

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO**

CASE NO. 22407

HEARING EXHIBITS

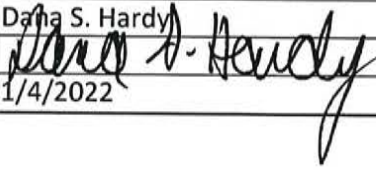
Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Blair Brummell
A-1	Application & Proposed Notice of Hearing
A-2	C-102(s)
A-3	Plat of Tracts, Tract Ownership, Pooled Party, Unit Recapitulation
A-4	Sample Well Proposal Letter & AFE(s)
A-5	Summary of Communications
A-6	Hearing Notice Letter and Return Receipts
A-7	Affidavit of Publication
Exhibit B	Self-Affirmed Statement of C.J. Lipinski
B-1	Location Map
B-2	Structure Map
B-3	Cross Section
B-4	Gunbarrel Schematic

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case No.:	22407
Hearing Date:	1/6/2022
Applicant	Spur Energy Partners LLC
Designated Operator & OGRID	OGRID # 328947
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Spur Energy Partners, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors	
Well Family	Oakmont
Formation/Pool	
Formation Name(s) or Vertical Extent	Yeso
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Yeso
Pool Name and Pool Code	WC-025 G-03 S173318N; Yeso (Pool Code 97727)
Well Location Setback Rules	Statewide
Spacing Unit Size	480-acre
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480-acre
Building Blocks	quarter-quarter
Orientation	Laydown
Description: TRS/County	N/2 of Section 10 and NW/4 of Section 11, Township 17 South, Range 33 East, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes, the completed interval of the Oakmont 20H will be within 330' of the line separating the N/2N/2 and S/2N/2 of Section 10 and the N/2NW/4 and S/2NW/4 of Section 11 to allow inclusion of this acreage into a standard 480-acre horizontal spacing unit.
Proximity Defining Well: if yes, description	Oakmont 20H
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Oakmont 10H (API # pending) SHL: 2135' FNL & 1915' FEL (Unit G), Section 11, T17S-R33E BHL: 2310' FNL & 50' FWL (Unit E), Section 10, T17S-R33E Completion Target: Yeso formation (Approx. 6250' TVD)
Well #2	Oakmont 11H (API # pending) SHL: 770' FNL & 1890' FEL (Unit B), Section 11, T17S-R33E BHL: 330' FNL & 50' FWL (Unit D), Section 10, T17S-R33E Completion Target: Yeso formation (Approx. 6250' TVD)
Well #3	Oakmont 20H (API # pending) SHL: 790' FNL & 1890' FEL (Unit B), Section 11, T17S-R33E BHL: 1300' FNL & 50' FWL (Unit D), Section 10, T17S-R33E Completion Target: Yeso formation (Approx. 6350' TVD)
Well #4	Oakmont 60H (API # pending) SHL: 2115' FNL & 1915' FEL (Unit G), Section 11, T17S-R33E BHL: 1885' FNL & 50' FWL (Unit E), Section 10, T17S-R33E Completion Target: Yeso formation (Approx. 6650' TVD)
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4

AFE Capex and Operating Costs	
Drilling Supervision/Month \$	8000
Production Supervision/Month \$	800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit A-6
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit A-7
Ownership Determination	
Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A-3
Ownership Depth Severance	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	N/A
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	
Date:	1/4/2022

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 22407

SELF-AFFIRMED STATEMENT
OF BLAIR BRUMMELL

1. I am a senior landman at Spur Energy Partners, LLC ("Spur") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my qualifications as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the application in the above-referenced case and the land matters involved. Copies of the application and proposed hearing notice are attached hereto as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Spur seeks an order pooling all uncommitted mineral interests within the Yeso formation in a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 10 and NW/4 of Section 11, Township 17 South, Range 33 East, Lea County, New Mexico ("Unit").

5. The Unit will be dedicated to the following wells:

- a. **Oakmont 10H** and **Oakmont 60H** which will be horizontally drilled from a surface location in the SW/4NE/4 (Unit G) of Section 11 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 10; and
 - b. **Oakmont 11H** and **Oakmont 20H** which will be horizontally drilled from a surface location in the NW/4NE/4 (Unit B) of Section 11 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 10 (collectively the "Wells").
6. The completed interval of the **Oakmont 20H** will be within 330' of the line separating the N/2N/2 and S/2N/2 of Section 10 and the N/2NW/4 and S/2NW/4 of Section 11 to allow inclusion of this acreage into a standard 480-acre horizontal spacing unit.
7. The completed intervals of the Wells will be orthodox
8. The Wells are located in the WC-025 G-03 S173318N; Yeso (Pool Code 97727).
9. With respect to well setback requirements, this pool is subject to the statewide horizontal well rules set out in NMAC 19.15.16.15.
10. **Exhibit A-2** contains C-102s for the Wells.
11. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also contains any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool.
12. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the Yeso formation in the area.
13. Spur has conducted a diligent search of all public records in Lea County including phone directories and computer databases.

14. All interest owners Spur seeks to pool are locatable.
15. In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.
16. Spur requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Spur and by other operators in the vicinity.
17. Notice of Spur's application and the Division hearing was timely provided to the uncommitted interests by certified mail more than 20 days prior to the hearing date. A sample of the notice letters and associated green cards are attached as **Exhibit A-6**.
18. Notice of Spur's application and the Division hearing was published more than ten business days prior to the hearing date. The affidavit of publication is attached as **Exhibit A-7**.
19. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
20. In my opinion, the granting of Spur's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
21. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 20 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.


Blair Brummell

12-16-21
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS, LLC FOR COMPULSORY
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Case No. 22407

APPLICATION

Pursuant to NMSA § 70-2-17, Spur Energy Partners, LLC (“Applicant”) applies for an order pooling all uncommitted mineral interests within the Yeso formation in a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 10 and NW/4 of Section 11, Township 17 South, Range 33 East, Lea County, New Mexico (“Unit”). In support of its application, Spur states the following:

1. Applicant (OGRID No. 328947) is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to following wells:
 - **Oakmont 10H** and **Oakmont 60H** which will be horizontally drilled from a surface location in the SW/4NE/4 (Unit G) of Section 11 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 10; and
 - **Oakmont 11H** and **Oakmont 20H** which will be horizontally drilled from a surface location in the NW/4NE/4 (Unit B) of Section 11 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 10 (collectively the “Wells”).
3. The completed intervals of the Wells will be orthodox.
4. The completed interval of the **Oakmont 20H** will be within 330’ of the line separating the N/2N/2 and S/2N/2 of Section 10 and the N/2NW/4 and S/2NW/4 of Section 11 to allow inclusion of this acreage into a standard 480-acre horizontal spacing unit.

**SPUR ENERGY
PARTNERS, LLC**

Case No. 22407

Exhibit A-1

5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all of the mineral interest owners.

6. The pooling of uncommitted mineral interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this application be set for hearing on January 6, 2022 and after notice and hearing the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Michael Rodriguez

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 982-8623

dhardy@hinklelawfirm.com

mrodriguez@hinklelawfirm.com

Counsel for Spur Energy Partners, LLC

Application of Spur Energy Partners, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests within the Yeso formation in a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 10 and NW/4 of Section 11, Township 17 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to following wells: Oakmont 10H and Oakmont 60H, which will be horizontally drilled from a surface location in the SW/4NE/4 (Unit G) of Section 11 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 10; and Oakmont 11H and Oakmont 20H, which will be horizontally drilled from a surface location in the NW/4NE/4 (Unit B) of Section 11 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 10 (collectively the "Wells"). The completed interval of the Wells will be orthodox. The completed interval of the Oakmont 20H will be within 330' of the line separating the N/2N/2 and S/2N/2 of Section 10 and the N/2NW/4 and S/2NW/4 of Section 11 to allow inclusion of this acreage into a standard 480-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 7.58 miles East and 0.25 miles South of Maljamar, Lea County, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name OAKMONT 11-10 STATE COM						6 Well Number 10H	
7 GRID NO.		8 Operator Name SPUR ENERGY PARTNERS LLC.						9 Elevation 4160'	
10 Surface Location									
UL or lot no. G	Section 11	Township 17S	Range 33E	Lot Idn	Feet from the 2135	North/South line NORTH	Feet From the 1915	East/West line EAST	County LEA
11 Bottom Hole Location If Different From Surface									
UL or lot no. E	Section 10	Township 17S	Range 33E	Lot Idn	Feet from the 2310	North/South line NORTH	Feet from the 50	East/West line WEST	County LEA
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>GEODEIC DATA NAD 83 GRID - NM EAST</p> <p>SURFACE LOCATION (SL) N: 673905.1 - E: 756862.8 LAT: 32.8506207° N LONG: 103.6315143° W</p> <p>FIRST TAKE POINT (FTP) 2310' FNL & 2532' FWL - SEC 11 N: 673723.5 - E: 756047.2 LAT: 32.8501365° N LONG: 103.6341739° W</p> <p>LAST TAKE POINT (LTP) 2310' FNL & 100' FWL - SEC 10 N: 673654.7 - E: 748345.6 LAT: 32.8500848° N LONG: 103.6592525° W</p> <p>BOTTOM HOLE (BH) N: 673654.2 - E: 748295.7 LAT: 32.8500844° N LONG: 103.6594152° W</p>		<p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1913" N: 670884.5 - E: 748266.9</p> <p>B: FOUND BRASS CAP "1913" N: 673324.2 - E: 748248.0</p> <p>C: FOUND BRASS CAP "1913" N: 675963.1 - E: 748229.1</p> <p>D: FOUND BRASS CAP "1913" N: 676012.3 - E: 753497.4</p> <p>E: FOUND BRASS CAP "1913" N: 676055.2 - E: 758760.9</p> <p>F: FOUND BRASS CAP "1913" N: 673415.8 - E: 758781.3</p> <p>G: FOUND 1/2" REBAR N: 670779.6 - E: 758802.1</p> <p>H: FOUND BRASS CAP "1913" N: 670754.1 - E: 756170.4</p> <p>I: FOUND BRASS CAP "1913" N: 670732.3 - E: 753537.8</p> <p>J: FOUND BRASS CAP "1913" N: 670708.7 - E: 750901.5</p> <p>K: FOUND BRASS CAP "1913" N: 673372.7 - E: 753518.2</p>	
<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>		<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>12/08/2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>19680 Certificate Number</p>	



