CASE NO. 22383

APPLICATION OF MATADOR PRODUCTION COMPANY TO EXTEND THE WELL COMMENCEMENT DEADLINE UNDER ORDER NO. R-20965 EDDY COUNTY, NEW MEXICO

EXHIBITS

- 1. Application and Proposed Notice
- 2. Order No. R-20965
- 3. Landman's Affidavit
- 4. Affidavit of Notice
- 5. Affidavit of Publication

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY TO EXTEND THE WELL COMMENCEMENT DEADLINE UNDER ORDER NO. R-20965, EDDY COUNTY, NEW MEXICO.

Case No. 223 83

APPLICATION

Matador Production Company applies for an order extending the well commencement deadline under Order No. R-20965, and in support thereof, states

- 1. Order No. R-20965 (Case No. 20735), entered on December 5, 2019, pooled all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 36 and the E/2E/2 of Section 25, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico.
- 2. Applicant proposes to drill the Ray State Com. 36 & 25-23S-28E Well No. 124H, a Bone Spring horizontal well with a first take point in the SE/4SE/4 of Section 36 and a last take point in the NE/4NE/4 of Section 25.
- 3. Order No. R-20965 required the well to be commenced by December 31, 2020. Applicant previously obtained the Division's approval to extend the deadline to December 31, 2021.
- 4. Ordering Paragraph 5 of Order No. R-20965 provides that the order will terminate if the well is not timely commenced unless the operator obtains an extension upon satisfactory evidence.

EXHIBIT

- 6. Applicant requests an additional extension of the drilling deadline due to market conditions which have altered drilling schedules, and the coronavirus situation. Applicant intends to commence the subject well on 2022. Thus good cause exists for Applicant's request for an extension.
- 7. Applicant requests an extension of the well commencement deadline to December 31, 2022.

WHEREFORE, Applicant requests that, after notice and hearing, the Division enter its order extending the well commencement deadline to December 31, 2022.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Matador Production Company

Application of Matador Production Company to extend the well commencement deadline under Order No. R-20965, Eddy County, New Mexico. Applicant seeks an order extending the well commencement under Order No. R-20965 for one year. The order pooled all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 36 and E/2E/2 of Section 25, Township 23 South, Range 28 East, NMPM. The unit will be dedicated to the Ray State Com. 36 & 25-23S-28E Well No. 124H, with a first take point in the SE/4SE/4 of Section 36 and a final take point in the NE/4NE/4 of Section 25. The order required the well to be commenced by December 31, 2020. Applicant previously obtained an extension of the deadline to December 31, 2021. Due to market conditions and public health reasons commencement of the well was delayed, and applicant requests a second extension of the deadline to December 31, 2022. The unit is located approximately 3 miles east-northeast of Loving, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION TO CONSIDER:

CASE NO. 20735 ORDER NO. R-20965

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on September 19, 2019, at Santa Fe, New Mexico, before Examiner Kathleen Murphy.

NOW, on this 5th day of December 2019, the Division Director, having considered the testimony, the record and the recommendations of the Examiner,

FINDS THAT

- (1) Due public notice has been given and the Division has jurisdiction of this case and the subject matter.
- (2) Applicant seeks to compulsory pool all uncommitted oil and gas interests within a spacing unit, as that unit is described in the attached Exhibit "A".
- (3) Applicant seeks to dedicate the Proposed Well(s) detailed in Exhibit "A" to the Unit.
- (4) Tap Rock Resources and Chevron USA, Inc entered an appearance. No other party appeared or otherwise opposed the case.
- (5) Applicant appeared at the hearing through counsel and presented evidence to the effect that:
 - (a) All completed well locations are expected to be standard or Applicant will apply administratively for approval of location exceptions.

EXHIBIT Z

Case No. 20735 Order No. R-20965 Page 2 of 7

- (b) Notice by certified mail was provided to all uncommitted interest owners in the proposed Unit whose interests were evidenced by a conveyance instrument, either of record or known to Applicant when the Application was filed, and to heirs known to Applicant of deceased persons who appear as owners in such instrument.
- (c) Notice to certain affected parties was posted in a newspaper of general circulation in the county as provided in Rule 19.15.4.12.B NMAC.

