## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

### IN RE SMITH & MARRS, IN

**CASE NO. 22166** 

### **PRE-HEARING STATEMENT**

This Pre-hearing Statement is submitted by Smith and Marrs, Inc., by and through its undersigned counsel, Ernest L. Padilla, PADILLA LAW FIRM, P.A., as required by the Oil Conservation Division.

# **APPEARANCES OF PARTIES**

APPLICANT:	NM Oil Conservation Division
ATTORNEY:	Jesse K. Tremaine
	Attorney, Office of General Counsel
	1220 South St. Francis Drive
	Santa Fe, NM 87505
	(505) 231-9312
	JesseK.Tremaine@state.nm.us
OPPOSITION OR OTHER PARTY:	
	Smith & Marrs Inc.
ATTORNEY:	Ernest L. Padilla
	Padilla Law Firm, P.A.
	P.O. Box 2523
	Santa Fe, New Mexico 87504
	(505) 988-7577
	padillalaw@qwestoffice.net

### STATEMENT OF CASE

#### **APPLICANT:**

#### **OPPOSITION OR OTHER PARTY:**

First, with respect to the Bradshaw wells the only outstanding requirement is the removal of electric poles on the surface of the land where the poles are located. The surface owner, a rancher, currently is prohibiting Smith & Marrs from removing the poles.

Second, with respect to the SanMal Wells:

SanMal No. 9—this well has been plugged and abandoned.

SanMal Nos. 3 and 8—C-103s to plug and abandon these wells have been approved by the OCD and plugging operations should have already been commence.

Third, with respect to the SanMal 2 and 10 wells:

These wells are part of a waterflood operation and are operational wells. Single well bonds should not be required as the wells are not inactive.

### PROPOSED EVIDENCE

#### **APPLICANT**

THUNDSHOODS

WIINESSES	ESI. HIME	EXHIBITS

#### **OPPOSITION**

WITNESSES	EST. TIME	EXHIBITS
Rickey Smith	20 Min.	C-103s
Joshua Olguin	20 Min.	C-103s

#### PROCEDURAL MATTERS

None.

Respectfully submitted,

EXITEDIDO

PADILLA LAW FIRM, P.A.

<u>/s/ Ernest L. Padilla</u>

Ernest L. Padilla PO Box 2523 Santa Fe, New Mexico 87504

505-988-7577

padillalawnm@outlook.com

# **CERTIFICATE OF SERVICE**

I hereby certify that the foregoing was electronically transmitted on this  $24^{\text{th}}$  day of November, 2021 to the following:

Jesse K. Tremaine

JesseK.Tremaine@state.nm.us

/s/ Ernest L. Padilla Ernest L. Padilla

# OIL CONSERVATION DIVISION DECEMBER 1, 2021 Examiner Hearing

### SMITH & MARRS OCD CASE 22166

## **INDEX OF PRODUCED EXHIBIT DOCUMENTS**

- C-103 Bradshaw Well No. 1
- C-103 Bradshaw Well No. 3
- C-103 Bradshaw Well No. 4
- C-103 Sanmal Queen Well No. 3
- C-103 Sanmal Queen Well No. 8
- C-103 Sanmal Queen Well No. 9