SPUR ENERGY
PARTNERS, LLC

Case No. 22407

Exhibit A-2

Job No: LS2112

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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District III
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name OAKMONT 11-10 STATE COM						6 Well Number 11H	
7 OGRID NO.		8 Operator Name SPUR ENERGY PARTNERS LLC.						9 Elevation 4161'	
10 Surface Location									
UL or lot no. B	Section 11	Township 17S	Range 33E	Lot Idn	Feet from the 770	North/South line NORTH	Feet From the 1890	East/West line EAST	County LEA
11 Bottom Hole Location If Different From Surface									
UL or lot no. D	Section 10	Township 17S	Range 33E	Lot Idn	Feet from the 330	North/South line NORTH	Feet from the 50	East/West line WEST	County LEA
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>GEODETTIC DATA NAD 83 GRID - NM EAST</p> <p>SURFACE LOCATION (SL) N: 675269.9 - E: 756877.3 LAT: 32.8543715° N LONG: 103.6314376° W</p> <p>FIRST TAKE POINT (FTP) 330' FNL & 2532' FWL - SEC 11 N: 675703.0 - E: 756031.8 LAT: 32.8555772° N LONG: 103.6341816° W</p> <p>LAST TAKE POINT (LTP) 330' FNL & 100' FWL - SEC 10 N: 675634.1 - E: 748331.5 LAT: 32.8555256° N LONG: 103.6592575° W</p> <p>BOTTOM HOLE (BH) N: 675633.7 - E: 748281.5 LAT: 32.8555252° N LONG: 103.6594203° W</p>		<p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1913" N: 670684.5 - E: 748266.9</p> <p>B: FOUND BRASS CAP "1913" N: 673324.2 - E: 748248.0</p> <p>C: FOUND BRASS CAP "1913" N: 675963.1 - E: 748229.1</p> <p>D: FOUND BRASS CAP "1913" N: 676012.3 - E: 753497.4</p> <p>E: FOUND BRASS CAP "1913" N: 676055.2 - E: 758760.9</p> <p>F: FOUND BRASS CAP "1913" N: 673415.8 - E: 758781.3</p> <p>G: FOUND 1/2" REBAR N: 670779.6 - E: 758802.1</p> <p>H: FOUND BRASS CAP "1913" N: 670754.1 - E: 756170.4</p> <p>I: FOUND BRASS CAP "1913" N: 670732.3 - E: 753537.8</p> <p>J: FOUND BRASS CAP "1913" N: 670708.7 - E: 750901.5</p> <p>K: FOUND BRASS CAP "1913" N: 673372.7 - E: 753518.2</p>		<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	
<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>12/08/2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>19680 Certificate Number</p>		<p>19680 Job No: LS21121255</p>			

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WELL LOCATION AND ACREAGE DEDICATION PLAT

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4 Property Code		5 Property Name OAKMONT 11-10 STATE COM						6 Well Number 20H	
7 OGRID NO.		8 Operator Name SPUR ENERGY PARTNERS LLC.						9 Elevation 4161'	
10 Surface Location									
UL or lot no. B	Section 11	Township 17S	Range 33E	Lot Idn	Feet from the 790	North/South line NORTH	Feet From the 1890	East/West line EAST	County LEA
11 Bottom Hole Location If Different From Surface									
UL or lot no. D	Section 10	Township 17S	Range 33E	Lot Idn	Feet from the 1300	North/South line NORTH	Feet from the 50	East/West line WEST	County LEA
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>GEODETTIC DATA NAD 83 GRID - NM EAST</p> <p>SURFACE LOCATION (SL) N: 675250.0 - E: 756877.4 LAT: 32.8543167° N LONG: 103.6314378° W</p> <p>FIRST TAKE POINT (FTP) 1300' FNL & 2532' FWL - SEC 11 N: 674733.3 - E: 756039.3 LAT: 32.8529119° N LONG: 103.6341778° W</p> <p>LAST TAKE POINT (LTP) 1300' FNL & 100' FWL - SEC 10 N: 674664.4 - E: 748338.4 LAT: 32.8528602° N LONG: 103.6592550° W</p> <p>BOTTOM HOLE (BH) N: 674663.9 - E: 748288.4 LAT: 32.8528598° N LONG: 103.6594178° W</p>		<p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1913" N: 670684.5 - E: 748266.9</p> <p>B: FOUND BRASS CAP "1913" N: 673324.2 - E: 748248.0</p> <p>C: FOUND BRASS CAP "1913" N: 675963.1 - E: 748229.1</p> <p>D: FOUND BRASS CAP "1913" N: 676012.3 - E: 753497.4</p> <p>E: FOUND BRASS CAP "1913" N: 676055.2 - E: 758760.9</p> <p>F: FOUND BRASS CAP "1913" N: 673415.8 - E: 758781.3</p> <p>G: FOUND 1/2" REBAR N: 670779.6 - E: 758802.1</p> <p>H: FOUND BRASS CAP "1913" N: 670754.1 - E: 756170.4</p> <p>I: FOUND BRASS CAP "1913" N: 670732.3 - E: 753537.8</p> <p>J: FOUND BRASS CAP "1913" N: 670708.7 - E: 750901.5</p> <p>K: FOUND BRASS CAP "1913" N: 673372.7 - E: 753518.2</p>		<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	
<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>12/08/2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>19680 Certificate Number</p>		<p>19680 Certificate Number</p> <p>Job No:LS21121256</p>			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name OAKMONT 11-10 STATE COM						6 Well Number 60H	
7 OGRID NO.		8 Operator Name SPUR ENERGY PARTNERS LLC.						9 Elevation 4160'	
10 Surface Location									
UL or lot no. G	Section 11	Township 17S	Range 33E	Lot Idn	Feet from the 2115	North/South line NORTH	Feet From the 1915	East/West line EAST	County LEA
11 Bottom Hole Location If Different From Surface									
UL or lot no. E	Section 10	Township 17S	Range 33E	Lot Idn	Feet from the 1885	North/South line NORTH	Feet from the 50	East/West line WEST	County LEA
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p><u>GEODEIC DATA</u> NAD 83 GRID - NM EAST</p> <p><u>SURFACE LOCATION (SL)</u> N: 673925.1 - E: 756862.7 LAT: 32.8506757° N LONG: 103.6315142° W</p> <p><u>FIRST TAKE POINT (FTP)</u> 1885' FNL & 2532' FWL - SEC 11 N: 674148.4 - E: 756043.9 LAT: 32.8513044° N LONG: 103.6341755° W</p> <p><u>LAST TAKE POINT (LTP)</u> 1885' FNL & 100' FWL - SEC 10 N: 674079.5 - E: 748342.6 LAT: 32.8512527° N LONG: 103.6592535° W</p> <p><u>BOTTOM HOLE (BH)</u> N: 674079.1 - E: 748292.6 LAT: 32.8512523° N LONG: 103.6594163° W</p>		<p><u>CORNER DATA</u> NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1913" N: 670684.5 - E: 748266.9</p> <p>B: FOUND BRASS CAP "1913" N: 673324.2 - E: 748248.0</p> <p>C: FOUND BRASS CAP "1913" N: 675963.1 - E: 748229.1</p> <p>D: FOUND BRASS CAP "1913" N: 676012.3 - E: 753497.4</p> <p>E: FOUND BRASS CAP "1913" N: 676055.2 - E: 758760.9</p> <p>F: FOUND BRASS CAP "1913" N: 673415.8 - E: 758781.3</p> <p>G: FOUND 1/2" REBAR N: 670779.6 - E: 758802.1</p> <p>H: FOUND BRASS CAP "1913" N: 670754.1 - E: 756170.4</p> <p>I: FOUND BRASS CAP "1913" N: 670732.3 - E: 753537.8</p> <p>J: FOUND BRASS CAP "1913" N: 670708.7 - E: 750901.5</p> <p>K: FOUND BRASS CAP "1913" N: 673372.7 - E: 753518.2</p>	
<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>		<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>12/08/2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>19680 Certificate Number</p> <p>Job No:LS21121258</p>	

Exhibit A-3

North Half (N/2) of Section 10 and NW/4 of section 11, Township 17 South, Range 33 East, Lea County, New Mexico as to those depths limited to the Yeso Formation.

