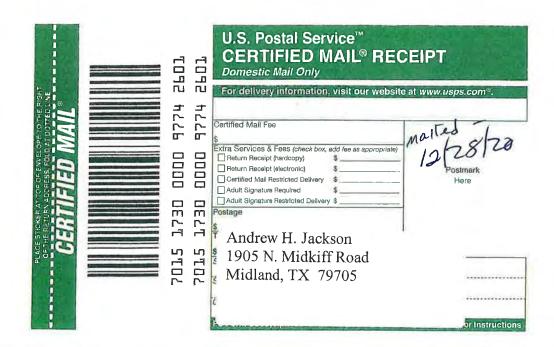
United States Postal Service Sender: Please print your name, address, and ZIP+4® in this box



MONTGOMERY & ANDREWS LAW FIRM

P.O. Box 2307 Santa Fe, New Mexico 87504-2307

Titus Oil/Thai Curry 15412-2009/STS-Notice Letter



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Andrew H. Jackson 1905 N. Midkiff Road Midland, TX 79705



9590 9402 1258 5246 3566 52

2. Article Number (Transfer from service label) 7015 1730 0000 9774 2601

all Restricted Delivery

- COMPLETE THIS SECTION ON DELIVERY
- A. Signature
- ☐ Agent ☐ Addressee
- B. Received by (Printed Name) 544
- C. Date of Delivery
- D. Is delivery address different from item 1? If YES, enter delivery address below:
- ☐ Yes

- 3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery

 Certified Mail®
 ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
 ☐ Collect on Delivery Restricted Delivery
- ☐ Registered Mail™
 ☐ Registered Mail Restricted Delivery
 ☐ Return Receipt for Merchandise
 ☐ Signature Confirmation™

☐ Priority Mall Express®

☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt



9590 9402 1258 5246 3572 91

• Sr

United States
Postal Service



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USPS Permit No. G-10

P.O. Box 2307 Santa Fe, New Mexico 87504-2307

Titus/Thai Curry 15412-2009/STS Notice Letter



SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY Complete items 1, 2, and 3. Print your name and address on the reverse ☐ Agent so that we can return the card to you. ☐ Addressee Attach this card to the back of the mailpiece, C. Date of Delivery or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from item 1? Yes If YES, enter delivery address below: Prospector, LLC DEC P.O. Box 429 121 Roswell, NM 88202 LUZU Service Type ☐ Priority Mall Express® Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery □ Priority Mall Express® □ Registered Mall™ □ Registered Mall Restricted Delivery □ Return Receipt for Merchandise □ Signature Confirmation™ □ Signature Confirmation 9590 9402 1258 5246 3572 91 ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery 2. Attala Number (Transfer from service label) 7015 1730 0000 9774 7378 stricted Delivery Restricted Delivery PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt



First-Class Mail Postage & Fees Pald USPS Permit No. G-10

1590 9402 1258 5246 3572 77

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Titus/Thai Curry 15412-2009/STS Notice Letter



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the maliplece, or on the front if space permits. 1. Article Addressed to: 	A. Signature X
Mavros Minerals, LLC P.O. Box 50820 Midland, TX 79710	in 123, enter delivery address below.
9590 9402 1258 5246 3572 77 2 Article Number (Transfer from service label) 7015 1730 0000 9774 735	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Ill □ Ill Restricted Delivery □ Return Receipt for Merchandise □ Signature Confirmation™ □ Signature Confirmation™ □ Restricted Delivery
PS Form 3811 July 2015 PSN 7530-02-000-9053	Domestic Return Receipt



9590 9402 1258 5246 3572 60

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MONTGOMERY & ANDREWS LAW FIRM

P.O. Box 2307 Santa Fe, New Mexico 87504-2307

Titus/Thai Curry 15412-2009/STS Notice Letter



COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: Foundation Minerals, LLC P.O. Box 50820 Midland, TX 79710 □ Priority Máli Express® □ Registered Mali™ □ Registered Mali Restricted Delivery ■ Return Receipt for Merchandise □ Signature Confirmation™ 3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery 9590 9402 1258 5246 3572 60 ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery 2. Article Number (Transfer from service label) Signature Confirmation Restricted Delivery 7015 1730 0000 9774 7347 Restricted Delivery PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

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MONTGOMERY & ANDREWS LAW FIRM

LAW FIRM

P.O. Box 2307 Santa Fe, New Mexico 87504-2307

Titus/Thai Curry 15412-2009/STS Notice Letter



COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature Complete items 1, 2, and 3. □ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. C. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. D. Is delivery address different from Item 1? If YES, enter delivery address below: 1. Article Addressed to: Featherstone Development Corp. 1801 W. 2nd St. PO BOL 429 23 Roswell, NM 88202 Service Type ☐ Priority Mail Express® Registered Mail™ Registered Mail™ Registered Mail Restricted Delivery Return Receipt for Merchandise Signature Confirmation™ ☐ Adult Signature ☐ Adult Signature Restricted Delivery Certifled Mall® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery 9590 9402 1258 5246 3572 84 ☐ Signature Confirmation Restricted Delivery 7015 1730 0000 9774 7361 Il Restricted Delivery Domestic Return Receipt PS Form 3811, July 2015 PSN 7530-02-000-9053





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Sender: Please orint your name, address, and 7IP+4® in this hox*



