ALL INFORMAION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED	AFFIDAVITS
Case: 21878	Applicant's Response
Date October 27, 2021	
Applicant	Colgate Operating, LLC
esignated Operator & OGRID (affiliation if applicable)	371449
pplicant's Counsel	Ernest L. Padilla
ase Title:	Application of Colgate Operating, LLC for compulsory pooling, Eddy County, NM
	representation and according to the configuration of passing court according to the
ntries of Appearance/Intervenors	Michael Feldewert/Apache Corporation, Jobediah Rittenhouse/EOG Resources, Inc.
Vell Family	Buckhorn 29 State Com
ormation/Pool	Buckholli 25 State Colli
ormation Name(s) or Verticle Extent	West Winchester Bone Spring
rimary Product (Oil or Gas)	oil
ooling this verticle extent	Bone Spring formation
ool Name and Pool Code	West Winchester Bone Spring Pool Code 97569
/ell Location Setback Rules	Standard
pacing Unit Size	640
pacing Unit	840
	11-34-1
ype (Horizontal/Verticle) ze (acres)	Horizontal
	640
uilding Blocks	half sections
rientation	East to West
escription: TRS/County	N/2 Sections 29 and 30, Township 19 South, Range 28 East, Eddy County, NM
escription: TRS/County	
tandard Horizontal Well Spacing Unit	Yes
ther Situations	
epth Severance: No	No
roximity Tracts: If yes, description	No
roximity Defining Well: If yes, description	No
pplicant's Ownership in Each Tract	
/ell(s)	
ame & API (if assigned), surface and bottom hole location	
ootages, completion target, orientation, completion status	
standard or non-standard)	
	TMD of approximately 17,360 feet, and will target the 2 nd Bonespring Sand. Buckhorn 29 State Com 122H This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L2 of Section 30 T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,000 feet and TMD of approximately 17,360 feet, and will target the 2 nd Bonespring Sand. Buckhorn 29 State Com 131H This prososed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L1 of Section 30 T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,200 feet and TMD of approximately 18,560 feet, and will target the 3 nd Bonespring Sand. Buckhorn 29 State Com 132H This proposed well is a horizontal well with a legal surface location in Unit A/H of Section Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L2 of Section 30 T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,200 feet and TMD of approximately 18,560 feet, and will target the 3 rd Bonespring Sand.
orizontal Well First and Last Take Points	
empletion Target (Formation, TVD and MD)	
	Identify the Exhibit and Page for Information below this line
E Capex and Operating Costs	is a second of the second of t
illing Supervision/Month \$	\$8000/\$800
oduction Supervision/Month \$	ExA-13 pg. 130
stification for Supervision Costs	
	ExA-13 pg, 130
quest Risk Charge	ExA-13 pg. 130
otice of Hearing	
oposed Notice of Hearing	ExD-5 pg. 21
oof of Mailed Notice of Hearing (20 days before hearing)	ExD-8 pgs. 27-41
oof of Published Notice of Hearing (10 days before hearing)	ExD-9 pg. 42
wnership Determination	
nd Ownership Schematic of the Spacing Unit	ExA-10 pg. 16
act List (including lease numbers and owners)	ExA-10 pg. 16
	ExA-10 pg. 16
iored Parties (including ownership type)	
7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	ExD-8 pgs. 27-41
ooled Parties (including ownership type) nlocatable Parties to be Pooled wnership Depth Severance (including percentage above & below)	ExD-8 pgs. 27-41 none

Sample Copy of Proposed Letter	ExA-13 pgs. 58-130
List of Interest Owners (le Exhibit A of JOA)	ExA-10 pg. 16
Chronology of Contact with Non-Joined Working Interests	ExA-11 pg. 17
Overhead Rates in Proposal Letter	ExA-13 pgs. 58-130
Cost Estimates to Drill and Complete	ExA-13 pgs. 58-130
Cost Estimate to Equip Well	ExA-13 pgs. 58-130
Cost Estimate for Production Facilities	ExA-13 pgs. 58-130
Geology	
Summary (including special considerations)	ExB pgs. 1-6
Spacing Unit Schematic	none
Gunbarrel/Lateral Trajectory Schematic	ExB-1 pg. 11
Well Orientation (with rationale)	ExB Ex.B-1 pgs. 1-19
Target Formation	ExB-1 pg. 10
HSU Cross Section	ExB-1 pgs. 16-17
Depth Severance Discussion	none
Forms, Figures and Tables	none
C-102	ExA-5, A-6, A-7, A-8 pgs. 11-14
Tracts	ExB-1 pgs. 9-13
Summary of Interests, Unit Recapitulation (Tracts)	none
General Location Map (including basin)	ExB-1 pg. 9
Well Orientation (with rationale)	ExB Ex.B-1 pgs. 1-19
Structure Contour Map - Subsea Depth	ExB-1 pg. 12
Cross Section Location Map (including wells)	ExB-1 pgs. 16-17
Cross Section (including Landing Zone)	ExB-1 pgs. 16-17
Additional Information	
CERTIFICATION: I hereby certify that the information provided in t	his checklist is complete and accurate.
Printed Name: (Attorney or Party Representative):	Ernest L. Padjila
Signed Name: (Attorney or Party Representative):	the lacel
Date:	11/2/2021