## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, EDDY MEXICO.

Case No. 21952

## NOTICE OF FILING SUPPLEMENTAL EXHIBIT

Matador Production Company hereby submits a pooling checklist in this case in the above case. One was not submitted at the hearing because one was submitted in Case No. 21109, a prior case involving the same lands.

Respectfully submitted,

James Bruce

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Attorney for Mewbourne Oil Company

COMPULSORY POOLING APPLICATION CHECKLIST  ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS		
Case:	21952	
Date	September 23, 2021	
Applicant	Matador Production Company	
Designated Operator & OGRID	·	
(affiliation if applicable)	Matador Production Company/OGRID No. 228937	
Applicant's Counsel:	James Bruce	
Case Title:	Application of Matador Production Company for Compulsory Pooling Eddy County, New Mexico	
Entries of Appearance/Intervenors:	EOG Resources, Inc./J. Rittenhouse	
Well Family	Ted 1514 Fed. Com. Well No. 203H	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Wolfcamp Formation	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	Entire Wolfcamp formation	
Pool Name and Pool Code:	Burton Flat; Upper Wolfcamp, East/Pool Code 98315	
Well Location Setback Rules:	Statewide rules and current horizontal well rules	
Spacing Unit Size:	Quarter-quarter sections/40 acres	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	320 acres	
Building Blocks:	40 acres	
Orientation:	West-East	
Description: TRS/County	N/2S/2 §15 and N/2S/2 §14-20S-29E, NMPM, Eddy County	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes	
Other Situations		
Depth Severance: Y/N. If yes, description	No	
Proximity Tracts: If yes, description	No	
Proximity Defining Well: if yes, description		
Applicant's Ownership in Each Tract	Exhibits A-2, A-4, and A-5	
Wall(s)		

Well(s) Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or nonstandard)

Ted 1514 Fed. Com. Well No. 203H API No. 30-015-PENDING SHL: 1439 FSL & 1010 FWL §15 BHL: 2310 FSL & 60 FEL §14 FTP: 2310 FSL & 100 FWL §15 LTP: 2310 FSL & 100 FEL §14

Upper Wolfcamp/TVD 9400 feet/MD 19700 feet Completion expected to be standard

HBGGEOGGERANDGIPFILOVZSKEDELSZ: TAKEL PM	See above Page 3 of
Points	
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7000
Production Supervision/Month \$	\$700
Justification for Supervision Costs	Exhibit A, page 4 and Exhibit E
Requested Risk Charge	Cost + 200%/Exhibit A-6 and E
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E
Proof of Mailed Notice of Hearing (20	
days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10	
days before hearing)	Exhibit D
Ownership Determination	
Land Ownership Schematic of the	
Spacing Unit	Exhibits A-2, A-4, and A-5
Tract List (including lease numbers and	
owners)	Exhibit A-2
Pooled Parties (including ownership	
type)	Exhibits A-4 and A-5
Unlocatable Parties to be Pooled	Not applicable
Ownership Depth Severance (including	
percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit A-6
List of Interest Owners (i.e. Exhibit A of	
JOA)	Exhibits A-4 and A-5
Chronology of Contact with Non-Joined Working Interests	Exhibit A
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit A-6
Cost Estimate to Equip Well	Exhibit A-6
Cost Estimate for Production Facilities	Exhibit A-6
Geology	
Summary (including special	
considerations)	Exhibit B
Spacing Unit Schematic	Exhibits A-1 and B-5
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-8
Well Orientation (with rationale)	Laydown/Exhibit B
Target Formation	Wolfcamp
HSU Cross Section	Exhibit B-8
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit	
Recapitulation (Tracts)	Exhibits A-4 and A-5
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General be and in Mas (Anewaith Jasim)	Exhibit B-5	Page 4 of
Well Bore Location Map	Exhibits A-1 and B-5	
Structure Contour Map - Subsea Depth	Exhibit B-6	
Cross Section Location Map (including		
wells)	Exhibit B-8	
Cross Section (including Landing Zone)	Exhibit B-8	
Additional Information		
CERTIFICATION: I hereby certify that the		
information provided in this checklist is		
complete and accurate.		
Printed Name (Attorney or Party		
Representative):	James Bruce	
Signed Name (Attorney or Party	// ***	
Representative):	4 ances Dius	
Date:	September 23, 2021	