MONTGOMERY & ANDREWS LAW FIRM

P.O. Box 2307 Santa Fe, New Mexico 87504-2307

Titus/Thai Curry 15412-2009/STS Notice Letter



SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY Complete items 1, 2, and 3. A. Signature Print your name and address on the reverse ☐ Agent so that we can return the card to you. ☐ Addressee Received by (Printed Name) Attach this card to the back of the mallpiece. C. Date of Delivery or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from item 1? If YES, enter delivery address below: Bureau of Land Management 414 W. Taylor Hobbs, NM 88240-1157 Service Type Adult Signature Adult Signature Restricted Delivery ☐ Priority Mail Express® ☐ Registered Mail™ Registered Mall Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Return Receipt for Merchandise ☐ Signature Confirmation™ ☐ Signature Confirmation 9590 9402 1258 5246 3573 21 ☐ Collect on Delivery 2. Article Number (Transfer from service label) ☐ Collect on Delivery Restricted Delivery 7015 1730 0000 9774 7422 Restricted Delivery Restricted Delivery PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt



9590 9402 1258 5246 3573 14

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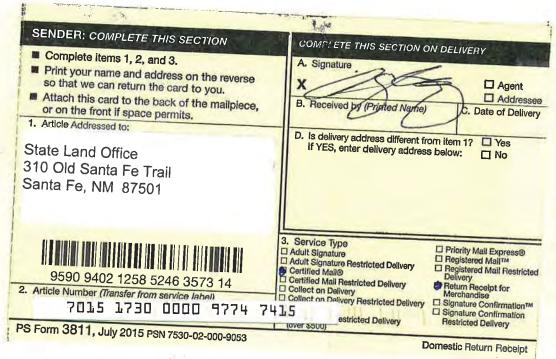
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P.O. Box 2307 Santa Fe, New Mexico 87504-2307







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MONTGOMERY & ANDREWS LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	PELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	Agent Addressee C. Date of Delivery
1. Article Addressed to: Fasken Land & Minerals, Ltd. 6101 Holiday Hill Rd. Midland, TX 79707	D. Is delivery address different from If YES, enter delivery address b	item 1?
9590 9402 1258 5246 3569 42 2. Article Number (Transfer from service label) 7015 1730 0000 9774 66	☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Restricted Delivery	□ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted pelivery □ Return Receipt for Merchandise □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	Di	omestic Return Receipt

9/30/21, 9:55 AM

USPS Tracking®

FAQs >

Track Another Package +

Tracking Number: 70151730000097746661

Remove X

Your item was delivered to the front desk, reception area, or mail room at 10:16 am on December 24, 2020 in MIDLAND, TX 79707.

⊘ Delivered, Front Desk/Reception/Mail Room

December 24, 2020 at 10:16 am MIDLAND, TX 79707

-eedbac

Get Updates 🗸

Text & Email Updates	~
Tracking History	~
Product Information	~

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Titus/Thai Curry 15412-2009/STS Notice Letter

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to:	A. Signature X B. Received by (Printed Name) D. Is delivery address different from	☐ Agent ☐ Addresse ☐ C. Date of Deliver
Melba Y. Trobaugh Estate 3300 North A. Street, Bldg. 3 Suite 102	if YES, enter delivery address i	pelow: No
Midland, TX 79705		

9/30/21, 10:01 AM

USPS Tracking®

FAQs >

Track Another Package +

Tracking Number: 70151730000097746692

Remove X

Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on December 24, 2020 at 11:08 am.

Oblivered to Agent for Final Delivery

December 24, 2020 at 11:08 am MIDLAND, TX 79705

Feedback

Get Updates ✓

Text & Email Updates	~
Tracking History	~
Product Information	~

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Can't find what you're looking for?



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MONTGOMERY & ANDREWS LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109

Titus/Thai Curry 15412-2009/STS Notice Letter



COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name) Attach this card to the back of the mailpiece, or on the front if space permits. D. Is delivery address different from item 1? 1. Article Addressed to: If YES, enter delivery address below: Heirs of Jack D. Larremore 5403 100th St. Lubbock, TX 79424 ☐ Priority Mail Express®☐ Registered Mail™ Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery Resultered Mail Restricted Delivery Return Receipt for Merchandise ☐ Signature Confirmation ☐ Signature Confirmation Certified Mail® Certified Mail Restricted Delivery 9590 9402 1258 5246 3570 17 Collect on Delivery Collect on Delivery Restricted Delivery Legured Mell 2. Article Number (Transfer from service label) Restricted Delivery 7015 1730 0000 9774 6739 lestricted Delivery Domestic Return Receipt PS Form 3811, July 2015 PSN 7530-02-000-9053

9/30/21, 10:03 AM

USPS Tracking®

FAQs >

Track Another Package +

Tracking Number: 70151730000097746739

Remove X

Your item was delivered to an individual at the address at 3:29 pm on December 26, 2020 in LUBBOCK, TX 79424.

Oblivered, Left with Individual

December 26, 2020 at 3:29 pm LUBBOCK, TX 79424 Feedbac

Get Updates V

Text & Email Updates	~
Tracking History	~
Product Information	~

See Less ^

Can't find what you're looking for?