The Division finds and concludes that

- (6) If the location of any of the Well(s) is unorthodox when the well is completed under the spacing rules then in effect and applicable to the well, the operator must obtain a non-standard location approval prior to producing the well.
- (7) Two or more separately owned tracts are embraced within the Unit, and/or there are royalty interests and/or undivided interests in oil and gas minerals in one or more tracts included in the Unit that are separately owned.
- (8) Applicant is owner of an oil and gas working interest within the Unit. Applicant has the right to drill and proposes to drill the Well(s) to a common source of supply within the Unit at the described depths and location(s). Applicant should be allowed a one year period to complete at least one of the Well(s) after commencing drilling of the Well(s).
 - (9) There are interest owners in the Unit that have not agreed to pool their interests.
- (10) To avoid the drilling of unnecessary wells, protect correlative rights, prevent waste and afford to the owner of each interest in the Unit the opportunity to recover or receive without unnecessary expense a just and fair share of hydrocarbons, this application should be approved by pooling all uncommitted interests, whatever they may be, in the oil and gas in the pooled depth interval within the Unit.
- (11) To ensure protection of correlative rights, any pooled working interest owner whose address is known, and who has elected to participate under the terms of this order should be notified before the Division grants any extension of the time provided herein for commencing drilling. Any such owner may file an application, with notice to the operator, requesting that the extension be denied.
- (12) Infill wells within the Unit should be subject to Division Rules 19.15.13.9 NMAC through 19.15.13.10 NMAC, and to the terms and conditions of this order.
- (13) Any pooled working interest owner who does not pay its share of estimated well costs of any well should have withheld from production from such well its share of reasonable well costs plus an additional reasonable charge [see Exhibit "A"] for the risk involved in drilling the Well(s).

Case No. 20735 Order No. R-20965 Page 3 of 7

IT IS THEREFORE ORDERED THAT

- (1) All uncommitted interests, whatever they may be, in the oil and gas within the spacing unit (or the portion thereof within the pooled vertical extent) described in Exhibit "A" are hereby pooled. Exhibit "A" hereto is incorporated herein by this reference and made a part of this order for all purposes.
 - (2) The Unit shall be dedicated to the proposed "Well(s)".
- (3) If any of the Well(s) is completed at an unorthodox location under applicable rules in effect at the time such well is completed, the operator shall provide notice and apply administratively for a location exception prior to producing the well.
- (4) The operator of the Unit shall commence drilling the Well(s) on or before the end of the month corresponding to the date of this order, in the year following the date of issuance of this order and shall thereafter continue drilling the Well(s) with due diligence to test the pooled formation or pooled vertical depths. The Well(s) shall be drilled approximately to the proposed true vertical and measured depths.
- (5) In the event the operator does not commence drilling the Well(s) on or before the date provided in the foregoing paragraph, the compulsory pooling provision of this order shall be of no effect, unless the operator obtains a written time extension from the Division Director pursuant to a written request stating its reasons for such extension and attaching satisfactory evidence.
- (6) In the event the operator does not commence completion operations within one year after commencement of drilling operations pursuant to this order, then the compulsory pooling provisions of this order shall be of no effect unless operator obtains a written time extension from the Division Director pursuant to a written request stating its reasons for such extension and attaching satisfactory evidence.
- (7) The operator shall provide a copy of any request for extension of time to drill or complete any well filed with the Director pursuant to this order to each pooled working interest owner who has elected to participate in the drilling of any well that is the subject of the request. Such copy shall be sent at the same time the request is sent to the Director.
- (8) Upon final plugging and abandonment of the Well(s) and any other well drilled on the Unit pursuant to Division Rule 19.15.13.9 NMAC, the pooled unit created by this order shall terminate unless this order has been amended to authorize further operations.
- (9) Infill wells within the Unit shall be subject to Division Rule 19.15.13.9 NMAC and to the terms and conditions of this order.
- (10) After pooling, uncommitted working interest owners are referred to as pooled working interest owners. ("Pooled working interest owners" are owners of working interests in the