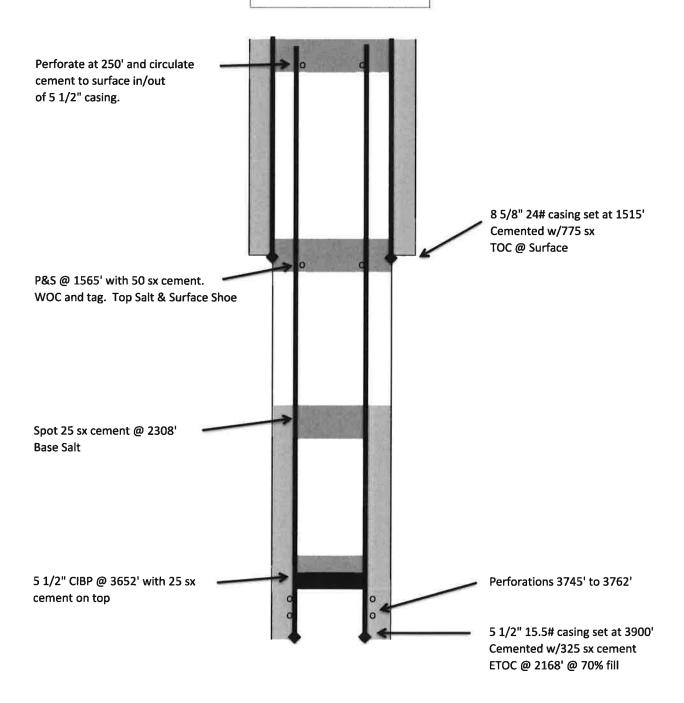
Submit One Copy To Appropriate District  Office  State MMONLY SERVATION	Form C-103	
District   Energy, Minerals and Anatoria   Resources	WELL API NO.	
BITS. First St., Artesia 1904 682 10 OIL CONSERVATION DIVISION	30-015-27893 5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd 1976c, NM 87410 District IV Santa Fe, NM 6750 ED	STATE FEE 6. State Oil & Gas Lease No.	
District IV 2018 JAN 18 P 3: 19 Santa Pe, NIVI 6790821.5 1220 S. St. Francis Dr., Santa Fe, NM 87505	O. State Off & Cas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	BRADSHAW	
I. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other	8. Well Number 002	
2. Name of Operator SMITH & MARRS INC 3. Address of Operator	9. OGRID Number 20989	
3. Address of Operator 8008 SLIDE RD. STE 33, LUBBOCK, TX 79424	10. Pool name or Wildcat PENASCO DRAW; UPPER PENN	
4. Well Location		
Unit Letter <u>Q</u> : 660 feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> I Section <u>4</u> Township <u>19S</u> Range <u>25E</u> NMPM County <u>EDDY</u>	ine	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Da	ata	
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT		
OTHER:	ady for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Oper.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been p		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATIO PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	N HAS BEEN WELDED OR	
☑ The location has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as the leveled as the leveled as the leveled as nearly as the leveled as the l	peen cleared of all junk, trash, flow lines and	
other production equipment. Flow Lines Need to be Removed.  Anchors, dead men, tie downs and risers have been cut off at least two feet below grounds.	- Pipel, nes nd level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, produ	have been remediated in compliance with	
from lease and well location.		
All metal boits and other materials have been removed. Portable bases have been removed to be removed.) Power Last Poles Need to be Removed - CVE	this removed Their equipment	
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC.</li> </ul>	All fluids have been removed from non-	
retrieved flow lines and pipelines. Tank Battery location reed remediation		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to sche	dule an inspection.	
	•	
SIGNATURE AMOUNDA TOUJE TITLE: OFICE MANAGE	GER DATE: 1-16-2018	
TYPE OR PRINT NAME : AMANDA TAYLOR E-MAIL taylortaylor 16@aol.com PH	IONE: 432-586-3076	
APPROVED BY: Staff in TITLE Staff in	DATE 2-/3-/8	