9590 9402 1258 5246 3570 24

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MONTGOMERY & ANDREWS LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	☐ Agent ☐ Addressee C. Date of Delivery
1. Article Addressed to: Lon C. Kile 1708 Wisteria Way Westlake, TX 76262	D. Is delivery address different from If YES, enter delivery address I	
9590 9402 1258 5246 3570 24 2. Article Number (Transfer from service label) 7015 1730 0000 9774 67	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail® Collect on Delivery Collect on Delivery Restricted Delivery Insured Mail Restricted Delivery	☐ Priority Mall Express® ☐ Registered Mall Restricted Delivery ■ Return Receipt for Merchandise ☐ Signature Confirmation™ Restricted Delivery

9/30/21, 10:04 AM

USPS Tracking®

FAQs >

Track Another Package +

Tracking Number: 70151730000097746746

Remove X

Your item was delivered to an individual at the address at 10:07 am on December 26, 2020 in ROANOKE, TX 76262.

Oblivered, Left with Individual

December 26, 2020 at 10:07 am ROANOKE, TX 76262

reedbac

Get Updates ✓

Text & Email Updates	~
Tracking History	~
Product Information	~

See Less ^

Can't find what you're looking for?

5246

3570

· Sander Blaces

9402 1258

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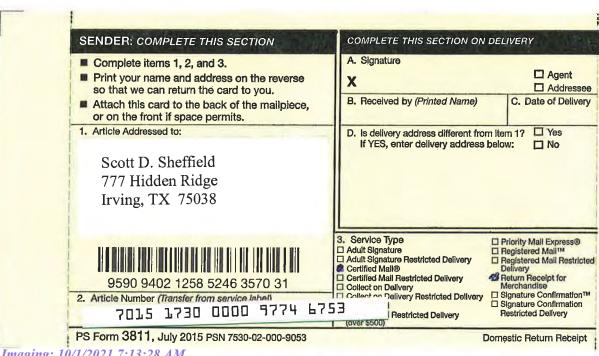
First-Class Mail

United States Postal Service

MONTGOMERY & ANDREWS LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109





9/30/21, 10:07 AM

USPS Tracking®

FAQs >

Track Another Package +

Tracking Number: 70151730000097746753

Remove X

Your item was delivered to an individual at the address at 10:48 am on December 30, 2020 in IRVING, TX 75038.

Oblivered, Left with Individual

December 30, 2020 at 10:48 am IRVING, TX 75038

=eedbac

Get Updates ✓

Text & Email Updates	~
Tracking History	~
Product Information	~

See Less ^

Can't find what you're looking for?



9590 9402 1258 5246 3570 79

United States
Postal Service



100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. 	A. Signature	☐ Agent ☐ Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Delivery
I. Article Addressed to:	D. Is delivery address different from If YES, enter delivery address	
Tim Dunn		
18 Desta Dr.		
10 Desta Dr.		
Midland, TX 79705		
Midland, TX 79705	3. Service Type	☐ Priority Mail Express®
Midland, TX 79705	☐ Adult Signature ☐ Adult Signature Restricted Delivery	☐ Registered Mail™ ☐ Registered Mail Restricter
Midland, TX 79705	□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mall® □ Certified Mall Restricted Delivery	☐ Registered Mail Mestricter ☐ Registered Mail Restricter Delivery ■ Return Receipt for
Midland, TX 79705	☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail®	☐ Registered Mail™ ☐ Registered Mail Restricte Delivery

9/30/21, 10:09 AM

USPS Tracking®

FAQs >

Track Another Package +

Tracking Number: 70151730000097746791

Remove X

Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on December 28, 2020 at 8:12 am.

Overage Series Delivery

December 28, 2020 at 8:12 am MIDLAND, TX 79705 -eedbac

Get Updates ✓

Text & Email Updates	~
Tracking History	~
Product Information	~

See Less ^

Can't find what you're looking for?



9<mark>590 9402 1258</mark> 5246 <u>35</u>70 86

United States
Postal Service

First-Class Mail Postage & Fees Paid USPS Permit No. G-10

MONTGOMERY & ANDREWS LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109

Sender: Please print your name address and 7/D±4® in this box®



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	☐ Agent ☐ Addressee ☐ C. Date of Delivery
1. Article Addressed to: Heirs of A. Frank Kubica 512 Highlands Dr. Kerrville, TX 78028	D. Is delivery address different from If YES, enter delivery address in the second secon	
12011, 1110, 1111, 100=0	Land Control of the C	

9/30/21, 10:11 AM

USPS Tracking®

FAQs >

Track Another Package +

Tracking Number: 70151730000097746807

Remove X

Your item was delivered to an individual at the address at 1:48 pm on December 23, 2020 in KERRVILLE, TX 78028.

Oblivered, Left with Individual

December 23, 2020 at 1:48 pm KERRVILLE, TX 78028 Feedback

Get Updates ✓

Text & Email Updates	~
Tracking History	~
Product Information	~

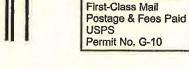
See Less ∧

Can't find what you're looking for?



9402 1258 5246 3570 93

United States Postal Service



MONTGOMERY & ANDREWS LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, 	A. Signature X B. Received by (Printed Name)	Agent Addresse
or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from If YES, enter delivery address	n Item 1? Yes
Hermann E. Eben		
242 Spring Park Dr. A Midland, TX 79705	3. Service Type	

9/30/21, 10:12 AM

USPS Tracking®

FAQs >

Track Another Package +

Tracking Number: 70151730000097746814

Remove X

Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on December 24, 2020 at 3:04 pm.

Output Delivered to Agent for Final Delivery

December 24, 2020 at 3:04 pm MIDLAND, TX 79705 reedbac

Get Updates ✓

Text & Email Updates	~
Tracking History	~
Product Information	~

See Less ^

Can't find what you're looking for?