SESE (P)	SWSW (M)	SESW (N)	SWSE (O)	SESE (P)	SWSW (M)	SESW (N)	SWSE (O)
NENE (A)	Tract 1 NWNW (D)		Tract 5 NNE (B)		Tract 6 NWNW (D)		NWNE (B)
SENE (H)	Tract 2 SWNW (E)	Tract 3 SESW (F)	Tract 4 SWNE (G) 17S 33E	SENE (H)	SWNW (E)	SESW (F)	SWNE (G)
NESE (I)	NWSW (L)	NESW (K)	NWSE (J)	NESE (I)	NWSW (L)	NESW (K)	NWSE (J)
SESE (P)	SWSW (M)	SESW (N)	SWSE (O)	SESE (P)	SWSW (M)	SESW (N)	SWSE (O)

Tract 1: N/2NW/4 of Section 10-17S-33E (NM State Lease VB-28740002)

- SEP Permian Holding Corp 100% Working Interest

Tract 2: SW4 NW4 of Section 10-17S-33E (NM State Lease B0-25160068)

- SEP Permian Holding Corp 100% Working Interest

Tract 3: SE4 NW4 of Section 10-17S-R33E (NM State Lease B0-25160067)

- SEP Permian Holding Corp 100% Working Interest

Tract 4: SW4 NE4 of Section 10-17S-R33E (NM State Lease B0-25160069)

- SEP Permian Holding Corp 99.958% Working Interest
- Est. of Ronald W. Lanning, heirs and assigns .0412% Working Interest

Tract 5: N/2 NE/4 & SE/4 NE/4 of Section 10-17S-33E (NM State Lease B0-25160069)

- SEP Permian Holding Corp 100% Working Interest

Tract 6: NW4 of Section 11-17S-33E (NM State Lease B0-25160069)

- SEP Permian Holding Corp 100% Working Interest

SPUR ENERGY
PARTNERS, LLC

Case No. 22407

Exhibit A-3

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in Unit
1	80.00	16.67%
2	40.00	8.33%
3	40.00	8.33%
4	40.00	8.33%
5	120.00	25.00%
6	160.00	33.33%
TOTAL	480.00	100.00%

SEP Permian LLC

99.96% Working Interest

9655 Katy Freeway, Ste 500

Houston, Texas 77024

Estate of Ronald W. Lanning, heirs and assigns

0.04% Working Interest

703 W. Hermosa Drive

Artesia, NM 88210

Total

100% Working Interest

Leasehold Interest:

SEP Permian LLC

9655 Katy Freeway, Ste 500

Houston, Texas 77024

Estate of Ronald W. Lanning, heirs and assigns

703 W. Hermosa Drive

Artesia, NM 88210

Overriding Royalty Interests:

Raymond L. Tollett, Jr. Trust U/A,

Bank of America, N.A., Trustee,

the Jason Blake Tollett Trust U/A,

Bank of America N.A. Trustee, and

the Iris Ann Tollett Cunningham Trust U/A,

Bank of America, N.A., Trustee

Pooled Parties:

Estate of Ronald W. Lanning, heirs and assigns

703 W. Hermosa Drive

Artesia, NM 88210

Raymond L. Tollett, Jr. Trust U/A,

Bank of America, N.A., Trustee,

the Jason Blake Tollett Trust U/A,

Bank of America N.A. Trustee, and

the Iris Ann Tollett Cunningham Trust U/A,

Bank of America, N.A., Trustee



October 18, 2021

Travis K. Lanning
16607 County Road 1940
Lubbock, TX 79424

Sent Certified Mail, Return Receipt Requested

RE: Well Proposals – Oakmont 10H, 11H, 20H & 60H
Proposed Spacing Unit
Section 10: N2 – 17S, R33E
Section 11: NW4 – 17S, R33E
Lea County, New Mexico

Dear Working Interest Owner,

SEP Permian LLC, an affiliate of Spur Energy Partners LLC, (“Spur”), hereby proposes to drill and complete the **Oakmont 10H, 11H, 20H & 60H** wells to the approximate total vertical depths as referenced below as horizontal Yeso wells (the “Subject Wells”) at the following proposed locations (subject to change upon staking of the wells and/or pads).

Oakmont 10H well – Horizontal Yeso Well, Lea County, NM

- Proposed Surface Hole Location – 2110’ FNL & 1240’ FWL, Section 11, T17S-R33E
- Proposed Bottom Hole Location – 2310’ FNL & 50’ FWL, Section 10, T17S-R33E
- TVD: 6250’
- Total AFE: \$4,272,237

Oakmont 11H well – Horizontal Yeso Well, Lea County, NM

- Proposed Surface Hole Location – 805’ FNL & 1240’ FWL, Section 11, T17S-R33E
- Proposed Bottom Hole Location – 330’ FNL & 50’ FWL, Section 10, T17S-R33E
- TVD: 6250’
- Total AFE: \$4,272,237

Oakmont 20H well – Horizontal Yeso Well, Lea County, NM

- Proposed Surface Hole Location – 825’ FNL & 1240’ FWL, Section 11, T17S-R33E
- Proposed Bottom Hole Location – 1300’ FNL & 50’ FWL, Section 10, T17S-R33E
- TVD: 6350’
- Total AFE: \$4,272,237

Oakmont 60H well – Horizontal Yeso Well, Lea County, NM

- Proposed Surface Hole Location – 2090’ FNL & 1240’ FWL, Section 11, T17S-R33E
- Proposed Bottom Hole Location – 1885’ FNL & 50’ FWL, Section 10, T17S-R33E
- TVD: 6650’
- Total AFE: \$4,522,766

Spur proposes to form a Drilling Spacing Unit (“DSU”) covering the North Half (N2) of Section 10 and the NW4 of Section 11-T17S-R33E, Lea County, New Mexico, containing 480 acres of land, more or less, from the top of the Yeso formation to the Base of the Yeso formation. Portions of these lands are likely governed by existing Joint Operating Agreements (“JOAs”) which also cover the Yeso formation and which govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e micro seismic wells, pilot hole wells) within the DSU, Spur hereby submits for your consideration, a new Joint Operating Agreement dated November 1, 2021, being a modified 2015 Horizontal AAPL Form

SPUR ENERGY
PARTNERS, LLC

Case No. 22407

Exhibit A-4



610 Operating Agreement ("NJOA") to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development and operations within the DSU. The NJOA has the following general provisions:

- Effective Date of November 1, 2021
- Contract Area consisting of N2 of Section 10 and the NW4 of Section 11, Township 17 South, Range 30 East limited to a depth from the top of the Yeso to the base of the Yeso formation
- 100%/300%/300% non-consenting penalty
- \$8,000/\$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named Operator

Please find the enclosed AFE's reflecting a total well cost estimate for drilling and completing costs for each well. In the event you elect to participate in drilling these Wells, according to our title examination **your potential Contractual Interest in the DSU is 0.00041667**. Spur respectfully requests that you select one of the following four options with regard to your interest in the proposed well(s).

Option 1: Participate in the drilling and completion of the proposed well

Option 2: Elect to not participate in the proposed well (an election of "Non-Consent")

Term Assignment Option: Assign your working interest in the Contract Area, exclusive of wellbores of existing wells, to Spur through a Term Assignment with a primary term of (3) years and a bonus consideration of \$500 per net acre, delivering 86.50% leasehold net revenue interest (limited to the Yeso formation).

Assignment Option: Assign all your working interest in the Contract Area, exclusive of wellbores of existing wells, to Spur for a bonus consideration of \$1,500.00 per net acre delivering all rights owned.

Please indicate your election as to the above four options in the space provided below and execute and return a copy of this letter to Spur by U.S. mail to the letterhead address below within 30 days of receipt of this proposal. If a voluntary agreement cannot be reached in 30 days of receipt of this letter, please be advised Spur may apply to the New Mexico Oil and Conversation Division for compulsory pooling of any uncommitted interest owners into a spacing unit for the proposed wells if uncommitted at such time.

In the event you would like to assign your interest under the terms outlined above by way of the Term Assignment Option or Assignment Option, please signify your intentions by signing the enclosed Assignment Election page and returning an executed W-9. Upon receipt Spur will submit an Assignment for your review and acceptance.

Please indicate your participation elections in the spaces provide below, sign and return this letter, along with a signed copy of the enclosed AFEs and a copy of your geologic well requirements.

