

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 22294

EXHIBIT INDEX

Compulsory Pooling Checklist

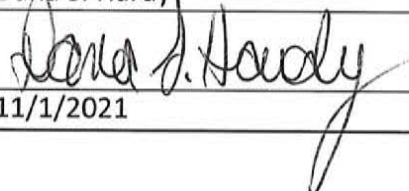
Exhibit A	Self-Affirmed Statement of Matt Solomon
A-1	Application & Proposed Notice of Hearing
A-2	C-102(s)
A-3	Plat of Tracts, Tract Ownership, Pooled Party, Unit Recapitulation
A-4	Sample Well Proposal Letter & AFE(s)
A-5	Summary of Communications
A-6	Hearing Notice Letter and Return Receipts
A-7	Affidavit of Publication
Exhibit B	Self-Affirmed Statement of Brian Sitek
B-1	Location Map
B-2	Structure Map
B-3	Cross Section Map
B-4	Cross Section

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case No.:	22294
Hearing Date:	11/4/2021
Applicant	COG Operating LLC
Designated Operator & OGRID	OGRID # 229137
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of COG Operating, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors	Paige Baird & Norma Loving
Well Family	Green Eyeshade
Formation/Pool	
Formation Name(s) or Vertical Extent	Wolfbone
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Wolfbone
Pool Name and Pool Code	WC-025 G-09 S243532M; Wolfbone Pool (98098)
Well Location Setback Rules	Statewide
Spacing Unit Size	960
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	960
Building Blocks	quarter-quarter
Orientation	Standup
Description: TRS/County	All of irregular Section 1 and the N/2 of Section 12, Township 25 South, Range 34 East, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	The completed interval for the proposed Green Eyeshade Fed Com #601H well will be within 330' of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Section 1 and the W/2 NE/4 from the E/2 NE/4 of Section 12; the completed interval for the proposed Green Eyeshade Fed Com #602H will be within 330' of the quarter-quarter line separating the E/2 W/2 from the W/2 E/2 of Section 1 and the W/2 NE/4 from the E/2 NW/4 of Section 12, and the completed interval for the proposed Green Eyeshade Fed Com #603H well will be within 330' of the quarter-quarter line separating the E/2 W/2 from the W/2 W/2 of Section 1 and the W/2 NW/4 from the E/2 NW/4 of Section 12.
Proximity Defining Well: if yes, description	Green Eyeshade Fed Com #602H
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Green Eyeshade Fed Com 601H (API # pending) SHL: 2365' FSL, 1470' FEL, Unit J, 12-25S-34E BHL: 50' FNL, 1000' FEL, Lot 1, 1-25S-34E Completion Target: Wolfbone (Approximately 12650' TVD) Completion status: Standard

Well #2	Green Eyeshade Fed Com 602H (API # pending) SHL: 2365' FSL, 1530' FEL, Unit J, 12-25S-34E BHL: 50' FNL, 2320' FEL, Lot 2, 1-25S-34E Completion Target: Wolfbone (Approximately 12650' TVD) Completion status: Standard
Well #3	Green Eyeshade Fed Com 603H (API # pending) SHL: 2625' FSL, 1335' FWL, Unit K, 12-25S-34E BHL: 50' FNL, 1640' FWL, Lot 3, 1-25S-34E Completion Target: Wolfbone (Approximately 12650' TVD) Completion status: Standard
Well #4	Green Eyeshade Fed Com 702H (API # pending) SHL: 2365' FSL, 1500' FEL, Unit J, 12-25S-34E BHL: 50' FNL, 1640' FEL, Lot 2, 1-25S-34E Completion Target: Wolfbone (Approximately 12915' TVD) Completion status: Standard
Well #5	Green Eyeshade Fed Com 703H (API # pending) SHL: 2625' FSL, 1365' FWL, Unit K, 12-25S-34E BHL: 50' FNL, 2320' FWL, Lot 3, 1-25S-34E Completion Target: Wolfbone (Approximately 12915' TVD) Completion status: Standard
Well #6	Green Eyeshade Fed Com 704H (API # pending) SHL: 2625' FSL, 1305' FWL, Unit L, 12-25S-34E BHL: 50' FNL, 1000' FWL, Lot 4, 1-25S-34E Completion Target: Wolfbone (Approximately 12915' TVD) Completion status: Standard
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	8,000
Production Supervision/Month \$	800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit A-6
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit A-7
Ownership Determination	
Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A-3
Ownership Depth Severance	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	N/A

Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	
Date:	11/1/2021

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 22294

SELF-AFFIRMED STATEMENT
OF MATT SOLOMON

1. I am a landman at COG Operating LLC ("COG") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my qualifications as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of COG's application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. COG seeks an order pooling all uncommitted interests in the WC-025 G-09 S243532M; Wolfbone Pool (98098), underlying a standard 960.16-acre, more or less, horizontal spacing unit ("Unit") comprised of all of irregular Section 1 and the N/2 of Section 12, Township 25 South, Range 34 East, Lea County, New Mexico.

5. The Unit will be dedicated to following wells ("Wells"):

- **Green Eyeshade Fed Com #601H** to be drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 12 to a bottom hole location in the NE/4 NE/4 (Lot 1) of Section 1,

- **Green Eyeshade Fed Com #602H** and **Green Eyeshade Fed Com #702H** to be drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 12 to a bottom hole location in the NW/4 NE/4 (Lot 2) of Section 1;
- **Green Eyeshade Fed Com #603H** and **Green Eyeshade Fed Com #703H** to be drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 12 to a bottom hole location in the NE/4 NW/4 (Lot 3) of Section 1; and
- **Green Eyeshade Fed Com #704H** to be drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 12 to a bottom hole location in the NW/4 NW/4 (Lot 4) of Section 1.

6. The completed interval for the Green Eyeshade Fed Com #601H will be within 330' of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Section 1 and the W/2 NE/4 from the E/2 NE/4 of Section 12; the completed interval for the Green Eyeshade Fed Com #602H will be within 330' of the quarter-quarter line separating the E/2 W/2 from the W/2 E/2 of Section 1 and the W/2 NE/4 from the E/2 NW/4 of Section 12, and the completed interval for the Green Eyeshade Fed Com #603H will be within 330' of the quarter-quarter line separating the E/2 W/2 from the W/2 W/2 of Section 1 and the W/2 NW/4 from the E/2 NW/4 of Section 12 to allow inclusion of this acreage into a standard horizontal well spacing unit.

7. The completed interval of the Wells will be orthodox.
8. **Exhibit A-2** contains C-102s for the Wells.
9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests COG seeks to pool highlighted in yellow.

10. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

11. COG has conducted a diligent search of all county public records including phone directories and computer databases.

12. Most, but not all, interest owners COG seeks to pool are locatable.

13. In my opinion, COG made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

14. COG requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by COG and other operators in the vicinity.

15. Notice of this application and the Division hearing was timely provided to the uncommitted interests by certified mail more than 20 days prior to the hearing date. A sample of the notice letters and associated green cards are attached as **Exhibit A-6**.

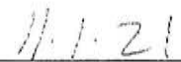
16. Notice of this application and the Division hearing was published more than ten business days prior to the hearing date. The affidavit of publication is attached as **Exhibit A-7**.

17. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

18. In my opinion, the granting of COG's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

19. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 18 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.


Matt Solomon


Date

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 22294

APPLICATION

COG Operating LLC ("COG" or "Applicant") (OGRID No. 229137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the WC-025 G-09 S243532M; Wolfbone Pool (98098), underlying a standard 960.16-acre, more or less, horizontal spacing unit comprised of all of irregular Section 1 and the N/2 of Section 12, Township 25 South, Range 34 East, Lea County, New Mexico. In support of this application, COG states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:
 - (1) the **Green Eyeshade Fed Com Fed Com #601H well**, to be drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 12 to a bottom hole location in the NE/4 NE/4 (Lot 1) of Section 1;
 - (2) the **Green Eyeshade Fed Com #602H well**, and (3) the **Green Eyeshade Fed Com #702H well**, to be drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 12 to a bottom hole location in the NW/4 NE/4 (Lot 2) of Section 1;

COG OPERATING LLC

Case No. 22294

Exhibit A-1

- (4) the **Green Eyeshade Fed Com #603H well**, (5) the **Green Eyeshade Fed Com #703H well**, to be drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 12 to a bottom hole location in the NE/4 NW/4 (Lot 3) of Section 1; and
- (6) the **Green Eyeshade Fed Com Fed Com #704H well**, to be drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 12 to a bottom hole location in the NW/4 NW/4 (Lot 4) of Section 1.

3. The completed interval for the proposed **Green Eyeshade Fed Com #601H well** will be within 330' of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Section 1 and the W/2 NE/4 from the E/2 NE/4 of Section 12; the completed interval for the proposed **Green Eyeshade Fed Com #602H** will be within 330' of the quarter-quarter line separating the E/2 W/2 from the W/2 E/2 of Section 1 and the W/2 NE/4 from the E/2 NW/4 of Section 12, and the completed interval for the proposed **Green Eyeshade Fed Com #603H well** will be within 330' of the quarter-quarter line separating the E/2 W/2 from the W/2 W/2 of Section 1 and the W/2 NW/4 from the E/2 NW/4 of Section 12 to allow inclusion of this acreage into a standard horizontal well spacing unit.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be

pooled and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 4, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Approving the initial wells in the horizontal spacing unit;
- C. Designating Applicant as the operator of this spacing unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP



By: _____

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Adam G. Rankin

Julia Broggi

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ATTORNEYS FOR COG OPERATING LLC

Case No. 22294 - Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the WC-025 G-09 S243532M; Wolfbone Pool (98098), underlying a standard 960.16-acre, more or less, horizontal spacing unit ("Unit") comprised of all of irregular Section 1 and the N/2 of Section 12, Township 25 South, Range 34 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells ("Wells"): the Green Eyeshade Fed Com Fed Com #601H well, to be drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 12 to a bottom hole location in the NE/4 NE/4 (Lot 1) of Section 1; the Green Eyeshade Fed Com #602H well, and the Green Eyeshade Fed Com #702H well, to be drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 12 to a bottom hole location in the NW/4 NE/4 (Lot 2) of Section 1; the Green Eyeshade Fed Com #603H well, the Green Eyeshade Fed Com #703H well, to be drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 12 to a bottom hole location in the NE/4 NW/4 (Lot 3) of Section 1; and the Green Eyeshade Fed Com Fed Com #704H well, to be drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 12 to a bottom hole location in the NW/4 NW/4 (Lot 4) of Section 1. The completed interval for the proposed Green Eyeshade Fed Com #601H well will be within 330' of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Section 1 and the W/2 NE/4 from the E/2 NE/4 of Section 12; the completed interval for the proposed Green Eyeshade Fed Com #602H will be within 330' of the quarter-quarter line separating the E/2 W/2 from the W/2 E/2 of Section 1 and the W/2 NE/4 from the E/2 NW/4 of Section 12, and the completed interval for the proposed Green Eyeshade Fed Com #603H well will be within 330' of the quarter-quarter line separating the E/2 W/2 from the W/2 W/2 of Section 1 and the W/2 NW/4 from the E/2 NW/4 of Section 12 to allow inclusion of this acreage into a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located 13.6 miles West of Jal, New Mexico.

