STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 22407

HEARING EXHIBITS

Compulsory Pooling Checklist

Exhibit A	A	Self-Affirmed Statement of Blair Brummell
A	-1	Application & Proposed Notice of Hearing
A	-2	C-102(s)
A	-3	Plat of Tracts, Tract Ownership, Pooled Party, Unit Recapitulation
A	-4	Sample Well Proposal Letter & AFE(s)
A	-5	Summary of Communications
A-	-6	Hearing Notice Letter and Return Receipts
A-	-7	Affidavit of Publication
Exhibit B		Self-Affirmed Statement of C.J. Lipinski
В-	-1	Location Map
B-	-2	Structure Map
B-	.3	Cross Section
В	4	Gunbarrel Schematic

ALL INFORMATION IN THE APPLICATION MUST	BE SUPPORTED BY SIGNED AFFIDAVITS
Case No.:	22407
Hearing Date:	1/6/2022
Applicant	Spur Energy Partners LLC
Designated Operator & OGRID	OGRID # 328947
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Spur Energy Partners, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors	
Well Family	Oakmont
Formation/Pool	
Formation Name(s) or Vertical Extent	Yeso
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Yeso
Pool Name and Pool Code	WC-025 G-03 S173318N; Yeso (Pool Code 97727)
Well Location Setback Rules	Statewide
Spacing Unit Size	480-acre
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480-acre
Building Blocks	quarter-quarter
Orientation	Laydown
Description: TRS/County	N/2 of Section 10 and NW/4 of Section 11, Township 17 South, Range 33 East, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe Other Situations	Yes
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes, the completed interval of the Oakmont 20H will be within 330' o
, , , , , , , , , , , , , , , , , , , ,	the line separating the N/2N/2 and S/2N/2 of Section 10 and the N/2NW/4 and S/2NW/4 of Section 11 to allow inclusion of this acreage into a standard 480-acre horizontal spacing unit.
Proximity Defining Well: if yes, description	Oakmont 20H
Well(s)	Odkinoni 2011
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
ootages, completion target, orientation, completion status standard or non-standard)	, is a real as needed
Vell #1	Oakmont 10H (API # pending)
	SHL: 2135' FNL & 1915' FEL (Unit G), Section 11, T17S-R33E
	BHL: 2310' FNL & 50' FWL (Unit E), Section 10, T17S-R33E
	Completion Target: Yeso formation (Approx. 6250' TVD)
Vell #2	Oakmont 11H (API # pending)
	SHL: 770' FNL & 1890' FEL (Unit B), Section 11, T17S-R33E
	BHL: 330' FNL & 50' FWL (Unit D), Section 10, T17S-R33E
	Completion Target: Yeso formation (Approx. 6250' TVD)
	0 1
Vell #3	Oakmont 20H (API # pending)
Vell #3	SHL: 790' FNL & 1890' FEL (Unit B), Section 11, T17S-R33E
Vell #3	SHL: 790' FNL & 1890' FEL (Unit B), Section 11, T17S-R33E BHL: 1300' FNL & 50' FWL (Unit D), Section 10, T17S-R33E
	SHL: 790' FNL & 1890' FEL (Unit B), Section 11, T17S-R33E BHL: 1300' FNL & 50' FWL (Unit D), Section 10, T17S-R33E Completion Target: Yeso formation (Approx. 6350' TVD)
Vell #3	SHL: 790' FNL & 1890' FEL (Unit B), Section 11, T17S-R33E BHL: 1300' FNL & 50' FWL (Unit D), Section 10, T17S-R33E Completion Target: Yeso formation (Approx. 6350' TVD) Oakmont 60H (API # pending)
	SHL: 790' FNL & 1890' FEL (Unit B), Section 11, T17S-R33E BHL: 1300' FNL & 50' FWL (Unit D), Section 10, T17S-R33E Completion Target: Yeso formation (Approx. 6350' TVD) Oakmont 60H (API # pending) SHL: 2115' FNL & 1915' FEL (Unit G), Section 11, T17S-R33E
	SHL: 790' FNL & 1890' FEL (Unit B), Section 11, T17S-R33E BHL: 1300' FNL & 50' FWL (Unit D), Section 10, T17S-R33E Completion Target: Yeso formation (Approx. 6350' TVD) Oakmont 60H (API # pending) SHL: 2115' FNL & 1915' FEL (Unit G), Section 11, T17S-R33E BHL: 1885' FNL & 50' FWL (Unit E), Section 10, T17S-R33E
	SHL: 790' FNL & 1890' FEL (Unit B), Section 11, T17S-R33E BHL: 1300' FNL & 50' FWL (Unit D), Section 10, T17S-R33E Completion Target: Yeso formation (Approx. 6350' TVD) Oakmont 60H (API # pending) SHL: 2115' FNL & 1915' FEL (Unit G), Section 11, T17S-R33E

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Drilling Supervision/Month \$	
	8000
Production Supervision/Month \$	800
ustification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit A-6
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit A-7
Ownership Determination	Exhibit A-7
and Ownership Schematic of Spacing Unit	Exhibit A-3
ract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Inlocatable Parties to be Pooled	Exhibit A-3
Ownership Depth Severance	
oinder	N/A
ample Copy of Proposal Letter	Fubility A A
ist of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
	Exhibit A-3
thronology of Contact with Non-Joined Working Interests	Exhibit A-5
overhead Rates In Proposal Letter	N/A
ost Estimate to Drill and Complete	Exhibit A-4
ost Estimate to Equip Well	Exhibit A-4
ost Estimate for Production Facilities	Exhibit A-4
eology	
ummary (including special considerations)	Exhibit B
pacing Unit Schematic	Exhibit B-1
unbarrel/Lateral Trajectory Schematic	Exhibit B-4
/ell Orientation (with rationale)	Exhibit B
arget Formation	Exhibit B
SU Cross Section	Exhibit B-3
epth Severance Discussion	N/A
orms, Figures and Tables	
-102	Exhibit A-2
racts	Exhibit A-3
ummary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
eneral Location Map (including basin)	Exhibit B-1
ell Bore Location Map	Exhibit B-1
ructure Contour Map - Subsea Depth	Exhibit B-2
oss Section Location Map (including wells)	Exhibit B-2
oss Section (including Landing Zone)	Exhibit B-3
dditional Information	
ERTIFICATION: I hereby certify that the information	
ovided in this checklist is complete and accurate.	
in this enecknist is complete and accurate.	Doda C Harda
inted Name (Attorney or Party Representative):	Dana S. Hardy
rinted Name (Attorney or Party Representative):	1 1 1 1 M AI 1/W AT . V 1 (A . 1 1/ VI)
rinted Name (Attorney or Party Representative): gned Name (Attorney or Party Representative): ate:	MUNUS A- HOUCLY

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 22407

SELF-AFFIRMED STATEMENT OF BLAIR BRUMMELL

- 1. I am a senior landman at Spur Energy Partners, LLC ("Spur") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my qualifications as an expert in petroleum land matters were accepted and made a matter of record.
- I am familiar with the application in the above-referenced case and the land matters involved. Copies of the application and proposed hearing notice are attached hereto as Exhibit A
 1.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. Spur seeks an order pooling all uncommitted mineral interests within the Yeso formation in a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 10 and NW/4 of Section 11, Township 17 South, Range 33 East, Lea County, New Mexico ("Unit").
 - 5. The Unit will be dedicated to the following wells:

SPUR ENERGY PARTNERS, LLC

Case No. 22407

Exhibit A

- a. Oakmont 10H and Oakmont 60H which will be horizontally drilled from a surface location in the SW/4NE/4 (Unit G) of Section 11 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 10; and
- b. Oakmont 11H and Oakmont 20H which will be horizontally drilled from a surface location in the NW/4NE/4 (Unit B) of Section 11 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 10 (collectively the "Wells").
- 6. The completed interval of the **Oakmont 20H** will be within 330' of the line separating the N/2N/2 and S/2N/2 of Section 10 and the N/2NW/4 and S/2NW/4 of Section 11 to allow inclusion of this acreage into a standard 480-acre horizontal spacing unit.
 - The completed intervals of the Wells will be orthodox
 - The Wells are located in the WC-025 G-03 S173318N; Yeso (Pool Code 97727).
- 9. With respect to well setback requirements, this pool is subject to the statewide horizontal well rules set out in NMAC 19.15.16.15.
 - 10. Exhibit A-2 contains C-102s for the Wells.
- 11. Exhibit A-3 contains a plat identifying ownership by tract in the Unit. This exhibit also contains any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool.
- 12. Exhibit A-4 contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the Yeso formation in the area.
- Spur has conducted a diligent search of all public records in Lea County including phone directories and computer databases.

14. All interest owners Spur seeks to pool are locatable.

In my opinion, Spur made a good-faith effort to reach voluntary joinder of 15.

uncommitted interests in the Wells as indicated by the chronology of contact described in Exhibit

A-5.

Spur requests overhead and administrative rates of \$8,000 per month while the 16.

Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and

are comparable to the rates charged by Spur and by other operators in the vicinity.

Notice of Spur's application and the Division hearing was timely provided to the 17.

uncommitted interests by certified mail more than 20 days prior to the hearing date. A sample of

the notice letters and associated green cards are attached as Exhibit A-6.

Notice of Spur's application and the Division hearing was published more than ten 18.

business days prior to the hearing date. The affidavit of publication is attached as Exhibit A-7.

The exhibits attached hereto were either prepared by me or under my supervision 19.

or were compiled from company business records.

In my opinion, the granting of Spur's application would serve the interests of 20.

conservation, the protection of correlative rights, and the prevention of waste.

I understand this Self-Affirmed Statement will be used as written testimony in this 21.

case. I affirm that my testimony in paragraphs 1 through 20 above is true and correct and is made

under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of

the date handwritten next to my signature below.

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12 - 16 · 21 Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 22407

APPLICATION

Pursuant to NMSA § 70-2-17, Spur Energy Partners, LLC ("Applicant") applies for an order pooling all uncommitted mineral interests within the Yeso formation in a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 10 and NW/4 of Section 11, Township 17 South, Range 33 East, Lea County, New Mexico ("Unit"). In support of its application, Spur states the following:

- Applicant (OGRID No. 328947) is a working interest owner in the Unit and has the right to drill wells thereon.
 - The Unit will be dedicated to following wells:
 - Oakmont 10H and Oakmont 60H which will be horizontally drilled from a surface location in the SW/4NE/4 (Unit G) of Section 11 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 10; and
 - Oakmont 11H and Oakmont 20H which will be horizontally drilled from a surface location in the NW/4NE/4 (Unit B) of Section 11 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 10 (collectively the "Wells").
 - The completed intervals of the Wells will be orthodox.
- 4. The completed interval of the **Oakmont 20H** will be within 330' of the line separating the N/2N/2 and S/2N/2 of Section 10 and the N/2NW/4 and S/2NW/4 of Section 11 to allow inclusion of this acreage into a standard 480-acre horizontal spacing unit.

SPUR ENERGY PARTNERS, LLC

Case No. 22407

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Exhibit A-1

- 5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all of the mineral interest owners.
- The pooling of uncommitted mineral interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this application be set for hearing on January 6, 2022 and after notice and hearing the Division enter an order:

- Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- Authorizing Applicant to recover its costs of drilling, equipping and completing the
 Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Michael Rodriguez P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 Facsimile: (505) 982-8623 dhardy@hinklelawfirm.com mrodriguez@hinklelawfirm.com

Counsel for Spur Energy Partners, LLC

Application of Spur Energy Partners, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests within the Yeso formation in a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 10 and NW/4 of Section 11, Township 17 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to following wells: Oakmont 10H and Oakmont 60H, which will be horizontally drilled from a surface location in the SW/4NE/4 (Unit G) of Section 11 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 10; and Oakmont 11H and Oakmont 20H, which will be horizontally drilled from a surface location in the NW/4NE/4 (Unit B) of Section 11 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 10 (collectively the "Wells"). The completed interval of the Wells will be orthodox. The completed interval of the Oakmont 20H will be within 330' of the line separating the N/2N/2 and S/2N/2 of Section 10 and the N/2NW/4 and S/2NW/4 of Section 11 to allow inclusion of this acreage into a standard 480acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 7.58 miles East and 0.25 miles South of Maljamar, Lea County, New Mexico.