If you have any questions concerning the proposed wells, please contact Murphy Lauck by phone at 832-982-1087 or by email to mulauck@spurepllc.com

Sincerely,

Blair Brummell
Senior Landman



Authority for Expenditure
Drill, Complete, & Equip



Operator:	Spur Energy Partners LLC	AFE #:	C21136
Well Name:	OAKMONT 10H		
Location:	NEW MEXICO / LEA		
Project:			
Description:			

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		\$ Bkts	Net	\$ Bkts	Net	\$ Bkts	Net
2050-1000	LOCATION - OPS	\$ 32,500	\$ -	\$ -	\$ -	\$ 32,500	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 50,413	\$ -	\$ -	\$ -	\$ 50,413	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1600	WELL SITE SUPERVISION	\$ 24,800	\$ -	\$ -	\$ -	\$ 24,800	\$ -
2050-1900	GROUND TRANSPORT	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 152,600	\$ -	\$ -	\$ -	\$ 152,600	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 90,400	\$ -	\$ -	\$ -	\$ 90,400	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 200	\$ -	\$ -	\$ -	\$ 200	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 42,500	\$ -	\$ -	\$ -	\$ 42,500	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-4000	CEMENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 9,600	\$ -	\$ -	\$ -	\$ 9,600	\$ -
2050-8001	MOB/DEMOS RIG	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 38,000	\$ -	\$ -	\$ -	\$ 38,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 81,151	\$ -	\$ -	\$ -	\$ 81,151	\$ -
INTANGIBLE DRILLING SUBTOTAL		\$ 967,644	\$ -	\$ -	\$ -	\$ 967,644	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		\$ Bkts	Net	\$ Bkts	Net	\$ Bkts	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3600	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 63,268	\$ -	\$ -	\$ -	\$ 63,268	\$ -
2051-5200	INTERMEDIATE CASING	\$ 130,050	\$ -	\$ -	\$ -	\$ 130,050	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 376,235	\$ -	\$ -	\$ -	\$ 376,235	\$ -
2051-5400	CONDUCTOR PIPE	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2051-5500	WELLHEAD	\$ 7,500	\$ -	\$ -	\$ -	\$ 7,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TANGIBLE DRILLING SUBTOTAL		\$ 617,073	\$ -	\$ -	\$ -	\$ 617,073	\$ -
TOTAL DRILLING SUBTOTAL		\$ 1,584,717	\$ -	\$ -	\$ -	\$ 1,584,717	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		\$ Bkts	Net	\$ Bkts	Net	\$ Bkts	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 67,500	\$ -	\$ -	\$ -	\$ 67,500	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 382,500	\$ -	\$ -	\$ -	\$ 382,500	\$ -
2055-1600	WELL SITE SUPERVISION	\$ 52,500	\$ -	\$ -	\$ -	\$ 52,500	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 195,000	\$ -	\$ -	\$ -	\$ 195,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 112,500	\$ -	\$ -	\$ -	\$ 112,500	\$ -
2055-2300	FRAC PLUGS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2403	FLOWBACK	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 495,000	\$ -	\$ -	\$ -	\$ 495,000	\$ -
2055-3400	PROPPANT	\$ 237,000	\$ -	\$ -	\$ -	\$ 237,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 195,000	\$ -	\$ -	\$ -	\$ 195,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 3,750	\$ -	\$ -	\$ -	\$ 3,750	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-8002	KILL TRUCK	\$ 3,750	\$ -	\$ -	\$ -	\$ 3,750	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 24,750	\$ -	\$ -	\$ -	\$ 24,750	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,067,210	\$ -	\$ -	\$ -	\$ 2,067,210	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 18,750	\$ -	\$ -	\$ -	\$ 18,750	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 7,500	\$ -	\$ -	\$ -	\$ 7,500	\$ -
2065-5100	TUBING	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 67,500	\$ -	\$ -	\$ -	\$ 67,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ 31,500	\$ -	\$ -	\$ -	\$ 31,500	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 230,250	\$ -	\$ -	\$ -	\$ 230,250	\$ -
COMPLETION TOTAL		\$ 2,297,460	\$ -	\$ -	\$ -	\$ 2,297,460	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1008	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 106,500	\$ -	\$ -	\$ -	\$ 106,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 293,500	\$ -	\$ -	\$ -	\$ 293,500	\$ -
FACILITY TOTAL		\$ 400,000	\$ -	\$ -	\$ -	\$ 400,000	\$ -

OAKMONT 10H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL		\$ 1,614,757	\$ -	\$ -	\$ -	\$ 1,614,757	\$ -
COMPLETION TOTAL		\$ 2,297,460	\$ -	\$ -	\$ -	\$ 2,297,460	\$ -
FACILITY TOTAL		\$ 400,000	\$ -	\$ -	\$ -	\$ 400,000	\$ -
TOTAL WELL COST		\$ 4,272,217	\$ -	\$ -	\$ -	\$ 4,272,217	\$ -

Partner Approval

Signed _____ Company _____

Name _____ Date _____

Title _____



Authority for Expenditure
Drill, Complete, & Equip



Operator: <u>Spur Energy Partners LLC</u>	AFE #: <u>C21137</u>
Well Name: <u>OAKMONT 11H</u>	
Location: <u>NEW MEXICO / LEA</u>	
Project:	
Description:	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		\$Bths	Net	\$Bths	Net	\$Bths	Net
2050-1000	LOCATION - OPS	\$ 32,500	\$ -	\$ -	\$ -	\$ 32,500	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 58,413	\$ -	\$ -	\$ -	\$ 58,413	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 24,800	\$ -	\$ -	\$ -	\$ 24,800	\$ -
2050-1900	GROUND TRANSPORT	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 152,600	\$ -	\$ -	\$ -	\$ 152,600	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 90,400	\$ -	\$ -	\$ -	\$ 90,400	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 200	\$ -	\$ -	\$ -	\$ 200	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 42,500	\$ -	\$ -	\$ -	\$ 42,500	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-4000	CEMENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 9,600	\$ -	\$ -	\$ -	\$ 9,600	\$ -
2050-8001	MOB/DEMOB RIG	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 38,000	\$ -	\$ -	\$ -	\$ 38,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 81,151	\$ -	\$ -	\$ -	\$ 81,151	\$ -
INTANGIBLE DRILLING SUBTOTAL		\$ 967,664	\$ -	\$ -	\$ -	\$ 967,664	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		\$Bths	Net	\$Bths	Net	\$Bths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 63,288	\$ -	\$ -	\$ -	\$ 63,288	\$ -
2051-5200	INTERMEDIATE CASING	\$ 130,050	\$ -	\$ -	\$ -	\$ 130,050	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 376,235	\$ -	\$ -	\$ -	\$ 376,235	\$ -
2051-5400	CONDUCTOR PIPE	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2051-5500	WELLHEAD	\$ 7,500	\$ -	\$ -	\$ -	\$ 7,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TANGIBLE DRILLING SUBTOTAL		\$ 617,073	\$ -	\$ -	\$ -	\$ 617,073	\$ -
GRAND TOTAL		\$ 1,584,737	\$ -	\$ -	\$ -	\$ 1,584,737	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		\$Bths	Net	\$Bths	Net	\$Bths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 67,500	\$ -	\$ -	\$ -	\$ 67,500	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 382,500	\$ -	\$ -	\$ -	\$ 382,500	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 52,500	\$ -	\$ -	\$ -	\$ 52,500	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 195,000	\$ -	\$ -	\$ -	\$ 195,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 112,500	\$ -	\$ -	\$ -	\$ 112,500	\$ -
2055-2300	FRAC PLUGS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2403	FLOWBACK	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 495,000	\$ -	\$ -	\$ -	\$ 495,000	\$ -
2055-3400	PROPPANT	\$ 237,000	\$ -	\$ -	\$ -	\$ 237,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 195,000	\$ -	\$ -	\$ -	\$ 195,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 3,750	\$ -	\$ -	\$ -	\$ 3,750	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-8002	KILL TRUCK	\$ 3,750	\$ -	\$ -	\$ -	\$ 3,750	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 24,750	\$ -	\$ -	\$ -	\$ 24,750	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,067,250	\$ -	\$ -	\$ -	\$ 2,067,250	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8.8ths	Net	8.8ths	Net	8.8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ 18,750	\$ -	\$ -	\$ -	\$ 18,750	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 7,500	\$ -	\$ -	\$ -	\$ 7,500	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2065-5100	TUBING	\$ 67,500	\$ -	\$ -	\$ -	\$ 67,500	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 31,500	\$ -	\$ -	\$ -	\$ 31,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 230,250	\$ -	\$ -	\$ -	\$ 230,250	\$ -
COMPLETION TOTAL		\$ 2,297,500	\$ -	\$ -	\$ -	\$ 2,297,500	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8.8ths	Net	8.8ths	Net	8.8ths	Net
2056-1005	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 106,600	\$ -	\$ -	\$ -	\$ 106,600	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8.8ths	Net	8.8ths	Net	8.8ths	Net
2066-1200	VESSELS	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 293,600	\$ -	\$ -	\$ -	\$ 293,600	\$ -
FACILITY TOTAL		\$ 400,000	\$ -	\$ -	\$ -	\$ 400,000	\$ -