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United States
Postal Service

Sender Please print vour name address and 7IP+4® in this hox●



MONTGOMERY & ANDREWS LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	ELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Earl S. Lougee	A. Signature X B. Received by (Printed Name) D. Is delivery address different from If YES, enter delivery address by	Agent Addressee C. Date of Delivery Item 1? Yes elow: No
6714 Orchid Lane Dallas, TX 75230		

FAQs >

Track Another Package +

Tracking Number: 70151730000097747224

Remove X

Your item was delivered to an individual at the address at 1:42 pm on December 23, 2020 in DALLAS, TX 75230.

Objective Proof Delivered, Left with Individual

December 23, 2020 at 1:42 pm DALLAS, TX 75230 Leedbac

Get Updates ✓

Text & Email Updates	~
Tracking History	~
Product Information	>

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Can't find what you're looking for?

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United States Postal Service



100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. 	A. Signature	☐ Agent ☐ Addressee
 Attach this card to the back of the mailpiece, or on the front if space permits. 	B. Received by (Printed Name)	C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from If YES, enter delivery address	n item 1?
Bertrand O. Baetz, Jr. 633 Alta San Antonio, TX 78209		at a second
9590 9402 1258 5246 3571 61	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mali® ☐ Certified Mali Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery	□ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricts □ Pedivery □ Return Receipt for Merchandise □ Signature Confirmation™
2 Article Number Transfer from service labell 7015 1730 0000 9774 72	-11	□ Signature Confirmation Restricted Delivery

FAQs >

Track Another Package +

Tracking Number: 70151730000097747248

Remove X

Your item was delivered to an individual at the address at 12:02 pm on December 23, 2020 in SAN ANTONIO, TX 78209.

Oblivered, Left with Individual

December 23, 2020 at 12:02 pm SAN ANTONIO, TX 78209 מפטטמט

Get Updates ✓

Text & Email Updates	~
Tracking History	~
Product Information	<u> </u>

See Less ^

Can't find what you're looking for?

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United States
Postal Service

Sender: Please print your name, address, and ZIP±4® in this box

MONTGOMERY

& ANDREWS

LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. 	A. Signature	☐ Agent ☐ Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from If YES, enter delivery address b	
Barbara Shelby Baetz Shipper		
1626 Milford	M.	
1626 Milford Houston, TX 77006		
	☐ Adult Signature	☐ Priority Mail Express® ☐ Registered Mail™
,	☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certifled Mail®	

FAQs >

Track Another Package +

Tracking Number: 70151730000097747255

Remove X

Your item was delivered to an individual at the address at 11:23 am on December 24, 2020 in HOUSTON, TX 77006.

Oblivered, Left with Individual

December 24, 2020 at 11:23 am HOUSTON, TX 77006 GGUDAC

Get Updates ✓

Text & Email Updates	~
Tracking History	~
Product Information	<u> </u>

See Less ∧

Can't find what you're looking for?

United States

Sendor Places print your name, address, and ZIP+4® in this box®

United States
Postal Service

MONTGOMERY & ANDREWS LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	ELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, 	A. Signature X B. Received by (Printed Name)	☐ Agent ☐ Addressee ☐ C. Date of Delivery
or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from If YES, enter delivery address b	
R.K. Moore 1006 5 th Canyon, TX 79015		
1006 5 th	□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Certified Delivery	☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricter Delivery☐ Return Receipt for Merchandise Signature Confirmation™

FAQs >

Track Another Package +

Tracking Number: 70151730000097747262

Remove X

Your item was delivered to an individual at the address at 3:13 pm on December 21, 2020 in CANYON, TX 79015.

Objective Contract State of the Contract of t

December 21, 2020 at 3:13 pm CANYON, TX 79015 Lecupac

Get Updates ✓

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First-Class Mail Postage & Fees Paid USPS Permit No. G-10

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United States
Postal Service





SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	ELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. 1. Article Addressed to: 	A. Signature X B. Received by (Printed Name) D. Is delivery address different from If YES, enter delivery address by	Agent Addressee C. Date of Delivery item 1? Yes elow: No
Richard H. Schulz		
2422 Spojnia McHenry, IL 60050		
	☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certifled Mail® ☐ Certifled Mail Restricted Delivery	□ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricte Delivery ■ Return Receipt for Merchandise □ Signature Confirmation™

FAQs >

Track Another Package +

Tracking Number: 70151730000097747286

Remove X

Your item has been delivered to an agent for final delivery in MCHENRY, IL 60050 on December 21, 2020 at 12:55 pm.

Oblivered to Agent for Final Delivery

December 21, 2020 at 12:55 pm MCHENRY, IL 60050 eedbaci

Get Updates V

Text & Email Updates	~
Tracking History	~
Product Information	~

See Less ∧

Can't find what you're looking for?

Received by OCD: 9/30/2021 5:02:35 PM

50/2021 5:92:55 PM

First-Class Mall Postage & Fees Paid USPS Permit No. G-10

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United States
Postal Service



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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	☐ Agent ☐ Addressee C. Date of Delivery
1. Article Addressed to: John R. Lewis 290 Woodlawn	D. Is delivery address different froi If YES, enter delivery address	
Vidor, TX 77662		

FAQs >

Track Another Package +

Tracking Number: 70151730000097747293

Remove X

Your item was delivered at 10:05 am on December 28, 2020 in VIDOR, TX 77662.

S	D	el	iv	e	re	d
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December 28, 2020 at 10:05 am VIDOR, TX 77662

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Can't find what you're looking for?

