COMPULSORY POOLING APPLICATION CHECKLIST (AMENDED)	
ALL INFORMAION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED A	FFIDAVITS
Case: 21460	Applicant's Response
Dete: April 20, 2021	
Applicant	Catena Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	328449
Applicant's Counsel	Ernest L. Padilla
Case Title	Application of Catena Resources Operating, LLC for compulsory pooling in
	Lea County, New Mexico
Entries of Appearance/Intervenors	Ocean Munds-Dry/COG Operating LLC James Bruce/Matador Production Company
Well Family	Rambo 193517
Formation/Pool	Name 155517
Formation Name(s) or Verticle Extent	Scharb; Wolfcamp
Primary Product (Oil or Gas)	Oil
Pooling this verticle extent	Wolfcamp formation
Pool Name and Pool Code	Scharb; Wolfcamp 55640
Well Location Setback Rules	Standard
Spacing Unit Size	640
Spacing Unit	
Type (Horizontal/Verticle)	Horizontal
Size (acres)	640
Building Blocks	half sections-E/2 of Sections 17 & 8, T19S, R35E
Orientation	north south
Description: TRS/County	E/2 of Sections 17 & 8, T195, R35E
Description: TRS/County Standard Horizontal Well Spacing Unit	E/2 of Sections 17 & 8, T19S, R35E
Other Situations	Yes
Depth Severance: No	No.
Proximity Tracts: If yes, description	W/2W/2 of Sections 9 and 17, T19S, R35E
Proximity Defining Well: If yes, description	Cable 19 35 9 State Com No. 1H, API 30-25-41140
Applicant's Ownership in Each Tract	Exhibit B-2
Well(s)	
Name & API (if assigned), surface and bottom hole location	Cable 19 35 9 State Com No. 1H, API 30-25-41140
footages, completion target, orientation, completion status	SHL - Unit M S4, 19S, 35E 193 FSL, 1054 FWL; BHL Unit M, S16, 19S, 35E, 100FSL, 990FWL
(standard or non-standard)	Yes
	Well is to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 8. The completed interval for the proposed well will remain within 330 feet of the W/2 E/2 of Section 8 and 17 to include this offsetting acreage in a standard horizontal well spacing unit.
Horizontal Well First and Last Take Points	
Completion Target (Formation, TVD and MD)	TVD-9,989' TMD-20,698'
	Identify the Exhibit and Page for Information below this line
AFE Capex and Operating Costs	A/A
Drilling Supervision/Month \$	\$8000/\$800
Production Supervision/Month \$ Justification for Supervision Costs	Exhibit B-6
Request Risk Charge	Exhibit B-6 200%
Notice of Hearing	20076
Proposed Notice of Hearing	Exhibit C
	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	
Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Ownership Determination	Exhibit C
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Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Denote of Published Notice of Hearing (10 days before hearing) Denote of Published Notice of the Spacing Unit Fract List (including lease numbers and owners) Prooled Partles (including ownership type) Unlocatable Partles to be Pooled Denote of Proposed Letter Sample Copy of Proposed Letter List of Interest Owners (ie Exhibit A of JOA)	Exhibit C Exhibit B-2 Exhibit B-2 Exhibit B-2 None None Exhibit B-5 Exhibit B-5
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Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing)  Domership Determination  Land Ownership Schematic of the Spacing Unit  Tract List (including lease numbers and owners)  Prooled Partles (including ownership type)  Unlocatable Partles to be Pooled  Dwnership Depth Severance (including percentage above & below)  Tolonomer  Sample Copy of Proposed Letter  List of Interest Owners (ie Exhibit A of JOA)  Chronology of Contact with Non-Joined Working Interests  Dverhead Rates in Proposal Letter  Cost Estimates to Drill and Complete	Exhibit C  Exhibit B-2 Exhibit B-2 Exhibit B-2 Exhibit B-2 None None  Exhibit B-5 Exhibit B-2 Exhibit B-4  Exhibit B-6
Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing)  Demonship Determination  Land Ownership Schematic of the Spacing Unit  Fract List (including lease numbers and owners)  Proof of Published Notice of the Spacing Unit  Fract List (including lease numbers and owners)  Proof Parties (including ownership type)  Unlocatable Parties to be Pooled  Demonship Depth Severance (Including percentage above & below)  Indicate  Sample Copy of Proposed Letter  List of Interest Owners (ie Exhibit A of JOA)  Chronology of Contact with Non-Joined Working Interests  Derhead Rates in Proposal Letter  Lost Estimates to Drill and Complete  Cost Estimates to Equip Well	Exhibit C Exhibit B-2 Exhibit B-2 Exhibit B-2 None None Exhibit B-5 Exhibit B-2 Exhibit B-4 Exhibit B-6 Exhibit B-6
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Forms, Figures and Tables	None
C-102	Exhibit B-1
Tracts	Exhibit B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 8-1
General Location Map (Including basin)	Exhibit A-2
Well Orientation (with rationale)	Exhibit A-2 & A-4
Structure Contour Map - Subsea Depth	Exhibit A-3
Cross Section Location Map (Including wells)	Exhibit A-4
Cross Section (including Landing Zone)	Exhibit A-4
Additional Information CERTIFICATION: I hereby certify that the information provided in	n this checklist is complete and accurate.
Printed Name: (Attorney or Party Representative):	Ergest L. Padilla
Signed Name: (Attorney or Party Representative):	From the delice
Date:	10/7/2021