OAKMONT 11H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8.8ths	Net	8.8ths	Net	8.8ths	Net
DRILLING TOTAL		\$ 7,584,237	\$ -	\$ -	\$ -	\$ 7,584,237	\$ -
COMPLETION TOTAL		\$ 2,297,500	\$ -	\$ -	\$ -	\$ 2,297,500	\$ -
FACILITY TOTAL		\$ 400,000	\$ -	\$ -	\$ -	\$ 400,000	\$ -
TOTAL WELL COST		\$ 4,272,237	\$ -	\$ -	\$ -	\$ 4,272,237	\$ -

Partner Approval

Signed

Company

Name

Date

Title



Authority for Expenditure
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE # : C21138
Well Name : OAKMONT 20H	
Location : NEW MEXICO / LEA	
Project :	
Description :	

NTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		\$ Bkts	Net	\$ Bkts	Net	\$ Bkts	Net
2050-1000	LOCATION - OPS	\$ 32,500	\$ -	\$ -	\$ -	\$ 32,500	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 58,413	\$ -	\$ -	\$ -	\$ 58,413	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 24,800	\$ -	\$ -	\$ -	\$ 24,800	\$ -
2050-1900	GROUND TRANSPORT	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 152,600	\$ -	\$ -	\$ -	\$ 152,600	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 90,400	\$ -	\$ -	\$ -	\$ 90,400	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 200	\$ -	\$ -	\$ -	\$ 200	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 42,500	\$ -	\$ -	\$ -	\$ 42,500	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-4000	CEMENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 9,600	\$ -	\$ -	\$ -	\$ 9,600	\$ -
2050-8001	MOB/DEMOB RIG	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 38,000	\$ -	\$ -	\$ -	\$ 38,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 81,151	\$ -	\$ -	\$ -	\$ 81,151	\$ -
INTANGIBLE DRILLING SUBTOTAL		\$ 967,664	\$ -	\$ -	\$ -	\$ 967,664	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		\$ Bkts	Net	\$ Bkts	Net	\$ Bkts	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 63,288	\$ -	\$ -	\$ -	\$ 63,288	\$ -
2051-5200	INTERMEDIATE CASING	\$ 130,050	\$ -	\$ -	\$ -	\$ 130,050	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 376,235	\$ -	\$ -	\$ -	\$ 376,235	\$ -
2051-5400	CONDUCTOR PIPE	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2051-5500	WELLHEAD	\$ 7,500	\$ -	\$ -	\$ -	\$ 7,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TANGIBLE DRILLING SUBTOTAL		\$ 617,073	\$ -	\$ -	\$ -	\$ 617,073	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		\$ Bkts	Net	\$ Bkts	Net	\$ Bkts	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 67,500	\$ -	\$ -	\$ -	\$ 67,500	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 382,500	\$ -	\$ -	\$ -	\$ 382,500	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 52,500	\$ -	\$ -	\$ -	\$ 52,500	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 195,000	\$ -	\$ -	\$ -	\$ 195,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2000	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 112,500	\$ -	\$ -	\$ -	\$ 112,500	\$ -
2055-2300	FRAC PLUGS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2403	FLOWBACK	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 495,000	\$ -	\$ -	\$ -	\$ 495,000	\$ -
2055-3400	PROPPANT	\$ 237,000	\$ -	\$ -	\$ -	\$ 237,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 195,000	\$ -	\$ -	\$ -	\$ 195,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 3,750	\$ -	\$ -	\$ -	\$ 3,750	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-8002	KILL TRUCK	\$ 3,750	\$ -	\$ -	\$ -	\$ 3,750	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 24,750	\$ -	\$ -	\$ -	\$ 24,750	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,067,250	\$ -	\$ -	\$ -	\$ 2,067,250	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		\$ Bkths	Net	\$ Bkths	Net	\$ Bkths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 18,750	\$ -	\$ -	\$ -	\$ 18,750	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 7,500	\$ -	\$ -	\$ -	\$ 7,500	\$ -
2065-5100	TUBING	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 67,500	\$ -	\$ -	\$ -	\$ 67,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ 31,500	\$ -	\$ -	\$ -	\$ 31,500	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 230,250	\$ -	\$ -	\$ -	\$ 230,250	\$ -
COMPLETION TOTAL		\$ 2,297,500	\$ -	\$ -	\$ -	\$ 2,297,500	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		\$ Bkths	Net	\$ Bkths	Net	\$ Bkths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 106,500	\$ -	\$ -	\$ -	\$ 106,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		\$ Bkths	Net	\$ Bkths	Net	\$ Bkths	Net
2066-1200	VESSELS	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PROTECT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 293,500	\$ -	\$ -	\$ -	\$ 293,500	\$ -
FACILITY TOTAL		\$ 400,000	\$ -	\$ -	\$ -	\$ 400,000	\$ -

OAKMONT 20H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		\$ Bkths	Net	\$ Bkths	Net	\$ Bkths	Net
DRILLING TOTAL		\$ 1,484,727	\$ -	\$ -	\$ -	\$ 1,484,727	\$ -
COMPLETION TOTAL		\$ 2,297,500	\$ -	\$ -	\$ -	\$ 2,297,500	\$ -
FACILITY TOTAL		\$ 400,000	\$ -	\$ -	\$ -	\$ 400,000	\$ -
TOTAL WELL COST		\$ 4,272,227	\$ -	\$ -	\$ -	\$ 4,272,227	\$ -

Partner Approval

Signed

Company

Name

Date

Title



Authority for Expenditure
Drill, Complete, & Equip



Operator: <u>Spur Energy Partners LLC</u>	AFE #: <u>C21139</u>
Well Name: <u>OAKMONT 60H</u>	
Location: <u>NEW MEXICO / LEA</u>	
Project:	
Description:	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		\$ Bkts	Net	\$ Bkts	Net	\$ Bkts	Net
2050-1000	LOCATION - OPS	\$ 32,500	\$ -	\$ -	\$ -	\$ 32,500	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 86,197	\$ -	\$ -	\$ -	\$ 86,197	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 37,200	\$ -	\$ -	\$ -	\$ 37,200	\$ -
2050-1900	GROUND TRANSPORT	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 241,000	\$ -	\$ -	\$ -	\$ 241,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 129,400	\$ -	\$ -	\$ -	\$ 129,400	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 300	\$ -	\$ -	\$ -	\$ 300	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 62,500	\$ -	\$ -	\$ -	\$ 62,500	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-4000	CEMENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 14,400	\$ -	\$ -	\$ -	\$ 14,400	\$ -
2050-8001	MOB/DEMOB RIG	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-8003	VACUUM TRUCKING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 38,000	\$ -	\$ -	\$ -	\$ 38,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 101,650	\$ -	\$ -	\$ -	\$ 101,650	\$ -
INTANGIBLE DRILLING SUBTOTAL		\$ 1,193,147	\$ -	\$ -	\$ -	\$ 1,193,147	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		\$ Bkts	Net	\$ Bkts	Net	\$ Bkts	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 63,288	\$ -	\$ -	\$ -	\$ 63,288	\$ -
2051-5200	INTERMEDIATE CASING	\$ 130,050	\$ -	\$ -	\$ -	\$ 130,050	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 401,281	\$ -	\$ -	\$ -	\$ 401,281	\$ -
2051-5400	CONDUCTOR PIPE	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2051-5500	WELLHEAD	\$ 7,500	\$ -	\$ -	\$ -	\$ 7,500	\$ -
2051-5601	LINER HANGER/CASING ACCESSORY	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2051-5603	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TANGIBLE DRILLING SUBTOTAL		\$ 642,119	\$ -	\$ -	\$ -	\$ 642,119	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		\$ Bkts	Net	\$ Bkts	Net	\$ Bkts	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 67,500	\$ -	\$ -	\$ -	\$ 67,500	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 382,500	\$ -	\$ -	\$ -	\$ 382,500	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 52,500	\$ -	\$ -	\$ -	\$ 52,500	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 195,000	\$ -	\$ -	\$ -	\$ 195,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 112,500	\$ -	\$ -	\$ -	\$ 112,500	\$ -
2055-2300	FRAC PLUGS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2403	FLOWBACK	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 495,000	\$ -	\$ -	\$ -	\$ 495,000	\$ -
2055-3400	PROPPANT	\$ 237,000	\$ -	\$ -	\$ -	\$ 237,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 195,000	\$ -	\$ -	\$ -	\$ 195,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 3,750	\$ -	\$ -	\$ -	\$ 3,750	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-8002	KILL TRUCK	\$ 3,750	\$ -	\$ -	\$ -	\$ 3,750	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 24,750	\$ -	\$ -	\$ -	\$ 24,750	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,067,250	\$ -	\$ -	\$ -	\$ 2,067,250	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		\$ Bkts	Net	\$ Bkts	Net	\$ Bkts	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 18,750	\$ -	\$ -	\$ -	\$ 18,750	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 7,500	\$ -	\$ -	\$ -	\$ 7,500	\$ -
2065-5100	TUBING	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 67,500	\$ -	\$ -	\$ -	\$ 67,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ 31,500	\$ -	\$ -	\$ -	\$ 31,500	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 220,250	\$ -	\$ -	\$ -	\$ 220,250	\$ -
COMPLETION TOTAL		\$ 2,287,500	\$ -	\$ -	\$ -	\$ 2,287,500	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		\$ Bkts	Net	\$ Bkts	Net	\$ Bkts	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 106,500	\$ -	\$ -	\$ -	\$ 106,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		\$ Bkts	Net	\$ Bkts	Net	\$ Bkts	Net
2066-1200	VESSELS	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PROT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 293,500	\$ -	\$ -	\$ -	\$ 293,500	\$ -
TOTAL FACILITY TOTAL		\$ 400,000	\$ -	\$ -	\$ -	\$ 400,000	\$ -