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First-Class Mail Postage & Fees Paid USPS Permit No. G-10

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United States Postal Service

MONTGOMERY & ANDREWS LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109

Titus/Thai Curry 15412-2009/STS Notice Letter



COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse X □ Addressee so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name) Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: If YES, enter delivery address below: Walter Duncan Oil, LP 100 Park Ave., Suite 1200 Oklahoma City, OK 73102 ☐ Priority Mall Express® ☐ Registered Mail™ 3. Service Type ☐ Adult Signature Registered Mail Restricted Delivery ☐ Adult Signature Restricted Delivery ■ Certified Mail® ■ Return Receipt for Merchandise □ Signature Confirmation □ Signature Confirmation Restricted Delivery ☐ Certified Mail Restricted Delivery 9590 9402 1258 5246 3572 39 ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery 2. Article Number (Transfer from service label) 7015 1730 0000 9774 7316 il Restricted Delivery Domestic Return Receipt PS Form 3811, July 2015 PSN 7530-02-000-9053

FAQs >

Track Another Package +

Tracking Number: 70151730000097747316

Remove X

Your item was delivered to an individual at the address at 11:36 am on December 28, 2020 in OKLAHOMA CITY, OK 73102.

Delivered, Left with Individual

December 28, 2020 at 11:36 am OKLAHOMA CITY, OK 73102 eedbac

Get Updates ✓

Text & Email Updates	~
Tracking History	~
Product Information	<u> </u>

See Less ^

Can't find what you're looking for?



9590 9402 1258 5246 3572 46

United States
Postal Service

Sender: Please print your name, address, and ZIP+4® in this box



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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	☐ Agent ☐ Addressee C. Date of Delivery
1. Article Addressed to:	D. is delivery address different from If YES, enter delivery address	
MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240		
	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricte Delivery
9590 9402 1258 5246 3572 46	☐ Certifled Mail Restricted Delivery ☐ Collect on Delivery	Return Receipt for Merchandise
2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery ☐ Insured Mall	☐ Signature Confirmation™ ☐ Signature Confirmation
7015 1730 0000 9774 73	Restricted Delivery	Restricted Delivery

FAQs >

Track Another Package +

Tracking Number: 70151730000097747323

Remove X

Your item was delivered to the front desk, reception area, or mail room at 10:14 am on December 22, 2020 in DALLAS, TX 75240.

⊘ Delivered, Front Desk/Reception/Mail Room

December 22, 2020 at 10:14 am DALLAS, TX 75240

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Get Updates ✓

Text & Email Updates	~
Tracking History	~
Product Information	~

See Less ^

Can't find what you're looking for?



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United States Postal Service



100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON E	DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse	A. Signature	☐ Agent ☐ Addressee
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Delivery
Article Addressed to:	D. Is delivery address different from If YES, enter delivery address b	ritem 1? Yes elow: No
Oak Valley Mineral and Land, LP P.O. Box 50820 Midland, TX 79710		
9590 9402 1258 5246 3572 53 2. Article Number (<i>Transfer from service label</i>)	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery	☐ Priority Mail Express®☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Return Receipt for Merchandise ☐ Signature Confirmation™ ☐ Signature Confirmation
7015 1730 0000 9774 73		Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053		omestic Return Receipt

USPS Tracking®

FAQs >

Track Another Package +

Tracking Number: 70151730000097747330

Remove X

Your item was picked up at the post office at 11:02 am on December 28, 2020 in MIDLAND, TX 79705.

Objective Control Delivered, Individual Picked Up at Post Office

December 28, 2020 at 11:02 am MIDLAND, TX 79705 ו פפטטמני

Get Updates ✓

Text & Email Updates	~
Tracking History	~
Product Information	~

See Less ^

Can't find what you're looking for?

Received by OCD: 9/30/2021 5:02:35 PM



First-Class Mail Postage & Fees Paid USPS Permit No. G-10

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United States Postal Service



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100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X
Chevron USA, Inc. P.O. Box 1635 Houston, TX 77251	if YES, enter delivery address below:
9590 9402 1258 5246 3571 16 2. Article Number (Transfer from service label) 7015 1730 0000 9774 6	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail® Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Signature Confirmation Signature Confirmation Restricted Delivery Signature Confirmation Restricted Delivery

USPS Tracking®

FAQs >

Track Another Package +

Tracking Number: 70151730000097746838

Remove X

Your item was picked up at a postal facility at 5:50 am on December 29, 2020 in HOUSTON, TX 77002.

Objective Control Delivered, Individual Picked Up at Postal Facility

December 29, 2020 at 5:50 am HOUSTON, TX 77002 Feedback

Get Updates ✓

Text & Email Updates	~
Tracking History	~
Product Information	~

See Less ^

Can't find what you're looking for?



First-Class Mail Postage & Fees Pald USPS Permit No. G-10

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United States Postal Service

MONTGOMERY & ANDREWS LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109

Sender Please print your name address and 710446 in this to a

Titus/Thai Curry 15412-2009/STS Notice Letter



COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature Complete items 1, 2, and 3. □ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name) Attach this card to the back of the mailpiece, or on the front if space permits. ☐ Yes 1. Article Addressed to: D. Is delivery address different from item 1? If YES, enter delivery address below: Forrest Spry 2411 Stutz Place Midland, TX 79701 ☐ Priority Mail Express® ☐ Registered Mail™ 3. Service Type ☐ Adult Signature □ Registered Mail Restricted □ Registered Mail Restricted □ Delivery □ Return Receipt for Merchandise □ Signature Confirmation™ ☐ Adult Signature Restricted Delivery Certifled Mail® ☐ Certifled Mail Restricted Delivery 9590 9402 1258 5246 3571 23 ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery 2. Article Number (Transfer from service label) ☐ Signature Confirmation Restricted Delivery II Restricted Delivery 7015 1730 0000 9774 6852 Domestic Return Receipt PS Form 3811, July 2015 PSN 7530-02-000-9053

USPS Tracking®

FAQs >

Track Another Package +

Tracking Number: 70151730000097746852

Remove X

Your item was delivered at 12:12 pm on January 6, 2021 in MIDLAND, TX 79705.