District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

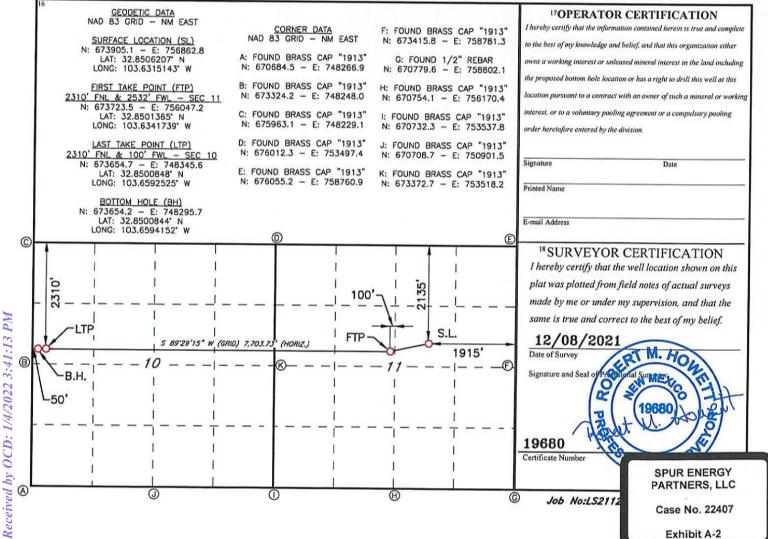
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

	1 API Numbe	r		² Pool Code		³ Pool Name					
⁴ Property Co	ode			OAKM	5 Property Na ONT 11-10	STATE COM	ı		6 Well Number		
7OGRID	NO.			SPUR I	8 Operator Na	erator Name Y PARTNERS LLC.					
				<u></u>	10 Surface I	Location		***			
UL or lot no. G	Section 11	Township 17S	Range 33E	Lot Idn	Feet from the 2135	North/South line NORTH	Feet From the	East/West line EAST	County		
			11 H	Bottom H	ole Location	If Different Fro	om Surface				
UL or lot no.	Section 10	Township 17S	Range 33E	Lot Idn	Feet from the 2310	North/South line NORTH	Feet from the	East/West line WEST	County		

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

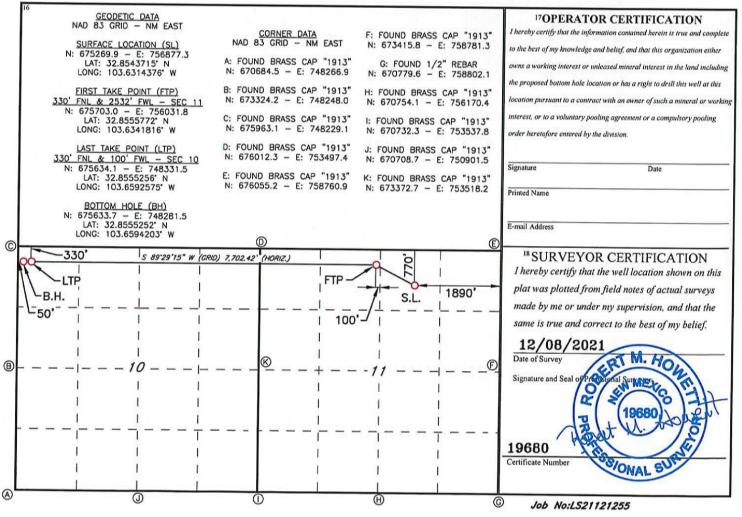
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	API Numbe	r		² Pool Code		³ Pool Name					
⁴ Property Co	ode			OAKM	5 Property Na 5 Property Na 5 Property Na	STATE COM	[6	Well Number		
7OGRID	NO.			SPUR I	8 Operator No ENERGY PA	RTNERS LLC		100	Elevation 4161'		
					10 Surface I	Location					
UL or lot no.	Section 11	Township 17S	Range 33E	Lot Idn	Feet from the	North/South line NORTH	Feet From the	East/West line EAST	County LEA		
			и I	Bottom H	ole Location	If Different Fro	om Surface				
UL or lot no.	Section 10	Township 17S	Range 33E	Lot Idn	Feet from the	North/South line	Feet from the	East/West line WEST	County		

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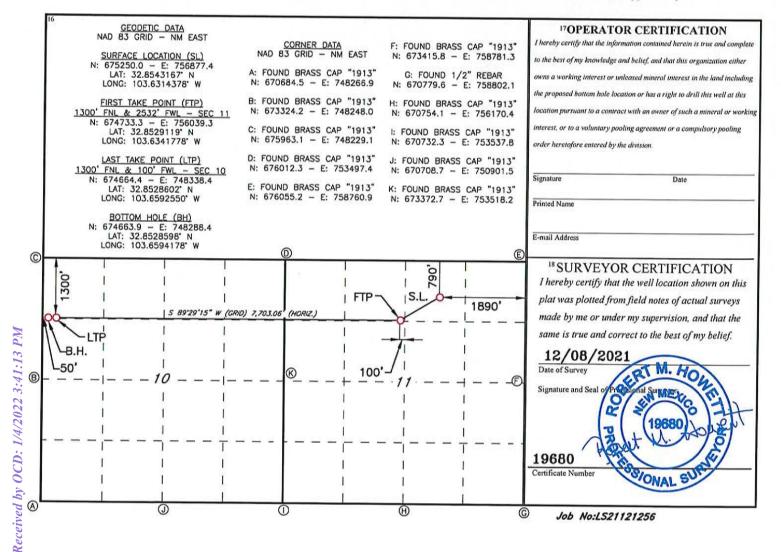
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	1 API Numbe	r		² Pool Code		³ Pool Name						
⁴ Property C	ode			OAKMO	5 Property Na ONT 11-10	STATE COM			6 Well Number			
7OGRID	NO.			SPUR I	8 Operator Na ENERGY PA	RTNERS LLC	9	9Elevation 4161'				
					10 Surface I	Location						
UL or lot no. B	Section 11	Township 17S	Range 33E	Lot Idn	Feet from the	North/South line NORTH	Feet From the	East/West line EAST	County LEA			
			11 E	Bottom H	ole Location	If Different Fro	m Surface					
UL or lot no. D	Section 10	Township 17S	Range 33E	Lot Idn	Feet from the	North/South line NORTH	Feet from the	East/West line WEST	County LEA			

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	1 API Number	r		² Pool Code			³ Pool Nar	ne		
⁴ Property C	ode			OAKM	⁵ Property Na ONT 11-10	STATE COM	1		6 Well Number	
OGRID NO. SPUR ENERGY PARTNERS LLC.								⁹ Elevation 4160		
				X W	10 Surface I	Location		-	110 (1) (1)	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County	
G	11	17S	33E		2115	NORTH	1915	EAST	LEA	
			11 I	Bottom H	ole Location	If Different Fro	om Surface		M	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
\mathbf{E}	10	17S	33E		1885	NORTH	50	WEST	LEA	

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

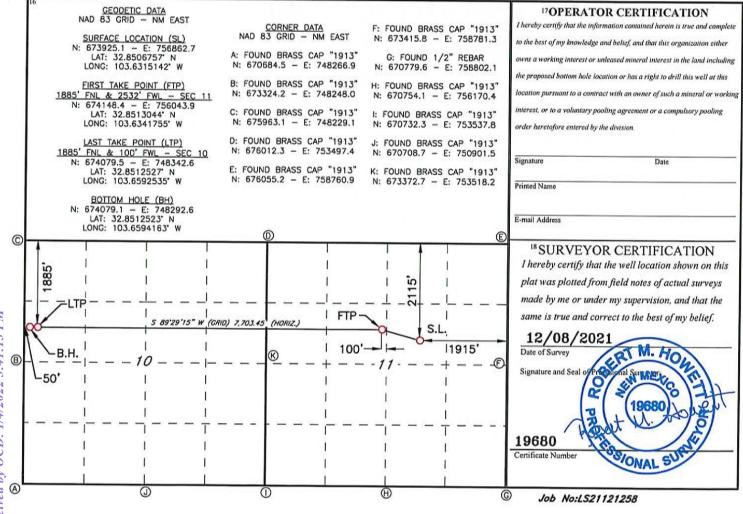


Exhibit A-3

North Half (N/2) of Section 10 and NW/4 of section 11, Township 17 South, Range 33 East, Lea County, New Mexico as to those depths limited to the Yeso Formation.

SESE (P)	SWSW (M)	SESW (N)	SWSE (O)	SESE (P)	Swsw (M)	SESW (N)	SWSE (O)
NENE (A)	Nishen (D.)	ct 1	MARIE (B.)	NENE (A)	NWNW (D)	NENW (C)	NWNE (B)
SENE (H)	Tract 2	Tract 3 SENW (F)	Tract 4 SWME (G) 178 33E	SENE (H)	SWAWY (E)	SENW (F)	SWNE (G)
NESE (I)	NWSW (L)	NESW (K)	NWSE (J)	NESE (I)	NWSW (L)	NESW (K)	(1) NMSE
SESE (P)	SWSW (M)	SESW (N)	SWSE (O)	SESE (P)	SWSW (M)	SESW (N)	SWSE (O)
					5		

Tract 1: N/2NW/4 of Section 10-17S-33E (NM State Lease VB-28740002)

SEP Permian Holding Corp

100% Working Interest

Tract 2: SW4 NW4 of Section 10-17S-33E (NM State Lease B0-25160068)

SEP Permian Holding Corp

100% Working Interest

Tract 3: SE4 NW4 of Section 10-17S-R33E (NM State Lease B0-25160067)

SEP Permian Holding Corp

100% Working Interest

Tract 4: SW4 NE4 of Section 10-17S-R33E (NM State Lease B0-25160069)

SEP Permian Holding Corp

99.958% Working Interest

Est. of Ronald W. Lanning, heirs and assigns .0412% Working Interest

Tract 5: N/2 NE/4 & SE/4 NE/4 of Section 10-17S-33E (NM State Lease B0-25160069)

SEP Permian Holding Corp

100% Working Interest

Tract 6: NW4 of Section 11-17S-33E (NM State Lease B0-25160069)

SEP Permian Holding Corp

100% Working Interest

SPUR ENERGY PARTNERS, LLC

Case No. 22407

Exhibit A-3

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RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in Unit
1	80.00	16.67%
2	40.00	8.33%
3	40.00	8.33%
4	40.00	8.33%
5	120.00	25.00%
6	160.00	33.33%
TOTAL	480.00	100.00%

SEP Permian LLC 9655 Katy Freeway, Ste 500 Houston, Texas 77024

Estate of Ronald W. Lanning, heirs and assigns 703 W. Hermosa Drive Artesia, NM 88210

Artesia, NM 88210
Total

99.96% Working Interest

0.04% Working Interest

100% Working Interest

Leasehold Interest:

SEP Permian LLC 9655 Katy Freeway, Ste 500 Houston, Texas 77024

Estate of Ronald W. Lanning, heirs and assigns 703 W. Hermosa Drive Artesia, NM 88210

Overriding Royalty Interests:

Raymond L. Tollett, Jr. Trust U/A, Bank of America, N.A., Trustee, the Jason Blake Tollett Trust U/A, Bank of America N.A. Trustee, and the Iris Ann Tollett Cunningham Trust U/A, Bank of America, N.A., Trustee

Pooled Parties:

Estate of Ronald W. Lanning, heirs and assigns 703 W. Hermosa Drive Artesia, NM 88210

Raymond L. Tollett, Jr. Trust U/A, Bank of America, N.A., Trustee, the Jason Blake Tollett Trust U/A, Bank of America N.A. Trustee, and the Iris Ann Tollett Cunningham Trust U/A, Bank of America, N.A., Trustee



October 18, 2021

Travis K. Lanning 16607 County Road 1940 Lubbock, TX 79424

Sent Certified Mail, Return Receipt Requested

RE: Well Proposals - Oakmont 10H, 11H, 20H & 60H

Proposed Spacing Unit
Section 10: N2 – 17S, R33E
Section 11: NW4 – 17S, R33E
Lea County, New Mexico

Dear Working Interest Owner,

SEP Permian LLC, an affiliate of Spur Energy Partners LLC, ("Spur"), hereby proposes to drill and complete the Oakmont 10H, 11H, 20H & 60H wells to the approximate total vertical depths as referenced below as horizontal Yeso wells (the "Subject Wells") at the following proposed locations (subject to change upon staking of the wells and/or pads).

Oakmont 10H well - Horizontal Yeso Well, Lea County, NM

- Proposed Surface Hole Location 2110' FNL & 1240' FWL, Section 11, T17S-R33E
- Proposed Bottom Hole Location 2310' FNL & 50' FWL, Section 10, T17S-R33E
- TVD: 6250'
- Total AFE: \$4,272,237

Oakmont 11H well - Horizontal Yeso Well, Lea County, NM

- Proposed Surface Hole Location 805' FNL & 1240' FWL, Section 11, T17S-R33E
- Proposed Bottom Hole Location 330' FNL & 50' FWL, Section 10, T17S-R33E
- TVD: 6250'
- Total AFE: \$4,272,237

Oakmont 20H well - Horizontal Yeso Well, Lea County, NM

- Proposed Surface Hole Location 825' FNL & 1240' FWL, Section 11, T17S-R33E
- Proposed Bottom Hole Location 1300' FNL & 50' FWL, Section 10, T17S-R33E
- TVD: 6350'
- Total AFE: \$4,272,237

Oakmont 60H well - Horizontal Yeso Well, Lea County, NM

- Proposed Surface Hole Location 2090' FNL & 1240' FWL, Section 11, T17S-R33E
- Proposed Bottom Hole Location 1885' FNL & 50' FWL, Section 10, T17S-R33E
- TVD: 6650'
- Total AFE: \$4,522,766

Spur proposes to form a Drilling Spacing Unit ("DSU") covering the North Half (N2) of Section 10 and the NW4 of Section 11-T17S-R33E, Lea County, New Mexico, containing 480 acres of land, more or less, from the top of the Yeso formation to the Base of the Yeso formation. Portions of these lands are likely governed by existing Joint Operating Agreements ("JOAs") which also cover the Yeso formation and which govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e micro seismic wells, pilot hole wells) within the DSU, Spur hereby submits for your consideration, a new Joint Operating Agreement dated November 1, 2021, being a modified 2015 Horizontal AAPL Form

SPUR ENERGY PARTNERS, LLC

Case No. 22407

Exhibit A-4



610 Operating Agreement ("NJOA") to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development and operations within the DSU. The NJOA has the following general provisions:

- Effective Date of November 1, 2021
- Contract Area consisting of N2 of Section 10 and the NW4 of Section 11, Township 17 South, Range 30 East limited
 to a depth from the top of the Yeso to the base of the Yeso formation
- 100%/300%/300% non-consenting penalty
- \$8,000/\$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named Operator

Please find the enclosed AFE's reflecting a total well cost estimate for drilling and completing costs for each well. In the event you elect to participate in drilling these Wells, according to our title examination your potential Contractual Interest in the DSU is 0.00041667. Spur respectfully requests that you select one of the following four options with regard to your interest in the proposed well(s).

Option 1: Participate in the drilling and completion of the proposed well

Option 2: Elect to not participate in the proposed well (an election of "Non-Consent")

Term Assignment Option: Assign your working interest in the Contract Area, exclusive of wellbores of existing wells, to Spur through a Term Assignment with a primary term of (3) years and a bonus consideration of \$500 per net acre, delivering 86.50% leasehold net revenue interest (limited to the Yeso formation).

Assignment Option: Assign all your working interest in the Contract Area, exclusive of wellbores of existing wells, to Spur for a bonus consideration of \$1,500.00 per net acre delivering all rights owned.