DISTRICT I
1826 N. FRANK DR., HOBBS, NM 80240
Phone: (505) 393-0101 Fax: (505) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 80210
Phone: (505) 746-1203 Fax: (505) 746-9720

DISTRICT III
1000 RIO DRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6179 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3400 Fax: (505) 476-3482

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name GREEN EYESHAD FEDERAL COM	Well Number 601H
OGRID No.	Operator Name COG OPERATING, LLC	Elevation 3381.2'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	12	25-S	34-E		2365	SOUTH	1470	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	25-S	34-E		50	NORTH	1000	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NAD 27 NME <u>PROPOSED BOTTOM HOLE LOCATION</u> Y=425486.3 N X=783285.7 E LAT.=32.166466° N LONG.=103.417852° W POINT LEGEND <table border="1"> <tr><td>1</td><td>Y=425543.9 N X=784205.6 E</td></tr> <tr><td>2</td><td>Y=422900.3 N X=784202.0 E</td></tr> <tr><td>3</td><td>Y=420262.1 N X=784314.0 E</td></tr> <tr><td>4</td><td>Y=417021.7 N X=784342.6 E</td></tr> <tr><td>5</td><td>Y=414982.8 N X=784360.6 E</td></tr> <tr><td>6</td><td>Y=414064.0 N X=781716.7 E</td></tr> <tr><td>7</td><td>Y=420240.2 N X=781676.4 E</td></tr> <tr><td>8</td><td>Y=425523.9 N X=781637.6 E</td></tr> </table> NAD 27 NME <u>SURFACE LOCATION</u> Y=417337.2 N X=782874.6 E LAT.=32.144077° N LONG.=103.419404° W	1	Y=425543.9 N X=784205.6 E	2	Y=422900.3 N X=784202.0 E	3	Y=420262.1 N X=784314.0 E	4	Y=417021.7 N X=784342.6 E	5	Y=414982.8 N X=784360.6 E	6	Y=414064.0 N X=781716.7 E	7	Y=420240.2 N X=781676.4 E	8	Y=425523.9 N X=781637.6 E	LOT 4 40.15 Ac LOT 3 40.17 Ac LOT 2 40.16 Ac LOT 1 40.10 Ac SECTION 1 SECTION 12 7 GRID AZ. - 359°35'17" HORZ. DIST. - 7772.5' LEASE X-ING LAT.=32.155709° N LONG.=103.417868° W LEASE X-ING LAT.=32.152083° N LONG.=103.417874° W 2540' FNL & 1000' FEL Y=417714.0 N X=783341.6 E LAT.=32.145101° N LONG.=103.417885° W GRID AZ. TO FTP 51°06'14" 100' FNL & 1000' FEL Y=425436.3 N X=783286.1 E LAT.=32.166329° N LONG.=103.417852° W 1470' 2365' 50' 1000'	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. DECEMBER 19, 2020 Date of Survey Signature & Seal of Professional Surveyor CHAD L. HARCROW NEW MEXICO 17777 LICENSED PROFESSIONAL SURVEYOR Certificate No. CHAD W.O. #20-1747
1	Y=425543.9 N X=784205.6 E																	
2	Y=422900.3 N X=784202.0 E																	
3	Y=420262.1 N X=784314.0 E																	
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5	Y=414982.8 N X=784360.6 E																	
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COG OPERATING LLC

Case No. 22294

Exhibit A-2

DISTRICT I
1025 N. FRANCH DR., HOBBS, NM 88240
Phone: (505) 893-0101 Fax: (505) 893-0720

DISTRICT II
011 S. FIRST ST., ARTESIA, NM 80210
Phone: (505) 749-1203 Fax: (505) 746-0720

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Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name GREEN EYESHAD FEDERAL COM	Well Number 602H
OGRID No.	Operator Name COG OPERATING, LLC	Elevation 3384.4'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LTP 100' FNL & 2320' FEL Y=425426.4 N X=781966.1 E LAT.=32.166332° N LONG.=103.422118° W POINT LEGEND <table border="1"> <tr><td>1</td><td>Y=425543.9 N X=784286.6 E</td></tr> <tr><td>2</td><td>Y=422900.3 N X=784202.0 E</td></tr> <tr><td>3</td><td>Y=420202.1 N X=784314.9 E</td></tr> <tr><td>4</td><td>Y=417821.7 N X=784342.6 E</td></tr> <tr><td>5</td><td>Y=414982.8 N X=784380.6 E</td></tr> <tr><td>6</td><td>Y=414964.0 N X=781718.7 E</td></tr> <tr><td>7</td><td>Y=420240.2 N X=781676.4 E</td></tr> <tr><td>8</td><td>Y=426523.0 N X=781637.5 E</td></tr> </table> FIG 2540' FNL & 2320' FEL Y=417703.0 N X=782021.7 E LAT.=32.145102° N LONG.=103.422149° W GRID AZ. TO FIG 294°47'42"	1	Y=425543.9 N X=784286.6 E	2	Y=422900.3 N X=784202.0 E	3	Y=420202.1 N X=784314.9 E	4	Y=417821.7 N X=784342.6 E	5	Y=414982.8 N X=784380.6 E	6	Y=414964.0 N X=781718.7 E	7	Y=420240.2 N X=781676.4 E	8	Y=426523.0 N X=781637.5 E	LOT 4 40.15 Ac LOT 3 40.17 Ac LOT 2 40.16 Ac LOT 1 40.10 Ac SECTION 1 SECTION 12 GRID AZ. - 359°35'16" HORZ. DIST. - 7773.5' 50' B.H. 2320' 1530' 2365' S.L.	NAD 27 NME PROPOSED BOTTOM HOLE LOCATION Y=425476.4 N X=781965.8 E LAT.=32.166470° N LONG.=103.422117° W LEASE X-ING LAT.=32.162976° N LONG.=103.422123° W LEASE X-ING LAT.=32.159331° N LONG.=103.422128° W LEASE X-ING LAT.=32.152084° N LONG.=103.422139° W NAD 27 NME SURFACE LOCATION Y=417336.8 N X=782814.6 E LAT.=32.144077° N LONG.=103.419598° W	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unless mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. DECEMBER 19, 2020 Date of Survey Signature & Seal of Professional Surveyor CHAD L. HARCROW NEW MEXICO 17777 LICENSED PROFESSIONAL SURVEYOR Chad L. Harcrow 12/30/20 Certificate No. CHAD HARCROW 17777 W.O. #20-1745 DRAWN BY: AH
1	Y=425543.9 N X=784286.6 E																		
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8	Y=426523.0 N X=781637.5 E																		

DISTRICT I
1826 N. FRANK DR., HOBBS, NM 88240
Phone: (505) 393-5161 Fax: (505) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 80210
Phone: (505) 748-1263 Fax: (505) 748-0720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name GREEN EYESHAD FEDERAL COM	Well Number 603H
OGRID No.	Operator Name COG OPERATING, LLC	Elevation 3400.5'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	12	25-S	34-E		2625	SOUTH	1335	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25-S	34-E		50	NORTH	1640	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	NAD 27 NME <u>PROPOSED BOTTOM HOLE LOCATION</u> Y=425466.3 N X=780629.8 E LAT.=32.166473° N LONG.=103.426434° W <table border="1"> <thead> <tr> <th colspan="2">POINT LEGEND</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Y=425603.0 N X=778989.5 E</td> </tr> <tr> <td>2</td> <td>Y=422083.0 N X=779012.0 E</td> </tr> <tr> <td>3</td> <td>Y=420224.8 N X=779029.7 E</td> </tr> <tr> <td>4</td> <td>Y=417685.8 N X=779057.5 E</td> </tr> <tr> <td>5</td> <td>Y=414947.3 N X=779070.8 E</td> </tr> <tr> <td>6</td> <td>Y=414904.0 N X=781718.7 E</td> </tr> <tr> <td>7</td> <td>Y=420240.2 N X=781078.4 E</td> </tr> <tr> <td>8</td> <td>Y=425523.0 N X=781837.5 E</td> </tr> </tbody> </table> NAD 27 NME <u>SURFACE LOCATION</u> Y=417580.5 N X=780392.6 E LAT.=32.144803° N LONG.=103.427416° W	POINT LEGEND		1	Y=425603.0 N X=778989.5 E	2	Y=422083.0 N X=779012.0 E	3	Y=420224.8 N X=779029.7 E	4	Y=417685.8 N X=779057.5 E	5	Y=414947.3 N X=779070.8 E	6	Y=414904.0 N X=781718.7 E	7	Y=420240.2 N X=781078.4 E	8	Y=425523.0 N X=781837.5 E	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. DECEMBER 19, 2020 Date of Survey Signature & Seal of Professional Surveyor Chad L. HARCROW NEW MEXICO LICENSED PROFESSIONAL SURVEYOR 17777 Certificate No. CHAD HARCROW 17777 W.O. #20-1743 DRAWN BY: DS
POINT LEGEND																				
1	Y=425603.0 N X=778989.5 E																			
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DISTRICT I
1626 N. FRANCH DR., HOBBS, NM 80240
Phone: (505) 593-8101 Fax: (505) 593-0720

DISTRICT II
611 S. FIRST ST., ARTESIA, NM 80210
Phone: (505) 746-1203 Fax: (505) 746-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3463 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name GREEN EYESHAD FEDERAL COM	Well Number 702H
OGRID No.	Operator Name COG OPERATING, LLC	Elevation 3381.6'