January 6, 2021 at 12:12 pm MIDLAND, TX 79705

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Get Updates ✓

Text & Email Updates	~
Tracking History	~
Product Information	~

See Less ^

Can't find what you're looking for?

Received by OCD: 9/30/2021 5:02:35 PM



First-Class Mail Postage & Fees Paid USPS Permit No. G-10

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United States
Postal Service

Sender Please orint vour name, address, and 7IP+4® in this hox•



100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109

Titus/Thai Curry 15412-2009/STS Notice Letter



SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY A. Signature Complete Items 1, 2, and 3. Print your name and address on the reverse □ Agent ☐ Addressee so that we can return the card to you. B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece. or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: Benny D. Duncan 5714 Southwestern Blvd. Dallas, TX 75209 □ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery ■ Return Receipt for Merchandise □ Signature Confirmation™ □ Signature Confirmation™ Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mail Restricted Delivery 9590 9402 1258 5246 3571 30 ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery 2. Article Number (Transfer from service label) ☐ Signature Confirmation Restricted Delivery 7015 1730 0000 9774 6869 all Restricted Delivery PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

USPS Tracking®

FAQs >

Track Another Package +

Tracking Number: 70151730000097746869

Remove X

Your item was delivered to an individual at the address at 1:56 pm on December 22, 2020 in DALLAS, TX 75209.

Objective Contract State of the Contract of t

December 22, 2020 at 1:56 pm DALLAS, TX 75209 Feedback

Get Updates ✓

Text & Email Updates	~
Tracking History	~
Product Information	~

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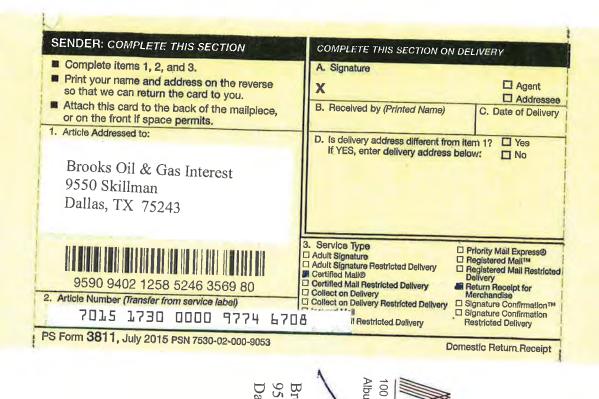
Can't find what you're looking for?

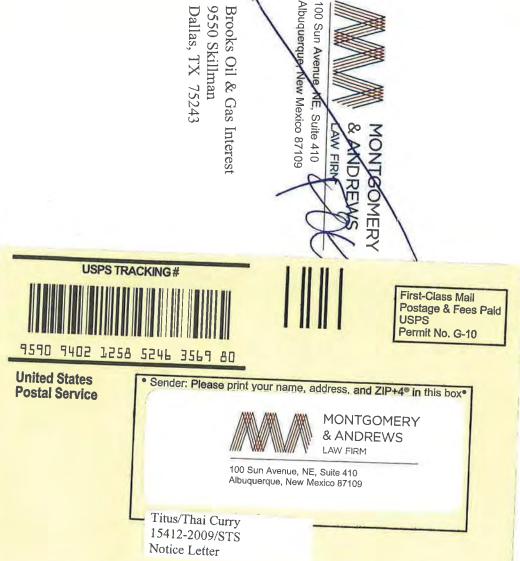
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First-Class Mail
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United States
Postal Service

Sender: Please print your name, address, and ZIP+4® in this box



MONTGOMERY & ANDREWS

LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	☐ Agent ☐ Addressee
Brooks Oil & Gas Interest 9550 Skillman Dallas, TX 75243	D. Is delivery address different from If YES, enter delivery address b	Item 1? Yes elow: No
	II .	

Rodger L. Felt P.O. Box 219056 Houston, TX 77218

Albuquerque, New Mexico 87109 100 Sun Avenue, NE, Suite 410

LAW FIRM MONTGOME ANDREWS

First-Class Mail Postage & Fees Paid USPS Permit No. G-10

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United States Postal Service



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& ANDREWS LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109

Titus/Thai Curry 15412-2009/STS Notice Letter

Released to Imaging: 10/1/2021 7:13:28 AM



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First-Class Mall
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Permit No. G-10

United States
Postal Service



100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109

Titus/Thai Curry 15412-2009/STS Notice Letter



COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature ■ Complete items 1, 2, and 3. □ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name) Attach this card to the back of the mailpiece, or on the front if space permits. ☐ Yes D. Is delivery address different from Item 1? 1. Article Addressed to: If YES, enter delivery address below: Rodger L. Felt P.O. Box 219056 Houston, TX 77218 Service Type ☐ Priority Mail Express® Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery ☐ Registered Mail™ ☐ Registered Mail Mestricted Delivery ■ Return Receipt for Merchandise ☐ Signature Confirmation™ 9590 9402 1258 5246 3571 92 ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery 2. Article Number (Transfer from service label) ☐ Signature Confirmation Restricted Delivery Restricted Delivery 7015 1730 0000 9774 7279 Domestic Return Receipt PS Form 3811, July 2015 PSN 7530-02-000-9053



First-Class Mail Postage & Fees Paid USPS Permit No. G-10

5246

United States Postal Service

Sender Please print your name address and ZIP+4® in this box



MONTGOMERY & ANDREWS LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109

Titus/Thai Curry 15412-2009/STS Notice Letter

Midland, TX 79705 James D. Moring Bay Meadows Ln.