Please indicate your election as to the above four options in the space provided below and execute and return a copy of this letter to Spur by U.S. mail to the letterhead address below within 30 days of receipt of this proposal. If a voluntary agreement cannot be reached in 30 days of receipt of this letter, please be advised Spur may apply to the New Mexico Oil and Conversation Division for compulsory pooling of any uncommitted interest owners into a spacing unit for the proposed wells if uncommitted at such time.

In the event you would like to assign your interest under the terms outlined above by way of the Term Assignment Option or Assignment Option, please signify your intentions by signing the enclosed Assignment Election page and returning an executed W-9. Upon receipt Spur will submit an Assignment for your review and acceptance.

Please indicate your participation elections in the spaces provide below, sign and return this letter, along with a signed copy of the enclosed AFEs and a copy of your geologic well requirements.

If you have any questions concerning the proposed wells, please contact Murphy Lauck by phone at 832-982-1087 or by email to mlauck@spurepllc.com

Sincerely,

Received by OCD: 1/4/2022 3:41:13 PM

Blair Brummell Senior Landman



Authority for Expenditure Drill, Complete, & Equip



Operator:	Spur Energy Partners LLC	
Well Name:	OAKMONT 10H	
Location :	NEW MEXICO / LEA	

Project : Description

TANGIBLE DRILLING	BELLEVINOVO	_		ginal			Sup	plemer	t		Tol	al
2050-1000	DESCRIPTION		ths		et		\$ths		Net	0/81	his	Ne
2050-1000	LOCATION - OPS		32,500			\$		\$		\$ 3	2,500	\$
	LOCATION/DAMAGES/ROW-LAND		0,000	\$		5		\$		\$ 10	0,000	\$
2050-1002	TITLE WORKLANDMAN SERVICES - LAND	5 (30,000	5		5	(4)	\$		\$ 60	000,0	5
2050-1003	DAMAGES/ROW - LAND	5		\$		5		5	- 2	\$		\$
2050-1005	SURVEY - LAND	5	5,000	\$		\$		5		5	,000	\$
2050-1006	ENVIRONMENTALIARC - LAND	8		\$		\$		5		5		5
2050-1050	DRILLING PERMITS	8 1	0,000	5		\$		15		5 10	0.000	5
2050-1100	FISHING TOOLS & SERVICE	8		5		5		5		5		5
2050-1301	DRILLING RENTALS: SURFACE	\$ 5	6,413	5		\$		5		5 50	413	5
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 3	7,500	\$		5		5		5 37	.500	5
2050-1400	EQUIP LOST IN HOLE	5		\$		\$	-	5		5		5
2050-1500	DRILL MUD & COMPL FLUID	5 3	0,000	\$		5		\$		5 30	,000	\$
2050-1600	WELLSITE SUPERVISION	5 2	4,800	\$		5		3			.800	
2050-1900	GROUND TRANSPORT	5 1	8,000	\$		5		3			.000	-
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 15	2,600	5		5		\$	-		.600	
2050-2001	DRILLING SERVICES-SURFACE	15		5	(4)	5	-	5	- 6	\$		
2050-2002	DRLLING SERVICES-SUBSURFACE	5	-	\$		5		5		*		-
2050-2004	DIRECTIONAL TOOLS AND SERVICES	5 9	0,400	5		5	-	5		5 90	400	-
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	5		5		3	-	5		5	- 1	-
2050-2200	CASED HOLE WIRELINE	5		s		÷	-	5		5	. 1	-
2050-2201	OPEN HOLE WIRELINE	15	100	\$		i	-	5		5	. 1	-
2050-2401	FLUID & CUTTINGS DISPOSAL	5 6	5,000	3		i	-	5	-		000	_
2050-2402	FRAC TANK RENTALS	1	200			i	-	5	-	. 00	200	_
2050-2600	ES&H	1	-	5		÷	-	s	-	:	. 9	-
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2050-3125	CONSTRUCTION OVERHEAD	3	_	5			-	5		:		-
2050-3200	CONTINGENCIES	15		5		:	÷	8	-	•		-
2050-3400	DESIGN & ENGINEERING	5	_	-	-	÷	-	3	-	:	-	-
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2050-3800	NON OPERATED CHARGES - IDC	5	-	5		÷	÷	5		9 0	000 3	_
2050-3900	FUEL, WATER & LUBE		-	•	•	:	-	3	_	5 40	000 5	_
2050-4000	CEMENT		PRINCIPAL PRINCI	5		-	_	5	-		000 3	_
2050-4001	CASING CREWS AND LAYDOWN SERVICES		0,000		÷		•	5				_
050-4002	SURFACE AND INTERMEDIATE SERVICE	10 "		5	÷		-	5			000 \$	_
2050-4003	PRODICSG CEMENT AND SERVICE	5 40	0,000		÷		÷	5	_	-	- 5	_
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050-4101	CORES, DST'S, AND ANALYSIS	3	_	\$	÷	•		5		•	. 15	_
050-8000	MUD LOGGER		Marian Maria	\$	÷	•			$\overline{}$		- 5	_
050-8001	MOB/DEMOB RIG		-	5	_		•	5			600 \$	_
050-8003	VACUUM TRUCKING		-	5				\$	•		000 5	
050-8005	DRILLPIPE INSPECTION		0000			3		5			000 \$	
050-8007	CONTRACT LABOR/SERVICES		.000		•			5	•		000 \$	
050-8009	MISC IDC/CONTINGENCY		.151			5		5			000 \$	
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ANGIBLE DRILLING	DESCRIPTION	ш	B 9ths		Net	1	E-Sths	1	Net	1	8.2ths		Net
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2051-2700	COMMUNICATION	ti		5		1	_		-	ť	-		
2051-3200	CONTINGENCIES	1			-	÷		÷		!		3	
2051-3800	NON OPERATED CHARGES - TDC	t	_			t÷		-	-	ť	<u> </u>	10	<u> </u>
2051-5100	SURFACE CASING	ti	63.288			!			<u> </u>	l:	#2 200	3	<u> </u>
2051-5200	INTERMEDIATE CASING	t÷	130,050			ł÷		3	<u> </u>	13	63,288	3	
2051-5300	PRODUCTION/LINER CASING	۱÷	376,235		<u> </u>	l:		-	-	ł÷	130,050	3	•
2051-5400	CONDUCTOR PIPE	ť	20,000			l:	<u> </u>		<u> </u>	13	376,235		
2051-5500	WELLHEAD	ł÷	7,500		-	 }	<u> </u>	15	•	13	20,000		-
2051-5801	LINER HANGER/CASING ACCESSORY	÷	20,000			13	-	+3-	-	13	7,500		-
2051-5803	MISC TANGIBLE EQUIPMENT	l:	20,000	3		13		13	•	13	20,000	5	
William Co.	TANGIBLE DRILLING SUBTOTAL	1	617,073	3		13		15	•	13		3	
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	DRILLING TOTAL	B 1-26	(女子/女女子)	10 200		14/88		Mark Street		8 (10	H-1-5 Street	11-4400	

		Ori	ginal		Supplement	To	tál T
NTANGIBLE COMPLETION	DESCRIPTION	0 tibs	Net	8/21	is Net	8/8ths	Net
2055-1000	LOCATION	s -	\$.	5	. 3 .	s .	5 .
2055-1001	TITLE WORK AND OPINIONS	S -	5 .	5		3 .	5 .
2055-1002	OUTSIDE LEGAL SERVICES	5 -	5 .	15	. 3 .	s .	\$.
2055-1100	FISHING TOOLS & SERVICE	5 .	5 .	5	. 3 .	5	5 .
2055-1300	EQUIP RENT	\$ 37,500	5 .	2	. 3 .	\$ 37.500	5 .
2055-1301	RENTALS: SURFACE IRON	\$ 67,500	3 .	5	. 5 .	5 67,500	\$.
2055-1302	DRILLING RENTALS; SUBSURFACE	S .	\$.	15	. 5 .	3 07,000	\$.
2055-1400	EQUIP LOST IN HOLE	S .	5 .	1	. 5 .	1	5 .
2055-1500	DRILL MUD & COMPL FLUID	\$ 382,500	s .	1	. 3 .	\$ 382,500	5 .
2055-1600	WELLSITE SUPERVISION	\$ 52,500	\$.	1	. 5 .	\$ 52,500	\$.
2055-1800	COMPLETION CHEMICALS	The second secon	5 .	1	. 13 .	THE RESERVOIS CO.	5 .
2055-1900	GROUND TRANSPORT	The state of the s	\$.	1	. 1	The second second second	5 .
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	3	3 .	1:	. 5 .	3 19,000	-
2055-2100	PUMPDOWN	\$ 30,000		1	. 3 .	\$ 30,000	\$.
2055-2200	CASED HOLE WIRELINE	5 112,500		1:	. 3 .	\$ 112,500	\$.
2055-2300	FRAC PLUGS	\$ 60,000		1:		\$ 60,000	\$.
2055-2400	WELL PREP	\$ 00,000	5 .	1:	-	\$ 60,000	• •
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 15,000	\$.	1:		\$ 15,000	• •
2055-2402	FRAC TANK RENTALS	\$ 18,000		1:			5 .
2055-2403	FLOWBACK		5	+-		5 18,000	
2055-2600	ESAH		5 .		-	\$ 45,000	
2055-2900	INSURANCE		5 .	-		5 .	_
2055-3000	BITS	- 1	5 .	_	. 3 .	5 .	
2055-3100	OVERHEAD	1 1	\$.	-		-	5 .
2055-3125	CONSTRUCTION OVERHEAD	1	\$.	THE REAL PROPERTY.			s .
2055-3200	CONTINGENCIES	- :	5 .	-		5 .	\$.
2055-3300	SPECIALIZED SERVICE	- 1	1 .	_		5 .	\$.
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 495,000		+	· s ·	5 .	\$.
2055-3400	PROPPANT	\$ 237,000		-		\$ 495,000	\$.
2055-3600	COMPANY LABOR	-				\$ 237,000	
2055-3750	DAMAGES/ROW	- 1	\$.	-	- 8	5	
2055-3800	NON OPERATED CHARGES - ICC		5 .	-	. 3 .	5 .	
2055-3900	FUEL, WATER & LUBE		s .			5 .	
2055-4000	CEMENT	\$ 195,000 \$ -	\$.	3	. 5	\$ 195,000	

	INTANGIBLE COMPLETION SUBTOTAL	\$ 2,0	67,250	\$	\$	1.5		(*)	8 2	057,250	\$ =	200
2033-0006	CONTRACT LABOR - FRAC	5		\$	\$		\$		5		5	(+)
2055-8008	CONTRACT LABOR - WELL LEVEL	5	22,500	5	\$		8		3	22,500	5	
2055-8007	CONTRACT LABOR - ELECTRICAL/AUTOMATION	5	30,000	\$	5		\$		\$	30,000	5	
2055-8006			24,750		5		\$		\$	24,750	\$	
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	1	-	,	 3	-	,		13		3	-
2055-8004	CONTRACT LABOR/SERVICES	Ti-	-	-	 1:-	_	+:-	<u> </u>	t:		•	_
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	1				-		_	i i	5,750	:	
2055-8002	KILL TRUCK	s	3,750	5	5	-	5	-	1	3,750		
2055-8001	COMPLETION/WORKOVER RIG	5	15,000	5	 5		5		3	15,000	3	_
2055-4001	CASING CREWS AND LAYDOWN SERVICES	1 5	3,750	5	15		15		1s	3,750	15	

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FANGIBLE COMPLETION	DESCRIPTION		8/0ths		Net		8.Bibs		Net		8/8ths		Net
2065-2500	SUPPLIES & SMALL TOOLS	15		5	-	5	-		-	٠.	-	5	100
2065-2700	COMMUNICATION	1	-	÷		÷	-	1:	-	t:	-	5	_
2065-3000	BITS	ti	-		-	÷		1:	_	13	-	-	_
2065-3200	CONTINGENCIES	+÷		\$	-	÷		+:-		13		5	
2065-3800	NON OPERATED CHARGES - TCC	i.		5	·	1:	-	10	-	13		3	_
2065-4102	WATER SUPPLY WELL	t:	-	5		1	-	13	<u> </u>	13		5	
2065-5001	OVERHEAD POWER	t:	18.750			1	-	13	-	15		5	
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	l:	75,000			*			-	3	18,750		•
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	1:	7,500			3		3		15	75,000		
2065-5004	PARTS & SUPPLIES - WELL LEVEL	l:	30,000			3	-			5	7,500		
2065-5100	TUBING	+:-				3		\$		5	30,000		
2065-5200	TUBING HEAD/XMAS TREE	13	67,500			3		3		15	67,500		-
2065-5300	SUBSURFACE EQUIP	1:	31,500	_		3		3		3	31,500	5	
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	1		5	-	3		3		3	-	5	-
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	1		-		3		3	-	5		\$	•
2065-5600	PUMPING & LIFTING EQUIP	1:	-	5		5		3		15		\$	•
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	1:		,		3	•	3		5		5	
2065-5901	LINER HANGER/CASING ACCESSORY	*		•		5		3		3		5	
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	1	-	•		5		5		3		5	- +
2065-5903	MISC TANGIBLE EQUIPMENT	1:	-			3		5		3		5	
Company of the Compan	TANGIBLE COMPLETION SUBTOTAL	1	210 250	3	-1	3	-	5		3		5	
			230,250		(4/6)						230,250		
	COMPLETION TOTAL	0.00	KEEPINGOOD B	C-7000	100	1.700	NO. 10 Y	5-58mm		5.85	SPECIAL PROPERTY.	5.78057	