Case No. 20735 Order No. R-20965 Page 4 of 7

Unit, including unleased mineral interests, who are not parties to an operating agreement governing the Unit.) After the effective date of this order, the operator shall furnish the Division and each known pooled working interest owner in the Unit separate itemized schedules of estimated costs of drilling, completing and equipping each of the Well(s) ("well costs").

- (11) Within 30 days from the date the schedule of estimated well costs for any well is furnished, any pooled working interest owner shall have the right to elect to pay its share of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production as hereinafter provided. Payment shall be rendered within 30 days after expiration of the 30-day election period and any such owner who pays its share of estimated well costs as provided above for any well shall remain liable for operating costs but shall not be liable for risk charges to the extent computed based on costs of such well. Pooled working interest owners who do not elect to pay their share of estimated well costs, or who do not render timely payment to the operator, as provided in this paragraph shall thereafter be referred to as "non-consenting working interest owners."
- (12) The operator shall furnish the Division and each known pooled working interest owner (including non-consenting working interest owners) an itemized schedule of actual well costs of each well within 180 days following completion of the proposed well. If no objection to the actual well costs for any well is received by the Division, and the Division has not objected, within 45 days following receipt of the schedule for such well, the actual well costs shall be deemed to be the reasonable well costs. If there is an objection to actual well costs within the 45-day period, the Division will determine reasonable well costs for such well after public notice and hearing.
- (13) Within 60 days following determination of reasonable well costs for any well, any pooled working interest owner who has paid its share of estimated costs of such well in advance as provided above shall pay to the operator its share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator the amount, if any, that the estimated well costs it has paid for such well exceed its share of reasonable well costs.
- (14) The operator is hereby authorized to withhold the following costs and charges from each non-consenting working interest owner's share of production from each well:
 - (a) the proportionate share of reasonable well costs attributable to the non-consenting working interest owner; and
 - (b) as a charge for the risk involved in drilling the well, the percent (shown in Exhibit "A") of the above costs.
- (15) During the cost recovery period, the operator shall furnish to the Division and to each known non-consenting pooled working interest owner, annually, and within 90 days after payout occurs, a schedule of all revenues attributable to each proposed well, and all charges for supervision and operating costs charged against such revenues. Operating costs shall include all reasonable costs incurred for the maintenance and operation of the well, except for "well costs"

Case No. 20735 Order No. R-20965 Page 5 of 7

reported pursuant to prior ordering paragraphs, that are properly chargeable to the joint account pursuant to COPAS procedures. If no objection to the operating costs is received by the Division, and the Division has not objected, within 45 days following receipt of any schedule, the costs shall be deemed to be the reasonable operating costs. If there is an objection to the accuracy or reasonableness of operating costs reported within the 45-day period, the Division will determine reasonable operating costs after public notice and hearing.

- (16) The operator shall distribute the costs and charges withheld from production, proportionately, to the parties who advanced the well costs for such well.
- (17) Reasonable charges for supervision (combined fixed rates) are hereby fixed at the rates shown in Exhibit "A" per month, per well, while drilling and while producing, provided that these rates shall be adjusted annually pursuant to the COPAS form titled "Accounting Procedure-Joint Operations." The operator is authorized to withhold from production from each well the proportionate share of both the supervision charges and the actual expenditures required for operating of such well, not more than what are reasonable, attributable to pooled working interest owners.
- (18) Except as provided in the foregoing paragraphs, all proceeds from production from the Well(s) that are not disbursed for any reason shall be held for the account of the person or persons entitled thereto pursuant to the Oil and Gas Proceeds Payment Act (NMSA 1978 Sections 70-10-1 through 70-10-6, as amended). If not sooner disbursed, such proceeds shall be turned over to the appropriate authority as and when required by the Uniform Unclaimed Property Act (NMSA 1978 Sections 7-8A-1 through 7-8A-31, as amended).
- (19) Any unleased mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for allocating costs and charges under this order. Any costs that are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.
- (20) Should all the parties to this compulsory pooling order reach voluntary agreement after entry of this order, this order shall thereafter be of no further effect.
- (21) The operator of the wells and Unit shall notify the Division in writing of the subsequent voluntary agreement of any party subject to the compulsory pooling provisions of this order.
- (22) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Case No. 20735 Order No. R-20965 Page 6 of 7