OAKMONT 60H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	\$ Bkts	Net	\$ Bkts	Net	\$ Bkts	Net
DRILLING TOTAL	\$ 1,935,246	\$ -	\$ -	\$ -	\$ 1,935,246	\$ -
COMPLETION TOTAL	\$ 2,287,500	\$ -	\$ -	\$ -	\$ 2,287,500	\$ -
FACILITY TOTAL	\$ 400,000	\$ -	\$ -	\$ -	\$ 400,000	\$ -
TOTAL WELL COST	\$ 4,622,746	\$ -	\$ -	\$ -	\$ 4,622,746	\$ -

Partner Approval

Signed _____ Company _____

Name _____ Date _____

Title _____

Communication Timeline

October 12, 2021 – Initial proposal sent to Estate of Ronald W. Lanning, Dec'd, heirs and assigns, Inc. via Certified Mail for the Oakmont 10H, 11H, 20H, and 60H, N2 of Section 10 and NW4 of Section 11-17S-30E, Lea County, New Mexico.

October 16, 2021 – Initial Proposal was returned to sender

October through December 2021 – SEP researched Ronald W. Lanning to find that he was deceased and found that title still rests in the Estate of Ronald W. Lanning, dec'd until further action taken on behalf of his estate.

SPUR ENERGY
PARTNERS, LLC

Case No. 22407

Exhibit A-5



HINKLE SHANOR LLP

ATTORNEYS AT LAW

PO BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

December 9, 2021

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL INTERESTED PARTIES SUBJECT TO NOTICE

Re: Case No. 22407 - Application of Spur Energy Partners, LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 6, 2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.state.nm.us/oed/oedpermitting/>) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact me if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

**SPUR ENERGY
PARTNERS, LLC**

Case No. 22407

Exhibit A-6

PO BOX 10
OSWELL, NEW MEXICO 88202
575-622-6510
(FAX) 575-623-9332

PO BOX 1720
ARTESIA, NEW MEXICO 88211
575-622-6510
(FAX) 575-746-6316

PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554
(FAX) 505-982-8623

7601 JEFFERSON ST NE • SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

7020 0640 0000 0304 1906

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OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Sent To
 Bradley D. Bartek
 Street and, 6300 Turnberry Dr.
 Fort Worth, TX 76132
 City, State,

PS Form 3800, April 2015 PSN 7530-02-000-0047 See Reverse for Instructions

SAN ANGELO MAIN POST OFFICE
 DEC 09 2021
 87501-9998

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Bradley D. Bartek
 6300 Turnberry Dr.
 Fort Worth, TX 76132

2. Article Number (Transfer from service label)
 7020 0640 0000 0304 1906

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *W. J. J. J.* ☐ Agent ☐ Addressee

B. Received by (Printed Name)
 L. J. J. J.

C. Date of Delivery
 12/25/21

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

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OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage
\$

Total Postage and Fees
\$

Sent To
Iris Ann Tollett Cunningham Trust
c/o Bank of America, Trustee, Attn: Larry W. Farris
301 Commerce Street, Ste. 2400
Fort Worth, TX 76102

City, State, ZIP+4®
Fort Worth, TX 76102

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SAN ANGELO MAIN POST OFFICE
DEC 09 2021
501-9998

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Iris Ann Tollett Cunningham Trust
c/o Bank of America, N.A., Trustee
Attn: Larry W. Farris
301 Commerce St., Ste. 2400
Ft. Worth, TX 76102

2. Article Number (Transfer from service label)
7020 0640 0000 0304 1883

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X CV-19

B. Received by (Printed Name)
J. G. P. A.

C. Date of Delivery
12/18/24

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Insured Mail	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	

Domestic Return Receipt


7020 0640 0000 0304 1890


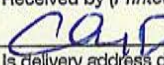
U.S. Postal Service CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Estate of Ronald W. Lanning, heirs & assigns	
Street and Apt.	703 W. Hermosa Drive
City, State, Z	Artesia, NM 88210
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X <i>Kathleen Lanning</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Estate of Ronald W. Lanning, heirs and assigns 703 W. Hermosa Drive Artesia, NNM 88210</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>7020 0640 0000 0304 1890</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt	

7020 0640 0000 0304 1852

U.S. Postal Service CERTIFIED MAIL® RECEIPT Domestic Mail Only	
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OFFICIAL USE	
Certified Mail Fee \$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Travis K. Lanning 16607 County Road 1940 Lubbock, TX 79424	
City, State	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Travis K. Lanning 16607 County Road 940 Lubbock, TX 79424</p> <p>2. Article Number (Transfer from service label) 7020 0640 0000 0304 1852</p>	<p>A. Signature X </p> <p><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) </p> <p>C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input checked="" type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
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7020 0640 0000 0304 1876

CERTIFIED MAIL® RECEIPT	
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For delivery information, visit our website at www.usps.com ®.	
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Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Jason Blake Tollett Trust	
Street and Ap	Bank of America, Trustee, Attn: Larry W. Farris
	301 Commerce Street
City, State, Zi	Fort Worth, TX 76102
PS Form 3800, April 2015 PSN 7530-02-000-9047	
See Reverse for Instructions	

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<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X CV-19 <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) J. E. FARRIS</p> <p>C. Date of Delivery 12/16/2021</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Jason Blake Tollett Trust c/o Bank of America, N.A., Trustee Attn: Larry W. Farris 301 Commerce St., Ste. 2400 Ft. Worth, TX 76012</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>7020 0640 0000 0304 1876</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	
Domestic Return Receipt	

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Certified Mail Fee \$
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☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage \$
 Total Postage and Fees \$

Sent To
 Raymond L. Tollett Trust
 Bank of America, Trustee, Attn: Larry W. Farris
 301 Commerce Street
 City, State, ZIP+4® Fort Worth, TX 76102

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<p>1. Article Addressed to:</p> <p>Raymond L. Tollett Trust c/o Bank of America, Trustee Attn: Larry W. Farris 301 Commerce Street, Ste. 2400 Fort Worth, TX 76102</p> <p>9590 9402 6746 1074 2429 57</p>	<p>3. Service Type</p> <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) </div> <div> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery </div> </div>
<p>2. Article Number (Transfer from service label) 7020 0640 0000 0304 1869</p>	

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

Affidavit of Publication


STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

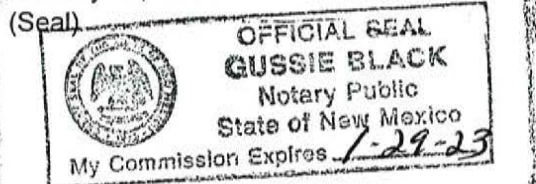
Beginning with the issue dated
December 14, 2021
and ending with the issue dated
December 14, 2021.


Publisher

Sworn and subscribed to before me this
14th day of December 2021.


Business Manager

My commission expires
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL

LEGAL

LEGAL NOTICE December 14, 2021

This is to notify all interested parties, including Travis K. Lanning; Raymond L. Tollett Trust; Jason Blake Tollett Trust; Iris Ann Tollett Cunningham Trust; Estate of Ronald W. Lanning (heirs and assigns); Bradley D. Bartek; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Spur Energy Partners, LLC (Case No. 22407). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on January 6, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <http://www.emnrd.state.nm.us/OCD/hearings.html>. Applicant seeks an order pooling all uncommitted mineral interests within the Yesso formation in a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 10 and NW/4 of Section 11, Township 17 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to following wells: Oakmont 10H and Oakmont 60H, which will be horizontally drilled from a surface location in the SW/4NE/4 (Unit G) of Section 11 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 10; and Oakmont 11H and Oakmont 20H, which will be horizontally drilled from a surface location in the NW/4NE/4 (Unit B) of Section 11 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 10 (collectively the "Wells"). The completed interval of the Wells will be orthodox. The completed interval of the Oakmont 20H will be within 330' of the line separating the N/2N/2 and S/2N/2 of Section 10 and the N/2NW/4 and S/2NW/4 of Section 11 to allow inclusion of this acreage into a standard 480-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 7.58 miles East and 0.25 miles South of Maljamar, Lea County, New Mexico.
#37125

02107475

00261627

GILBERT
HINKLE, SHANOR LLP
PO BOX 2068
SANTA FE, NM 87504

SPUR ENERGY
PARTNERS, LLC

Case No. 22407

Exhibit A-7

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 22407

SELF-AFFIRMED STATEMENT
OF C.J. LIPINSKI

1. I am a geologist at Spur Energy Partners, LLC ("Spur") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. Exhibit B-1 is a location map of the proposed horizontal spacing unit ("Unit") that shows the following proposed wells with black lines: Oakmont 11-10 State Com 10H, 11H, 20H, and 60H ("Wells"). This exhibit also identifies five wells penetrating the targeted interval that I used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. Offset Glorieta/Yeso producers are shown with purple squares.