TOTAL PROPERTY OF THE PARTY OF			On	ginal			Sup	plemen	•		T	ital	
ITANGIBLE FACILITY	DESCRIPTION		B/Bihs		Net		B.Bths		Net	1	8/8ths		Net
2056-1006	ENVIRONMENTAL/ARC - LAND	13		2	-	1.	-		_	1.			_
2056-2002	FACILITY PAD CONSTRUCTION	1	15,000			i:	_	1:		+÷	15,000	*	
2056-2006	MISC INTANGIBILE FACILITY COSTS	1	5,000		_	1	_	+:-	<u> </u>	1:		*	_
2056-2008	CONTRACT LABOR - AUTOMATION	+÷	6,500			1:	_	*		1:	5,000	3	
2056-2009	EQUIPMENT RENTALS	1:	5,000	:		1:		1.		13	6,500		
2056-2010	FREIGHT & HANDLING	l:	5.000	-	<u> </u>	*	·	13	-	13	5,000		
2056-2012	CONTRACT LABOR - ELECTRICAL	l:	15.000		-	13		15		15	5,000	5	
2056-2013	FACILITY CONSTRUCTION LABOR	1:	55,000	13	-	13		15		3	15,000	5	
2056-2014	PIPELINE LABOR	1:	55,000	3		13	-	13		3	55,000	5	
2056-2016	LOCATION/DAMAGES/ROW-LAND	13		3	<u> </u>	3		3		5		5	
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	13		3		3		- 3		5	-	5	,
2056-2019	NON OPERATED CHARGES - IFC	3		3	-	3	-	\$		3		5	
Indiana de la constante de la	INTANGIBLE FACILITY SUBTOTAL	3	106,600	2		18		\$		\$		\$	- 4

AND DESCRIPTION OF THE PARTY OF	16/17/6/2010/00/00		Ot	iginal	terre-	1	5up	plemer	ıt.		T.	ofal	
ANGIBLE FACILITY	DESCRIPTION		B/Bths		Net		8-Billis		Net	П	8/8ths		Net
2066-1200	VESSELS	15	65,000	5		1	-	1	_	1.	65,000		-
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	15		5		15		1		÷	00.000		-
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	15	15,000	15		Ť	_	1:	_	t	15,000	:	
2066-1600	LACT	1	20,000		-	1:		+	-	÷	20,000	*	
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	1	25,000			1÷	_	1:	-	ł÷	25,000	3	_
2066-1900	LEASE AND FLOW LINES	t	20,000	1	-	10	-	*	-	÷	20,000	3	
2066-2000	CATHODIC PRCT-SOLAR PWD	1		1		ı:	-	1.	-	÷	<u> </u>	3	
2066-2003	MISC FITTINGS & SUPPLIES	+÷	22,500	1	_	·	_	-	-	13	*****	3	_ :
2066-2004	PUMPS & PUMP SUPPLIES	+÷	6.000			13		3		3	22,500	5	
2066-2005	PUMP & FILTERS	+÷	6,000	3	-	13		15		3	6,000	3	
2066-2006	MISC TANGIBLE FACILITY COSTS	+÷	5,000			1		13		3	-	3	-
2066-2007	TANKS (OIL & WATER)	÷	40,000		_	l:	_	+ -		3	5,000	3_	_ :
2066-2015	CONTAINMENT	+÷				1:	-	13	-	1	40,000	3	-
2066-2017	SWD WELLS	1:	15,000	13		13		13	•	3	15,000	5	
2066-2018	NON OPERATED CHARGES - TFC	+		3		15		15	•	3		5	
2066-2019	PIPING	13	15.000	3		3		3		5		\$	
2066-2020	ELECTRICAL - FACILITY	÷	15,000	3		3		3		5	15,000	\$	
	TANGIBLE FACILITY SUBTOTAL	+:-	_	_		1.		3		5	65,000		
		i.	293,500	_		15		1		\$11	293,500	-	-
	FACILITY TOTAL	41.89	400,000	5.500	TURNO COUR	11.50	THE OWNER OF THE OWNER.	16.500	SHEET WATER	1.40	400,000	5-9	

OAKMONT 10H TOTAL WELL ESTIMATE	Origin	al .	Supp	dement	Tota	
The state of the s	B/Bths	Net	8/8ths	Net	8 Sthis	Net
PRILLING TOTAL	5 1,684,707 \$	1000	43	3	\$ 1,584,737	
COMPLETION TOTAL	\$ 2,287,500 \$	150	3	Consulation	\$ 2.287,500 \$	MATERIAL PROPERTY.
FACILITY TOTAL	5 400,000 5	1000	S Samuel Control	Section 201	5 400,000 \$	-
TOTAL WELL COST					3 400,000 3	

Partner Approval		
Signed	Company	
Name	Date	
Title		



Authority for Expenditure Drill, Complete, & Equip



Operator Spur Energy Partners LLC
Well Name OAKMONT 11H
Location NEW MEXICO / LEA

Project : Description

TANGIBLE DRILLING	1222200000			ginal			5up	plemen	iti.		Total	
	DESCRIPTION		B/Eths	N	ot	81	\$ths		Net	8/8ths	Т	Ne
2050-1000	LOCATION - OPS	5	32,500	\$	*	8		\$		\$ 32,50	0 5	_
2050-1001	LOCATION/DAMAGES/ROW-LAND	5	10,000	5		5		8		\$ 10,00	0 5	_
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	5	60,000	\$		\$		5		\$ 60,00	0 5	_
2050-1003	DAMAGES/ROW - LAND	5		\$		3		3		3 .	5	_
2050-1005	SURVEY - LAND	5	5,000	\$		5		\$	- 1	\$ 5,00	0 5	_
2050-1006	ENVIRONMENTAL/ARC - LAND	5		5		5	-	15		\$.	15	_
2050-1050	DRILLING PERMITS	5	10,000	5		5		1 5		\$ 10.00	0 5	_
2050-1100	FISHING TOOLS & SERVICE	5		5		5		5	-	5 .	15	_
2050-1301	DRILLING RENTALS: SURFACE	5	58,413	5		3		5	- 2	\$ 58,41	_	_
2050-1302	DRILLING RENTALS: SUBSURFACE	- 5	37.500	5		s		5		5 37.50		_
2050-1400	EQUIP LOST IN HOLE	15		5		5		5		5	10	_
2050-1500	DRILL MUD & COMPL FLUID	1 5	30,000	5		5	-	3	-	\$ 30,00	1 5	_
2050-1600	WELLSITE SUPERVISION	1 5	24,800			5	-	1	-	\$ 24,80		_
2050-1900	GROUND TRANSPORT	1	16,000	5	-	5	-	1		\$ 18,00		_
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	5	152,600	3		5	-	3	-	\$ 152,60		_
2050-2001	DRILLING SERVICES-SURFACE	1 5		5		1	-	3	-	\$ 102,00	1:	_
2050-2002	DRLLING SERVICES-SUBSURFACE	3		5		i	-	3	-		1:	_
2050-2004	DIRECTIONAL TOOLS AND SERVICES	5	90,400	5		÷	-	5	-	\$ 90,400		_
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	1	50,400	5	-	:	-	5	•	5 90,400	13	_
2050-2200	CASED HOLE WIRELINE	15	-	5		÷	-	3	-		13	_
2050-2201	OPEN HOLE WIRELINE	15	-	5	÷	:	÷	3		<u> </u>	13	_
2050-2401	FLUID & CUTTINGS DISPOSAL	15	65.000	\$:		÷	5	•	5 .	13	_
2050-2402	FRAC TANK RENTALS	1:	200	5	•			5	•	\$ 65,000		_
2050-2600	ESAH	1:	200	5		:	÷	5		\$ 200	1 3	_
2050-3000	BITS	+:	-	5	÷	:	-	5	-	\$ 42.500	12	_
2050-3100	OVERHEAD	+:	42,000	5	•	*	÷	5	_	- 121000	1 2	_
2050-3125	CONSTRUCTION OVERHEAD	15		5	-			-	•	5 -	5	_
2050-3200	CONTINGENCIES	5		5	_	3		\$		\$.	5	_
2050-3400	DESIGN & ENGINEERING	15		5		3	-	\$			5	_
050-3600	COMPANY LABOR	13	The state of the s	5	÷	3		\$		\$.	3	_
2050-3800	NON OPERATED CHARGES - IDC	13	9,000	5	_	3		5		\$ 5,000	13	_
050-3900	FUEL, WATER & LUBE	13	40.000	5		3	•	5		5 .	13	_
2050-4000	CEMENT		791000			5		5	,	\$ 40,000		_
050-4001	CASING CREWS AND LAYDOWN SERVICES	5		5		5		\$		\$ 42,000		_
050-4002	SURFACE AND INTERMEDIATE SERVICE	5	-		•	5	*	5	•	\$ 10,000	3	_
050-4003	PROD CSG CEMENT AND SERVICE	_	-	\$	•	2		5		\$.	\$	_
050-4004	PROD CSG CREW AND LAYDOWN SERVICE	3	40,000	3		3		\$		\$ 40,000	5	_
050-4101	CORES, DST'S, AND ANALYSIS	13		3	•	3	•	\$	_	\$.	5	_
050-8000	MUD LOGGER	15		\$		5		\$	_	\$.	5	_
050-8001	MOB/DEMOB RIG	13		5		2		\$		\$ 9,600	5	
050-8003	VACUUM TRUCKING	\$	40,000			5		5		\$ 40,000	-	
050-8005	DRILLPIPE INSPECTION	15		5	•	5		5		\$ 15,000		
050-8007	CONTRACT LABOR/SERVICES	5	10,000			\$		\$		\$ 10,000		
050-8009	MISC IDC/CONTINGENCY	13	201000	5		5		\$		\$ 38,000		
	The state of the s	13		5	_	\$		5	_	\$ 81,151		
	INTANGIBLE DRILLING SUBTOTAL	1 8	967,664	\$		\$	U14100	\$	100	\$ 967,664	1	

NAME OF TAXABLE PARTY.			Or	rgina			Sup	plemer	ıt		- 1	otal	
ANGIBLE DRILLING	DESCRIPTION	т	8/8ths	T	Net		1:3ths	7	Net	1	B/Blbs	_	Net
2051-2500	SUPPLIES & SMALL TOOLS	15		2	- CONTRACT	1	-	1		10			
2051-2700	COMMUNICATION	1		1		ti	_	10	_	+÷		10	
2051-3200	CONTINGENCIES	ti		1		i:		1		+÷		13	
2051-3800	NON OPERATED CHARGES - TDC	Ť		1		!:				+-		13	
2051-5100	SURFACE CASING	Ť.	63,288	1:	-	i:		-	<u> </u>	+:	40.000	3	<u> </u>
2051-5200	INTERMEDIATE CASING	t÷	130,050	÷		1:		10		13	63,288	3	-
2051-5300	PRODUCTION/LINER CASING	t÷	376,235			l:		10	-	13	130,050 376,235	3	
2051-5400	CONDUCTOR PIPE	t÷	20,000			1:	·	+:-		13	THE PERSON NAMED IN	3	
2051-5500	WELLHEAD	ť	7,500			1:		1,	-	ł÷	20,000	5	
2051-5801	LINER HANGER/CASING ACCESSORY	+÷	20,000			1	<u> </u>	+ -	<u> </u>	13	7,500	5	
2051-5803	MISC TANGIBLE EQUIPMENT	t÷	20,000	1:	-	1	-	13	-	13	20,000	5	-
	TANGIBLE DRILLING SUBTOTAL	i i	617,073	1		;	-	1		1	617,073	3	
Black and the same	DOUT IN COLOR	1				1			-		617,073		

WEATHER CO. CO.	T-10-70 February Section 1		ginal	Supp	dement	Market 1	otal
NTANGIBLE COMPLETION	DESCRIPTION	# # ths	Net	E/Eths	Net	8/8ths	Net
2055-1000	LOCATION	5 .	5 .	5 .	5 .	5 .	s .
2055-1001	TITLE WORK AND OPINIONS	s .	5 .	s .	s .	s .	5 .
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	5 -	5 -	5 .	s .	5 .
2055-1100	FISHING TOOLS & SERVICE	\$.	5 .	5 .	5 .	5 .	5 .
2055-1300	EQUIP RENT	\$ 37,500	5 -	s .	5 -	\$ 37,500	
2055-1301	RENTALS: SURFACE IRON	\$ 67,500	5 -	s .	s .	\$ 67,500	
2055-1302	DRILLING RENTALS: SUBSURFACE	15 -	\$.	s .	5 .	\$.	\$.
2055-1400	EQUIP LOST IN HOLE	15 .	5 .	s .	5 .	\$.	3 .
2055-1500	DRILL MUD & COMPL FLUID	\$ 362,500	s .	s .	3 .	\$ 382,500	\$.
2055-1600	WELLSITE SUPERVISION	\$ 52,500	s .	s .	1 .	\$ 52,500	5 .
2055-1800	COMPLETION CHEMICALS	\$ 195,000		5 .	5 .	\$ 195,000	5 .
2055-1900	GROUND TRANSPORT	\$ 15,000	5 .	5 .	5 .	\$ 15,000	5 .
2055-2005	DRILLING/DAMAGED-LOST IN HOLE		5 .	5 .	5 .	\$ 10,000	5 .
2055-2100	PUMPDOWN	\$ 30,000		5	3 .	\$ 30,000	5 .
2055-2200	CASED HOLE WIRELINE	5 112.500		5 .	5 -		5 .
2055-2300	FRAC PLUGS	\$ 60,000		5 .	5 -	\$ 60,000	5 .
2055-2400	WELL PREP		\$.	5 .	3 .	\$	\$.
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 15,000		5	5 .	\$ 15,000	5 .
2055-2402	FRAC TANK RENTALS	\$ 16,000			\$.	\$ 18,000	-
2055-2403	FLOWBACK	The state of the s	\$.	\$.	5 .	\$ 45,000	\$.
2055-2600	ES&H		5 .	5 .	7		\$.
2055-2900	INSURANCE		\$.	5 .	3 .	5 .	\$.
2055-3000	BITS		5 .	5			3 .
2055-3100	OVERHEAD		5 .	3 .	-	5 .	\$.
2055-3125	CONSTRUCTION OVERHEAD		5 .	-		5 .	\$.
2055-3200	CONTINGENCIES		5 .	5 .	-		5 .
2055-3300	SPECIALIZED SERVICE		5 .	-		5 .	s .
2055-3301	STIMULATION AND PUMPING SERVICES		s :	-		5 .	\$.
2055-3400	PROPPANT	The state of the s		With the same of t		\$ 495,000	5 .
2055-3600	COMPANY LABOR			-		\$ 237,000	\$.
2055-3750	DAMAGES/ROW	3 .		5 .	3 .	\$.	\$.
2055-3800	NON OPERATED CHARGES - ICC	- :		3 .	5 .	\$,	5 .
2055-3900	FUEL, WATER & LUBE	5 .	\$.		William .	s .	\$.
2055-4000	CEMENT		\$.		5 .	\$ 195,000	3 .
	ACHIEFT	15 .	5 .	3 .	5 .	5 .	\$.