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ADRIENNE SANDOVAL

Director

Case No. 20735 Order No. R-20965 Page 7 of 7

Exhibit "A" Case No. 20735

Applicant:

Matador Production Company

Operator:

Matador Production Company (OGRID 228937)

Spacing Unit:

Horizontal Oil

Building Blocks: Spacing Unit Size: quarter-quarter sections 320 acres, more or less

Orientation of Unit:

South to North

Spacing Unit Description:

E/2E/2 of Section 25 and E/2E/2 of Section 36,

Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico

Pooling this Vertical Extent: Bone Spring Formation

Depth Severance? (Yes/No): No

Pool:

Culebra Bluff; Bone Spring, South (Pool code 15011)

Pool Spacing Unit Size:

Quarter-Quarter Sections

Governing Well Setbacks:

Horizontal Oil Well Rules

Pool Rules:

Latest Horizontal Rules Apply

Proximity Tracts:

None Included

Monthly charge for supervision: While drilling: \$8000, While producing: \$800 As the charge for risk, 200 percent of reasonable well costs

Proposed Wells:

Ray State Com. Well No. 124H, API No. 30-015-pending

SHL: 935 feet from the North line and 322 feet from the East line (Unit A) of Section 1, Township 24 South, Range 28 East, NMPM BHL: 60 feet from the North line and 330 feet from the East line (Unit A) of Section 25, Township 23 South, Range 28 East, NMPM

Completion Target: Second Bone Spring Sand at approx. 8400 feet TVD

Well Orientation: South to North

Completion Location expected to be: standard

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY TO EXTEND THE WELL COMMENCEMENT DEADLINE UNDER ORDER NO. R-20965, EDDY COUNTY, NEW MEXICO.

CASE NO. 22383 (Order No. R-20965)

SELF-AFFIRMED STATEMENT OF SARA HARTSFIELD

Sara Hartsfield declares and states as follows:

- 1. My name is Sara Hartsfield. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Senior Landman.
- 2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.
- 3. Under Case No. 20735, the Division entered Order R-20965 on December 5, 2019. This Order created a standard 320-acre horizontal well spacing unit in the Bone Spring formation (Culebra Bluff; Bone Spring, South [15011]) underlying the E/2E/2 of Sections 25 and 36, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The Order further dedicated the **Ray State Com. Well No. 124H** (API No. pending) to the unit and required drilling to commence within a year.
- 4. Under letter dated December 14, 2020, the Division later extended the deadline to commence drilling the initial well under the Order until December 31, 2021.
- 5. I am familiar with the application filed by Matador in this newly filed case and the status of the development efforts for the pooled spacing unit.

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EXHIBIT

- 6. Good cause exists for Matador's request to extend its time to commence drilling. Specifically, the decline in commodity prices in 2020 caused by the global COVID pandemic and other economic factors led Matador to reduce its rig count, thereby causing Matador to delay its intended plans to develop the acreage subject to this pooling Order. Matador has since added some of its rig count back and is excited to drill the initial well under the Order.
- 7. Matador anticipates being able to drill the initial well under Order No. R-20965 within the year 2022, and is currently scheduled to spud the well in September 2022. Accordingly, Matador asks that the deadline to commence drilling under the pooling order be extended for one year until December 31, 2022.
- 8. None of the working interest owners that remain subject to the pooling order have been asked at this time to make an election on the applicable well, or to pay their estimated share of the costs to drill, complete and equip the applicable well.
 - 9. The granting of this application will prevent waste and protect correlative rights.
- 10. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 9 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 1/3/2022

Sara Hartsfield
Sara Hartsfield

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY TO EXTEND THE WELL COMMENCEMENT DEADLINE UNDER ORDER NO. R-20965, EDDY COUNTY, NEW MEXICO.