Surface Location

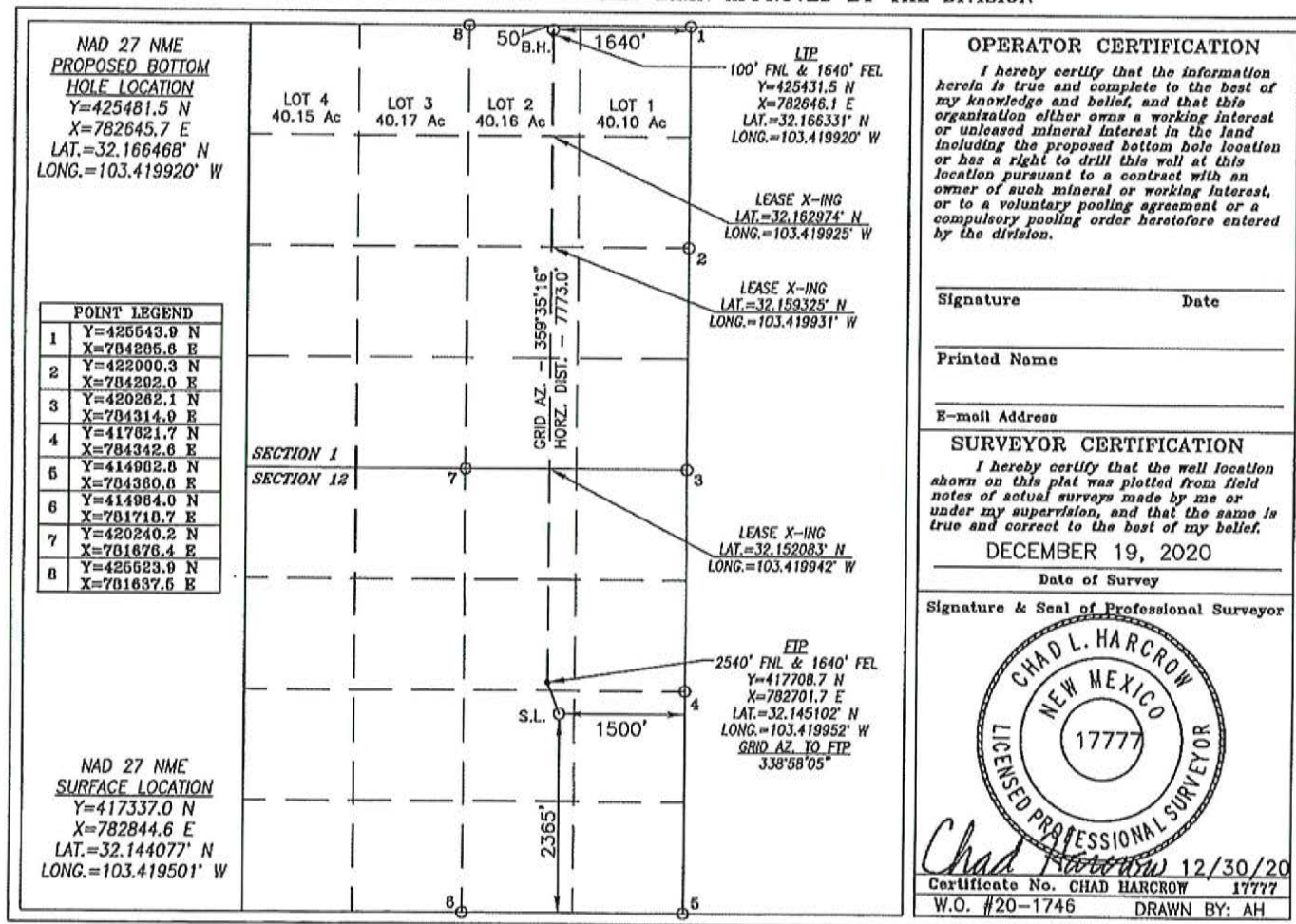
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	12	25-S	34-E		2365	SOUTH	1500	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	1	25-S	34-E		50	NORTH	1640	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
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DISTRICT I
1025 N. FRANCH DR., HODDS, NM 88240
Phone: (505) 593-0101 Fax: (505) 593-0720

DISTRICT II
011 S. FIRST ST., ARTESIA, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-0720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3400 Fax: (505) 476-3482

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name GREEN EYESHAD FEDERAL COM	Well Number 703H
GRID No.	Operator Name COG OPERATING, LLC	Elevation 3400.8'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	12	25-S	34-E		2625	SOUTH	1365	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25-S	34-E		50	NORTH	2320	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

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LTP 100' FNL & 2320' FWL Y=425421.4 N X=781310.2 E LAT.=32.166333° N LONG.=103.424237° W LEASE X-ING LAT.=32.162978° N LONG.=103.424237° W LEASE X-ING LAT.=32.152086° N LONG.=103.424235° W FIP 2540' FNL & 2320' FWL Y=417698.5 N X=781376.4 E LAT.=32.145105° N LONG.=103.424234° W GRID AZ. TO FIP 82°57'57" GRID AZ. - 359°30'32" HORZ. DIST. - 7773.2' SECTION 1 SECTION 12 LOT 4 40.15 Ac LOT 3 40.17 Ac LOT 2 40.16 Ac LOT 1 40.10 Ac B.H. 50' S.L. 1365' 2625'	NAD 27 NME PROPOSED BOTTOM HOLE LOCATION Y=425471.4 N X=781309.8 E LAT.=32.166471° N LONG.=103.424237° W <table border="1"> <thead> <tr> <th colspan="2">POINT LEGEND</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Y=425603.0 N X=778939.5 E</td> </tr> <tr> <td>2</td> <td>Y=422063.0 N X=778012.0 E</td> </tr> <tr> <td>3</td> <td>Y=420224.8 N X=779029.7 E</td> </tr> <tr> <td>4</td> <td>Y=417685.8 N X=779057.6 E</td> </tr> <tr> <td>5</td> <td>Y=414947.3 N X=779070.0 E</td> </tr> <tr> <td>6</td> <td>Y=414984.0 N X=781710.7 E</td> </tr> <tr> <td>7</td> <td>Y=420240.2 N X=781678.4 E</td> </tr> <tr> <td>8</td> <td>Y=426523.0 N X=781637.6 E</td> </tr> </tbody> </table> NAD 27 NME SURFACE LOCATION Y=417580.8 N X=780422.6 E LAT.=32.144803° N LONG.=103.427319° W	POINT LEGEND		1	Y=425603.0 N X=778939.5 E	2	Y=422063.0 N X=778012.0 E	3	Y=420224.8 N X=779029.7 E	4	Y=417685.8 N X=779057.6 E	5	Y=414947.3 N X=779070.0 E	6	Y=414984.0 N X=781710.7 E	7	Y=420240.2 N X=781678.4 E	8	Y=426523.0 N X=781637.6 E	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. DECEMBER 19, 2020 Date of Survey _____ Signature & Seal of Professional Surveyor CHAD L. HARCROW NEW MEXICO 17777 LICENSED PROFESSIONAL SURVEYOR <i>Chad Harcrow</i> 12/30/20 Certificate No. CHAD HARCROW 17777 W.O. #20-1744 DRAWN BY: DS
POINT LEGEND																				
1	Y=425603.0 N X=778939.5 E																			
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Phone: (505) 748-1263 Fax: (505) 748-9720

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Phone: (505) 478-3400 Fax: (505) 478-3402

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name GREEN EYESHAD FEDERAL COM	Well Number 704H
OGRID No.	Operator Name COG OPERATING, LLC	Elevation 3401.8'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	12	25-S	34-E		2625	SOUTH	1305	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	1	25-S	34-E		50	NORTH	1000	WEST	LEA

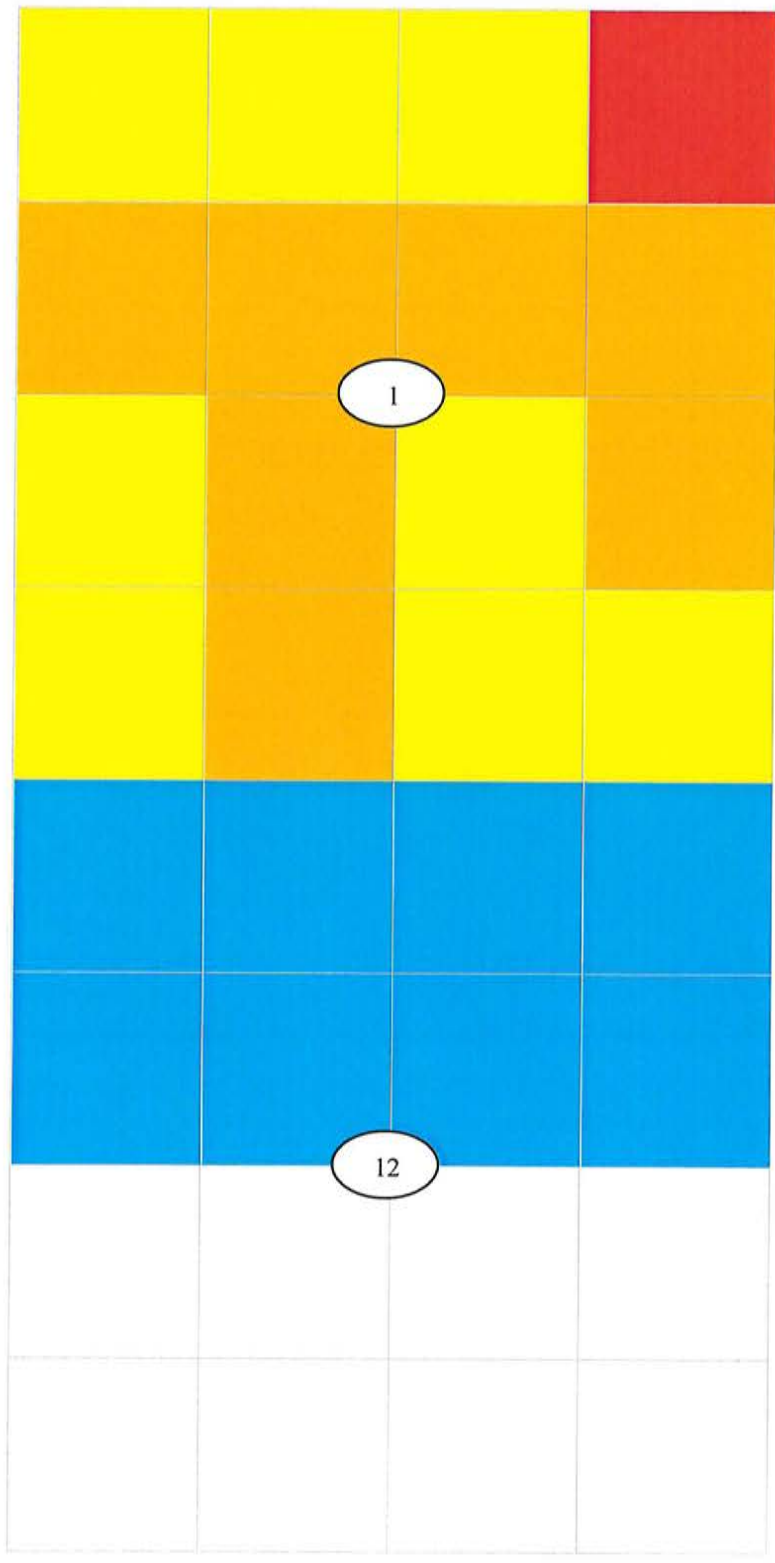
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

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POINT LEGEND																				
1	Y=425503.9 N X=778989.5 E																			
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Green Eyeshade Unit
T25S-R34E-Section 1: ALL & Section 12: N2
LEA COUNTY, NM

- Tract 1
- Tract 2
- Tract 3
- Tract 4



Green Eyeshade Unit
T25S-R34E-Section 1: ALL & Section 12: N2
LEA COUNTY, NM

Unit Working Interest

COG Operating, LLC	73.239453%
COG Acreage LP	11.807698%
Oxy Y-1 Company	8.189752%
Marathon Oil Permian LLC	2.666306%
MRC Permian Company	2.370049%
Chief Capital (O&G) II LLC	0.901630%
BEXP I, LP	0.790015%
Yates Industries, LLC	0.035097%
Total	100.000000%

Tract 1 – N2NW, NWSE, W2SW, W2SE, SESE – T25S-R34E

COG Operating, LLC	75.332905%
Oxy Y-1 Company	24.561837%
Yates Industries, LLC	0.105258%
Total	100.000000%

Tract 2 – NENE of Section 1 – T25S-R34E

COG Operating, LLC	57.325633%
COG Acreage LP	3.555555%
Chief Capital (O&G) II LLC	21.637333%
Marathon Oil Permian LLC	8.000000%
MRC Permian Company	7.111111%
BEXP I, LP	2.370368%
Total	100.000000%

Tract 3 – S2N2, E2SW, NESE of Section 1 – T25S-R34E

COG Operating, LLC	42.536299%
COG Acreage LP	39.982222%
Marathon Oil Permian LLC	8.000000%
MRC Permian Company	7.111111%
BEXP I, LP	2.370368%
Total	100.000000%

Tract 4 – N2 of Section 12 - T25S-R34E

COG Operating LLC	100.000000%
-------------------	-------------

Pooling Notification List

Working Interest Owners

Oxy Y-1 Company
5 Greenway Plaza, Ste 100
Houston, TX 77046

Marathon Oil Permian LLC
5555 San Felipe Street
Houston, TX 77056

MRC Permian Company
One Lincoln Center
5400 LBJ Freeway, Ste 1500
Dallas, TX 75240

Chief Capital (O&G) II LLC
8111 Westchester Drive, Ste 900
Dallas, TX 75225

Yates Industries, LLC
403 W. San Francisco Street
Santa Fe, NM 87501

Pooled parties
highlighted in
yellow.