2065-2500 2065-2700	SUPPLIES & SMALL TOOLS	5		5		5		\$		5		5	
ANGIBLE COMPLETION	DESCRIPTION		8/8ths		Net		li8ths		Vet		B/Bths		Net
terania menangan kanasa	A MARKANIA M		Ork	jinal			Supp	tement	0.0		To	ital	
	INTANGIBLE COMPLETION SUBTOTAL	1 4 2	2,057,250	5	-	18		\$		5 2	,057,250	8	
		13	*	3		13		2		15		3	
2055-8008	CONTRACT LABOR - FRAC	+:-	22,500	3	-	13		15	•	15	22,500	3	- 1
2055-8007	CONTRACT LABOR - WELL LEVEL	+-		3	<u> </u>	13		13	-	13	30,000		
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	+÷	30,000	-	<u> </u>	1:	-	10		13	24,750		_
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	t:	24,750	-	_	t:	<u> </u>	1:	÷	1:	21255	1	_
2055-8004	CONTRACT LABOR/SERVICES	1		1	_	1:				+÷		÷	_
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	15		5		ti-	_	1	-	1	0,700	1:	_
2055-8002	KILL TRUCK	15	3,750	3	-	15		8	-	Ť.	3,750		_
2055-8001	COMPLETION/WORKOVER RIG	13	15,000	3		5		5		15	15,000		_
2055-4001	CASING CREWS AND LAYDOWN SERVICES	T s	3,750	1 5		Is	- 2	1 s		l s	3,750	15	

March 19 Company of the Company of t	- MINORE - NO.		On	ginal			Sup	přeme	if :		To	ital	
ANGIBLE COMPLETION	DESCRIPTION	8	Sthis		Net		8.8ths	T	Net		rāths		Net
2065-2500	SUPPLIES & SMALL TOOLS	5		5		1						\$	
2065-2700	COMMUNICATION	1		5		1	-	÷	-	1:	-	3	
2065-3000	BITS	i i	-	5	-	1:	-	1:	-	1:	_	*	_
2065-3200	CONTINGENCIES	i -	-	3		!	-	1:	_	13		3	
2065-3800	NON OPERATED CHARGES - TCC	i	-	5	-	1:		1:		13		3	-
2065-4102	WATER SUPPLY WELL	1	·	3	-	13		13	•	13		5	
2065-5001	OVERHEAD POWER	1	18,750		_	1		1:	-	13	40 000	3	-
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT		75.000		- :	13	-	3		13	18,750	5	-
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	1:	7,500		-:	1	-	3		3	75,000	2	
2065-5004	PARTS & SUPPLIES - WELL LEVEL	! -	30,000		-	1	•	3		3	7,500	5	_ :
2065-5100	TUBING		67,500		_	1	-	3			30,000	\$	
2065-5200	TUBING HEAD/XMAS TREE		31,500			3	•	3	-		67,500		
2065-5300	SUBSURFACE EQUIP	:		5		13	•	*	-	3	31,500	5	-
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	3	-	-		1	<u> </u>	13		3		5	
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	:		*	-	3		3		3	•	5	
2065-5600	PUMPING & LIFTING EQUIP	,		3	-	3		13		1	*	\$	
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	-	-	3		3	-	15		5		3	
2065-5901	LINER HANGER/CASING ACCESSORY	:	-	,		-	<u> </u>	3		15		3	-
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	*		•	-	3	•	3		3		\$	
2065-5903	MISC TANGIBLE EQUIPMENT	5	•	3		3		3		3		\$	
STATISTICS OF THE PARTY OF	TANGIBLE COMPLETION SUBTOTAL	-	30,250		-	*	-	3	•	5	70.700	3	
	COMPLETION TOTAL				-	·	-	5		-	30,250		•

TO STATE OF THE ST	TANKS AND		On	ginal			Sup	plemen	1			otal	
TANGIBLE FACILITY	DESCRIPTION		8-8ths		Net		Ellis		Net		8/2ths	_	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	5		5		1.5	-	15	-	1.			-
2056-2002	FACILITY PAD CONSTRUCTION	1	15,000	*		i i	-	1:	_	1:	15,000		·
2056-2006	MISC INTANGIBILE FACILITY COSTS	15	5,000			÷	_	+÷	-	l:	5,000		
2056-2008	CONTRACT LABOR - AUTOMATION	ti	6.500			1:		1:	-	+÷	6,500		-
2056-2009	EQUIPMENT RENTALS	t	5,000		-	÷		+		1:			
2056-2010	FREIGHT & HANDLING	t:	5,000			1:	_	*	•	1:	5,000		<u> </u>
2056-2012	CONTRACT LABOR - ELECTRICAL	ti	15,000	:	÷	l:	_	+	,	13	15,000		
2056-2013	FACILITY CONSTRUCTION LABOR	t÷	55,000	:	-	i.		+-	-	13			
2056-2014	PIPELINE LABOR	t:	35,000	:	<u> </u>	*		-		13	55,000	3	-
2056-2016	LOCATION/DAMAGES/ROW-LAND	! ÷		:	<u> </u>	13	-	3		1	-	3	
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	t:		-	<u> </u>	*	_	13	-	15		3	
2056-2019	NON OPERATED CHARGES - IFC	÷	-		-	1:		13		15		3	
	INTANGIBLE FACILITY SUBTOTAL	i	106,600	•	_	÷	-	1	-	1	106,500	3	

Were the season of the season	140/10/14/14/14	т	01	igina	Section 1		Sup	plemen	il.		man I	otal	10.00
ANGIBLE FACILITY	DESCRIPTION		8/Sthis		Net	1 -	# 2ths	10000	Net		E/2ths		Net
2066-1200	VESSELS	13	65,000	5	-	1		1.		1	65,000		-
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	ti		15		1	-	1.	-	t:	00,000	-	_
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	15	15,000	-		i.	_	1	-	l:	15,000	*	_
2066-1600	LACT	15	20,000			l:	_	1:	_	ł:			_
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	۲ř	25,000		-	1:	-	1:	-	!	20,000		
2066-1900	LEASE AND FLOW LINES	t	20,000			1:	_	10	-	1:	25,000	3	
2066-2000	CATHODIC PRCT-SOLAR PWD	t÷	_		-	+÷	-	13	-	13	<u> </u>	3	_:
2066-2003	MISC FITTINGS & SUPPLIES	ť	22,500			1:	_	13	<u> </u>	13		3	
2066-2004	PUMPS & PUMP SUPPLIES	ť	6,000		-	1:		13	-	13	22,500		_ :
2066-2005	PUMP & FILTERS	t÷	0,000	1:	-	1:		1.	-	1	6.000	3	_
2066-2006	MISC TANGIBLE FACILITY COSTS	t÷	5.000	1		1:			<u> </u>	13	F 500	3	
2066-2007	TANKS (OIL & WATER)	t÷	40,000			 	-	10	·	13	5,000		
2066-2015	CONTAINMENT	t÷	15,000	-	-	1:	-	*		3	40,000		-
2066-2017	SWD WELLS	t	10,000	÷		l:		1:	<u> </u>	1	15,000	3	_
2066-2018	NON OPERATED CHARGES - TFC	t÷		:	-:	1:		1.	<u> </u>	13	-	3	-
2066-2019	PIPING	t÷	15,000	-		1:		1:	<u> </u>	13		3	_
2066-2020	ELECTRICAL - FACILITY	t÷	65,000			3		10	·	1	15,000		_
	TANGIBLE FACILITY SUBTOTAL	tê	293,500			÷	_	1:	<u> </u>	13	65,000		_
	FAGULTY TOTAL	۰	400,000		-	*	- 4	,	- *		293,500		-

OAKMONT 11H TOTAL WELL ESTIMATE	Origi	nal	Sup	lement	Total
AND THE PROPERTY OF THE PROPER	2 Sths	Net	& Oths	Net	8 8ths Net
DRILLING YOTAL	3 1,584,737	THE RES	9		\$ 1,584,737 \$
COMPLETION TOTAL	\$ 2,287,600	1000	5 .		\$ 2,287,500 S -
FACILITY TOTAL	8 400,000	STREET, SQUARE, SQUARE	5	13000	\$ 400,000 \$ -
TOTAL WELL COST	5 4.272.237		1 -	130	\$ 4070,000

Partner Approval	
Signed	Company
Name	Date
Title	



Authority for Expenditure Drill, Complete, & Equip

PERMIAN AFE#: C21138

Operator : Spur Energy Partners LLC
Well Name : OAKMONT 20H
Location : NEW MEXICO / LEA

TANGIBLE DRILLING	DESCRIPTION			iginal			Sup	demen			Total	
			8/8ths	N	et .	8	8ths		Net	I Bths		Net
2050-1000	LOCATION - OPS	5	32,500	5		\$		\$		\$ 32,50	0 5	
2050-1001	LOCATION/DAMAGES/ROW-LAND	- 5	10,000	5		5		\$		\$ 10,00		_
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	5	60,000	\$		5		\$		\$ 60.00	0 5	_
2050-1003	DAMAGES/ROW - LAND	5		5	- 1	5		3		s .	15	_
2050-1005	SURVEY - LAND	5	5,000	5		5		5		\$ 5.00	0 5	_
2050-1006	ENVIRONMENTALIARC - LAND	5		5		15		15		\$.	5	_
2050-1050	DRILLING PERMITS	5	10.000	5		3		5		\$ 10,000		_
2050-1100	FISHING TOOLS & SERVICE	- 5		5		5		5		\$.	15	_
2050-1301	DRILLING RENTALS: SURFACE	- 5	58,413	5		1		5	-	\$ 58,41	: : -	_
2050-1302	DRILLING RENTALS: SUBSURFACE	1 5	37,500	5		1	-	· ·		\$ 37,500		_
2050-1400	EQUIP LOST IN HOLE	3		5		5	-		1	\$.	5	_
2050-1500	DRILL MUD & COMPL FLUID	1 5	30,000	5		1		-	-	\$ 30,000		_
2050-1600	WELLSITE SUPERVISION	15	24.800	3		1:	÷	:	_	\$ 24,600		_
2050-1900	GROUND TRANSPORT	1	18,000	5		15		5	-	\$ 18,000		_
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	15	152,600	5	_	1:		3	•			_
2050-2001	DRILLING SERVICES-SURFACE	1	192,000	5		1:	-	5		\$ 152,600	\$	_
2050-2002	DRLLING SERVICES-SUBSURFACE	1		5	:	1	•	5	_	s -	3	_
2050-2004	DIRECTIONAL TOOLS AND SERVICES	15	90,400	5				-		\$ -	3	_
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	13		5		3		5	$\overline{}$	\$ 90,400		
2050-2200	CASED HOLE WIRELINE	1 5		5		3		3	•	1 .	5	_
2050-2201	OPEN HOLE WIRELINE	-		_	*	\$	-	5	_	\$.	\$	_
2050-2401	FLUID & CUTTINGS DISPOSAL	3	40.444	\$		5	-	5		3 .	5	_
2050-2402	FRAC TANK RENTALS	- 5	65,000	\$		1	•	5		\$ 65,000		
2050-2600	ESAH	- 3	200	\$		3	-	5		\$ 200	_	_
2050-3000	BITS	- 8		\$		\$		\$		\$.	5	
050-3100	OVERHEAD	5	42,500	\$		5		5		\$ 42,500	5	
2050-3125	CONSTRUCTION OVERHEAD	8		\$		3		5		5 .	3	
2050-3200	CONTINGENCIES	5		5		\$		\$		\$.	\$	
050-3400		- 5		5		5		\$		5 .	\$	
2050-3600	DESIGN & ENGINEERING	- 5		5		\$		5		5 .	3	
2050-3800	COMPANY LABOR	5	5,000	\$		5	*	5		\$ 5,000	8	
2050-3900	NON OPERATED CHARGES - IDC	5		\$		5		5		\$.	3	
2050-4000	FUEL, WATER & LUBE	5	40,000	\$		5		5	10.	\$ 40,000	15	_
	CEMENT	\$	42,000	\$		\$		5		\$ 42,000	5	
050-4001	CASING CREWS AND LAYDOWN SERVICES	\$	10,000	\$		\$		\$	2.5	\$ 10,000	5	_
050-4002	SURFACE AND INTERMEDIATE SERVICE	\$		\$		5		\$		s .	5	_
050-4003	PROD CSG CEMENT AND SERVICE	\$	40,000	\$	-	\$		\$		\$ 40,000	5	_
050-4004	PROD CSG CREW AND LAYDOWN SERVICE	3		\$	+ :	\$		\$		\$.	5	_
050-4101	CORES, DST'S, AND ANALYSIS	8	(4	5	-	\$		5			5	_
050-8000	MUD LOGGER	5	9,600	5		\$		5		\$ 9,600	5	-
050-8001	MOB/DEMOB RIG	5	40,000	5		3		5		40.000	5	
050-8003	VACUUM TRUCKING	5	15,000			5	_	3		15,000	1	_
050-8005	DRILLPIPE INSPECTION	3	10,000		-	5		5		10,000	5	
050-8007	CONTRACT LABOR/SERVICES	5	38,000		-	5		5	-	38,000		
050-8009	MISC IDC/CONTINGENCY	5	81,151			5		5	-			-
	INTANGIBLE DRILLING SUBTOTAL	_	967,664		_	-		1		967,664		