Submit One Copy To Appropriate District		of New Me			Form C-103
District 1	Energy, MM	ang 3angay	ervations ,		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II		ARTESIA DI	5040 507800	WELL API NO. 30-015-29360	4
811 S. First St., Artesia, NM 88210	OIL CONSI			5. Indicate Type	of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410		outh St. Fran			FEE 🛛
District IV	Sant	a Fe, Weller	<i>5</i> 86 [	6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505				30796	3
SUNDRY NOTICES				7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"	TO DRILL OR TO	DEEPEN OR PLU	G BACK TO A		
PROPOSALS.)		(CORMIC-101) PO	K SOCI	8. Well Number	003
1. Type of Well: Oil Well Gas	Well Other				
2. Name of Operator SMITH & MARRS INC		DENIE	U	9. OGRID Numb 20989	Der
3. Address of Operator		DEMI		10. Pool name of	r Wildcat
8008 SLIDE RD. STE 33, LUBBOCK,	TX 79424				W; UPPER PENN
4. Well Location					
Unit Letter Q: 660 feet from	n the SOUTH 1	ine and <u>1980</u> fe	et from the EAST I	ine	
Section 4 Township 19S			County EDDY		
11		w whether DR, 533' GL	RKB, RT, GR, etc.)		
12. Check Appropriate Box to Ind			port or Other Da	nta	
NOTICE OF INTER	ATION TO:	1	SUBS	EQUENT RE	PORT OF
•	UG AND ABAND	DON 🗆 📗	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON   CH	ANGE PLANS		COMMENCE DRIL	LING OPNS.	P AND A
PULL OR ALTER CASING   MI	ILTIPLE COMPL	- 🗆	CASING/CEMENT	JOB 🗆	
OTHER:			☑ Location is rea	dy for OCD insp	ection after P&A
All pits have been remediated in con	pliance with OC	CD rules and th	e terms of the Opera	tor's pit permit ar	id closure plan.
Rat hole and cellar have been filled	and leveled. Cat	hodic protection	n holes have been p	roperly abandoned	i.
A steel marker at least 4" in diameter	and at least 4' a	above ground le	evel has been set in	concrete. It shows	s the
<b>OPERATOR NAME, LEASE</b>	NAME, WELL	NUMBER A	PI NUMBER, OU	ARTER/OUART	ER LOCATION OR
UNIT LETTER, SECTION, T	OWNSHIP, AN	D RANGE.	IIINFORMATIO	N HAS BEEN W	ELDED OR
PERMANENTLY STAMPED					A CONTRACTOR OF THE PROPERTY O
□ The location has been leveled as near	di an massible se	aniainal araun	d soutour and has b	son alessed of all	iumle track flavor lines and
other production equipment. Flance (	y as possible to	Original groun	L Le co	cen cleared or an	Julik, liash, now tilies and
other production equipment. Flow L. Anchors, dead men, tie downs and ri	sers have been c	ut off at least to	vo feet below groun	d level.	
If this is a one-well lease or last rema	ining well on le	ase, the battery	and pit location(s)	have been remedia	ited in compliance with
OCD rules and the terms of the Operator' from lease and well location.	s pit permit and	closure plan. A	All flow lines, produ	ction equipment a	nd junk have been removed
All metal bolts and other materials ha	ve been removed	d. Portable bas	es have been remov	ed. (Poured onsite	concrete bases do not have
to be removed.) Power Lines +P.	es Need Y	to be remo	ved - CV	E equipment	has been Removed
All other environmental concerns ha	ve been addresse	ed as per OCD	rules.		
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retrieved flow lines and pipelines. A.  If this is a one-well lease or last rema	ining well on le	ase: all electric	al service noles and	lines have been re	moved from lease and well
location, except for utility's distribution in					inoved nom ivade and wen
		-6	seo a	200	7-26-18
When all work has been completed, return	this form to the	appropriate D	istrict office to sche	dule an inspection	
1 -	1 /				
SIGNATURE MOMOR ICE	4/10/	TITLE	OFICE MANAC	ER DATE:	1-16-2018
TVDE OD DDINT NAME . AMANINA T	AVIOR EM	UII. tardada d	orle@ool com Dir	ONE: 422 507 27	196
TYPE OR PRINT NAME : AMANDA T For State Use Only	The second secon	TIL: <u>taylortayl</u>	or rowaoi.com PH	UNE: 432-386-30	1/0
are DE	MIED	_	. 00		¥
APPROVED BY:	mo	TITLE	att Mj-		DATE 2 -/3-18