COMPLETE THIS SECTION ON DELIVERY

D. Is delivery address different from Item 1? If YES, enter delivery address below:

Santa Fe, New Mexico 87504-2307

& ANDREWS AW FIRM MONTGOMER

☐ Agent

C. Date of Delivery

☐ Addressee

Secretary of the control of the cont DELIVE 0423070 BERNA TI Omo AS ADDRESSE 067N363196-9

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SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

James D. Moring 3 Bay Meadows Ln. Midland, TX 79705



2. Article Number (Transfer from service label)

701.5 1.730 0000 9774 Released to Imaging: 10/1/2021 7:1: PS Form 3811, July 2015 PSN 7530-02-000-9053

A. Signature

Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery

B. Received by (Printed Name)

Certified Mail®
Certified Mail Restricted Delivery Collect on Delivery

☐ Collect on Delivery Restricted Delivery

Restricted Delivery

Domestic Return Receipt

☐ Priority Mail Express®

☐ Registered Mail Restricted
Delivery

■ Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation

Restricted Delivery

MAILED FROM ZIF 02



First-Class Mail Postage & Fees Paid USPS Permit No. G-10

9590 9402 1258 5246 3570 48

United States
Postal Service

Sender: Please print your name, address, and ZIP+4® in this hox®

MM MM MONTGOMERY

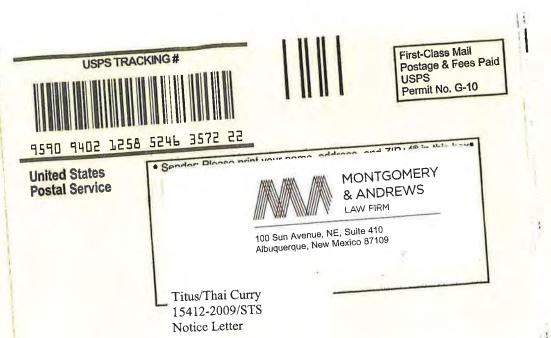
& ANDREWS

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece,	A. Signature X B. Received by (Printed Name)	☐ Agent ☐ Addressee
or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from	
James D. Moring 3 Bay Meadows Ln. Midland, TX 79705		
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David C. Stephenson 303 Brooks Fritch, TX 79036 Santa Fe, New Mexico 87504-230 Box 2307 & ANDREWS MONTGOME LAW FIRM

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SENDER: COMPLETE THIS SECTION

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- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

David C. Stephenson 303 Brooks Fritch, TX 79036



2. Article Number (Transfer from service label)

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A. Signature

B. Received by (Printed Name)

3. Service Type

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C. Date of Delivery

☐ Yes

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Return Receipt for Merchandise

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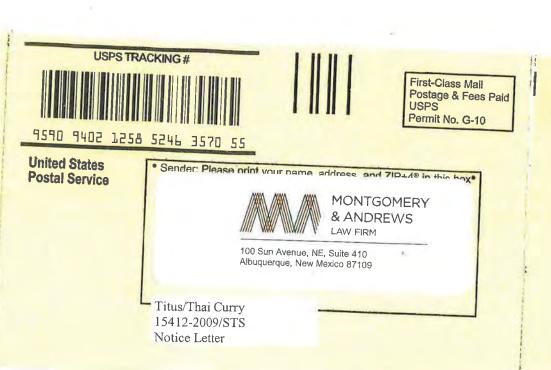
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David C. Stephenson 303 Brooks Fritch, TX 79036	D. Is delivery address different from if YES, enter delivery address	
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D. Is delivery address different from item 1?

If YES, enter delivery address below:

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Santa Fe, New Mexico 87504-2307 Box 2307

& ANDREWS MONTGOME

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- 1. Article Addressed to:

Herbert C. Williamson, III 2954 Goat Creek Rd. Kerrville, TX 78028



2. Article Number (Transfer from service label)

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P.O. Box 2307 MONTGOMERY

Santa Fe, New Mexico 87504-2307

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LAW FIRM

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Tulsa, OK 74135

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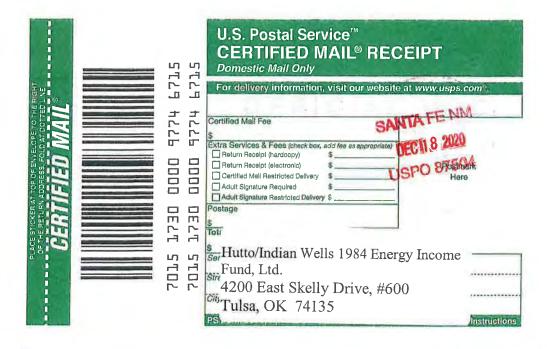
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Titus/Thai Curry 15412-2009/STS Notice Letter