			Ori	ginal			Supp	lemen			otal	
TANGIBLE DRILLING	DESCRIPTION		B/Bths		Net	1	8ths	N N	Net	B. Sthis		Net
2051-2500	SUPPLIES & SMALL TOOLS	15	-	1					_			_
2051-2700	COMMUNICATION	15		1	-	Ť.		-			1:	
2051-3200	CONTINGENCIES	1		è		t:	-				13	<u> </u>
2051-3800	NON OPERATED CHARGES - TDC	i.				1:		10	-		1.	<u> </u>
2051-5100	SURFACE CASING	i:	63,288	:		1:	<u> </u>	1.	-	3 .	3	•
2051-5200	INTERMEDIATE CASING	÷	130,050	:	_	1:	_	+-	-	\$ 63,288		
2051-5300	PRODUCTION/LINER CASING	l:	376,235	-		13		1.	-	\$ 130,050		_
2051-5400	CONDUCTOR PIPE	÷	20,000	-	-	1		13	-	\$ 376,235		-
2051-5500	WELLHEAD	i:	7,500		-	1		1 5	-	\$ 20,000		-
2051-5801	LINER HANGER/CASING ACCESSORY	1	20,000	•	-	*		1	-	\$ 7,500		
2051-5803	MISC TANGIBLE EQUIPMENT	1	20,000	,		3		3		\$ 20,000	15	
		13		3		3		5		5 -	15	- 1
	TANGIBLE DRILLING SUBTOTAL		617,073		143	\$	100	\$	(4)	\$ 617,073	\$	
	DRILLING TOTAL	1.85	11/2/11/201	£ 11000		C 6800	THE CAR	C RESIDE	-CIPTON	SHIP RELENAN	£ 40000	district the same of

	10000000000	Ott	ginal	Supp	lement.	1	otal
NTANGIBLE COMPLETION	DESCRIPTION	0.0ths	Net	E/Biles	Net	8/åths	Net
2055-1000	LOCATION	S -	5	5 .	5 .	5 .	s .
2055-1001	TITLE WORK AND OPINIONS	s .	s .	s .	5 .	5 .	5 .
2055-1002	OUTSIDE LEGAL SERVICES	8 -	5 .	s .	s .	5 .	s .
2055-1100	FISHING TOOLS & SERVICE	\$ -	5 .	s .	5 -	5 .	5 .
2055-1300	EQUIP RENT	\$ 37,500	5 .	s .	5 .	\$ 37,500	
2055-1301	RENTALS: SURFACE IRON	\$ 67,500	s .	s .	1 .	\$ 67,500	5 .
2055-1302	DRILLING RENTALS: SUBSURFACE	3 .	s .	5 .	3 -	\$	\$.
2055-1400	EQUIP LOST IN HOLE	s .	s .	5 .	3 .	\$.	5 .
2055-1500	DRILL MUD & COMPL FLUID	\$ 382,500	5 .	5 .	1 .	-	5 .
2055-1600	WELLSITE SUPERVISION	5 52,500		5 .	5	The second second second	5 .
2055-1800	COMPLETION CHEMICALS	\$ 195,000		5 .	3	\$ 195,000	-
2055-1900	GROUND TRANSPORT	\$ 15,000	-	5 .	3	\$ 15,000	3 .
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	The state of the s	5 .	s .	5 .	\$ 15,000	
2055-2100	PUMPDOWN	\$ 30,000		\$.	3 .	\$ 30,000	
2055-2200	CASED HOLE WIRELINE	\$ 112,500	*	3 .	5 .	\$ 112,500	3 .
2055-2300	FRAC PLUGS	\$ 60,000		-	-		- in
2055-2400	WELL PREP	TO STATE OF THE PERSON NAMED IN COLUMN 1	3 .			\$ 60,000	5 .
055-2401	FRAC/FLUID SW DISPOSAL	\$ 15,000			5 .		\$.
2055-2402	FRAC TANK RENTALS	***************************************	5 .		5 .	\$ 15,000	\$.
055-2403	FLOWBACK		5 .	5 .	3 .	\$ 18,000	\$.
2055-2600	ESAH			5		\$ 45,000	\$.
2055-2900	INSURANCE			-	-	s .	5 .
055-3000	BITS			\$ -	3 .	5 .	5 .
055-3100	OVERHEAD			3 .	5 .	5	5 .
055-3125	CONSTRUCTION OVERHEAD				5 .	5 .	\$.
055-3200	CONTINGENCIES		5 .	5	5 .	5 .	\$.
055-3300	SPECIALIZED SERVICE		5 .		3	5 -	5 .
055-3301	STIMULATION AND PUMPING SERVICES		\$.	5 -	3 .	5 .	\$.
055-3400	PROPPANT		\$.	\$.	3 .	\$ 495,000	5 .
055-3600	COMPANY LABOR		\$.	5 -	5 .	\$ 237,000	5 .
055-3750	DAMAGES/ROW		3 .	\$.	\$.	\$.	\$.
055-3800	NON OPERATED CHARGES - ICC		\$.	\$.	s .	s .	\$.
055-3900	FUEL, WATER & LUBE		5	3 .	5 .	5 .	\$.
055-4000	CEMENT	5 195,000	5 .	5 -	5 .	195,000	\$.
1000-4000	GEMENT	5 .	5 -	5 .	5 .	5 .	\$.

ANGIRI E COMPI ENON	- Laterative	1	One	inal			Supp	lement	-		To	CAL	_
	INTANGIBLE COMPLETION SUBTOTAL	1 5	2,057,250	\$		\$		\$		\$ 2.	,057,250	\$	1.4
FAAA AAAA		15		\$		5		\$		\$		\$	- 4
2055-8008	CONTRACT LABOR - WELL LEVEL	3	22,500	\$	-	\$		5		5	22,500	\$	19
2055-8007	CONTRACT LABOR - WELL LEVEL	13	30,000	3		3		5		3	30,000	3	
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	+-		,	-	1,		13	•	13	24,750	3	
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	t:	24,750	:	<u> </u>	1:	<u> </u>	1:	-	13		3	_
2055-8004	CONTRACT LABOR/SERVICES	T.				1:		1:	_	!:-		•	
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	15		5		1	- 1	10		ti	0,100	÷	_
2055-8002	KILL TRUCK	15	3,750	5	-	5		15		15	3,750	1	
2055-8001	COMPLETION/WORKOVER RIG	13	15,000	3		1		3		15	15,000	5	
2055-4001	CASING CREWS AND LAYDOWN SERVICES	75	3.750	15		15		1 5		1 s	3,750	1 5	

THE STATE OF THE S	- AND CONTROL OF THE PARTY OF T		On	ginal			Supp	lemen			To	HAT	
TANGIBLE COMPLETION	DESCRIPTION		Billthis		Net		l/Bihs	1	Net		/Biths		Net
2065-2500	SUPPLIES & SMALL TOOLS	5		5		5		5	-	5			T
2065-2700	COMMUNICATION	15		5	-	15		1	-	1		·	_
2065-3000	BITS	15	-	5	_	Ť.	_	i i		1:	-	÷	_
2065-3200	CONTINGENCIES	ti		5		l:		1:	-	1:	-	*	_
2065-3800	NON OPERATED CHARGES - TCC	t:	-			÷	_	1:	<u> </u>	<u>:</u>	•	•	_
2065-4102	WATER SUPPLY WELL	t:	-	-	_	1:	-		·	3	•	3	_
2065-5001	OVERHEAD POWER	!:	18,750			13	•	3	<u> </u>	3		•	_
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	l:	75,000		-	13	•	*		3	18,750		
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	1:			-	13	•	3	•	5	75,000		_
2065-5004	PARTS & SUPPLIES - WELL LEVEL	13	7,500			13		\$		3	7,500		
2065-5100	TUBING	13	30,000		-	15		5		3	30,000		_
2065-5200	TUBING HEAD/XMAS TREE	13	67,500			15		3		3	67,500		_
2065-5300	SUBSURFACE EQUIP	13	31,500	3		3	-	5		3	31,500	3	
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	13	-	5		3		3		5		\$	_
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	1,		3		3		5		5		\$	_
2065-5600	PUMPING & LIFTING EQUIP	13	-	5		5		3		5		5	-
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	13		5		5		5	•	5		5	_
2065-5901	LINER HANGER/CASING ACCESSORY	3		5		5		5		\$		5	_
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	3		3		\$		5		\$		5	_
2065-5903	MISC TANGIBLE EQUIPMENT	3		\$		3		3		5		\$	_
Alle Williams		15		\$		5		\$		\$		\$	
Maria Caracter Control	TANGIBLE COMPLETION SUBTOTAL		230,250		-	1		\$		\$ 102	30,260	\$,
	COMPLETION TOTAL	5 Mz	2287 (500)			1900	A 15 TO 18	China	10.240	5 SEP 3P	197,500	A STREET	=

Mary and the second sec			On	ginal			Sup	plemen		1	1	otal	
TANGIBLE FACILITY	DESCRIPTION		# fiths		Net	100	Billis	1	Net	_	#/8ths		Net
2056-1006	ENVIRONMENTALIARC - LAND	15		5	-	1	-			٠.	- Aller		
2056-2002	FACILITY PAD CONSTRUCTION	15	15,000	5	-	i i		1	÷	i:	15,000	13	_
2056-2006	MISC INTANGIBILE FACILITY COSTS	15	5,000	ě	_	ti		1	<u> </u>	†÷	5,000		_
2056-2008	CONTRACT LABOR - AUTOMATION	15	6,500			1÷	_	1:	_	1:	6,500		
2056-2009	EQUIPMENT RENTALS	15	5,000		-	1:		1		·			-
2056-2010	FREIGHT & HANDLING	10	5,000	-	_	1:		1:	-	+:-	5,000		<u> </u>
2056-2012	CONTRACT LABOR - ELECTRICAL	Ť	15,000	:		i:		10	-	1	5,000		
2056-2013	FACILITY CONSTRUCTION LABOR	÷	55,000			1:		1.	-	1:	15,000		-
2056-2014	PIPELINE LABOR	t:	99,000	÷	-	!:	-	1,	-	1	55,000	3	-
2056-2016	LOCATION/DAMAGES/ROW-LAND	t:	-	•		1:		+-	•	13		3	-
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	t:	-	:	<u> </u>	1:	_	1.		13		5	- *
2056-2019	NON OPERATED CHARGES - IFC	l:	-		-	1:	-	3	•	13	-	2	-
	INTANGIBLE FACILITY SUBTOTAL	i .	106,500			1		1		13	106,500	3	

000012 000 c na na mana na mana	TWO PORTON		Or	iginal			Sup	plemer	it .		- T	otal	
ANGIBLE FACILITY	DESCRIPTION		8/8ths	1	Net		E-Eths	N postsy	Net		8 Sths		Net
2066-1200	VESSELS	15	65,000	1.5		5	-	5	-	T.	65,000		-
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	15	-	8		1	-	15		1	00,000		_
2065-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	15	15,000	15	-	1	-	Ť	-	t:	15,000	:	_
2066-1600	LACT	13	20,000	1	-	1	-	1		i:	20,000		_
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	1	25,000	1		1		1		l:	25,000		_
2066-1900	LEASE AND FLOW LINES	1		1		t i	-	1	_	!:		•	_
2066-2000	CATHODIC PRCT-SOLAR PWD	15		1		÷		1.	-	l:	-		
2056-2003	MISC FITTINGS & SUPPLIES	ti	22,500	-		t:		+÷	_	l:	22 500	3	_:
2066-2004	PUMPS & PUMP SUPPLIES	T,	6,000	-		†:	-:	1:	÷	l:	22,500		_
2066-2005	PUMP & FILTERS	t	0,000	:	-	1:	÷	+:-	<u> </u>	13	6,000	3	_:
2066-2006	MISC TANGIBLE FACILITY COSTS	t	5,000	1:	-	i:	-	+		13	# aaa	•	-
2066-2007	TANKS (OIL & WATER)	tê	40,000		-	1:		1:	_	13	5.000	3	
2066-2015	CONTAINMENT	+÷	15,000		_	1:		1:	-	13	40,000	3	
2066-2017	SWD WELLS	÷	15,000	:		1:	-	1,	<u> </u>	13	15,000	3	-
2066-2018	NON OPERATED CHARGES - TFC	+÷				1	•	1,	·	3		3	•
2066-2019	PIPING	+2	40,000	3		3		15		5	-	\$	
2066-2020	ELECTRICAL - FACILITY	+:	15,000 65,000	*		3	÷	13	-	15	15,000		-
to a state of the state of the	TANGIBLE FACILITY SUBTOTAL	÷	_	,	_	3		13	-	3	65,000		
THE RESERVE OF THE PERSON NAMED IN	PAGILITY TOTAL	+:	293,500		(8)			1			293,500		
	PACILITY TOTAL	412	400,000	0,3888		1,380		11.000	CHINGS NO.	5,000	400,000	2.300	

OAKMONT 20H TOTAL WELL ESTIMATE		nat	Supp	lement	Total		
CONTRACT CONTRACTOR STATE CONTRACTOR CONTRACTOR	#/#ths	Net	8/8ths	Net	B/Bilts	Net	
DRILLING TOTAL			A STATE OF THE REAL PROPERTY.	Billian Com	\$ 1,684,737	3	
COMPLETION YOTAL	5 2,287,500		- 1	t .	5 2 287,500	1	
FACILITY TOTAL	3 400,000	THE REAL PROPERTY.	Commence of	A. Street, Square Street,	5 400,000		
TOTAL WELL COST	\$ 4,272,237		5 .	4 .	5 4 272 237		

Partner Approval	
Signed	Company
Name	Date
Title	



Authority for Expenditure Drill, Complete, & Equip



Operator : Spur Energy Partners LLC Well Name : OAKMONT 60H Location : NEW MEXICO / LEA