4. Exhibit B-2 is a structure map of the top of the Glorieta formation, which also reflects the surrounding area in Lea County in relation to the Unit. The contour interval is 25'. The Wells are depicted with black lines and I have identified the bottom hole locations. The map demonstrates the formation is gently dipping to the east in this area. I do not observe any

SPUR ENERGY
PARTNERS, LLC

Case No. 22407

Exhibit B

faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

5. Exhibit B-3 is a structural cross-section using the representative wells identified on Exhibit B-1. It contains gamma ray, resistivity and porosity logs. The landing zones for the Wells are labeled on the exhibit. The cross-section demonstrates the targeted interval within the Yeso formation is continuous across the Unit.

6. Exhibit B-4 is a Gun Barrel view from B to B' of Spur's intended development of the Yeso formation.

7. In my opinion, a laydown orientation for the Wells is appropriate for the proper exploitation of subject acreage because of consistent rock properties throughout the Unit and the lack of preferred fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval within the Yeso formation underlying the subject areas and Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

9. In my opinion, the granting of Spur's applications will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

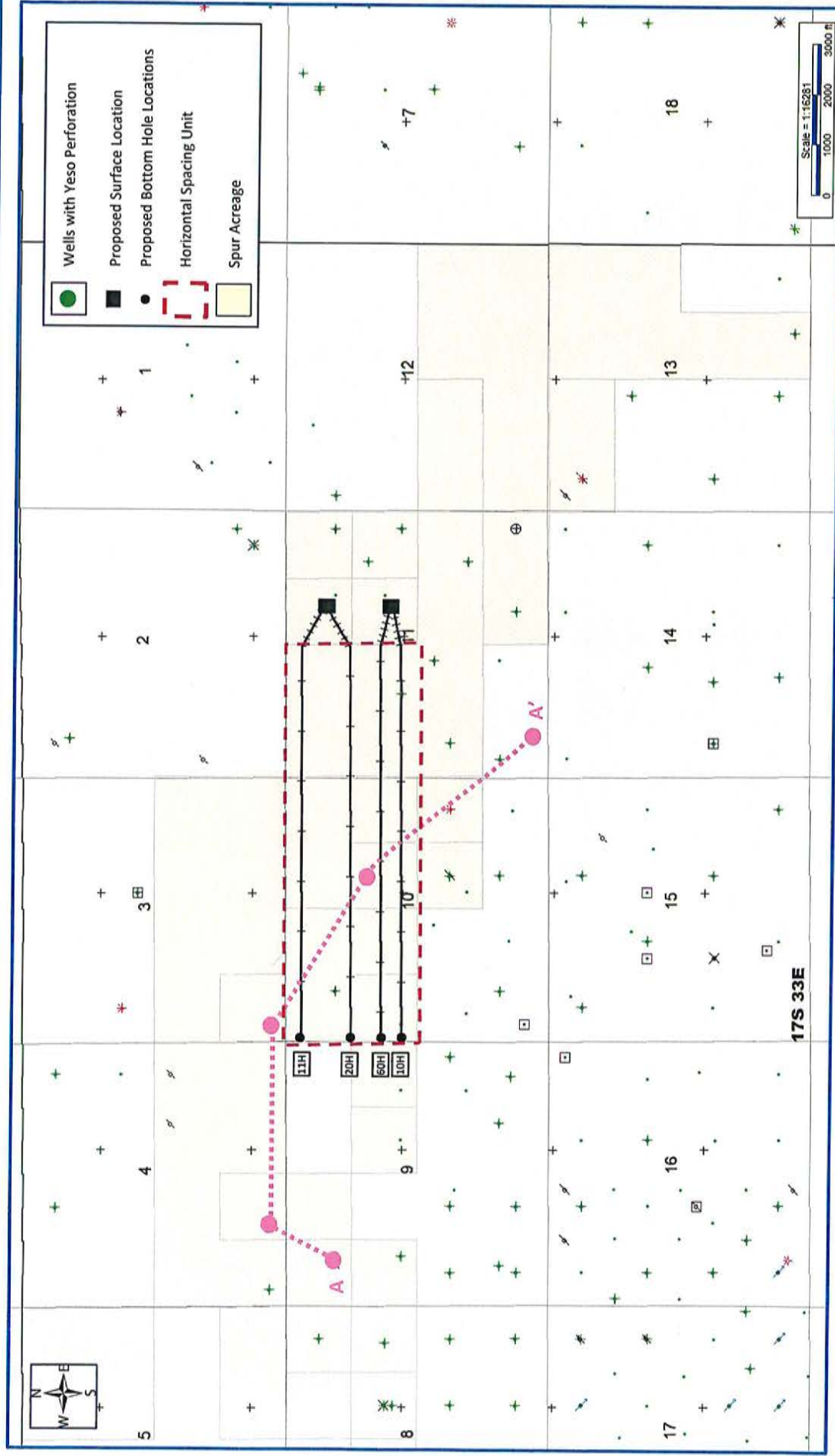
10. Spur Exhibits B-1 through B-4 attached hereto were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in these cases. I affirm my testimony in paragraphs 1 through 11 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


C.J. Lipinski

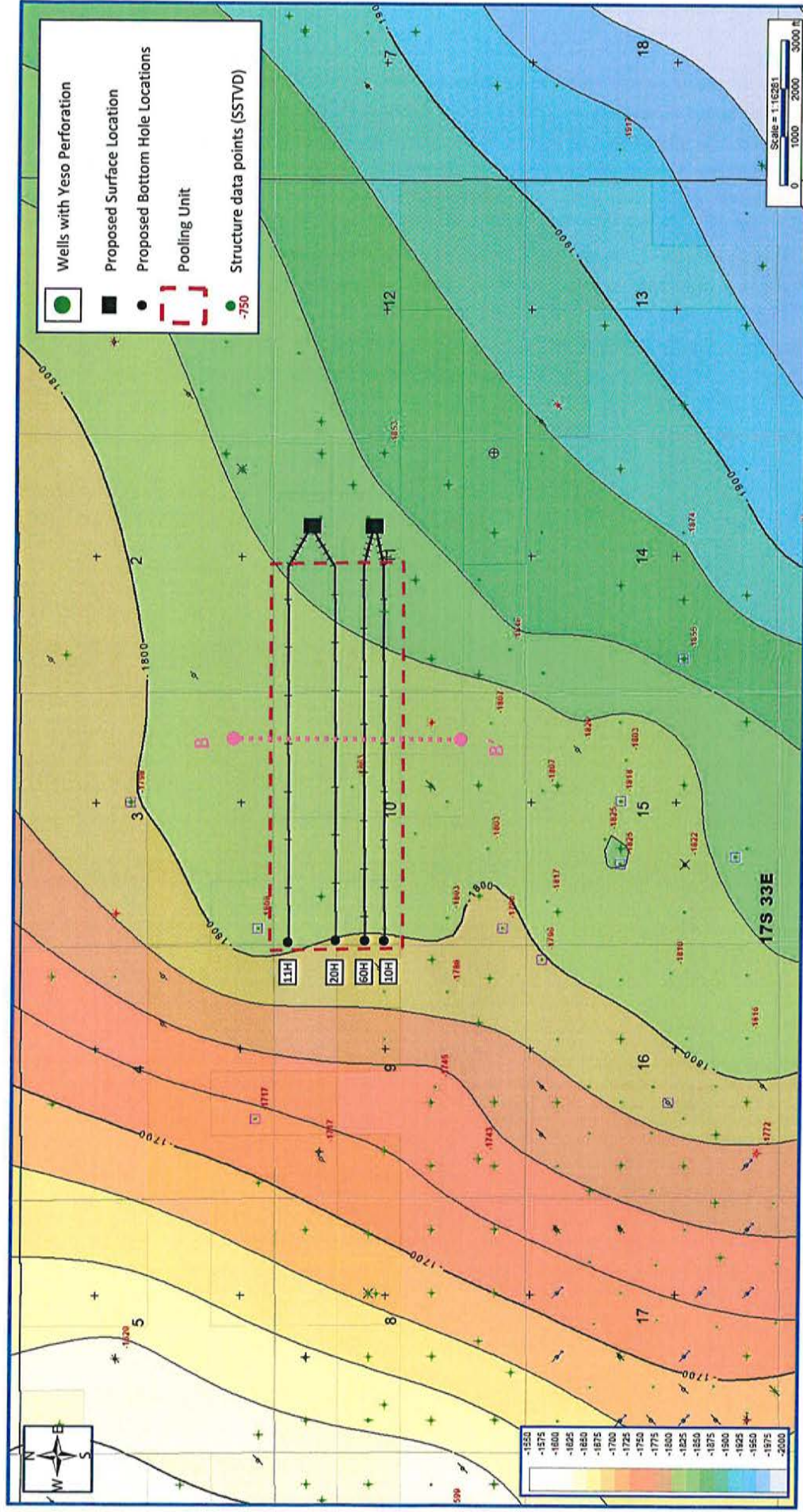
12/16/21
Date

Exhibit B-1: Oakmont 11-10 State Com Basemap (Case No. 22407)