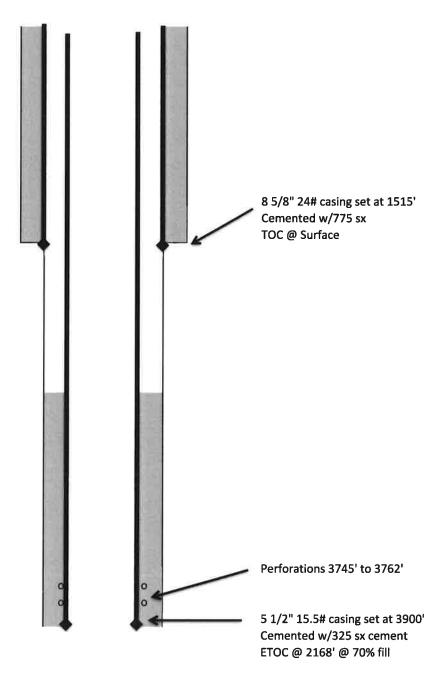
Submit One Copy To Appropriate District State of New Mexico	Form C-103
Submit One Copy To Appropriate District  Office  District  NM OIL CONSERVATION  State of New Mexico  Mexico  District  1625 N. French Dr., Hobbs, NM 8824) TESIA DISTRICT  District II	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 8824 TESIA DISTRICE	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 FEB 1 2 2016 CONSERVATION DIVISION	30-015-29675
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 District IV  Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	307963
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Onn Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	BRADSHAW
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other	8. Well Number 004
	9. OGRID Number
2. Name of Operator SMITH & MARRS INC 3. Address of Operator 8008 SLIDE RD. STE 33, LUBBOCK, TX 79424	20989
3. Address of Operator	10. Pool name or Wildcat
	PENASCO DRAW; UPPER PENN
4. Well Location	
Unit Letter_M_: 660_ feet from the SOUTH line and 660_ feet from the WEST	_line
Section 4 Township 19S Range 25E NMPM County EDDY	All the same of th
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3557' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	ata
	1
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT	TJOB []
OTHER: ☐ ☑ Location is re	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Oper	ator's pit permit and closure plan.
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been j	properly abandoned.
A steel marker at least 4" in diameter and at least 4' above ground level has been set in	concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU	ADTED/OUADTED LOCATION OD
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATIO	ON HAS BEEN WELDED OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been readjustion equipment.	been cleared of all junk, trash, flow lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground	nd level
If this is a one-well lease or last remaining well on lease, the battery and pit location(s)	have been remediated in compliance with
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, produ	uction equipment and junk have been removed
from lease and well location.	i m
All metal bolts and other materials have been removed. Portable bases have been removed to be removed.	ved. (Poured onsite concrete bases do not have
to be removed.) Power Lass + Poles Need to be removed - CV	cegupmen the seek removed
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC.	All fluids have been removed from non-
retrieved flow lines and pipelines. An K Battery Location Needs Remaining well on lease; all electrical service poles and	diation
If this is a one-well lease or last remaining well on lease; all electrical service poles and	lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to sche	7-26-18
A series of the complete of the control of the appropriate District office to serie	dute an inspection.
SIGNATURE A A A A A T	
SIGNATURE TITLE: OFICE MANAGE	GER DATE: 1-16-2018
TYPE OR PRINT NAME: AMANDA TAYLOR E-MAIL: taylortaylor 16@aol.com PH	IONE: 432-586-3076
A DENIED	Marketon -
APPROVED BY: TITLE 5 faft Mg-	DATE 2-13-18

vea by OCD: 11/24/2021 2:20:08 PM	1	Page
Submit 1 Copy To Appropriate District Office	State of New Mexico	
District I - (575) 393-6161	Fnerov Minarala and New IVIEXICO	Form C-10
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised August 1, 201
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONCEDIATION TO THE	WELL API NO. 30-025-29851
District III - (505) 334-6178	OIL CONSERVATION DIVISION	30-023-29851
1000 Rio Brazos Rd., Aztec. NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	STATE X FEE
87505		6. State Oil & Gas Lease No.
CI NIDDY MOTE		LG-3365
(DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	of ome regreement Name
T PROCESS CONTRACTORS		Sanmal Queen Unit
1. Type of Well: Oil Well Gas	Well Other X Injection	8. Well Number 003
2. Name of Operator		9. OGRID Number
Smith & Marr	s Inc.	20989
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 863, Kerm	it, TX 79745	Sanmal; Queen
4. Well Location		Samilar, Queen
Unit Letter K	1900 feet from the South line and	
Section 1	mile and	2310feet from theWestline
	Township 17S Range 33E	NIMBM TO
	11. Elevation (Show whether DR, RKB, RT, GR, et	tc.)
	4145 GR	
OTHER:  13. Describe proposed or complete	CASING/CEME  CASING/CEME  OTHER:  Ed operations. (Clearly state all pertinent details, as a SEE RULE 19.15.7.14 NMAC. For Marie 19.15.7.14 NMAC.	
hereby certify that the information above	ve is true and complete to the best of my knowledg	DATE // -/8 -2/
ype or print name	E 21 - 4.1	
or State Use Only	E-mail address:	PHONE:
PPROVED BY:	TITLE	DATE
nditions of Approval (if any):		DATE