Case No. 22383

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
STATE OF NEW MEXICO) ss)

James Bruce deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am an attorney for Matador Production Company.
- 3. Matador Production Company has conducted a good faith, diligent effort to find the name and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
- 4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
 - 5. Matador Production has complied with the notice provisions of Division Rules.
- 6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: //4/22

James Bruce

EXHIBIT

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

NDecember 16, 2021

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is an application, filed with the New Mexico Oil Conservation Division by Matador Production Company (Case No. 22383), seeking an order to amend pooling Order No. R-20965, pertaining to a Bone Spring well in the E/2E/2 of Section 36 and the E/2E/2 of Section 25, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, January 6, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, http://emnrd.state.nm.us/OCD/announcements.html.

You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, December 30, 2021. This statement may be filed online with the Division at <u>ocd.hearings@state.nm.us</u>, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

ery truly yours

Attorney for Matador Production Company

ATTACHMENT

T /-

EXHIBIT A

Accelerate Resources Operating, LLC 5949 Sherry Lane, Suite 1060 Dallas, TX 75225

Alfred J. Rodriguez Address unknown

CSA Petroleum Corp. P.O. Box 318 Hunt, TX 78024

Cyprus Gas Corporation P.O. Box 3299 Englewood, CO 80155

Devon Energy Production Company, L.P. 333 West Sheridan Ave. Oklahoma City, OK 73102

Hillier, LLC 4620 Livingston Ave. Dallas, TX 75209

Kaiser-Francis Oil Company P.O. Box 21468 Tulsa, OK 74121

Laura K. Reed, LLC 1217 West Third Street Roswell, NM 88201

Mamie Lou Funderburk Anderson, Trustee of the Anderson Living Trust 8850 Ferguson Road, No. 3053 Dallas, TX 75228

MPS, Inc. P.O. Box 52308 Tulsa, OK 74152

Philip G. Huey 6330 East University Dallas, TX 75214 R.R. McDearmon and wife R.R. McDearmon and wife Bobbie McDearmon 2533 20th Ave. North Texas City, TX 77590

Ralph E. Peacock 7918B East 40th Street Tulsa, OK 74145

Reserve Management, Inc. P.O. Box 8629 Tyler, TX 75711

Roger J. Westerberg, Trustee of the Roger J. Westerberg Trust 805 Eagle Drive Rock Valley, IA 51247

Ruth C. Steger 1682 Nob Hill Place Dallas, TX 75208

Sealy Hutchins Cavin, Inc. P.O. Box 1125 Roswell, NM 88202

Union Hill Oil & Gas Co., Inc. 801 Orthopedic Way Arlington, TX 76015

Virginia A. Desmond P.O. Box 1857 Roswell, NM 88202 Postmark Here

ices & Fees (check box, add fee as appropriate)

Union Hill Oil & Gas Co., Inc. 801 Orthopedic Way Arlington, TX 76015

very information, visit our website at www.usps.com $^\circ$.

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m 3800, April 2015 PSN 7530-02-000-9047

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S =	so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	1. Article Addressed to:	Laura K. Reed, LLC 1217 West Third Street Roswell, NM 88201	9590 9402 4714 8344 6206 41	2. 7021 0950 0002 0365 73	PS Form 3811, July 2015 PSN 7530-02-000-9053

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Q & m T &	Total Postage and Fees Sent To Street and Apt. No., or POE P.O. Box 318 Hunt, TX 78024 City, State, ZIP+4* PS Form 3800, April 2015 PSN 7550-02-000-9047 See Reverse for Instructions
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ENDER: COMPLETE 4/IS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. so that we can return the back of the mailpiece, or on the front if space permits. Article Addressed to: Devon Energy Production Company, L.P. 333 West Sheridan Ave. Oklahoma City, OK 73102	2. / 7021 0950 000-9053