Unmarketable Title

Terry Davis Holt
122 Vintage Drive
Corinth TX 76210

Allen Clay Davis
P.O. Box 962
Ardmore OK 73402

Shawn Freck
816 E. Centre Avenue
Buckeye AZ 85326

Jerry Nick Cappadonna
P.O. Box 56
La Ward TX 77970

Sandra Lee Broman Powers a/k/a Sandra Lee Powers, Personal Representative of the Estate of Mildred Broman
2596 Calle Delfino
Santa Fe NM 87505

Willie Margaret Baird Estate
305 E. 15th Street
Littlefield TX 79339

Gerald Lain
4209 San Saba Ct
Plano TX 75074

Garren Lain
534 Arawe Cir W
Irving TX 75060

Garlon Lain
4209 San Saba Ct
Plano TX 75074

Chance Lain
1051 Kenny Fort Xing Unit 60
Round Rock TX 78665

Annie Lain
2325 Arroyo Ct
Plano TX 75074

Haydon Lain
150 Ethan Drive
Weatherford TX 76087

Betty Ruth Patterson
43195 Fringewood Drive, Apt 36
Whitney TX 76692

Charlotte McGehee
305 E. 18th Street
Littlefield TX 79339

Estate of Ruth S. Marion
79 Apache Drive
Kerrville TX 78028

Norma Baird Loving
2009 Crocket Court
Irving TX 75038

Page Stephanie Baird
736 Mulberry Lane
Desoto TX 75115

Georgia Davis Griffith
941 Bois d Arc St
Whitesboro TX 76273

Donna David Hammack
2911 Sable Crossing
San Antonio TX 78232

James M. Davis
P.O. Box 4251
Midland TX 75692

The Lee and Judy Davis Revocable Trust
1625 9th Avenue, SE
St. Cloud MN 56304

Charlotte S.E. Garza
324 Heneretta Drive
Hurst TX 76054

Jerry Wayne Billington
P.O. Box 1994
Amarillo TX 79105

Michael Hall Medlin
223 FM 474
Boerne TX 78006

Robert Freck
6020 Manila
El Paso TX 79924

Karen Freck
7931 Presidio
Boerne TX 78015

Michael Freck
P.O Box 5121
Sam Rayburn TX 75951

Jeanene Hollis
P.O. Box 888
Socorro NM 87801

William K. Hollis
1610 Heritage
Mission TX 78572

Shamrock Royalty LP
200 W. Highway 6, Suite 320
Waco TX 76712

James M. Davis, Independent Executor of the Estate of James Hall Medlin
705 West 11th Street
Austin TX 78701

Jerry D Billington, PR of the Estate of Jamie Ann Billington
4433 S. Lipscomb Street
Amarillo TX 79110

Barbara K. Medlin, PR of the Estate of Kenneth Wayne Medlin
4819 E. Libby
Scottsdale AZ 85254

Barbara K. Medlin
4819 E. Libby
Scottsdale AZ 85254

Sue Ann Medlin Rowley
9942 E. Desert Aire Drive
Tucson AZ 85730

Lisa Beth Hogan Campbell
6887 Valley Brook Drive
Frisco TX 75035

Richard Hogan
6887 Valley Brook Drive
Frisco TX 75035

Cathy Cappadonna
35 County Road 2531
Ganado TX 77962

Mitchell Cappadonna
522 Hancock Ave

Corpus Christi TX 78404

Mark Cappadonna
26 Shearwater
Irvine CA 92604

Bo Cappadonna
11206 Hunters Break #6
Helotes TX 78023

Carol Cappadonna
P.O. Box 56
La Ward TX 77970

Elizabeth Mosely Hogan
1300 Neighborhood Place
Seminole OK 74868

Sheila Shirley Hosford
1528 Shady Oaks Circle
Glen Rose TX 76043

Tessa Manke
13229 Moonlake Way
Haslet TX 76052

Matthew Hosford
1528 Shady Oaks Circle
Glen Rose TX 76043

Jacob Hosford
7954 Belladonna Drive
Fort Worth TX 76123

Bevin Hosford
1528 Shady Oaks Circle
Glen Rose TX 76043

Greg Vaughn
1405 Glasier Drive
Carlsbad NM 88220

Roger Vaughn
3203 Leaf Lane #B
Austin TX 78759

Charles Hosford
1523 Neal Road
Tomball TX 77375

Viper Energy Partners
500 West Texas, Suite 1200
Midland TX 79701

William Joseph Mosely, Jr., deceased
5447 Vickery Boulevard
Dallas TX 75206

Peggy Neal Pool
306 NE 35th Street
Grand Prairie TX 75050

Estate of Louise B. Thompson
P.O. Box 1197
Kermit TX 79745

Thompson Family Trust
1856 Bugtussle
West TX 76691

Tilden Capital Minerals, LLC
P.O. Box 470857
Fort Worth TX 76147

GGM Exploration, Inc.
P.O. Box 123610
Fort Worth TX 76121

Pegasus Resources
2821 W 7th Street, #500
Fort Worth TX 76107

TD Minerals LLC
8111 Westchester Drive, Ste 900
Dallas TX 75225



Via Federal Express

July 23, 2021

BEXP I, LP
5914 W. Courtyard Drive, Ste 340
Austin, TX 78730

Re: Green Eyeshade Fed Com 601H, 602H, 603H, 702H, 703H, 704H
Sec 1: ALL - T25S-R34E
Sec 12: N/2 - T25S-R34E
Lea County, New Mexico

Dear Sir/Madam:

COG Operating LLC ("COG"), as Operator, hereby proposes to drill the following wells located in Section 1, 25S-34E and N/2 of Section 12, 25S-34E, Lea County, New Mexico:

The **Green Eyeshade Fed Com #601H** well has a surface hole location of 2365' FSL and 1470' FEL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 1000' FEL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,650' and a MD of approximately 20,600' to test the Bone Spring formation within the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

The **Green Eyeshade Fed Com #602H** well has a surface hole location of 2365' FSL and 1530' FEL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 2320' FEL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,650' and a MD of approximately 20,600' to test the Bone Spring formation within the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

The **Green Eyeshade Fed Com #603H** well has a surface hole location of 2625' FSL and 1335' FWL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 1640' FWL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,650' and a MD of approximately 20,600' to test the Bone Spring formation within the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

The **Green Eyeshade Fed Com #702H** well has a surface hole location of 2365' FSL and 1500' FEL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 1640' FEL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,915' and a MD of approximately 20,850' to test the Wolfcamp formation within the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

The **Green Eyeshade Fed Com #703H** well has a surface hole location of 2625' FSL and 1365' FWL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 2320' FWL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,915' and a MD of approximately 20,850' to test the Wolfcamp formation within the Wolfbone Pool("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

The **Green Eyeshade Fed Com #704H** well has a surface hole location of 2625' FSL and 1305' FWL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 1000' FWL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,915' and a MD of approximately 20,915' to test the Wolfcamp Formation within the Wolfbone Pool("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

COG is proposing to drill these wells under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The Operating Agreement covers Sec 1: T25S-R34E and Sec 12: N/2 - T25S-R34E. It has the following general provisions:

- 100/300 Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate
- COG Operating LLC named as Operator
-

Please indicate your participation elections in the spaces provided below, sign and return this letter, along with a signed copy of the enclosed AFEs and a copy of your geologic well requirements. If you do not wish to participate, COG proposes to acquire your interest via term assignment. It has the following general provisions:

- 3 year primary term
- Delivering a 75% NRI, proportionately reduced
- \$2,000 per net acre bonus consideration

The Term Assignment offer terminates September 1, 2021 and is subject to the approval of COG's management and verification of title. If an agreement cannot be reached within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well if uncommitted at such time.

I can be reached at (432) 685-4352 or matt.solomon@conocophillips.com

Respectfully,



Matt Solomon
Staff Land Negotiator

Green Eyeshade Fed Com 601H

_____ I/We hereby elect to participate in the Green Eyeshade Fed Com 601H.

_____ I/We hereby elect not to participate in the Green Eyeshade Fed Com 601H.

Green Eyeshade Fed Com 602H

_____ I/We hereby elect to participate in the Green Eyeshade Fed Com 602H.

_____ I/We hereby elect not to participate in the Green Eyeshade Fed Com 602H.

Green Eyeshade Fed Com 603H

_____ I/We hereby elect to participate in the Green Eyeshade Fed Com 603H.

_____ I/We hereby elect not to participate in the Green Eyeshade Fed Com 603H.

Green Eyeshade Fed Com 702H

_____ I/We hereby elect to participate in the Green Eyeshade Fed Com 702H.

_____ I/We hereby elect not to participate in the Green Eyeshade Fed Com 702H.

Green Eyeshade Fed Com 703H

_____ I/We hereby elect to participate in the Green Eyeshade Fed Com 703H.

_____ I/We hereby elect not to participate in the Green Eyeshade Fed Com 703H.

Green Eyeshade Fed Com 704H

_____ I/We hereby elect to participate in the Green Eyeshade Fed Com 704H.

_____ I/We hereby elect not to participate in the Green Eyeshade Fed Com 704H.

Company: _____

By: _____

Name: _____

Title: _____

Date: _____



Via Certified Mail

July 23, 2021

Allen Clay Davis
P. O. Box 962
Ardmore OK 73402

Re: Green Eyeshade Fed Com 601H, 602H, 603H, 702H, 703H, 704H

Sec 1: All - T25S-R34E

Sec 12: N/2 - T25S-R34E

Lea County, New Mexico

Dear Sir/Madam:

COG Operating LLC ("COG"), as Operator, hereby proposes to drill the following wells located in Section 1, 25S-34E and N/2 of Section 12, 25S-34E, Lea County, New Mexico:

The **Green Eyeshade Fed Com #601H** well has a surface hole location of 2365' FSL and 1470' FEL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 1000' FEL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,650' and a MD of approximately 20,600' to test the Bone Spring formation within the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

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The **Green Eyeshade Fed Com #603H** well has a surface hole location of 2625' FSL and 1335' FWL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 1640' FWL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,650' and a MD of approximately 20,600' to test the Bone Spring formation within the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

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The **Green Eyeshade Fed Com #703H** well has a surface hole location of 2625' FSL and 1365' FWL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 2320' FWL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,915' and a MD of approximately 20,850' to test the Wolfcamp formation within the Wolfbone Pool("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

The **Green Eyeshade Fed Com #704H** well has a surface hole location of 2625' FSL and 1305' FWL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 1000' FWL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,915' and a MD of approximately 20,915' to test the Wolfcamp Formation within the Wolfbone Pool("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

COG is proposing to drill these wells under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The Operating Agreement covers Sec 1: T25S-R34E and Sec 12: N/2 - T25S-R34E. It has the following general provisions:

- 100/300 Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate
- COG Operating LLC named as Operator

Please indicate your participation elections in the spaces provided below, sign and return this letter, along with a signed copy of the enclosed AFEs and a copy of your geologic well requirements. If you do not wish to participate, COG would like to lease your minerals under the following general terms:

- Bonus of \$2000/Net Mineral Acre
- 3 Year Primary Term
- 25% Royalty Interest

The Lease offer is subject to the approval of COG's management and verification of title.