Project : Description

NTANGIBLE DRILLING	DESCRIPTION		igina				Supplement				otal	
2050-1000	LOCATION - OPS	B/Bths		Net		E/Billis		Net		B/Bihis	J.	Net
2050-1000		\$ 32,500			5		8		5	32,500	5	
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 10,000			\$		5		8	10,000	\$	
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 60,000	5		\$		\$		3	60,000	5	
	DAMAGES/ROW - LAND	\$.	\$		5		\$	•	5		5	
2050-1005	SURVEY - LAND	\$ 5,000	\$		\$		\$		5	5,000	15	
2050-1006	ENVIRONMENTAL/ARC - LAND	5 -	\$		\$		3		3	-	15	- 7.
2050-1050	DRILLING PERMITS	\$ 10,000	\$		5		\$		5	10,000	15	-
2050-1100	FISHING TOOLS & SERVICE	5 -	18	- 1	3		5	- 1	1	-	1	-
2050-1301	DRILLING RENTALS: SURFACE	\$ 86,197	5	- 4	5		5		5	86.197	1	
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 50,000	13		5		5		1	50,000		
2050-1400	EQUIP LOST IN HOLE	15 -	3	- 1	:	147	15		÷	00,000		
2050-1500	DRILL MUD & COMPL FLUID	\$ 30,000			÷	-	15	-:	÷	30,000	1	_:
2050-1600	WELLSITE SUPERVISION	\$ 37,200		-	s		5	_	+÷	37,200		-:
2050-1900	GROUND TRANSPORT	\$ 18,000			÷	-	3	-	+÷	18,000		
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 241,000	_	-	÷		5	<u> </u>	÷		13	-
2050-2001	DRILLING SERVICES-SURFACE	\$ 241,000	5	-:	-	-:	5	-	1,	241,000	3	
2050-2002	DRLLING SERVICES-SUBSURFACE	1:	5		+		*		2		3	-
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 129,400		_	3		3	•	3		5	
2050-2005	DRILLING/DAMAGED-LOST IN HOLE		-		\$		3		5	129,400	-	
2050-2200	CASED HOLE WIRELINE	3 .	\$	-	3		3		3		\$	-
2050-2201	OPEN HOLE WIRELINE	5 .	3		\$		3		3		8	
2050-2401	FLUID & CUTTINGS DISPOSAL	5 .	5		\$		5		\$		\$	-
2050-2402	FRAC TANK RENTALS	\$ 65,000	_		3		5		\$	65,000	\$	
2050-2600	ES&H	\$ 300	_	. *	5		3		5	300	\$	
2050-3000	BITS	3 .	5		5		\$		3		8	
2050-3100	OVERHEAD	\$ 62,500	5		\$		5		5	62,500	5	
2050-3125		5 .	5		\$		5		\$		5	
2050-3125	CONSTRUCTION OVERHEAD	5 .	5		\$		5		5		5	
2050-3200	CONTINGENCIES	5 .	\$		\$		5		5		\$	
2050-3400	DESIGN & ENGINEERING	\$.	5		\$		5		5		\$	
2050-3600	COMPANY LABOR	\$ 5,000	\$	à	\$		\$		\$	5,000	\$	
	NON OPERATED CHARGES - IDC	\$ -	\$		\$		\$		\$		5	
2050-3900	FUEL, WATER & LUBE	\$ 40,000	\$		\$		5		\$	40,000	5	- 7
2050-4000	CEMENT	5 42,000	\$	-	\$		5		\$	42,000	\$	
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 10,000	5		\$	-	\$		5	10,000	\$	
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	5	- 1	5		\$		5	- 2	\$	
2050-4003	PRODICSG CEMENT AND SERVICE	\$ 40,000	5		5	- 1	5		5	40,000	1	-
2050-4004	PRODICSG CREW AND LAYDOWN SERVICE	5 .	5		5		5	-	5	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN	3	-
2050-4101	CORES, DST'S, AND ANALYSIS	5 .	5		5		5			_	3	-
2050-8000	MUD LOGGER	5 14,400	5	-	5		s		5	**************************************	5	-
2050-8001	MOB/DEMOB RIG	\$ 40,000			1	- 2		-	•		5	<u> </u>
2050-8003	VACUUM TRUCKING	\$ 15,000				-	•		5	-	5	
2050-8005	DRILLPIPE INSPECTION	\$ 10,000		-	-		5		\$		5	-
2050-8007	CONTRACT LABOR/SERVICES	\$ 38,000			5		5	-	:		5	_
2050-8009	MISC IDC/CONTINGENCY	\$ 101,650			5		5		\$		5	-
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,193,147			÷	-	*		\$ 1,			

LE DRILLING DESCRIPTION		- 00	gina/			Supp	temen	II.		10	otal	
		E Eths		Net	1	8 Sthis		Net	17	8/3ths		Net
SUPPLIES & SMALL TOOLS	15			_	Īτ			_				
COMMUNICATION	15	-			÷	-			÷		*	
CONTINGENCIES	i.	-			t	-			l:		1	
NON OPERATED CHARGES - TDC	t	_			t	-		<u> </u>	÷			
SURFACE CASING	t	63 288			10		1:	•	1:	- CO 000	3	
INTERMEDIATE CASING	÷		÷	<u> </u>	÷		1:	-	l:		3	
PRODUCTION/LINER CASING	÷		:		ı.		-	-	1		3	-
CONDUCTOR PIPE	!:		-	_	1		-		3		3	-
	l:				3		3		3		3	-
	1:		3	<u> </u>	12	•	3		3		3	-
	1:	20,000	3	-	3	•	3		3	20,000	3	
	3		3		3		3		3		\$	
				-	1.5	(*5)	5		1	642,119	\$	
	CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL	COMMUNICATION S	SUPPLIES & SMALL TOOLS	SUPPLIES & SMALL TOOLS	SUPPLIES & SMALL TOOLS S S COMMUNICATION S S S S COMMUNICATION S S S S S S S S S	SUPPLIES & SMALL TOOLS						

	TANKS TO SEE THE SECOND	Or)	ginal	Supp	lement	To	itat
NTANGIBLE COMPLETION	DESCRIPTION	8 9 ths	Net	E.IIIis	Net	8/8ths	Net
2055-1000	LOCATION	s .	\$ -	5 .	s .	s .	5 .
2055-1001	TITLE WORK AND OPINIONS	3 -	3 .	s .	s .	5 .	5 .
2055-1002	OUTSIDE LEGAL SERVICES	s .	\$.	s .	s .	5 .	5 .
2055-1100	FISHING TOOLS & SERVICE	S -	5 -	S -	s .	5 .	s .
2055-1300	EQUIP RENT	\$ 37,500	s .	s .	5 .	\$ 37,500	
2055-1301	RENTALS; SURFACE IRON	\$ 67,500	5 .	s .	3 .	\$ 67,500	5 .
2055-1302	DRILLING RENTALS: SUBSURFACE	15 .	s .	s .	5 .	5 .	5 .
2055-1400	EQUIP LOST IN HOLE	S .	s .	s .	1 .	5 .	5 .
2055-1500	DRILL MUD & COMPL FLUID	\$ 382,500	5 .	5 .	5 .	\$ 382,500	
2055-1600	WELLSITE SUPERVISION	\$ 52,500	5 .	5 .	5 .	\$ 52,500	
2055-1800	COMPLETION CHEMICALS	\$ 195,000		5 .	5 .	\$ 195,000	
2055-1900	GROUND TRANSPORT	\$ 15,000	5 .	5 .		\$ 15,000	-
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	1 .	5 .	5 .	5 .	THE RESERVE	5 .
2055-2100	PUMPDOWN	\$ 30,000	5 .	s .	5 .	\$ 30,000	
2055-2200	CASED HOLE WIRELINE	\$ 112,500	\$.	5 .	5 .	\$ 112,500	
2055-2300	FRAC PLUGS	The second secon	\$.	5 .	1 .	\$ 60,000	
2055-2400	WELL PREP		5	\$.	\$.	THE RESERVE AND DESCRIPTION OF THE PERSON NAMED IN COLUMN TWO PERSONS NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO PERSONS NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TRANSPOR	\$.
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 15,000		3 .	3		-
2055-2402	FRAC TANK RENTALS	\$ 18,000		\$.	3 .	\$ 18,000	
2055-2403	FLOWBACK	\$ 45,000		5 .	1 .	\$ 45,000	•
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2055-2900	INSURANCE		\$.	5	5 .		5 .
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2055-3100	OVERHEAD		5 .	3 .		5 .	<u> </u>
2055-3125	CONSTRUCTION OVERHEAD		5 .				5 .
2055-3200	CONTINGENCIES		3	3 .	3 .	-	\$.
2055-3300	SPECIALIZED SERVICE		\$.	5 .	3 -		1 .
2055-3301	STIMULATION AND PUMPING SERVICES		\$.	5 .	3 .		5 .
055-3400	PROPPANT	\$ 237,000	-	-	3 .		\$.
2055-3600	COMPANY LABOR	TAX AND ADDRESS OF THE PARTY OF	5 .		3 .		3 .
2055-3750	DAMAGES/ROW				5 .	\$.	\$.
2055-3800	NON OPERATED CHARGES - ICC	- 1:			5 .	5 .	\$.
2055-3900	FUEL, WATER & LUBE	\$ 195,000	5	3 .		\$ -	5 .
2055-4000	CEMENT		5 .	3 .		100,000	5 .
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2055-8001	COMPLETION/WORKOVER RIG	1	15,000		-	i.		÷	- :	15	15,000														
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2055-8004	CONTRACT LABOR/SERVICES	1	-	5	-	t÷		+:-		+÷	- :		- :												
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2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	15	30,000		_	t÷		i:	- :	t	30,000		-:												
2055-8007	CONTRACT LABOR - WELL LEVEL	T:	22,500		_	i.	_:	i -	÷	1:	22,500		_												
2055-8008	CONTRACT LABOR - FRAC	15	22,000	5	-	ŧ		÷	-	t	22,500	-	-:												
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2065-5001	OVERHEAD POWER	\$ 18,750	-	_	- :	i.		\$ 18,750		
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 75,000		_			÷	\$ 75,000		-
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 7,500		-			-	\$ 7,500		-
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 30,000		_			-	\$ 30,000		
2065-5100	TUBING	\$ 67,500		-		÷	-	\$ 67,500		
2065-5200	TUBING HEAD/XMAS TREE	\$ 31,500		_	_	-	-	\$ 31,500		_
2065-5300	SUBSURFACE EQUIP		5 .	-	-		-	\$ 31,500	5	
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	3 .		1:		*			5	÷
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	s .	\$.	+:		-	-	5 .	:	÷
2065-5600	PUMPING & LIFTING EQUIP	5		1:		:	-		•	-
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL		5 .	1:			-	3 .	•	÷
2065-5901	LINER HANGER/CASING ACCESSORY			+÷			1	-	*	÷
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	5 .	\$.	+÷		*	-		*	÷
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2056-2002	FACILITY PAD CONSTRUCTION	13	15,000	5		1	_	1		1	15,000	1	_
2056-2006	MISC INTANGIBILE FACILITY COSTS	15	5,000	5		1		1		1÷	5,000	_	-
2056-2008	CONTRACT LABOR - AUTOMATION	15	6,500		_	15	_	1		1÷	6,500		-i
2056-2009	EQUIPMENT RENTALS	1	5,000			i.	_	1		l:	5,000		_
2056-2010	FREIGHT & HANDLING	1	5,000	1	-	ti	-	1		l:	5,000		
2056-2012	CONTRACT LABOR - ELECTRICAL	ti	15,000	1		1:		1		l:	15.000		_
2056-2013	FACILITY CONSTRUCTION LABOR	tě	55,000	6		ti				i:	55.000	-	_
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2066-1200	VESSELS	5	65,000	5		1		5		15	65,000		_
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	15	-	15		1		10		÷	00,000	1	_
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	13	15,000	5		1		15		1	15,000	1	_
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2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	ti	25,000			Ť		1		÷	25,000		
2066-1900	LEASE AND FLOW LINES	1	20,000	1	-	÷	7.	1:		ı:	23,000	-	_
2066-2000	CATHODIC PRCT-SOLAR PWD	1	-			10	-	1:	-	ı:			
2066-2003	MISC FITTINGS & SUPPLIES	15	22,500		_	ı:		1:	_	÷	22,500		_ •
2066-2004	PUMPS & PUMP SUPPLIES	t÷	6,000			÷	-	*	-		6,000	3	
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OAKMONT 60H TOTAL WELL ESTIMATE		al	Suppl	ément	Total			
333000030000000000000000000000000000000	##ths	Net	8 8ths	Net	E/Sths	Net		
DRILLING TOTAL	5 1,835,266 3		8	1 (1)	\$ 1095,266	The same of		
COMPLETION TOTAL	5 2,287,500 \$	Name (200)	9 0	()	\$ 2/207/400 9	minus.		
FACILITY TOTAL	\$ 400,000 3	SHARING SHIP	C) CONTROL		\$ 400,000 \$			
TOTAL WELL COST	5 4,622,766 \$		4		5 4 52 2 766 5			

Partner Approval	
Signed	Company
Name	Date
Title	

Communication Timeline

October 12, 2021 – Initial proposal sent to Estate of Ronald W. Lanning, Dec'd, heirs and assigns, Inc. via Certified Mail for the Oakmont 10H, 11H, 20H, and 60H, N2 of Section 10 and NW4 of Section 11-17S-30E, Lea County, New Mexico.

October 16, 2021 - Initial Proposal was returned to sender

October through December 2021 – SEP researched Ronald W. Lanning to find that he was deceased and found that title still rests in the Estate of Ronald W. Lanning, dec'd until further action taken on behalf of his estate.