Sanmal Queen Unit #3 API 30-025-29851 WBD After PA

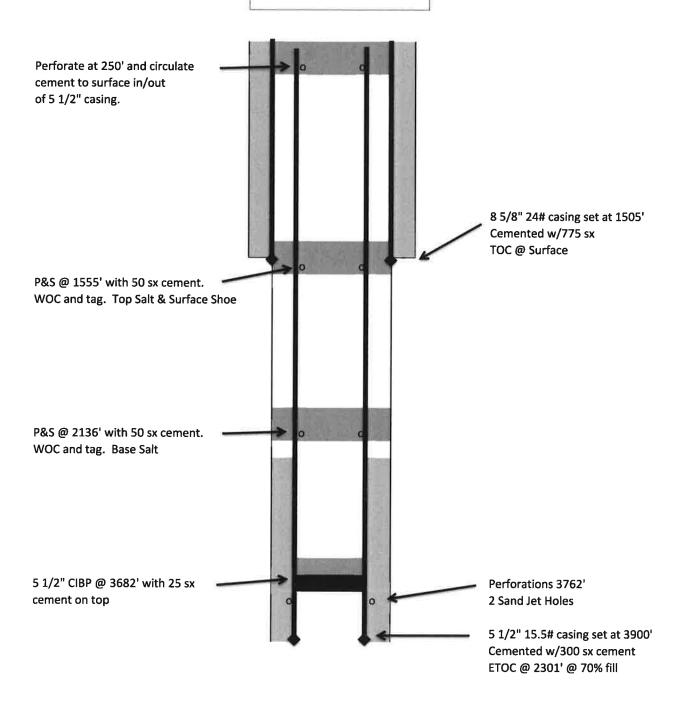


Sanmal Queen Unit #3 API 30-025-29851 WBD Before PA

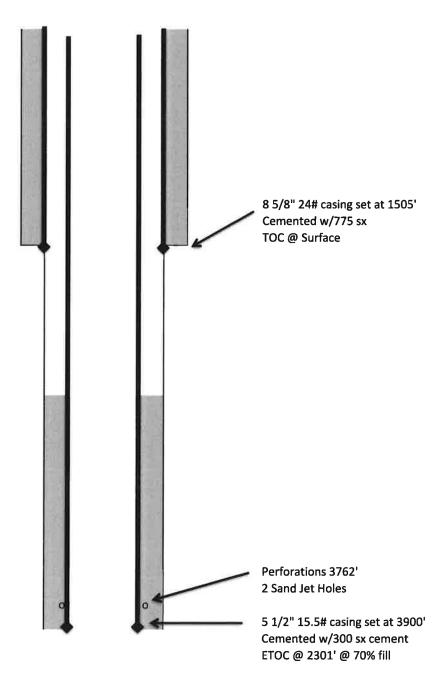


Submit 1 Copy To Appropriate District		F1			
Office	State of New Mexi	со		Form C-	10
District I – (575) 393-6161	Energy, Minerals and Natural	l Resources		Revised August 1, 2	
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283			WELL API NO.	August 1,	201
811 S. First St., Artesia, NM 88210	OIL CONSERVATION D	IVISION	30-025-29818		
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franci	s Dr			
District IV - (505) 476-3460	Santa Fe, NM 8750		5. Indicate Type of	f Lease	
1220 S. St. Francis Dr., Santa Fe, NM	541141 1 0, 14141 875(	)3	STATE	X FEE	
87505			6. State Oil & Gas	Lease No.	
SUNDRY NOT	TICES AND REPORTS ON WELLS		LG-3365	T 1. A	
I (DO NOT OSE THIS FORM FOR PROPA	OSAI S TO DRILL OF TO DEEDEN OF THE	BACK TO A	7. Lease Name or (	Unit Agreement Nam	e
PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FOR S	SUCH	Sanmal Queen Uni	•	
1. Type of Well: Oil Well	as Well Other X Injection		8. Well Number	008	-
2. Name of Operator	injection				
Smith & M	arrs Inc.		9. OGRID Number 20989	•	
3. Address of Operator			10. Pool name or W	Gildon	
P.O. Box 863, Ke	mit, TX 79745		Sanmal; Queen	/ ildcat	
4. Well Location			Jumilar, Queen		_
Unit Letter_ O :	990feet from theSouth	line and	2210		
Section 1		line and	_2310feet from the	heEastline	
TO THE PARTY OF TH	Township 17S Rang 11. Elevation (Show whether DR, RK	ge 33E	NMPM I	Lea County	
	4143 GR	B, KI, GR, etc.			
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NOTICE OF IN PERFORM REMEDIAL WORK	manus access		SEQUENT REPO	ORT OF:	
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PULL OR ALTER CASING		SING/CEMEN		AND A	
POWNHOLE COMMINGLE		ON COLVIEN	1 108		
OTHER:					
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of starting any proposed or complete	leted operations. (Clearly state all pertir	ent details, and	give pertinent dates, i	including estimated d	ate
proposed completion or reco	rk). SEE RULE 19.15.7.14 NMAC. For	or Multiple Con	npletions: Attach well	bore diagram of	
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APPROVED BY:	TITLE		DATE		
Conditions of Approval (if any):			DITE_		-