If an agreement cannot be reached within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well if uncommitted at such time.

I can be reached at (432) 685-4352 or matt.solomon@conocophillips.com

Respectfully,



Matt Solomon
Staff Land Negotiator

Green Eyeshade Fed Com 601H

_____ I/We hereby elect to participate in the Green Eyeshade Fed Com 601H.
_____ I/We hereby elect not to participate in the Green Eyeshade Fed Com 601H.

Green Eyeshade Fed Com 602H

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_____ I/We hereby elect not to participate in the Green Eyeshade Fed Com 602H.

Green Eyeshade Fed Com 603H

_____ I/We hereby elect to participate in the Green Eyeshade Fed Com 603H.
_____ I/We hereby elect not to participate in the Green Eyeshade Fed Com 603H.

Green Eyeshade Fed Com 702H

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_____ I/We hereby elect not to participate in the Green Eyeshade Fed Com 702H.

Green Eyeshade Fed Com 703H

_____ I/We hereby elect to participate in the Green Eyeshade Fed Com 703H.
_____ I/We hereby elect not to participate in the Green Eyeshade Fed Com 703H.

Green Eyeshade Fed Com 704H

_____ I/We hereby elect to participate in the Green Eyeshade Fed Com 704H.
_____ I/We hereby elect not to participate in the Green Eyeshade Fed Com 704H.

Company: _____
By: _____
Name: _____
Title: _____
Date: _____

COG OPERATING LLC
AUTHORITY FOR EXPENDITURE
DRILLING

WELL NAME: GREEN EYESHAD FED COM 601H
SHL: Sec 12: 2365 FSL & 1470 FEL
BHL: Sec 1: 50 FNL & 1000 FEL
FORMATION: Bone Spring
LEGAL: Sec 12: 25S 34E

PROSPECT NAME: Bulldog 2534 (717039)
STATE & COUNTY: New Mexico, Lea
OBJECTIVE: Drill and Complete
DEPTH: 20,600
TVD: 12,650

INTANGIBLE COSTS		Drilg - Rig Release(D)	Completion(C)	Tank Btty Constrctn(TB)	Pmpg Equipment(PEQ)	TOTAL
Title/Curative/Permit	201	20,000				20,000
Insurance	202	2,500	302			2,500
Damages/Right of Way	203	20,000	303	351	963	20,963
Survey/Stake Location	204	7,600	304	80,000	352	87,000
Location/Pts/Road Expense	205	165,000	305	5,000	353	197,779
Drilling / Completion Overhead	206	5,700	306	23,779	366	18,200
Turnkey Contract	207		307	571,000		571,000
Footage Contract	208		308	218,000		218,000
Daywork Contract	209	421,000	309	193,000		614,000
Directional Drilling Services	210	248,000	310	294,000		542,000
Fuel & Power	211	120,000	311	26,000	354	146,000
Water	212	40,000	312	273,000		313,000
Bits	213	85,000	313		367	85,000
Mud & Chemicals	214	194,750	314		368	194,750
Drill Stem Test	215		315	225,000	370	225,000
Coring & Analysis	216					0
Cement Surface	217	20,900				20,900
Cement Intermediate	218	79,860				79,860
Cement 2nd Intermediate/Production	219	82,500				82,500
Cement Squeeze & Other (Kickoff Plug)	220				371	0
Float Equipment & Centralizers	221	50,000				50,000
Casing Crews & Equipment	222	55,000				55,000
Fishing Tools & Service	223		323		372	0
Geologic/Engineering	224		324	355	373	0
Contract Labor	225	6,500	325	2,000	356	100,213
Company Supervision	226	34,200	326	15,000	357	52,088
Contract Supervision	227	76,000	327	91,000	358	167,000
Testing Casing/Tubing	228	40,000	328		377	40,000
Mud Logging Unit	229	34,000	329	48,000		82,000
Logging	230				378	0
Perforating/Wireline Services	231	10,000	331	179,000	379	189,000
Stimulation/Treating			332		380	0
Completion Unit			333		381	0
Swabbing Unit			334		382	0
Rentals-Surface	235	128,250	335	359	383	128,250
Rentals-Subsurface	236	114,000	336		384	114,000
Trucking/Forklift/Rig Mobilization	237	200,000	337	10,000	360	210,000
Welding Services	238	6,000	338		361	6,000
Water Disposal	239		339	20,000	362	20,000
Plug to Abandon	240		340		367	0
Seismic Analysis	241		341			0
Miscellaneous	242		342	3,000	389	3,000
Contingency	243	65,000	343	57,000	363	122,000
Closed Loop & Environmental	244	194,750	344		364	194,750
Fuel - Diesel	245		345	258,000	388	258,000
Coil Tubing			346	205,000	392	205,000
Flowback Crews & Equip			347	10,000	391	28,000
Offset Directional/Frac	248		348			0
TOTAL INTANGIBLES		2,525,910	2,706,500	101,343	40,000	5,463,753
TANGIBLE COSTS						
Surface Casing	401	32,000				32,000
Intermediate Casing	402	280,000				280,000
Production Casing/Liner	403	334,000				334,000
Tubing			504	52,000	530	52,000
Wellhead Equipment	405	70,000	505	28,000	531	130,000
Pumping Unit					536	0
Prime Mover					507	0
Rods					508	0
Pumps-Sub Surface (BH)			509		532	0
Tanks				510	44,361	44,361
Flowlines				511	80,666	80,666
Heater Treater/Separator				512	184,000	184,000
Electrical System				513	39,018	39,018
Packers/Anchors/Hangers	414		514	60,000	533	60,000
Couplings/Fittings/Valves	415			515	117,778	117,778
Gas Lift/Compression				516		0
Dehydration				517		0
Injection Plant/CO2 Equipment				518		0
Pumps-Surface				521	24,693	24,693
Instrumentation/SCADA/POC				522	16,722	31,722
Miscellaneous	419		519		529	0
Contingency	420		520		535	0
Meters/LACT				524		0
Flares/Combustors/Emission				525	75,514	75,514
Gas Lift/Compression			527	20,000	526	0
TOTAL TANGIBLES		716,000	160,000	582,952	37,000	1,552,952
TOTAL WELL COSTS		3,241,910	2,956,500	684,295	134,000	7,016,705
COG Operating LLC		% of Total Well Cost	46%	42%	10%	2%

COG Operating LLC

Date Prepared: 7/22/21

COG Operating LLC

AW-JV-PS-RM

We approve:
% Working Interest

Company:
By:

Printed Name:
Title:
Date:

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

COG OPERATING LLC
AUTHORITY FOR EXPENDITURE
DRILLING

WELL NAME: GREEN EYESHAD FE COM 602H
SHL: Sec 12: 2365 FSL & 1530 FEL
BHL: Sec 1: 50 FNL & 2320 FEL
FORMATION: Bone Spring
LEGAL: Sec 12: 25S 34E

PROSPECT NAME: Bulldog 2534 (717039)
STATE & COUNTY: New Mexico, Lea
OBJECTIVE: Drill and Complete
DEPTH: 20,600
TVD: 12,650

		Drig - Rig		Completion(C)		Tank Btty		Pmpq		TOTAL
		Release(D)				Constrctn(TB)		Equipment(PEQ)		
INTANGIBLE COSTS										
Title/Curative/Permit	201	20,000								20,000
Insurance	202	2,500	302							2,500
Damages/Right of Way	203	20,000	303							20,000
Survey/Stake Location	204	7,000	304	80,000	351	963				87,000
Location/Pits/Road Expense	205	165,000	305	5,000	353	23,779	366	4,000		197,779
Drilling / Completion Overhead	206	5,700	306	12,500						18,200
Turnkey Contract	207		307	571,000						571,000
Footage Contract	208		308	218,000						218,000
Daywork Contract	209	421,000	309	193,000						614,000
Directional Drilling Services	210	248,000	310	294,000						542,000
Fuel & Power	211	120,000	311	26,000	354		367			146,000
Water	212	40,000	312	273,000			368			313,000
Bits	213	85,000	313				369			85,000
Mud & Chemicals	214	194,750	314				370			194,750
Drill Stem Test	215		315	225,000						225,000
Coring & Analysis	216									0
Cement Surface	217	20,900								20,900
Cement Intermediate	218	79,860								79,860
Cement 2nd Intermediate/Production	219	82,500								82,500
Cement Squeeze & Other (Kickoff Plug)	220									0
Float Equipment & Centralizers	221	50,000					371			50,000
Casing Crews & Equipment	222	55,000								55,000
Fishing Tools & Service	223		323				372			0
Geologic/Engineering	224		324		355		373			0
Contract Labor	225	6,500	325	2,000	356	73,713	374	18,000		100,213
Company Supervision	226	34,200	326	15,000	357	2,888	375			52,088
Contract Supervision	227	78,000	327	91,000	358		376			169,000
Testing Casing/Tubing	228	40,000	328				377			40,000
Mud Logging Unit	229	34,000	329	48,000						82,000
Logging	230						378			0
Perforating/Wireline Services	231	10,000	331	179,000			379			189,000
Stimulation/Treating			332				380			0
Completion Unit			333				381			0
Swabbing Unit			334				382			0
Rentals-Surface	235	128,250	335		359		383			128,250
Rentals-Subsurface	236	114,000	336				384			114,000
Trucking/Forklift/Rig Mobilization	237	200,000	337	10,000	360		385			210,000
Welding Services	238	6,000	338		361		386			6,000
Water Disposal	239		339	20,000	362		387			20,000
Plug to Abandon	240		340							0
Seismic Analysis	241		341							0
Miscellaneous	242		342	3,000			389			3,000
Contingency	243	65,000	343	57,000	363		390			122,000
Closed Loop & Environmental	244	194,750	344		364		388			194,750
Fuel - Diesel	245		345	258,000						258,000
Coil Tubing			346	206,000			392			206,000
Flowback Crews & Equip			347	10,000			391	18,000		28,000
Offset Directional/Frac	248		348							0
TOTAL INTANGIBLES		2,525,910		2,796,500		101,343		40,000		5,463,753
TANGIBLE COSTS										
Surface Casing	401	32,000								32,000
Intermediate Casing	402	280,000								280,000
Production Casing/Liner	403	334,000								334,000
Tubing			504	52,000			530			52,000
Wellhead Equipment	405	70,000	505	28,000			531	32,000		130,000
Pumping Unit							506			0
Prime Mover							507			0
Rods							508			0
Pumps-Sub Surface (BH)			509				532			0
Tanks					510	44,361				44,361
Flowlines					511	80,866				80,866
Heater Treater/Separator					512	164,000				164,000
Electrical System					513	39,018	533	10,000		49,018
Packers/Anchors/Hangers	414		514	60,000			534			60,000
Couplings/Fittings/Valves	415				515	117,778				117,778
Gas Lift/Compression					516					0
Dehydration					517					0
Injection Plant/CO2 Equipment					518					0
Pumps-Surface					521	24,693				24,693
Instrumentation/SCADA/POC					522	16,722	529	15,000		31,722
Miscellaneous	419		519		523		535			0
Contingency	420		520		524		536			0
Meters/LACT					525	75,514				75,514
Flares/Combustors/Emission					526					0
Gas Lift/Compression			527	20,000			528	37,000		57,000
TOTAL TANGIBLES		716,000		160,000		582,952		94,000		1,552,952
TOTAL WELL COSTS		3,241,910		2,956,500		664,295		134,000		7,016,705
		% of Total Well Cost		46%	42%	10%		2%		