SPUR ENERGY
PARTNERS, LLC
Case No. 22407
Exhibit B-1

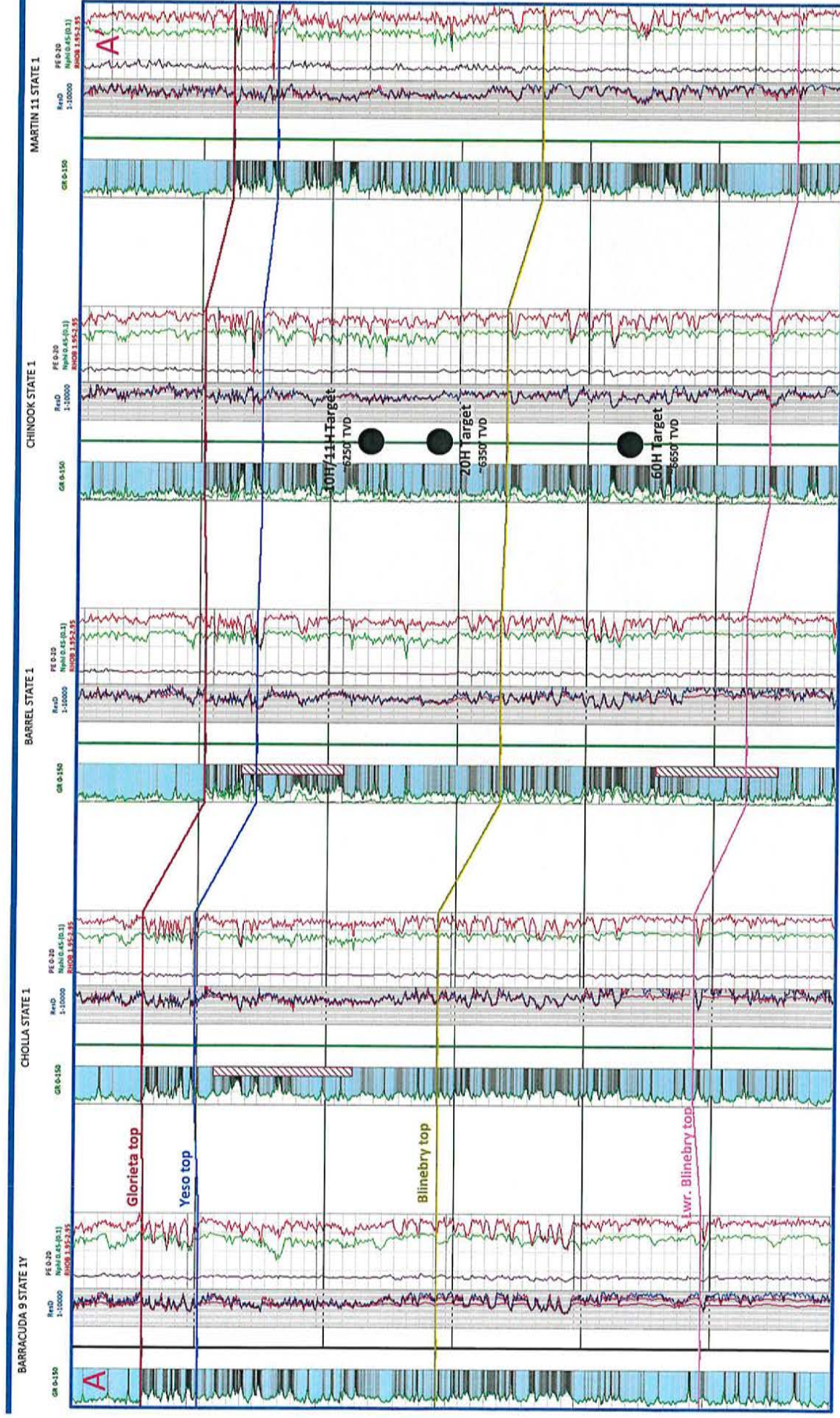
Exhibit B-2: Structure Map (SSTVD): Top Glorieta (Case No. 22407)



SPUR ENERGY
PARTNERS, LLC
Case No. 22407
Exhibit B-2

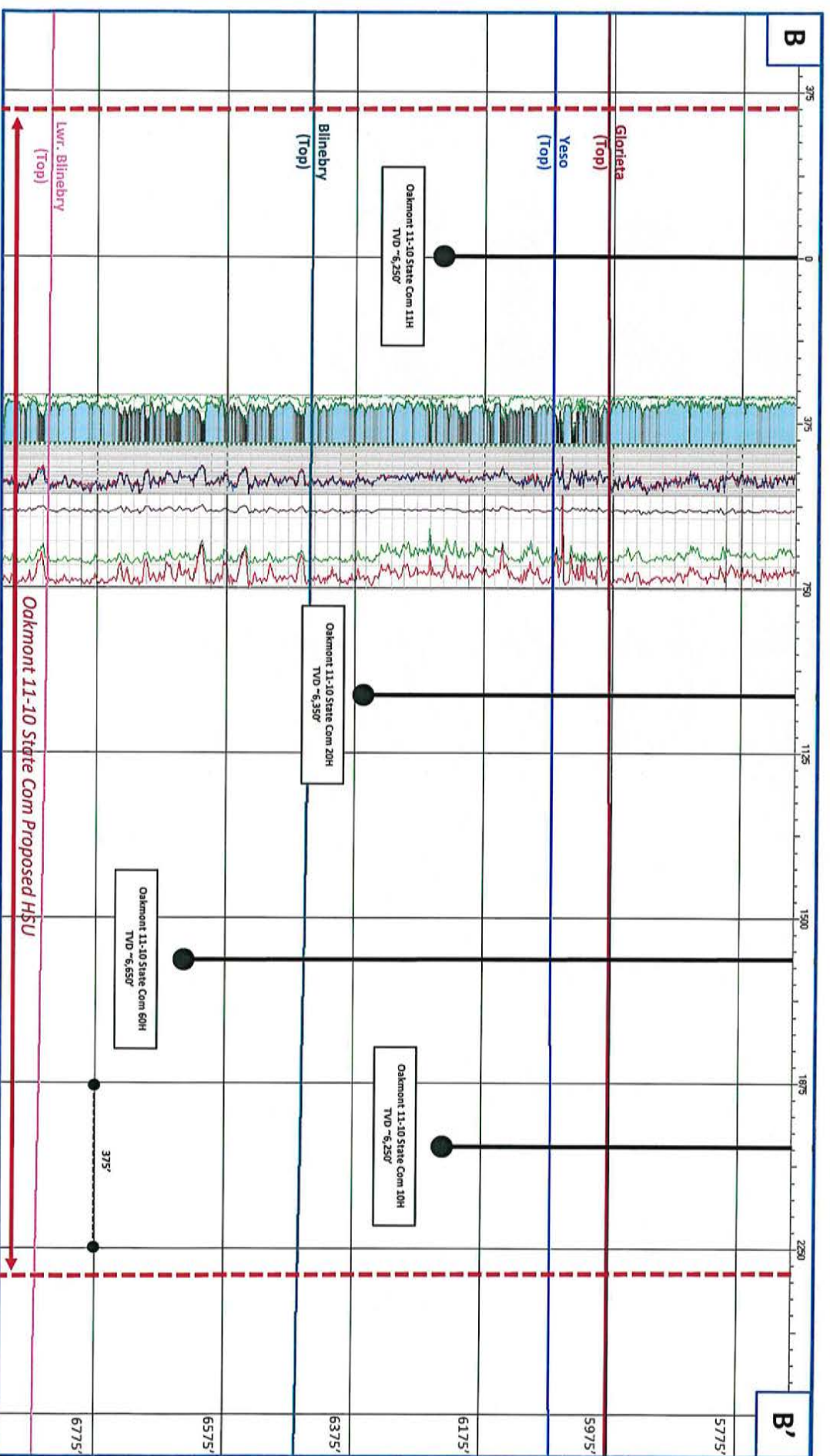


Exhibit B-3: Structural Cross Section (TVD) (Case No. 22407)



SPUR ENERGY
PARTNERS, LLC
Case No. 22407
Exhibit B-3

Exhibit B-4: Oakmont 11-10 State Com Gun Barrel (TVD) (Case No. 22407)



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PARTNERS, LLC
Case No. 22407