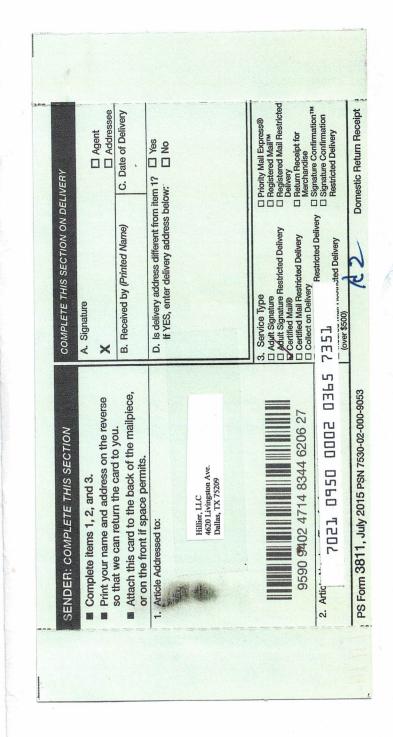
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Text of Ad: 12/21/2021

NOTICE

To: Accelerate Resources Operating, LLC, Alfred J. Ro-driguez, CSA Petroleum driguez, CSA Petroleum Corp., Cyprus Gas Corpora-tion, Hillier, LLC, Kaiser--Francis Oil Company, Laura K. Reed, LLC, Mamie Lou Funderburk Anderson, Trustee of The Anderson Living Trust dated June 26, 1995, MPS, Inc., Philip G. Huey, R.R. McDearmon, Bobbie McDearmon, Ralph E. Peacock, Reserve Manage-E. Peacock, Reserve Management, Inc., Roger J. Westerberg, Trustee of The Roger J. Westerberg Trust, Ruth C. Steger, Devon Energy Production Company, L.P., Sealy Hutchings Cavin, Inc., Union Hill Oil & Gas Co., Inc., Virginia A. Desmond, or your heirs, devisees, successors, or assigns: Matador Production Company has filed an application ny has filed an application with the New Mexico Oil Conservation Division Case No. 22383) seeking an order extending the well commencement deadline under Order No. R-20965 for one year, to December 31, 2022. The order pooled all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit com-prised of the E/2E/2 of Section 36 and E/2E/2 of Section 25, Township 23 South, Range 28 East, NMPM. The unit will be dedicated to the unit will be dedicated to the Ray State Com. 36 & 25-23S-28E Well No. 124H. This matter is scheduled for hearing at 8:15 a.m. on Thursday, January 6, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go 0 emnrd.state.nm.us/OCD/hea rings or see the instructions posted on the Division's website, http://emnrd.state.nm.us/OCD/announcements. html. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. A party appearing in a Diviparty appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, December 30, 2021. This statement may be filed online with the Division to add hearing the Division at ocd.hearings@sta te.nm.us. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@aol.com. The unit is located approxi-mately 3 miles east-northeast of Loving, New

EXHIBIT 5

Mexico.

#5058329, Current Argus, Dec. 26, 2021

CONFIRMATION

JAMES BRUCE ATTORNEY POBOX 1056 SANTA FE NM 87504-

PO#:

Account 1419282 AD# 0005058329 Ordered By Jim Bruce Tax Amount \$11.45 Total Amount \$161.27 Payment Method Invoice

Payment Amount \$0.00 Amount Due \$161.27

Ad Order Notes:

Sales Rep: MMcDonagh

Order Taker: MMcDonagh

Order Created

12/21/2021

Product	Placement	Class	# Ins	Start Date	End Date
ELP-CA Current-Argus	ELP-Legals	Legal Notices	1	12/26/2021	12/26/2021
ELP-currentargus.com	ELPW-Legals	Legal Notices	1	12/26/2021	12/26/2021