SPUR ENERGY PARTNERS, LLC

Case No. 22407

Exhibit A-5

Released to Imaging: 1/4/2022 3:43:00 PM



HINKLE SHANOR LLP

ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

December 9, 2021

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL INTERESTED PARTIES SUBJECT TO NOTICE

Case No. 22407 - Application of Spur Energy Partners, LLC for Compulsory Re: Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on January 6, 2022 beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact me if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

PO BOX 1720 ARTESIA, NEW MEXICO 88211 575-622-6510 (FAX) 575-746-6316

PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

SPUR ENERGY PARTNERS, LLC Case No. 22407 Exhibit A-6

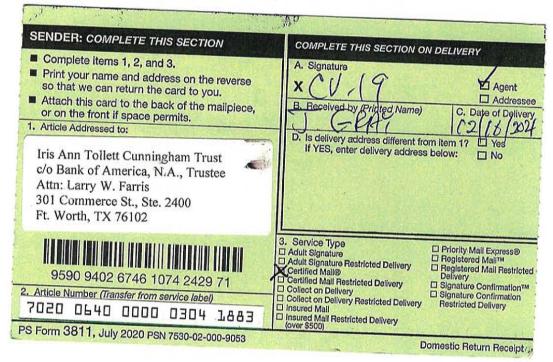
7601 JEFFERSON ST NE + SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321

Please of the policy of the po



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Bradley D. Bartek 6300 Turnberry Dr. Fort Worth, TX 76132 	A. Signature X Agent Addresse B. Received by (Printed Name) C. Date of Deliver D. Is delivery address different from item 1? Ves If YES, enter delivery address below:
9590 9402 6746 1074 2429 95 2 Article Number Transfer from senice labell 7020 0640 0000 0304 1906	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Collect on Delivery Collect on Delivery Restricted Delivery Collect on Delivery Restricted Delivery Insured Mail Restricted Delivery Insured Mail Restricted Delivery (over \$\$500\$)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt





	CERTIFIED MAIL® RECEIPT
0304 1890	For delivery information, visit our website at www.usps.com*. Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (nardcopy) Return Receipt (selectropic)
0000	Certified Mail Restricted Delivery \$ Here Adult Signature Required \$ Adult Signature Restricted Delivery \$
1 0640	Postage \$ Total Postage and Fees \$ Sent To
7020	Estate of Ronald W. Lanning, heirs & assigns Street and A. 703 W. Hermosa Drive Artesia, NM 88210 City, State, Z PS Form 3800, April 2015 PSN 7550-02-000-9047. See Roverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Estate of Renald W. Lanning, heirs	A. Signature X Addressee B. Received by (Printed Name) C Date of Delivery D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No	
and assigns 703 W. Hermosa Drive Artesia, NNM 88210		

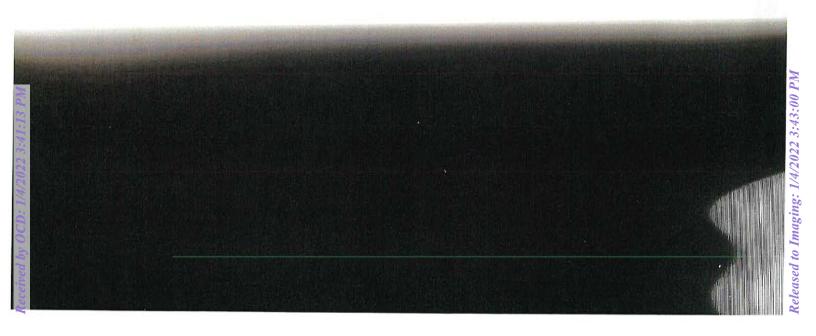






SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION OF	N DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Jason Blake Tollett Trust c/o Bank of America, N.A., Trustee Attn: Farry W. Farris 301 Commerce St., Ste. 2400 Ft. Worth, TX 76012	B. Received by (Printed Name) D. Is delivery address different from If YES, enter delivery address	Agent Addresse C. Date of Deliven
	3. Service Type	☐ Priority Mali Express®

SENDER: COMPLETE THIS SECTION	TION COMPLETE THIS SECTION ON DELIVERY	
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Raymond L. Tollett Trust c/o Bank of America, Trustee Attn: Larry W. Farris 301 Commerce Street, Ste. 2400 Fort Worth, TX 76102	A. Signature X B. Beceived by (Printed Name) D. Is delivery address different from If YES, enter delivery address	Agent Addressee C. Date of Delivery 2 16/2 (nitem 1? Yes below: No
9590 9402 6746 1074 2429 57 2. Article Number (Transfer from service Jabel) 7020 0640 0000 0304 3869	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Insured Mail Insured Mail Restricted Delivery (over \$500)	☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053		omestic Return Receipt



Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated December 14, 2021 and ending with the issue dated December 14, 2021.

Publisher

Sworn and subscribed to before me this 14th day of December 2021.

Business Manager

My commission expires



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said LEGAL

LEGAL

LEGAL NOTICE December 14, 2021

This is to notify all interested parties, including Travis K. Lanning; Raymond L. Tollett Trust; Jason Blake Tollett Trust; Iris Ann Tollett Cunningham Trust; Estate of Ronald W. Lanning (heirs and assigns); Bradley D. Bartek; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Spur Energy Partners, LLC (Case No. 22407). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on January 6, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing instructions posted on the docket for the hearing date: http://www.emnrd.state.nm.us/OCD/hearings.html. Applicant seeks an order pooling all uncommitted mineral interests within the Yeso formation in ASP area more or local standard. formation in a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 10 and NW/4 of Section 11, Township 17 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to following wells: Oakmont 10H and Oakmont 60H, which will be horizontally drilled from a surface location in the horizontally drilled from a surface location in the SW/4NE/4 (Unit G) of Section 11 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 10; and Oakmont 11H and Oakmont 20H, which will be horizontally drilled from a surface location in the Oakmont 11H and Oakmont 20H, which will be horizontally drilled from a surface location in the NW/4NE/4 (Unit B) of Section 11 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 10 (collectively the "Wells"). The completed interval of the Wells will be orthodox. The completed interval of the Oakmont 20H will be within 330' of the line separating the N/2N/2 and S/2N/2 of Section 10 and the N/2NW/4 and S/2NW/4 of Section 11 to allow inclusion of this acreage into a standard 480-acre inclusion of this acreage into a standard 480-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 7.58 miles East and 0.25 miles South of Maljamar, Lea County, New Mexico. #37125

02107475

00261627

GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504

SPUR ENERGY PARTNERS, LLC

Case No. 22407

Exhibit A-7

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 22407

SELF-AFFIRMED STATEMENT OF C.J. LIPINSKI

- I am a geologist at Spur Energy Partners, LLC ("Spur") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
- I am familiar with the geological matters that pertain to the above-referenced case.
- 3. Exhibit B-1 is a location map of the proposed horizontal spacing unit ("Unit") that shows the following proposed wells with black lines: Oakmont 11-10 State Com 10H, 11H, 20H, and 60H ("Wells"). This exhibit also identifies five wells penetrating the targeted interval that I used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. Offset Glorieta/Yeso producers are shown with purple squares.
- 4. Exhibit B-2 is a structure map of the top of the Glorieta formation, which also reflects the surrounding area in Lea County in relation to the Unit. The contour interval is 25'. The Wells are depicted with black lines and I have identified the bottom hole locations. The map demonstrates the formation is gently dipping to the east in this area. I do not observe any

SPUR ENERGY PARTNERS, LLC Case No. 22407

Exhibit B

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faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

- 5. Exhibit B-3 is a structural cross-section using the representative wells identified on Exhibit B-1. It contains gamma my, resistivity and porosity logs. The landing zones for the Wells are labeled on the exhibit. The cross-section demonstrates the targeted interval within the Yeso formation is continuous across the Unit.
- Exhibit B-4 is a Gun Barrel view from B to B' of Spur's intended development of the Yeso formation.
- 7. In my opinion, a laydown orientation for the Wells is appropriate for the proper exploitation of subject acreage because of consistent rock properties throughout the Unit and the lack of preferred fracture orientation in this portion of the trend.
- 8. Based on my geologic study of the area, the targeted interval within the Yeso formation underlying the subject areas and Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.
- In my opinion, the granting of Spur's applications will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 10. Spur Exhibits B-1 through B-4 attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 11. I understand this Self-Affirmed Statement will be used as written testimony in these cases. I affirm my testimony in paragraphs 1 through 11 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

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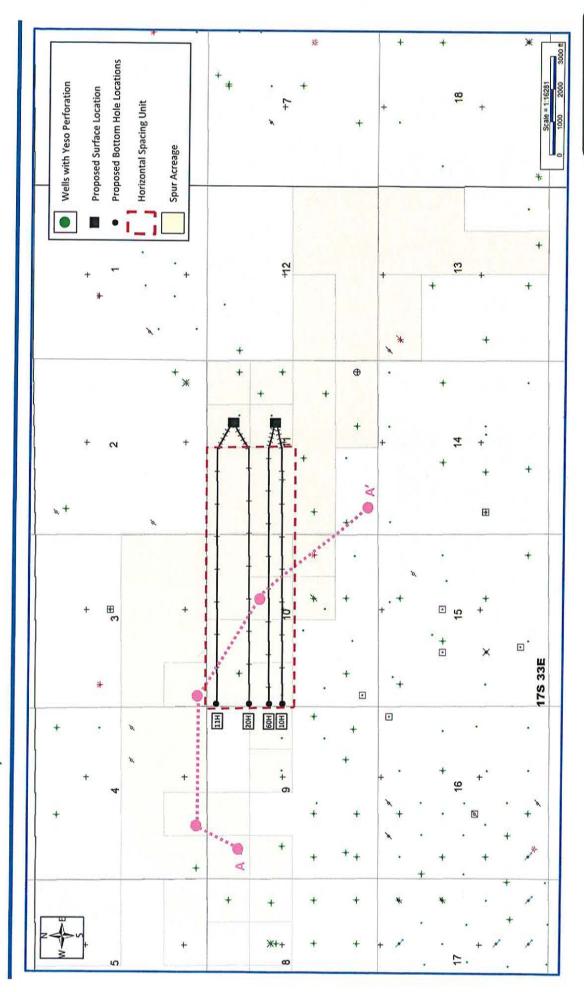
C.J. Lipinski

12/16/2/ Date

Exhibit B-1: Oakmont 11-10 State Com Basemap

(Case No. 22407)





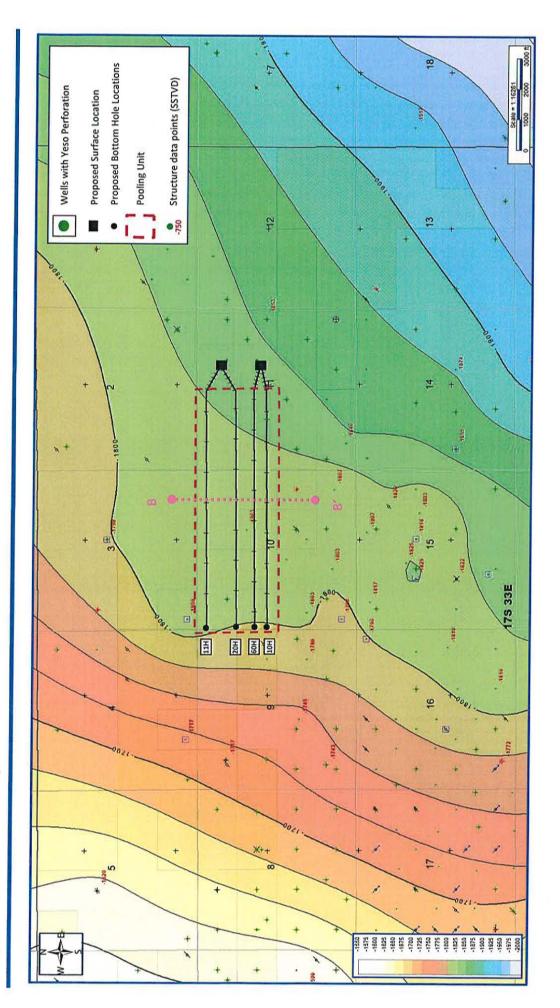


SPUR ENERGY PARTNERS, LLC Case No. 22407 Exhibit B-1

Exhibit B-2: Structure Map (SSTVD): Top Glorieta

(Case No. 22407)



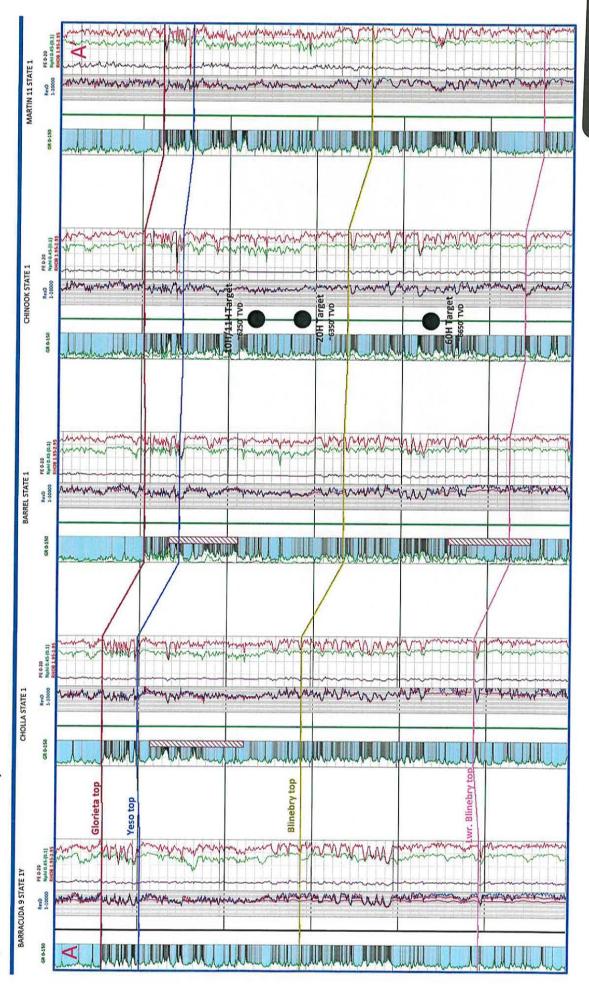


SPUR ENERGY
PARTNERS, LLC
Case No. 22407
Exhibit B-2

Exhibit B-3: Structural Cross Section (TVD)

(Case No. 22407)





SPUR ENERGY PARTNERS, LLC

Case No. 22407

Exhibit B-3

Exhibit B-4: Oakmont 11-10 State Com Gun Barrel (TVD) SPUR (Case No. 22407)