Sanmal Queen Unit #8 API 30-025-29818 WBD After PA



Sanmal Queen Unit #8 API 30-025-29818 WBD Before PA



Submit 1 Copy To Appropriate District  State of New	v Mexico	Page 14 Form C-103
Office District I - (575) 393-6161  Energy, Minerals and	Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283	OCD	WELL API NO.
811 S. First St., Artesia, NM 88210 OIL CONSERVAT	ION BIRESONCO	30-025-29977
1000 Rio Brazos Rd Azlec NM 87410	18 and 2018	5. Indicate Type of Lease
District IV - (505) 476-3460 Santa Fe, NI	M 8750 1.6 2018	STATE XX FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	- EIVE	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WE	ELLS RECEIVE	7. Lease Name or Unit Agreement Name
District IV – (505) 476-3460 Santa Fe, NI 1220 S. St. Francis Dr., Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN CONTROL OF THE PROPOSALS.)	OR PLUG BACK TO A 01) FOR SUCH	
1. Type of Well: Oil Well X Gas Well Other		8. Well Number 009
2. Name of Operator		9. OGRID Number
Smith & Marrs, Inc.  3. Address of Operator		020989 10. Pool name or Wildcat
P.O. Box 863 Kermit, TX 79745		Sanmal; Queen
4. Well Location		Damies, Queen
	orth line and	330 feet from the West line
Section 12 Township 17S	Range 33E	NMPM Lea County
11. Elevation (Show whether		
12. Check Appropriate Box to Indica		-
NOTICE OF INT	REMEDIAL WORK	SEQUENT REPORT OF:
TEMPORARILY ABANDON   INT TO PA	COMMENCE DRI	
PULL OR ALTER CASING P&A NR PANT	CASING/CEMENT	
DOWNHOLE COMMINGLE P&A R		_
W 1200/970 VOS 40 C AND		_
OTHER:  13. Describe proposed or completed operations. (Clearly state	OTHER:	aivo montinant datas includina actinata data
of starting any proposed work). SEE RULE 19.15.7.14 N		
proposed completion or recompletion.		production in the control of the con
CEE AT	TACHED	
SEE AI	'TACHED	
I hereby certify that the information above is true and complete to the	he hest of my knowledge	and helief
Thoroby contry that the information above is true and complete to the	ne best of my knowledge	and benet.
1. 1.		
SIGNATURE TITLE TITLE	_office managerD	ATE7/11/2018
Type or print name Amanda Taylor E-mail ad	dress: taylortaylor16@a	ol.com PHONE: 432-586-3076
For State Use Only	diess. taylortayloriotaga	
APPROVED BY: Walle White P.	c c	DATE 07/16/208
	£.5.	DATE DI TIBIZOIS
Conditions of Approval (if any):		224
	Approved for Pluggii	ng of wellbore only. Liability
	under bond is retained	ed pending restoration and
	completion of the C-	103, Specific for Subsequent
	the OCD web name in	ing, which may be found on nder forms.
	the OCD web page un Restoration Due By	07-10-2019

# P&A Sanmal Queen Unit #9 API # 30-025-29977

7/6/2018 Move in rig up and lay down rods. 75 ¾" rods and 81 5/8" rods. Dug out cellar and plumbed to surface.

7/9/2018 Moved in remaining equipment. Installed BOP and tallied OOH. 126 joints 2 7/8" tubing including 1 mud anchor. Made gauge ring run to 3700' without issue. Set CIBP at 3670'. Circulated MLF and tested casing to 600#. Casing was good. Spotted 25 sx cement on top of CIBP at 3670'. POOH to 2685' and spotted 25 sx cement. POOH and SION.

Perforated 5 ½" casing at 1600'. Set packer at 1250' and pressured up on perfs. Could not pump into perfs. POOH with packer and RIH with tubing to 1654'. Spotted 25 sx cement with CaCl across perfs. WOC and tagged cement at 1401'. Perforated casing at 250'. Established circulation and pumped cement down 5 ½" casing to perfs at 250' and up the annulus to surface. Took 70 sx to get good cement to the pit. Rigged down and cut off the wellhead. Filled up both strings of casing with 5 sx and installed the marker. Cleaned the pit and cleared location.

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QUESTIONS

Action 63705

#### **QUESTIONS**

Operator:	OGRID:
SMITH & MARRS INC	20989
P.O. Box 863	Action Number:
Kermit, TX 79745	63705
	Action Type:
	[HEAR] Prehearing Statement (PREHEARING)

#### QUESTIONS

Testimony	
Please assist us by provide the following information about your testimony.	
Number of witnesses	Not answered.
Testimony time (in minutes)	Not answered.