COG Operating LLC

Date Prepared: 7/22/21

COG Operating LLC

AW-JV-PS-RM

We approve:
% Working Interest

Company:
By:

Printed Name:
Title:
Date:

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

COG OPERATING LLC
AUTHORITY FOR EXPENDITURE
DRILLING

WELL NAME: GREEN EYESHAD FED COM 603H
SHL: Sec 12: 2625 FSL & 1335 FWL
BHL: Sec 1: 50 FNL & 1640 FWL
FORMATION: Bone Spring
LEGAL: Sec 12: 25S 34E

PROSPECT NAME: Bulldog 2534 (717039)
STATE & COUNTY: New Mexico, Lea
OBJECTIVE: Drill and Complete
DEPTH: 20,600
TVD: 12,650

INTANGIBLE COSTS		Drilg - Rig Release(D)	Completion(C)	Tank Btty Constrctn(TB)	Pmpg Equipment(PEQ)	TOTAL
Title/Creative/Permit	201	20,000				20,000
Insurance	202	2,500	302			2,500
Damages/Right of Way	203	20,000	303	351	963	20,963
Survey/State Location	204	7,000	304	80,000	352	87,000
Location/Pits/Road Expense	205	165,000	305	5,000	353	197,779
Drilling / Completion Overhead	206	5,700	306	23,779	366	18,200
Turnkey Contract	207		307	571,000		571,000
Footage Contract	208		308	218,000		218,000
Daywork Contract	209	421,000	309	193,000		614,000
Directional Drilling Services	210	248,000	310	294,000		542,000
Fuel & Power	211	120,000	311	26,000	354	146,000
Water	212	40,000	312	273,000		313,000
Bits	213	85,000	313		367	85,000
Mud & Chemicals	214	194,750	314		368	194,750
Drill Stem Test	215		315	225,000	370	225,000
Coring & Analysis	216					0
Cement Surface	217	20,900				20,900
Cement Intermediate	218	79,860				79,860
Cement 2nd Intermediate/Production	219	82,500				82,500
Cement Squeeze & Other (Kickoff Plug)	220				371	0
Float Equipment & Centralizers	221	50,000				50,000
Casing Crews & Equipment	222	55,000				55,000
Fishing Tools & Service	223		323		372	0
Geologic/Engineering	224		324	355	373	0
Contract Labor	225	6,500	325	2,000	356	100,213
Company Supervision	226	34,200	326	15,000	357	52,088
Contract Supervision	227	76,000	327	91,000	358	167,000
Testing Casing/Tubing	228	40,000	328		377	40,000
Mud Logging Unit	229	34,000	329	48,000		92,000
Logging	230				378	0
Perforating/Wireline Services	231	10,000	331	179,000	379	189,000
Stimulation/Treating			332		380	0
Completion Unit			333		381	0
Swabbing Unit			334		382	0
Rentals-Surface	235	128,250	335	359	383	128,250
Rentals-Subsurface	236	114,000	336		384	114,000
Trucking/Forklift/Rig Mobilization	237	200,000	337	10,000	360	210,000
Welding Services	238	6,000	338		361	6,000
Water Disposal	239		339	20,000	362	20,000
Plug to Abandon	240		340		367	0
Sismic Analysis	241		341			0
Miscellaneous	242		342	3,000	389	3,000
Contingency	243	65,000	343	57,000	363	122,000
Closed Loop & Environmental	244	194,750	344	364	388	194,750
Fuel - Diesel	245		345	258,000		258,000
Coil Tubing			346	205,000	392	205,000
Flowback Crews & Equip			347	10,000	391	26,000
Offset Directional/Frac	248		348			0
TOTAL INTANGIBLES		2,525,910	2,796,500	101,343	40,000	5,463,753
TANGIBLE COSTS						
Surface Casing	401	32,000				32,000
Intermediate Casing	402	280,000				280,000
Production Casing/Liner	403	334,000				334,000
Tubing			504	52,000	530	52,000
Wellhead Equipment	405	70,000	505	28,000	531	130,000
Pumping Unit					506	0
Prime Mover					507	0
Rods					508	0
Pumps-Sub Surface (BH)			509		532	0
Tanks				510	44,361	44,361
Flowlines				511	80,868	80,868
Heater Treater/Separator				512	184,000	184,000
Electrical System				513	39,018	39,018
Packers/Anchors/Hangers	414		514	60,000	533	60,000
Couplings/Fittings/Valves	415			515	117,778	117,778
Gas Lift/Compression				516		0
Dehydration				517		0
Injection Plant/CO2 Equipment				518		0
Pumps-Surface				521	24,693	24,693
Instrumentation/SCADA/POC				522	16,722	31,722
Miscellaneous	419		519		529	15,000
Contingency	420		520		535	0
Meters/LACT				524		0
Flares/Combusters/Emission				525	75,514	75,514
Gas Lift/Compression			527	20,000	526	0
TOTAL TANGIBLES		718,000	160,000	582,952	37,000	1,552,952
TOTAL WELL COSTS		3,243,910	2,956,500	684,295	134,000	7,016,705
COG Operating LLC		% of Total Well Cost	46%	42%	10%	2%

COG Operating LLC

Date Prepared: 7/22/21

COG Operating LLC

We approve:
% Working Interest

AW-JV-PS-RM

Company
By:

Printed Name:
Title:
Date:

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

COG OPERATING LLC
AUTHORITY FOR EXPENDITURE
DRILLING

WELL NAME: GREEN EYESHAD FED COM 702H
SHL: Sec 12: 2365 FSL & 1500 FEL
BHL: Sec 1: 50 FNL & 1640 FEL
FORMATION: Wolfcamp
LEGAL: Sec 12: 25S 34E

PROSPECT NAME: Bulldog 2534 (717039)
STATE & COUNTY: New Mexico, Lea
OBJECTIVE: Drill and Complete
DEPTH: 20,850
TVD: 12,915

		Drilg - Rig	Completion(C)	Tank Btty	Pmpq	
		Release(D)		Constrotn(TB)	Equipment(PEQ)	TOTAL
INTANGIBLE COSTS						
Title/Curative/Permit	201	20,000				20,000
Insurance	202	2,500	302			2,500
Damages/Right of Way	203	20,000	303	351	963	20,963
Survey/Stake Location	204	7,000	304	60,000		67,000
Location/Pits/Road Expense	205	165,000	305	5,000	353	197,779
Drilling / Completion Overhead	206	5,700	306	23,779	366	18,200
Turnkey Contract	207		307	12,500		571,000
Footage Contract	208		308	571,000		218,000
Daywork Contract	209	421,000	309	218,000		614,000
Directional Drilling Services	210	248,000	310	193,000		542,000
Fuel & Power	211	120,000	311	294,000		146,000
Water	212	40,000	312	26,000	354	313,000
Bits	213	85,000	313	273,600	367	85,000
Mud & Chemicals	214	194,750	314		368	194,750
Drill Stem Test	215		315		370	225,000
Coring & Analysis	216			225,000		0
Cement Surface	217	20,900				20,900
Cement Intermediate	218	79,860				79,860
Cement 2nd Intermediate/Production	219	82,500				82,500
Cement Squeeze & Other (Kickoff Plug)	220					0
Float Equipment & Centralizers	221	50,000			371	50,000
Casing Crews & Equipment	222	55,000				55,000
Fishing Tools & Service	223		323			0
Geologic/Engineering	224		324		372	0
Contract Labor	225	6,500	325	355	373	0
Company Supervision	226	34,200	326	2,000	356	100,213
Contract Supervision	227	76,000	327	15,000	357	52,088
Testing Casing/Tubing	228	40,000	328	91,000	358	167,000
Mud Logging Unit	229	34,000	329	46,000		40,000
Logging	230					82,000
Perforating/Wireline Services	231	10,000	331	179,000		0
Simulation/Treating			332		378	180,000
Completion Unit			333		379	0
Swabbing Unit			334		380	0
Rentals-Surface	235	128,250	335		381	0
Rentals-Subsurface	236	114,000	336	359	382	128,250
Trucking/Forklift/Rig Mobilization	237	200,000	337	10,000	383	114,000
Welding Services	238	6,000	338		384	210,000
Water Disposal	239		339	20,000	385	6,000
Plug to Abandon	240		340		386	20,000
Seismic Analysis	241		341		387	0
Miscellaneous	242		342	3,000	388	0
Contingency	243	65,000	343	57,000	389	3,000
Closed Loop & Environmental	244	194,750	344		390	122,000
Fuel - Diesel	245		345	258,000	391	194,750
Coil Tubing			346	206,000		258,000
Flowback Crews & Equip			347	10,000		206,000
Offset Directional/Frac	248		348			28,000
TOTAL INTANGIBLES		2,525,910	2,796,560	101,343	40,000	5,483,753
TANGIBLE COSTS						
Surface Casing	401	32,000				32,000
Intermediate Casing	402	280,000				280,000
Production Casing/Liner	403	334,000				334,000
Tubing			504	52,000	530	52,000
Wellhead Equipment	405	70,000	505	28,000	531	130,000
Pumping Unit					532	0
Prime Mover					533	0
Rods					534	0
Pumps-Sub Surface (BH)			509		535	0
Tanks				510	44,361	44,361
Flowlines				511	80,866	80,866
Heater Treater/Separator				512	184,000	184,000
Electrical System				513	39,018	49,018
Packers/Anchors/Hangers	414		514	60,000	533	60,000
Couplings/Fittings/Valves	415			515	117,778	117,778
Gas Lift/Compression				516		0
Dehydration				517		0
Injection Plant/CO2 Equipment				518		0
Pumps-Surface				521	24,693	24,693
Instrumentation/SCADA/POC				522	16,722	31,722
Miscellaneous	419		519		529	15,000
Contingency	420		520		535	0
Meters/LACT				524		0
Flares/Combustors/Emission				525	75,514	75,514
Gas Lift/Compression			527	20,000	528	37,000
TOTAL TANGIBLES		716,000	160,000	582,952	94,000	1,552,952
TOTAL WELL COSTS		3,241,910	2,956,560	684,295	134,000	7,016,705
COG Operating LLC		% of Total Well Cost	46%	42%	10%	2%

COG Operating LLC

Date Prepared: 7/22/21

COG Operating LLC

AW-JV-PS-RM

We approve:
% Working Interest

Company:
By:

Printed Name:
Title:
Date:

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

COG OPERATING LLC
AUTHORITY FOR EXPENDITURE
DRILLING

WELL NAME: GREEN EYESHAD FED COM 703H
SHL: Sec 12: 2625 FSL & 1365 FWL
BHL: Sec 1: 50 FNL & 2320 FWL
FORMATION: Wolfcamp
LEGAL: Sec 12: 25S 34E

PROSPECT NAME: Bulldog 2534 (717039)
STATE & COUNTY: New Mexico, Lea
OBJECTIVE: Drill and Complete
DEPTH: 20,850
TVD: 12,915

INTANGIBLE COSTS		Drllg - Rig Release(D)	Completion(C)	Tank Btty Constrctn(TB)	Pmpg Equipment(PEQ)	TOTAL
Title/Creative/Permit	201	20,000				20,000
Insurance	202	2,500	302			2,500
Damages/Right of Way	203	20,000	303	351	963	20,963
Survey/State Location	204	7,000	304	80,000		87,000
Location/Pits/Road Expense	205	165,000	305	5,000	353	23,779
Drilling / Completion Overhead	206	5,700	306		366	4,000
Turnkey Contract	207		307			18,200
Footage Contract	208		308			571,000
Daywork Contract	209	421,000	309	218,000		218,000
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Water	212	40,000	312	26,000	354	367
Bits	213	85,000	313			368
Mud & Chemicals	214	194,750	314			369
Drill Stem Test	215		315			370
Coring & Analysis	216					
Cement Surface	217	20,900				
Cement Intermediate	218	79,860				
Cement 2nd Intermediate/Production	219	82,500				
Cement Squeeze & Other (Kickoff Plug)	220					
Float Equipment & Centralizers	221	50,000			371	
Casing Crews & Equipment	222	55,000				
Fishing Tools & Service	223		323			
Geologic/Engineering	224		324	355		
Contract Labor	225	6,500	325	2,000	356	73,713
Company Supervision	226	34,200	326	15,000	357	2,888
Contract Supervision	227	76,000	327	91,000	358	
Testing Casing/Tubing	228	40,000	328			
Mud Logging Unit	229	34,000	329	48,000		
Logging	230					
Perforating/Wireline Services	231	10,000	331	179,000		
Stimulation/Treating	332					
Completion Unit	333					
Swabbing Unit	334					
Rentals-Surface	235	128,250	335			
Rentals-Subsurface	236	114,000	336	359		
Trucking/Forklift/Rig Mobilization	237	200,000	337	10,000	360	
Welding Services	238	6,000	338		361	
Water Disposal	239		339	20,000	362	
Plug to Abandon	240		340			
Seismic Analysis	241		341			
Miscellaneous	242		342	3,000		
Contingency	243	65,000	343	57,000	363	
Closed Loop & Environmental	244	194,750	344		364	
Fuel - Diesel	245		345	258,000		
Coil Tubing			346	208,000		
Flowback Crews & Equip			347	10,000		
Offset Directional/Frac	248		348			
TOTAL INTANGIBLES		2,525,910	2,795,500	101,343	40,000	5,463,753
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Intermediate Casing	402	280,000				280,000
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Tubing			504	52,000	530	52,000
Wellhead Equipment	405	70,000	505	28,000	531	32,000
Pumping Unit					532	
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Rods					534	
Pumps-Sub Surface (BH)			509			
Tanks				510	44,361	44,361
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Instrumentation/SCADA/POC				522	16,722	16,722
Miscellaneous	419		519		529	15,000
Contingency	420		520		535	
Meters/LACT				523		
Flares/Combustors/Emission				524		
Gas Lift/Compression				525	75,514	75,514
TOTAL TANGIBLES		716,000	160,000	582,952	94,000	1,552,952
TOTAL WELL COSTS		3,241,910	2,955,500	684,295	134,000	7,016,705

COG Operating LLC

% of Total Well Cost

48%

42%

10%

2%

Date Prepared: 7/22/21

COG Operating LLC

We approve:
% Working Interest

AW-JV-PS-RM

Company:
By:

Printed Name:
Title:
Date:

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

COG OPERATING LLC
AUTHORITY FOR EXPENDITURE
DRILLING

WELL NAME: GREEN EYESHAD FED COM 704H

PROSPECT NAME: Bulldog 2534 (717039)

SHL: Sec 12: 2625 FSL & 1305 FWL

STATE & COUNTY: New Mexico, Lea

BHL: Sec 1: 50 FNL & 1000 FWL

OBJECTIVE: Drill and Complete

FORMATION: Wolfcamp

DEPTH: 20,850

LEGAL: Sec 12: 25S 34E

TVD: 12,915

INTANGIBLE COSTS		Drilg - Rig Release(D)	Completion(C)	Tank Btty Constretn(TB)	Pmpg Equipment(PEQ)	TOTAL
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Survey/Stake Location	204	7,000	304			87,000
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Drilling / Completion Overhead	206	5,700	306			12,500
Turnkey Contract	207		307			571,000
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Mud Logging Unit	229	34,000	329	48,000		
Logging	230					
Perforating/Wireline Services	231	10,000	331	179,000		
Stimulation/Treating			332			
Completion Unit			333			
Swabbing Unit			334			
Rentals-Surface	235	126,250	335	359		
Rentals-Subsurface	236	114,000	336			
Trucking/Forklift/Rig Mobilization	237	200,000	337	10,000	360	
Welding Services	238	6,000	338		361	
Water Disposal	239		339	20,000	362	
Plug to Abandon	240		340			
Seismic Analysis	241		341			
Miscellaneous	242		342	3,000		
Contingency	243	65,000	343	57,000	363	
Closed Loop & Environmental	244	194,750	344		364	
Fuel - Diesel	245		345	258,000		
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Flowback Crews & Equip			347	10,000		
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Intermediate Casing	402	280,000				280,000
Production Casing/Liner	403	334,000				334,000
Tubing			504	52,000		52,000
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Pumping Unit					531	32,000
Prime Mover					506	
Rods					507	
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Tanks				510	44,361	44,361
Flowlines				511	80,866	80,866
Heater Treater/Separator				512	184,000	184,000
Electrical System				513	39,016	39,016
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Couplings/Fittings/Valves	415			515	117,778	117,778
Gas Lift/Compression				516		
Dehydration				517		
Injection Plant/CO2 Equipment				518		
Pumps-Surface				521	24,693	24,693
Instrumentation/SCADA/POC				522	16,722	16,722
Miscellaneous	419		519			
Contingency	420		520			
Meters/LACT				523		
Flares/Combustors/Emission				524		
Gas Lift/Compression				525	75,514	75,514
TOTAL TANGIBLES		716,000	160,000			876,000
TOTAL WELL COSTS		3,241,910	2,956,500	684,295	134,000	7,016,705

COG Operating LLC

Date Prepared: 7/22/21

We approve:
% Working Interest

COG Operating LLC

AW-JV-PS-RM

Company:
By:

Printed Name:
Title:
Date:

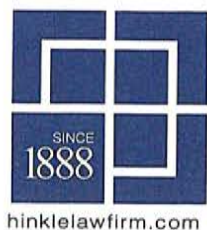
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Date	Company	Discussion
7/30/2021	Chief Capital	JOA negotiations
8/4/2021	Chief Capital	JOA negotiations
8/19/2021	Oxy Y-1	JOA negotiations
8/19/2021	Chief Capital	JOA negotiations
8/20/2021	Chief Capital	JOA negotiations
8/23/2021	Oxy Y-1	JOA negotiations
8/23/2021	Oxy Y-1	JOA negotiations
8/25/2021	Chief Capital	JOA negotiations
8/25/2021	Yates Industries	Assignment/Farmout negotiations
8/31/2021	Matador	JOA negotiations
9/7/2021	Matador	JOA negotiations
9/8/2021	Chief Capital	JOA negotiations
9/9/2021	Matador	JOA negotiations
9/15/2021	Matador	JOA negotiations
9/17/2021	Matador	JOA negotiations
9/23/2021	Yates Industries	Assignment/Farmout negotiations
10/7/2021	Chief Capital	JOA negotiations
10/8/2021	Chief Capital	JOA negotiations
10/11/2021	Yates Industries	Assignment/Farmout negotiations
11/1/2021	Matador	JOA negotiations

COG OPERATING LLC

Case No. 22294

Exhibit A-5



HINKLE SHANOR LLP
 ATTORNEYS AT LAW
 PO BOX 2068
 SANTA FE, NEW MEXICO 87504
 505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner
 dhardy@hinklelawfirm.com

October 12, 2021

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL INTERESTED PARTIES SUBJECT TO NOTICE

Re: Case No. 22294 - Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that COG Operating LLC filed the enclosed application with the New Mexico Oil Conservation Division. The hearing will be conducted on **November 4, 2021** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

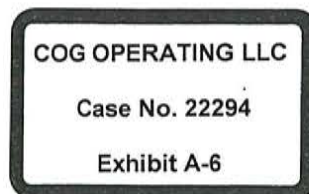
Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.state.nm.us/oed/oedpermitting/>) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing. Please do not hesitate to contact Matt Solomon at 432-685-4352 or at Matt.Solomon@conocophillips.com if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure



PO BOX 10
 ROSWELL, NEW MEXICO 88202
 575-622-6510
 (FAX) 575-623-9332

PO BOX 2068
 SANTA FE, NEW MEXICO 87504
 505-982-4554
 (FAX) 505-982-8623

7601 JEFFERSON ST NE • SUITE 180
 ALBUQUERQUE, NEW MEXICO 87109
 505-858-8320
 (FAX) 505-858-8321

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Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL RECEIPT

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$
 Sent To Page Stephanie Baird
 Street and Ap 736 Mulberry Lane
 City, State, Zi Desoto, TX 75115
 PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0640 0000 0304 2170

Postmark Here
OCT 12 2021
USPS SANTA NM FE 87501
SANTA NM MAIN POST OFFICE

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
☐ Complete items 1, 2, and 3. ☐ Print your name and address on the reverse so that we can return the card to you. 1. NOTIFY SENDER OF NEW MAIL BAIRD, PAGE S 708 MCCOY DR IRVING TX 75062-4421 RC: 75062442100		A. Signature X COVID 19 B. Received by (Printed Name) SH 6290 C. Date of Delivery 10/16/21 D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
2. Article Number (Transfer from service label) 7020 0640 0000 0304 2170		3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☒ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Mail Restricted Delivery (0) ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Return Receipt for Merchandise ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery	

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

7020 0640 0000 0304 2064

U.S. POSTAL SERVICE
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL RECEIPT

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage \$
Total Postage and Fees \$

Sent To
Street and City, State
Willie Margaret Baird Estate
305 E. 15th Street
Littlefield, TX 79339

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



INKLE SHANOR LLP
ATTORNEYS AT LAW
POST OFFICE BOX 2068
NTA FE, NEW MEXICO 87504

CERTIFIED MAIL



ALBUQUERQUE NM 870

OCT 12 2021 PM 2 L

0304 2064



Willie Margaret Baird Estate
305 E. 15th Street
Littlefield, TX 79339

NIXIE 750 FE 1 0010/23/21

RETURN TO SENDER
ATTEMPTED - NOT KNOWN
UNABLE TO FORWARD

BC: 87504206868 *1882-05404-23-25

79339-200605

7020 2450 0002 1363 7091

CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)	\$
☐ Return Receipt (electronic)	\$
☐ Certified Mail Restricted Delivery	\$
☐ Adult Signature Required	\$
☐ Adult Signature Restricted Delivery	\$