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SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY A. Signature Complete items 1, 2, and 3. Print your name and address on the reverse □ Agent so that we can return the card to you. ☐ Addressee Attach this card to the back of the mailpiece, B. Received by (Printed Name) C. Date of Delivery or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from Item 1? If YES, enter delivery address below: Trainer Partners, Ltd. P.O. Box 754 Midland, TX 79702 3. Service Type ☐ Priority Mall Express® ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☑ Certified Mail® Registered Mail™ Registered Mail™ Registered Mail Restricted Delivery Return Receipt for Merchandise Signature Confirmation™ ☐ Certified Mail Restricted Delivery 9590 9402 1258 5246 3569 59 ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery 2. Article Number (Transfer from service label) ☐ Signature Confirmation Restricted Delivery 7015 1730 0000 9774 6678 Restricted Delivery PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

9/30/21, 9:57 AM

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Tracking Number: 70151730000097746678

Remove X

Your item could not be delivered or returned to sender. As of 7:37 am on April 7, 2021, it is being forwarded to a USPS mail recovery center where it will be processed.

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Titus/Thai Curry 15412-2009/STS Notice Letter



SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY Complete items 1, 2, and 3. A. Signature Print your name and address on the reverse ☐ Agent so that we can return the card to you. ☐ Addressee Attach this card to the back of the mailpiece, B. Received by (Printed Name) C. Date of Delivery or on the front if space permits. 1. Article Addressed to: If YES, enter delivery address below: Heirs of Robert C. Castor P.O. Box 10506 Fort Worth, TX 76114 3. Service Type □ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery ■ Return Receipt for Merchandise □ Signature Confirmation™ Service Type Adult Signature Adult Signature Restricted Delivery Certified Mali® Certified Mali Restricted Delivery 9590 9402 1258 5246 3570 62 ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail 2. Article Number (Transfer from service label) Signature Confirmation 7015 1730 0000 9774 6777 li Restricted Delivery Restricted Delivery PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

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LEGAL NOTICE December 24, 2020

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> December 24, 2020 and ending with the issue dated December 24, 2020.

Publisher

Sworn and subscribed to before me this 24th day of December 2020.

Circulation Cerk

My commission expires October 29, 2022

(Seal)

OFFICIAL SEAL
Amity E. Hipp
NOTARY PUBLIC - STATE OF NEW MEXICO

My Commission Expires:

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

To the following entitles, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted interest owners:

Fasken Land & Minerals, Ltd.; Trainer Partners, Ltd.; David Trainer; Melba Y. Trobaugh Estate; Brooks Oil & Gas Interest; Hutto/Indian Wells 1984 Energy Income Fund, Ltd.; Parker & Parsley Petroleum Company; Scott D. Sheffleld; Heirs of Jack D. Larremore; Lon C. Kile; Herbert C. Williamson, III; Heirs of Robert C. Castor; James D. Moring; Tim Dunn, Heirs of A. Frank Kubica; Hermann E. Eben; Andrew H. Jackson; Chevron USA, Inc.; Forrest Spry; Benny D. Duncan; Earl S. Lougee; Courtney B. Newton; Bertrand O. Baetz, Jr.; Barbara Shelby Baetz Shipper; R.K. Moore; Rodger L. Felt; Richard H. Schulz; John R. Lewis; David C. Stephenson; Walter Duncan Oil, LP; MRC Permian Company; Oak Valley Mineral and Land, LP; Foundation Minerals, LLC; Mavros Minerals, LLC; Featherstone Development Corp.; Prospector, LLC; B&G Royalties; State Land Office; Bureau of Land Management.

Titus Oil & Gas Production, LLC, has filed an application with the New Mexico Oil Conservation Division as follows:

Case No. 21619. Application of Titus Oil and Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Salt Lake; Bone Spring [53560]) underlying a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico Applicant proposes to drill the following wells: That Curry Fed Com 223H well, to be horizontally drilled from an approximate surface hole location 376' FNL and 593' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 1330' FSL and 2310' FEL of Section 27, T20S-R32E; and That Curry Fed Com 224H well, to be horizontally drilled from an approximate surface hole location 376' FNL and 533' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 1330' FSL and 990' FEL of Section 27, T20S-R32E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately twenty-seven miles northeast of Loving, New Mexico.

Case No. 21620. Application of Titus Oil and Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (Salt Lake; Wolfcamp [53570]) underlying a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: That Curry Fed Com 433H well, to be horizontally drilled from an approximate surface hole location 30' FNL and 488' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 10' FSL and 2310' FEL of Section 27, T20S-R32E; and That Curry Fed Com 434H well, to be horizontally drilled from an approximate surface hole location 30' FNL and 458' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 10' FSL and 990' FEL of Section 27, T20S-R32E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately twenty-seven miles northeast of Loving, New Mexico.

This application will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division in Santa Fe, New Mexico on January 7, 2021, at 8:15 a.m. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on January 7, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: http://www.emrrd.state.nm.us/OCD/hearings.html. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time abecome a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance by December 30, 2020, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by December 21, 2020. In accordance with Division Rule 19.15.4.13 NMAC. For further information, contact the applicant's attorney, Sharon T. Shaheen, Montgomery & Andrews, P.A., 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678.

SHARON T. SHAHEEN
MONTGOMERY & ANDREWS, P.A.
P.O. BOX OFFICE BOX 2307

A/C 451986

EXHIBIT B

SANTA FE,, NM 87504-2307**OCD Nos. 21619 & 21620** -

TITUS/THAI CURRY WELLS