Postage
\$

Total Postage and Fees
\$

Sent To
Jerry D. Billington, Personal Representative
Estate of Jamie Ann Billington
4433 S. Lipscomb Street
City, State, Amarillo, TX 79110

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jerry D. Billington, Personal Representative
Estate of Jamie Ann Billington
4433 S. Lipscomb Street
Amarillo, TX 79110

9590 9402 6746 1074 2245 26

2. Article Number (Transfer from service label)
7020 2450 0002 1363 7091

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature	☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery	☐ Registered Mail™
☒ Certified Mail®	☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery	☐ Signature Confirmation™
☐ Collect on Delivery	☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery	
☐ Insured Mail	
☐ Insured Mail Restricted Delivery (over \$500)	

7020 0640 0000 0304 2231

U.S. POSTAL SERVICE
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage \$
Total Postage and Fees \$

Sent To
Street and P.O. Box 1994
City, State, Amarillo, TX 79105

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



KLE SHANOR LLP
ATTORNEYS AT LAW
POST OFFICE BOX 2068
A FE, NEW MEXICO 87504



7020 0640 0000 0304 2231

Jerry Wayne Billington
P.O. Box 1994
Amarillo, TX 79105



RECEIVED

*Vacant
AT
10-15*

NOV -1 2021

Kinkle Shanor LLP
Santa Fe NM 87504

WIXIE 750 DE 1 6016/26/21

RETURN TO SENDER
VACANT
UNABLE TO FORWARD

12 OCT 2021 PM 3 L

CALBUQUERQUE NM 870

875042066868 *0968-06661-12-42

7020 2450 0002 1363 6841

CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com .	
OFFICIAL USE	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fees, appropriate)	
☐ Return Receipt (hardcopy)	\$
☐ Return Receipt (electronic)	\$
☐ Certified Mail Restricted Delivery	\$
☐ Adult Signature Required	\$
☐ Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To Lisa Beth Hogan Campbell	
6887 Valley Brook Drive	
Frisco, TX 75035	
City, Sta.	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
☐ Complete items 1, 2, and 3. ☐ Print your name and address on the reverse so that we can return the card to you. ☐ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Lisa Beth Hogan Campbell 6887 Valley Brook Drive Frisco, TX 75035 2. Article Number (Transfer from service label) 7020 2450 0002 1363 6841	A. Signature X <u>C19</u> ☐ Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No 3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☐ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

7020 2450 0002 1363 6896

CERTIFIED MAIL® RECEIPT	
Domestic Mail Only	
For delivery information, visit our website at www.usps.com	
OFFICIAL USE	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy)	\$
☐ Return Receipt (electronic)	\$
☐ Certified Mail Restricted Delivery	\$
☐ Adult Signature Required	\$
☐ Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Bo Cappadonna	
Street an	11206 Hunters Break, #6
	Helotes, TX 78023
City, State	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Bo Cappadonna 11206 Hunters Break, #6 Helotes, TX 78023 2. Article Number (Transfer from service label) 9590 9402 6746 1074 2219 45 7020 2450 0002 1363 6896	A. Signature X MAILMAN ☐ Agent ☐ Addressee B. Received by (Printed Name) COVID 19 C. Date of Delivery 10-15-21 D. Is delivery address different from item 1? ☐ Yes ☐ No If YES, enter delivery address below: BR13 3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☐ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Mail Restricted Delivery (D)

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

7020 2450 0002 1363 6889

CERTIFIED MAIL® RECEIPT	
Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy)	\$
☐ Return Receipt (electronic)	\$
☐ Certified Mail Restricted Delivery	\$
☐ Adult Signature Required	\$
☐ Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	Mark Cappadonna
Street and #	26 Shearwater
City, State, .	Irvine, CA 92604
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
- Complete items 1, 2, and 3. - Print your name and address on the reverse so that we can return the card to you. - Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X ☐ A B. Received by (Printed Name) C. Date of D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
1. Article Addressed to: Mark Cappadonna 26 Shearwater Irvine, CA 92604	3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☒ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Delivery Restricted Delivery ☐ Mail Restricted Delivery (over \$500)
2. Article Number (Transfer from service label) 9590 9402 6746 1074 2219 52 7020 2450 0002 1363 6889	

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

7020 0640 0000 0304 2026

CERTIFIED MAIL® RECEIPT	
Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL MAIL	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy)	\$
☐ Return Receipt (electronic)	\$
☐ Certified Mail Restricted Delivery	\$
☐ Adult Signature Required	\$
☐ Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Street and Ap	Chief Capital O&G II LLC 8111 Westchester Drive, Ste. 900 Dallas, TX 75255
City, State, Zi	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
☒ Complete items 1, 2, and 3. ☒ Print your name and address on the reverse so that we can return the card to you. ☒ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Chief Capital O&G II LLC 8111 Westchester Drive, Ste. 900 Dallas, TX 75255 2. Article Number (Transfer from service label) 7020 0640 0000 0304 2026 PS Form 3811, July 2015 PSN 7530-02-000-9053	A. Signature ☒ Agent ☐ Addressee B. Received by (Printed Name) Gas Ramirez C. Date of Delivery 10.15.21 D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No 3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☒ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Return Receipt for Merchandise ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery



9590 9402 5712 9346 7873 93

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

7020 0640 0000 0304 2736

CERTIFIED MAIL® RECEIPT	
Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy)	\$
☐ Return Receipt (electronic)	\$
☐ Certified Mail Restricted Delivery	\$
☐ Adult Signature Required	\$
☐ Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Allen Clay Davis	
Street and	P.O. Box 962
	Ardmore, OK 73402
City, State,	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Allen Clay Davis P.O. Box 962 Ardmore, OK 73402 2. Article Number (Transfer from service label) 7020 0640 0000 0304 2736	A. Signature X <i>Clay Davis</i> ☐ Agent ☒ Addressee B. Received by (Printed Name) Clay Davis C. Date of Delivery 10-22-21 D. Is delivery address different from item 1? ☐ Yes ☒ No If YES, enter delivery address below: 3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☒ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise ☐ Collect on Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery ☐ Mail Restricted Delivery (00)
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt



9590 9402 5712 9346 7875 08

7020 0640 0000 0304 2200

CERTIFIED MAIL® RECEIPT	
Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy)	\$
☐ Return Receipt (electronic)	\$
☐ Certified Mail Restricted Delivery	\$
☐ Adult Signature Required	\$
☐ Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
James M. Davis	
Street and	P.O. Box 4251
City, State,	Midland, TX 75692
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
☒ Complete items 1, 2, and 3. ☒ Print your name and address on the reverse so that we can return the card to you. ☒ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: James M. Davis P.O. Box 4251 Midland, TX 75692 2. Article Number (Transfer from service label) 7020 0640 0000 0304 2200	A. Signature ☒ <i>James Davis</i> ☐ Agent ☐ Addressee B. Received by (Printed Name) 10-18-21 C. Date of Delivery 10-18-21 D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No <i>James Davis</i> 3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☒ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise ☐ Collect on Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery
9590 9402 5712 9346 7872 18 PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt

7020 0640 0000 0304 2217

CERTIFIED MAIL® RECEIPT	
Domestic Mail Only	
For delivery information, visit our website at www.usps.com .	
OFFICIAL MAIL	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy)	\$
☐ Return Receipt (electronic)	\$
☐ Certified Mail Restricted Delivery	\$
☐ Adult Signature Required	\$
☐ Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	The Lee and Judy Davis Revocable Trust
Street and	1625 9th Avenue, SE
City, State	St. Cloud, MN 56304
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY														
☐ Complete items 1, 2, and 3. ☐ Print your name and address on the reverse so that we can return the card to you. ☐ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: The Lee and Judy Davis Revocable Trust 1625 9th Avenue, SE St. Cloud, MN 56304 2. Article Number (Transfer from service label) 7020 0640 0000 0304 2217	A. Signature X <i>Leland E Davis</i> ☐ Agent ☐ Addressee B. Received by (Printed Name) <i>Leland Davis</i> C. Date of Delivery <i>10-15</i> D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No 3. Service Type <table border="0"> <tr> <td>☐ Adult Signature</td> <td>☐ Priority Mail Express®</td> </tr> <tr> <td>☐ Adult Signature Restricted Delivery</td> <td>☐ Registered Mail™</td> </tr> <tr> <td>☒ Certified Mail®</td> <td>☐ Registered Mail Restricted Delivery</td> </tr> <tr> <td>☐ Certified Mail Restricted Delivery</td> <td>☐ Return Receipt for Merchandise</td> </tr> <tr> <td>☐ Collect on Delivery</td> <td>☐ Signature Confirmation™</td> </tr> <tr> <td>☐ Collect on Delivery Restricted Delivery</td> <td>☐ Signature Confirmation Restricted Delivery</td> </tr> <tr> <td>☐ Mail Restricted Delivery (0)</td> <td></td> </tr> </table>	☐ Adult Signature	☐ Priority Mail Express®	☐ Adult Signature Restricted Delivery	☐ Registered Mail™	☒ Certified Mail®	☐ Registered Mail Restricted Delivery	☐ Certified Mail Restricted Delivery	☐ Return Receipt for Merchandise	☐ Collect on Delivery	☐ Signature Confirmation™	☐ Collect on Delivery Restricted Delivery	☐ Signature Confirmation Restricted Delivery	☐ Mail Restricted Delivery (0)	
☐ Adult Signature	☐ Priority Mail Express®														
☐ Adult Signature Restricted Delivery	☐ Registered Mail™														
☒ Certified Mail®	☐ Registered Mail Restricted Delivery														
☐ Certified Mail Restricted Delivery	☐ Return Receipt for Merchandise														
☐ Collect on Delivery	☐ Signature Confirmation™														
☐ Collect on Delivery Restricted Delivery	☐ Signature Confirmation Restricted Delivery														
☐ Mail Restricted Delivery (0)															

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

7020 0640 0000 0304 2262

CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Karen Freck
7931 Presidio
Boerne, TX 78015

City, State, ZIP

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



NKLE SHANOR LLP
ATTORNEYS AT LAW
POST OFFICE BOX 2068
SANTA FE, NEW MEXICO 87504

CERTIFIED MAIL®



7020 0640 0000 0304 2262

ALBUQUERQUE NM 870
OCT 2021 PM 2 L



Karen Freck
7931 Presidio
Boerne, TX 78015

Handwritten initials: JH

NIXTE 7R2 FE 1 0010/16/21

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD

BC: 87504206868 *0568-02991-12-43

875042068
76006-307

Handwritten initials: Hn

7020 0640 0000 0304 2279

CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com	
OFFICIAL USE	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy)	\$
☐ Return Receipt (electronic)	\$
☐ Certified Mail Restricted Delivery	\$
☐ Adult Signature Required	\$
☐ Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Michael Freck	
P.O. Box 5121	
Sam Rayburn, TX 75951	
City, State, ZIP	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Michael Freck
P.O. Box 5121
Sam Rayburn, TX 75951



9590 9402 6769 1074 4375 38

2. Article Number (Transfer from service label)

7020 0640 0000 0304 2279

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- ☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

10/20/21

- D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)
- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt