

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING FEBRUARY 3, 2022**

CASE NOS. 22204-22205

*DR. ELLIS #113H, #123H WELLS
KATHY KREGOR FED COM #114H WELL*

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 22204-22205

TABLE OF CONTENTS

- **Matador Exhibit A:** Compulsory Pooling Application Checklists
- **Matador Exhibit B:** Applications of Matador Production Company for Compulsory Pooling
- **Matador Exhibit C:** Affidavit of Hannah Bollenbach, Landman
 - Matador Exhibit C-1: C-102s
 - Matador Exhibit C-2: Land Tract Map
 - Matador Exhibit C-3: Working Interest Ownership
 - Matador Exhibit C-4: Overriding Royalty/Non-Participating Interests
 - Matador Exhibit C-5: Sample Well Proposal Letters with AFE
 - Matador Exhibit C-6: Chronology of Contacts
- **Matador Exhibit D:** Affidavit of Daniel Brugioni, Geologist
 - Matador Exhibit D-1: Locator map
 - Matador Exhibit D-2: Bone Spring structure & cross-section map
 - Matador Exhibit D-3: Bone Spring structural cross-section
- **Matador Exhibit E:** Notice Affidavit
- **Matador Exhibit F:** Affidavit of Publication for Each Case

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 22204	APPLICANT'S RESPONSE
Date	February 3, 2022
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Dr. Ellis
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Pierce Crossing; Bone Spring [50371]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	N/2 S/2 of Section 13, Township 24 South, Range 28 East and the N/2 S/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: Matador Production Company

Hearing Date: February 3, 2022

Case Nos. 22204-22205

Well #1	Dr. Ellis 113H SHL: (Unit I) of Section 14, Township 24 South, Range 28 East BHL: (Unit I) of Section 18, Township 24 South, Range 29 East Target: Bone Spring Orientation: West-East Completion: Standard Location
Well #2	Dr. Ellis 123H SHL: (Unit I) of Section 14, Township 24 South, Range 28 East BHL: (Unit I) of Section 18, Township 24 South, Range 29 East Target: Bone Spring Orientation: West-East Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-1
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates in Proposal Letter	Exhibit C-4

Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	3-Feb-22

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22205	APPLICANT'S RESPONSE
Date	February 3, 2022
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Kathy Kregor
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Pierce Crossing; Bone Spring [50371]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	S/2 S/2 of Section 13, Township 24 South, Range 28 East and S/2 S/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Kathy Kregor Fed Com 114H SHL: (Unit P) of Section 14, Township 24 South, Range 28 East BHL: (Unit P) of Section 18, Township 24 South, Range 29 East Target: Bone Spring Orientation: West-East Completion: Standard Location
Well #2	
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-1
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D

Spacing Unit Schematic	Exhibit D
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	3-Feb-22

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 22204

APPLICATION

Matador Production Company (“Matador” or “Applicant”) (OGRID No. 228937), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Section 13, Township 24 South, Range 28 East, and the N/2 S/2 of Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador is a working interest owner in the proposed spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced spacing unit to the following proposed initial wells, each of which will be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 14, Township 24 South, Range 28 East, to a bottom hole location in the NE/4 SE/4 (Unit I) of said Section 18: (1) the **Dr. Ellis #113H well**; and the (2) the **Dr. Ellis #123H well**.
3. The completed interval of the wells will comply with statewide setbacks for oil wells.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Matador Production
Company
Hearing Date: February 3, 2022
Case Nos. 22204-22205**

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject acreage.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed initial wells and the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on October 7, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit in the Bone Spring formation and approving the initial wells thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By:  _____

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Kaitlyn A. Luck
Post Office Box 2208
Santa Fe, NM 87504
505-998-4421
505-983-6043 Facsimile
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
jbroggi@hollandhart.com
kaluck@hollandhart.com

**ATTORNEYS FOR MATADOR PRODUCTION
COMPANY**

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 22205

APPLICATION

Matador Production Company (“Matador” or “Applicant”) (OGRID No. 228937), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Section 13, Township 24 South, Range 28 East, and the S/2 S/2 of Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador is a working interest owner in the proposed spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced spacing unit to the proposed initial **Kathy Kregor Fed Com #114H well**, to be drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 14, Township 24 South, Range 28 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of said Section 18.
3. The completed interval of the well will comply with statewide setbacks for oil wells.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject acreage.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed initial well and the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on October 7, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit in the Bone Spring formation and approving the initial well thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:  _____

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Kaitlyn A. Luck
Post Office Box 2208
Santa Fe, NM 87504
505-998-4421
505-983-6043 Facsimile
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
jbroggi@hollandhart.com
kaluck@hollandhart.com

**ATTORNEYS FOR MATADOR PRODUCTION
COMPANY**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 22204 and 22205

AFFIDAVIT OF HANNA BOLLENBACH

Hanna Bollenbach, of lawful age and being first duly sworn, states the following:

1. My name is Hanna Bollenbach and I am employed by MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Landman.

2. I graduated from the University of Oklahoma in December 2021 with a Bachelor’s degree in Energy Management. After graduation, I began working for Matador as a Landman, with specific responsibilities in Eddy and Lea County, New Mexico. Prior to graduation, I also served an internship in the Land department for Matador during the Summer of 2021. As part of my employment with Matador, I am also required to complete at least 40 hours of continuing education about the oil and gas industry each year. I am also a member of the American Association of Professional Landmen.

3. I am familiar with the applications filed by Matador in these consolidated cases and the status of the lands in the subject area.

4. In these consolidated cases, Matador seeks orders pooling uncommitted interests in the Bone Spring formation in the following standard horizontal spacing units:

- In **Case 22204**, Matador seeks to pool all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Section 13, Township 24 South, Range

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C**

**Submitted by: Matador Production Company
Hearing Date: February 3, 2022
Case Nos. 22204-22205**

28 East, and the N/2 S/2 of Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico. The spacing unit will be dedicated to the proposed initial **Dr. Ellis #113H well** and the **Dr Ellis #123H well**, each of which will be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 14, Township 24 South, Range 28 East to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 18.

- In **Case 22205**, Matador seeks to pool all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Section 13, Township 24 South, Range 28 East, and the S/2 S/2 of Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico. The spacing unit will be dedicated to the proposed initial **Kathy Kregor Fed Com #114H well**, to be drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 14, Township 24 South, Range 28 East to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 18.

5. **Matador Exhibit C-1** contains draft Form C-102's for the proposed initial wells in each of these standard spacing units. These forms demonstrate that the completed interval for each well will meet the standard setback requirements for horizontal oil wells.

6. Matador understands that these Bone Spring wells will be placed in the Pierce Crossing; Bone Spring [50371] pool.

7. **Matador Exhibit C-2** identifies the tracts of land comprising each of the proposed horizontal spacing units. The subject acreage is comprised of federal and fee lands.

8. There are no depth severances within the Bone Spring formation underlying this acreage.

9. **Matador Exhibit C-3** identifies the working interest owners that Matador is seeking to pool in each of the proposed horizontal spacing units.

10. **Matador Exhibit C-4** identifies the overriding royalty interest owners and nonparticipating royalty interest owners that Matador is seeking to pool in each of the proposed horizontal spacing units.

11. Matador has conducted a diligent search of the public records in the county where the property is located, reviewed telephone directories and conducted computer searches to locate contact information for each of these mineral owners. As indicated in Matador Exhibit C-6, I have been able to make contact with a number of working interest owners Matador seeks to pool, but I have been unable to locate good contact information for some of the working interest owners.

12. **Matador Exhibit C-5** contains a sample of the well proposal letters and AFEs sent to the working interest owners Matador is seeking to pool, as well as a sample of the well proposal letter and AFE sent to unleased mineral owners that also contained an offer to lease. The costs reflected in these AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area in these formations.

13. **Matador Exhibit C-6** contains a general summary of the contacts with the uncommitted working interest owners and unleased mineral owners that Matador was able to locate. In my opinion, Matador has undertaken good faith efforts to reach an agreement with the uncommitted working interest owners and unleased mineral owners.

14. Matador requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$8,000 per month while drilling and \$800 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

15. Matador has provided the law firm of Holland & Hart LLP with the names and addresses (where available) of the parties that Matador seeks to pool and instructed that they be notified of this hearing.

16. **Matador Exhibits C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.



Hanna Bollenbach

STATE OF TEXAS)
)
COUNTY OF DALLAS)

SUBSCRIBED and SWORN to before me this 25th day of January 2022 by Hanna Bollenbach.



NOTARY PUBLIC

My Commission Expires:

3/23/2025

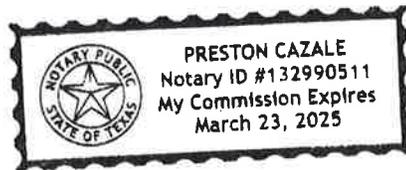


EXHIBIT C-1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 50371		³ Pool Name Pierce Crossing; Bone Spring	
⁴ Property Code		⁵ Property Name DR ELLIS			⁶ Well Number 113H
⁷ OGRID No.		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 2973'

¹⁰Surface Location

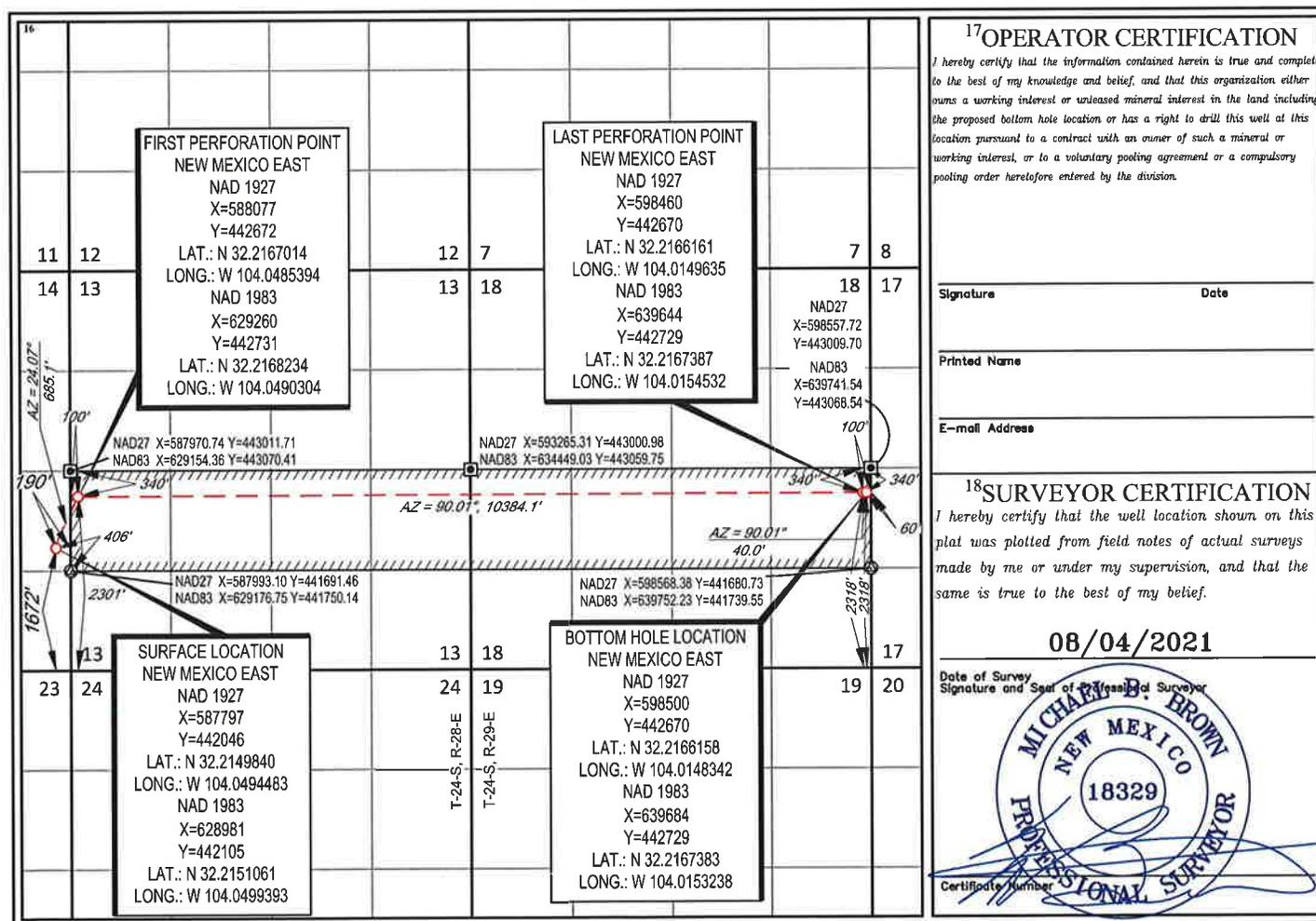
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	14	24-S	28-E	-	1672'	SOUTH	190'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	18	24-S	29-E	-	2318'	SOUTH	60'	EAST	EDDY

¹² Dedicated Acres 319.76	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code S0371	³ Pool Name Pierce Crossing; Bone Spring
⁴ Property Code	⁵ Property Name KATHY KREGOR FED COM	⁶ Well Number 114H
⁷ GRID No.	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 2978'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	14	24-S	28-E	-	325'	SOUTH	255'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	18	24-S	29-E	-	660'	SOUTH	60'	EAST	EDDY

¹² Dedicated Acres 319.84	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

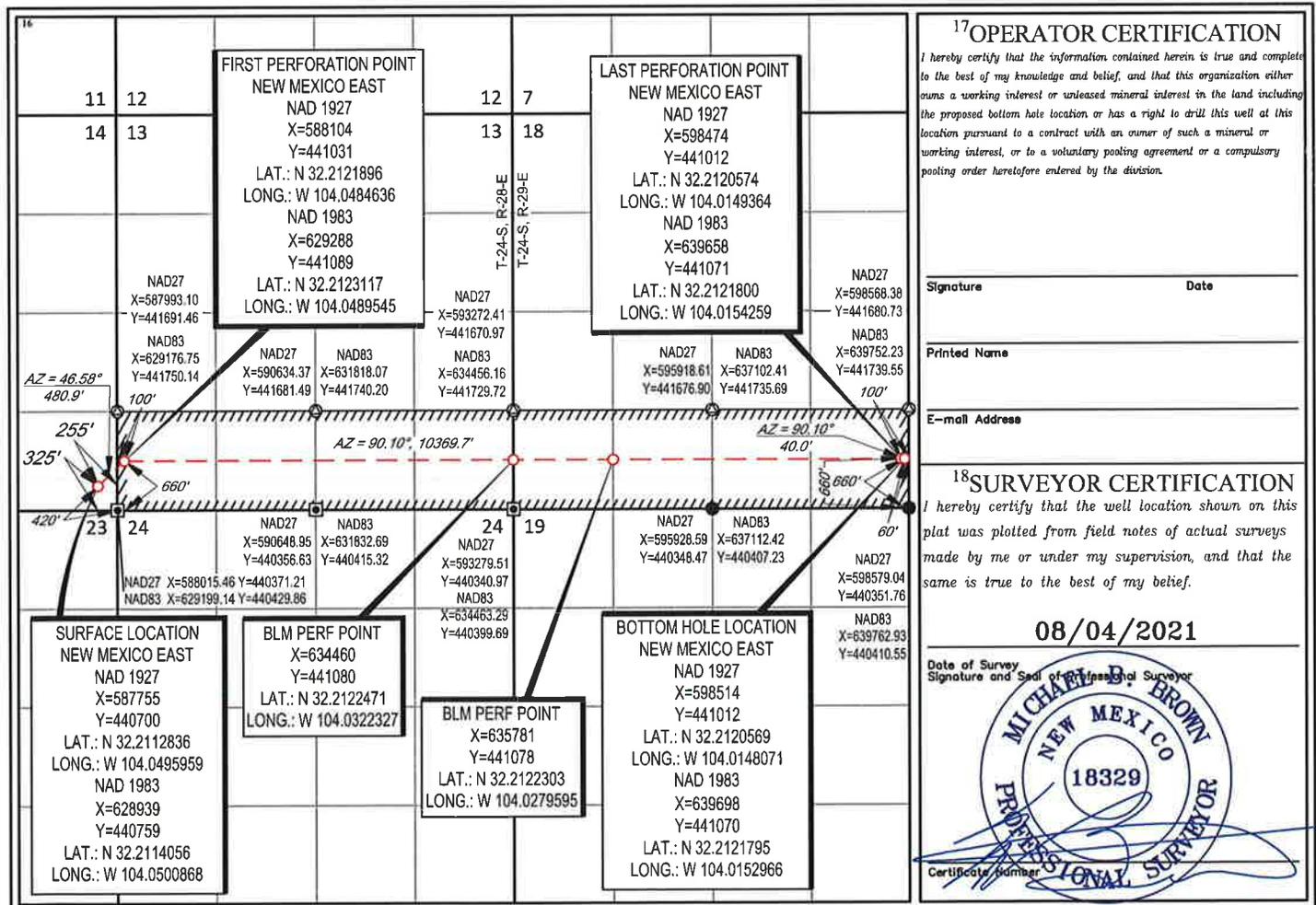
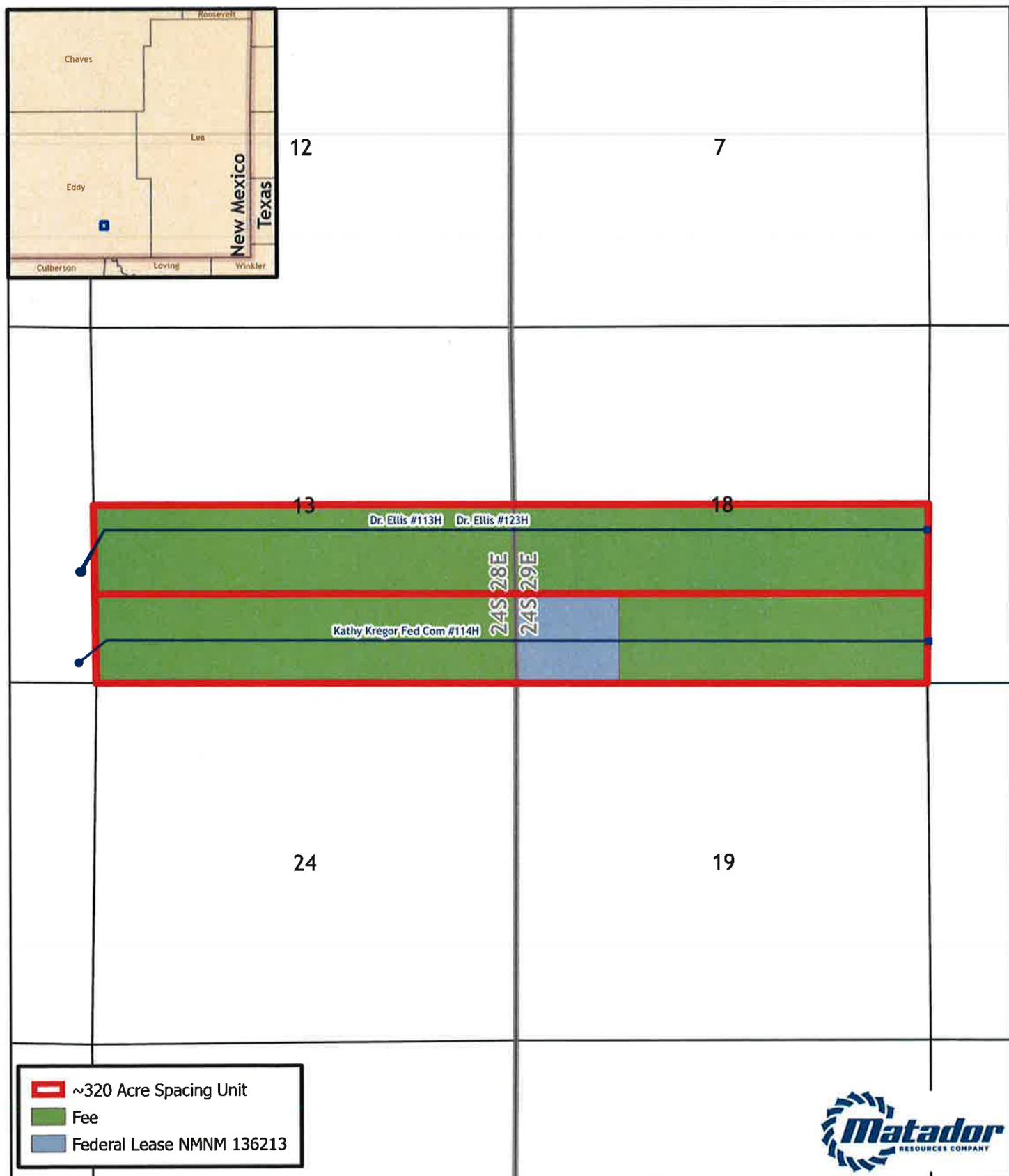
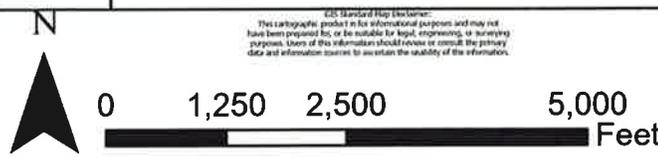


EXHIBIT C-2

Dr. Ellis / Kathy Kregor



 ~320 Acre Spacing Unit
 Fee
 Federal Lease NMNM 136213



©2021 Standard Map Services, Inc.
 This cartographic product is for informational purposes and may not have been prepared for, or be suitable for legal, engineering, or surveying purposes. Users of this information should review or consult the primary data and information sources to ascertain the suitability of the information.

BEFORE THE OIL CONSERVATION DIVISION Southeast New Mexico
 Santa Fe, New Mexico

Exhibit No. C2
 Submitted by: Matador Production Company
 Hearing Date: February 3, 2022
 Case Nos. 22204-22205

Map Prepared by: agreeen
 Project: Forced Pooling
 Date: 9/29/2021
 Coordinate System:

EXHIBIT C-3

Summary of Interests

MRC Permian Company:		67.3195519%
Compulsory Pool:		25.7053273%
Voluntary Joinder:		06.9751208%
Interest Owner:	Description:	Interest:
OXY USA WTP, LP	Uncommitted Working Interest Owner	1.567472%
Chevron U.S.A., Inc.	Uncommitted Working Interest Owner	11.2292961%
Justin Nine and wife, Sara Nine	Uncommitted Working Interest Owner	0.0815222%
Ricky D. Raindl, as his separate property	Unleased Mineral Interest Owner	0.129576%
Debra K. Primera, as her separate property	Unleased Mineral Interest Owner	0.129615%
Devon Energy Production Company, LP	Uncommitted Working Interest Owner	12.567846%

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C3
 Submitted by: Matador Production Company
 Hearing Date: February 3, 2022
 Case Nos. 22204-22205

Summary of Interests

MRC Permian Company:		68.5550636%
Compulsory Pool:		23.9373476%
Voluntary Joinder:		7.5075888%
Interest Owner:	Description:	Interest:
OXY USA WTP, LP	Uncommitted Working Interest Owner	10.964487%
Chevron U.S.A., Inc.	Uncommitted Working Interest Owner	11.2440264%
Justin Nine and wife, Sara Nine	Uncommitted Working Interest Owner	0.0815222%
Devon Energy Production Company, LP	Uncommitted Working Interest Owner	1.566627%
Tundra AD3 LP	Unleased Mineral Interest Owner	0.004890%
Sidney M. Coryell, Jr.	Unleased Mineral Interest Owner	0.014670%
Robert Dean Richardson	Unleased Mineral Interest Owner	0.001834%
Lois M. Durland	Unleased Mineral Interest Owner	0.012225%
Linda Sue Richardson	Unleased Mineral Interest Owner	0.001222%
Kristi Jones, Trustee of Evalyn Swearingen Testamentary Trust	Unleased Mineral Interest Owner	0.016300%
Harry James Richardson	Unleased Mineral Interest Owner	0.001834%
Gregory Collier	Unleased Mineral Interest Owner	0.009780%
James A. Collier, III	Unleased Mineral Interest Owner	0.009780%
Craig Collins	Unleased Mineral Interest Owner	0.004075%
Dale M. Richardson	Unleased Mineral Interest Owner	0.004075%



EXHIBIT C-4

OVERRIDING ROYALTY OWNERS IN CASE 22204 (Dr. Ellis)

Camarie Oil & Gas, LLC

Ross Duncan Properties, LLC

Featherstone Development Corporation

Big Three Energy Group, LLC

Prospector, LLC

Xplor Resources, LLC

Cogent Energy, Inc. Profit Sharing Plan

Chevron Advantage, Inc.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C4**

**Submitted by: Matador Production Company
Hearing Date: February 3, 2022
Case Nos. 22204-22205**

OVERRIDING ROYALTY OWNERS IN CASE 22205 (Kathy Kregor)

Chevron Advantage, Inc.

Randall S. Cate

EXHIBIT C-5

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.619.4341 • Fax 214.866.4946
hanna.bollenbach@matadorresources.com

**Hanna Bollenbach
Landman**

June 9, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Ricky D. Raindl, as his separate property
P.O. Box 142454
Irving, TX 75014-2454

Re: Matador Production Company – Dr. Ellis #113H, #123H
(the “Wells”)
Participation Proposal / Offer to lease
Section 13, Township 24 South, Range 28 East & Section 18, Township 24 South, Range 29 East
Eddy, New Mexico

Dear Sir/Madam:

MRC Permian Company (“MRC”) proposes the drilling of Matador Production Company’s Dr. Ellis #113H and Dr. Ellis #123H wells located in the N/2S/2 of Section 13, Township 24 South, Range 28 East and Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico to the Bone Spring formation.

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures (“AFE”) dated May 20, 2021.
- **Dr. Ellis #113H:** to be drilled from a legal location with a proposed surface hole location in the NE/4SE/4 of Section 14-24S-28E and a proposed bottom hole location in the NE/4SE/4 of Section 18-24S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,300’ TVD) to a Measured Depth of approximately 17,550’.
- **Dr. Ellis #123H:** to be drilled from a legal location with a proposed surface hole location in the NE/4SE/4 of Section 14-24S-28E and a proposed bottom hole location in the NE/4SE/4 of Section 18-24S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,200’ TVD) to a Measured Depth of approximately 18,400’.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Ricky D. Raindl, as his separate property will own a working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C5
Submitted by: Matador Production Company
Hearing Date: February 3, 2022
Case Nos. 22204-22205

As an alternative to participation in the well Matador is interested in leasing your mineral interest, subject to title verification, for \$1,500/acre, 1/5 royalty, and a 3 year term on the lease form enclosed. Should you elect to lease your minerals, please sign the enclosed lease, in the presence of a notary public, and return it to my attention, at the address listed above.

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Hanna Bollenbach

Ricky D. Raindl, as his separate property hereby elects to:

_____ Not to participate in the **Dr. Ellis #113H**
_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dr. Ellis #113H** well.

_____ Not to participate in the **Dr. Ellis #123H**
_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dr. Ellis #123H** well.

_____ Ricky D. Raindl, as his separate property hereby elects to lease our minerals for \$1,500/acre, 1/5 royalty, and a 3-year term.

_____ Ricky D. Raindl, as his separate property is interested in selling its interest in this unit, please contact to discuss.

Ricky D. Raindl, as his separate property

By: _____

Title: _____

Date: _____

Contact Number: _____

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.619.4341 • Fax 214.866.4946
hanna.bollenbach@matadorresources.com

Hanna Bollenbach
Landman

June 9, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

CRM 2018, LP
P.O. Box 51933
Midland, TX 79710

Re: Matador Production Company – Kathy Kregor Fed Com #114H
(the “Wells”)
Participation Proposal / Offer to lease
Section 13, Township 24 South, Range 28 East & Section 18, Township 24 South, Range 29 East
Eddy, New Mexico

Dear Sir/Madam:

MRC Permian Company (“MRC”) proposes the drilling of Matador Production Company’s Kathy Kregor Fed Com #114H well located in the S/2S/2 of Section 13, Township 24 South, Range 28 East and Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico to the Bone Spring formation.

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the one (1) enclosed Authority for Expenditures (“AFE”) dated May 20, 2021.
- **Kathy Kregor Fed Com #114H:** to be drilled from a legal location with a proposed surface hole location in the SE/4SE/4 of Section 14-24S-28E and a proposed bottom hole location in the SE/4SE/4 of Section 18-24S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,300’ TVD) to a Measured Depth of approximately 17,550’.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

CRM 2018, LP will own a working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

As an alternative to participation in the well Matador is interested in leasing your mineral interest, subject to title verification, for \$1,500/acre, 1/5 royalty, and a 3 year term on the lease form enclosed. Should you elect to lease your minerals, please sign the enclosed lease, in the presence of a notary public, and return it to my attention, at the address listed above.

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY


Hanna Bollenbach

CRM 2018, LP hereby elects to:

_____ Not to participate in the **Kathy Kregor Fed Com #114H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Kathy Kregor Fed Com #114H** well.

_____ CRM 2018, LP hereby elects to lease our minerals for \$1,500/acre, 1/5 royalty, and a 3-year term.

_____ CRM 2018, LP is interested in selling its interest in this unit, please contact to discuss.

CRM 2018, LP

By: _____

Title: _____

Date: _____

Contact Number: _____

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.619.4341 • Fax 214.866.4946
hanna.bollenbach@matadorresources.com

Hanna Bollenbach
Landman

June 10, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

RSC Resources, LP
P.O. Box 8329
Horseshoe Bay, TX 78657

Re: Matador Production Company – Dr. Ellis #113H, #123H
(the “Wells”)
Participation Proposal
Section 13, Township 24 South, Range 28 East & Section 18, Township 24 South, Range 29 East
Eddy, New Mexico

Dear Sir/Madam:

MRC Permian Company (“MRC”) proposes the drilling of Matador Production Company’s Dr. Ellis #113H and Dr. Ellis #123H wells located in the N/2S/2 of Section 13, Township 24 South, Range 28 East and Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures (“AFE”) dated May 20, 2021.
- **Dr. Ellis #113H:** to be drilled from a legal location with a proposed surface hole location in the NE/4SE/4 of Section 14-24S-28E and a proposed bottom hole location in the NE/4SE/4 of Section 18-24S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,300’ TVD) to a Measured Depth of approximately 17,550’.
- **Dr. Ellis #123H:** to be drilled from a legal location with a proposed surface hole location in the NE/4SE/4 of Section 14-24S-28E and a proposed bottom hole location in the NE/4SE/4 of Section 18-24S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,200’ TVD) to a Measured Depth of approximately 18,400’.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

RSC Resources, LP will own an approximate 0.04311799 working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated June 1, 2021, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the S/2 of Section 13, Township 24 South, Range 28 East and the S/2 of Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico, being 640.75 acres, more or less, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

 Hanna Bollenbach

RSC Resources, LP hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dr. Ellis #113H** well, in the estimated amount of **\$343,384.26**.

_____ Not to participate in the **Dr. Ellis #113H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dr. Ellis #123H** well, in the estimated amount of **\$346,781.52**.

_____ Not to participate in the **Dr. Ellis #123H**

_____ RSC Resources, LP is interested in selling its interest in the contract Area, please contact to discuss.

RSC Resources, LP

By: _____

Title: _____

Date: _____

Contact Number: _____

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.619.4341 • Fax 214.866.4946
hanna.bollenbach@matadorresources.com

Hanna Bollenbach
Landman

June 10, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

RSC Resources, LP
P.O. Box 8329
Horseshoe Bay, TX 78657

Re: Matador Production Company – Kathy Kregor Fed Com #114H
(the “Wells”)
Participation Proposal
Section 13, Township 24 South, Range 28 East & Section 18, Township 24 South, Range 29 East
Eddy, New Mexico

Dear Sir/Madam:

MRC Permian Company (“MRC”) proposes the drilling of Matador Production Company’s Kathy Kregor Fed Com #114H well located in the S/2S/2 of Section 13, Township 24 South, Range 28 East and Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the one (1) enclosed Authority for Expenditures (“AFE”) dated May 20, 2021.
- **Kathy Kregor Fed Com #114H:** to be drilled from a legal location with a proposed surface hole location in the SE/4SE/4 of Section 14-24S-28E and a proposed bottom hole location in the SE/4SE/4 of Section 18-24S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,300’ TVD) to a Measured Depth of approximately 17,550’.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

RSC Resources, LP will own an approximate 0.080371833 working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated June 1, 2021, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the S/2 of Section 13, Township 24 South, Range 28 East and the S/2 of Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico, being 640.75 acres, more or less, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Hanna Bollenbach

RSC Resources, LP hereby elects to:

- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Kathy Kregor Fed Com #114H** well, in the estimated amount of **\$640,715.73**.
- _____ Not to participate in the **Kathy Kregor Fed Com #114H**

_____ RSC Resources, LP is interested in selling its interest in the contract Area, please contact to discuss.

RSC Resources, LP

By: _____

Title: _____

Date: _____

Contact Number: _____

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.619.4341 • Fax 214.866.4946
hanna.bollenbach@matadorresources.com

**Hanna Bollenbach
Landman**

November 23, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Devon Energy Production Company, LP
333 West Sheridan Avenue
Oklahoma City, OK 73102

Re: Matador Production Company – Dr. Ellis #113H, #123H
(the “Wells”)
Offer to Lease / Participation Proposal
Section 13, Township 24 South, Range 28 East & Section 18, Township 24 South, Range 29 East
Eddy, New Mexico

Dear Sir/Madam:

MRC Permian Company (“MRC”) proposes the drilling of Matador Production Company’s Dr. Ellis #113H and Dr. Ellis #123H wells located in the N/2S/2 of Section 13, Township 24 South, Range 28 East and Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures (“AFE”) dated May 20, 2021.
- **Dr. Ellis #113H:** to be drilled from a legal location with a proposed surface hole location in the NE/4SE/4 of Section 14-24S-28E and a proposed bottom hole location in the NE/4SE/4 of Section 18-24S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,300’ TVD) to a Measured Depth of approximately 17,550’.
- **Dr. Ellis #123H:** to be drilled from a legal location with a proposed surface hole location in the NE/4SE/4 of Section 14-24S-28E and a proposed bottom hole location in the NE/4SE/4 of Section 18-24S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,200’ TVD) to a Measured Depth of approximately 18,400’.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Devon Energy Production Company, LP will own an approximate 0.12567846 working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated June 1, 2021, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the S/2 of Section 13, Township 24 South, Range 28 East and the S/2 of Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico, being 640.75 acres, more or less, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Hanna Bollenbach

Devon Energy Production Company, LP hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dr. Ellis #113H** well, in the estimated amount of **\$1,000,881.64**.

_____ Not to participate in the **Dr. Ellis #113H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dr. Ellis #123H** well, in the estimated amount of **\$1,010,783.84**.

_____ Not to participate in the **Dr. Ellis #123H**

_____ Devon Energy Production Company, LP is interested in leasing its minerals, please contact to discuss.

_____ Devon Energy Production Company, LP is interested in selling its interest in the contract Area, please contact to discuss.

Devon Energy Production Company, LP

By: _____

Title: _____

Date: _____

Contact Number: _____

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.619.4341 • Fax 214.866.4946
hanna.bollenbach@matadorresources.com

Hanna Bollenbach
Landman

November 23, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Devon Energy Production Company, LP
333 West Sheridan Avenue
Oklahoma City, OK 73102

Re: Matador Production Company – Kathy Kregor Fed Com #114H
(the “Wells”)
Offer to Lease / Participation Proposal
Section 13, Township 24 South, Range 28 East & Section 18, Township 24 South, Range 29 East
Eddy, New Mexico

Dear Sir/Madam:

MRC Permian Company (“MRC”) proposes the drilling of Matador Production Company’s Kathy Kregor Fed Com #114H well located in the S/2S/2 of Section 13, Township 24 South, Range 28 East and Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the one (1) enclosed Authority for Expenditures (“AFE”) dated May 20, 2021.
- **Kathy Kregor Fed Com #114H:** to be drilled from a legal location with a proposed surface hole location in the SE/4SE/4 of Section 14-24S-28E and a proposed bottom hole location in the SE/4SE/4 of Section 18-24S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,300’ TVD) to a Measured Depth of approximately 17,550’.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Devon Energy Production Company, LP will own an approximate 0.01566627 working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated June 1, 2021, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the S/2 of Section 13, Township 24 South, Range 28 East and the S/2 of Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico, being 640.75 acres, more or less, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Hanna Bollenbach

Devon Energy Production Company, LP hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Kathy Kregor Fed Com #114H** well, in the estimated amount of **\$124,889.84**.

_____ Not to participate in the **Kathy Kregor Fed Com #114H**

_____ Devon Energy Production Company, LP is interested in leasing its minerals, please contact to discuss.

_____ Devon Energy Production Company, LP is interested in selling its interest in the contract Area, please contact to discuss.

Devon Energy Production Company, LP

By: _____

Title: _____

Date: _____

Contact Number: _____

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-8200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	May 20, 2021	AFE NO.:	500001.873.D1.001
WELL NAME:	Dr Ellis 113H	FIELD:	
LOCATION:	Section 13-24S-28E & 18-24S-29E	MD/TVD:	17550'/7300'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	10,000
MRC WI:			
GEOLOGIC TARGET:	First Bone Spring Sand		
REMARKS:	Drill and complete a horizontal 2 mile long First Bone Spring sand target with about 46 frac stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 56,000	\$ -	\$ 50,000	\$ 10,000	\$ 116,000
Location, Surveys & Damages	123,333	13,000	25,000	25,000	186,333
Drilling	579,325	-	-	-	579,325
Cementing & Float Equip	180,000	-	-	-	180,000
Logging / Formation Evaluation	-	3,000	3,000	-	6,000
Flowback - Labor	-	-	24,000	-	24,000
Flowback - Surface Rentals	-	-	131,000	-	131,000
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	9,375	-	-	-	9,375
Mud Circulation System	41,675	-	-	-	41,675
Mud & Chemicals	65,000	49,000	10,000	-	124,000
Mud / Wastewater Disposal	105,000	-	7,500	-	112,500
Freight / Transportation	12,750	28,700	-	-	39,450
Rig Supervision / Engineering	87,400	91,500	6,400	12,600	199,900
Drill Bits	73,700	-	-	-	73,700
Fuel & Power	87,200	352,088	-	-	449,288
Water	35,000	577,500	3,000	-	615,500
Drig & Completion Overhead	11,500	-	-	-	11,500
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	183,306	-	-	-	183,306
Completion Unit, Swab, CTU	-	118,000	9,600	-	127,600
Perforating, Wireline, Slickline	-	178,609	7,000	-	185,609
High Pressure Pump Truck	-	61,875	8,000	-	69,875
Stimulation	-	1,645,076	-	-	1,645,076
Stimulation Flowback & Disp	-	15,500	100,000	-	115,500
Insurance	31,590	-	-	-	31,590
Labor	125,500	59,750	10,000	-	195,250
Rental - Surface Equipment	54,260	329,988	10,000	-	394,248
Rental - Downhole Equipment	165,875	86,000	2,000	-	253,875
Rental - Living Quarters	40,890	39,333	-	-	80,223
Contingency	63,072	200,185	40,100	-	303,357
MaxCom	21,726	-	-	-	21,726
TOTAL INTANGIBLES >	2,165,477	3,847,113	448,600	47,600	6,508,790
TANGIBLE COSTS					
Surface Casing	\$ 14,792	\$ -	\$ -	\$ -	\$ 14,792
Intermediate Casing	100,679	-	-	-	100,679
Drilling Liner	-	-	-	-	-
Production Casing	359,327	-	-	-	359,327
Production Liner	-	-	-	-	-
Tubing	-	-	66,000	-	66,000
Wellhead	72,250	-	25,000	-	97,250
Packers, Liner Hangers	-	58,989	6,000	-	64,989
Tanks	-	-	-	50,000	50,000
Production Vessels	-	-	-	135,000	135,000
Flow Lines	-	-	-	100,000	100,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	20,000	-	20,000
Compressor	-	-	-	40,000	40,000
Installation Costs	-	-	-	75,000	75,000
Surface Pumps	-	-	5,000	25,000	30,000
Non-controllable Surface	-	-	-	-	-
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	75,000	86,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	80,000	80,000
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	10,000	10,000
Flare Stack	-	-	-	20,000	20,000
Electrical / Grounding	-	-	-	50,000	50,000
Communications / SCADA	-	-	12,000	-	12,000
Instrumentation / Safety	-	-	-	42,000	42,000
TOTAL TANGIBLES >	547,048	58,989	147,000	702,000	1,455,038
TOTAL COSTS >	2,712,526	3,906,102	595,600	749,600	7,963,828

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Blake Hermes	Team Lead - WTX/NM	<u>WTE</u>
Completions Engineer:	Garnett Hunt		WTE
Production Engineer:	Kyle Christy		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	DEL	EVP COO- Drilling, Completion and Production	BC
Executive VP, Legal	CA	SVP Geoscience	NLF
President	MVH		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

This AFE is an estimate only and may not be sufficient as set forth in any specific term of the lease or the terms of the production agreement. Taking production approval under the AFE may be required up to a year after the well has been completed. In executing the AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, engineering, regulatory, drilling and well costs under the terms of the production agreement, regulatory or other agreement causing this well. Participants shall be deemed to have agreed to the Operator's well control and general liability, insurance or other participant promise. Operator's certificate evidencing its own insurance is an important document to the Operator by the date of lease.

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	May 20, 2021	AFE NO.:	
WELL NAME:	Dr Ellis 123H	FIELD:	
LOCATION:	Section 13-24S-28E & 18-24S-29E	MD/TVD:	18400'/8200'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	10,000
MRC Wt:			
GEOLOGIC TARGET:	Second Bone Spring Sand		
REMARKS:	Drill and complete a horizontal 2 mile long Second Bone Spring sand target with about 46 frac stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 68,000	\$ -	\$ 50,000	\$ 10,000	\$ 118,000
Location, Surveys & Damages	123,333	13,000	25,000	25,000	166,333
Drilling	608,931	-	-	-	608,931
Cementing & Float Equip	180,000	-	-	-	180,000
Logging / Formation Evaluation	-	3,000	3,000	-	6,000
Flowback - Labor	-	-	24,000	-	24,000
Flowback - Surface Rentals	-	-	131,000	-	131,000
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	9,375	-	-	-	9,375
Mud Circulation System	41,875	-	-	-	41,875
Mud & Chemicals	65,000	49,000	10,000	-	124,000
Mud / Wastewater Disposal	105,000	-	7,500	-	112,500
Freight / Transportation	12,750	28,700	-	-	39,450
Rig Supervision / Engineering	87,400	91,500	8,400	12,600	199,900
Drill Bits	73,700	-	-	-	73,700
Fuel & Power	97,200	352,098	-	-	449,298
Water	35,000	577,500	3,000	-	615,500
Drig & Completion Overhead	11,500	-	-	-	11,500
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	188,712	-	-	-	188,712
Completion Unit, Swab, CTU	-	118,000	9,600	-	127,600
Perforating, Wireline, Slickline	-	178,609	7,000	-	185,609
High Pressure Pump Truck	-	61,875	8,000	-	69,875
Stimulation	-	1,687,902	-	-	1,687,902
Stimulation Flowback & Disp	-	15,500	100,000	-	115,500
Insurance	33,120	-	-	-	33,120
Labor	125,500	59,750	10,000	-	195,250
Rental - Surface Equipment	54,260	329,988	10,000	-	394,248
Rental - Downhole Equipment	165,875	88,000	2,000	-	253,875
Rental - Living Quarters	40,890	38,333	-	-	79,223
Contingency	64,168	200,185	40,100	-	304,454
MaxCom	21,726	-	-	-	21,726
TOTAL INTANGIBLES >	2,203,115	3,869,939	448,600	47,600	6,569,254
TANGIBLE COSTS					
Surface Casing	\$ 14,792	\$ -	\$ -	\$ -	\$ 14,792
Intermediate Casing	100,679	-	-	-	100,679
Drilling Liner	-	-	-	-	-
Production Casing	378,004	-	-	-	378,004
Production Liner	-	-	-	-	-
Tubing	-	-	67,850	-	67,850
Wellhead	72,250	-	25,000	-	97,250
Packers, Liner Hangers	-	58,989	6,000	-	64,989
Tanks	-	-	-	50,000	50,000
Production Vessels	-	-	-	135,000	135,000
Flow Lines	-	-	-	100,000	100,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	20,000	-	20,000
Compressor	-	-	-	40,000	40,000
Installation Costs	-	-	-	75,000	75,000
Surface Pumps	-	-	5,000	25,000	30,000
Non-controllable Surface	-	-	-	-	-
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	75,000	86,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	80,000	80,000
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	10,000	10,000
Flare Stack	-	-	-	20,000	20,000
Electrical / Grounding	-	-	-	50,000	50,000
Communications / SCADA	-	-	12,000	-	12,000
Instrumentation / Safety	-	-	-	42,000	42,000
TOTAL TANGIBLES >	563,725	58,989	148,850	702,000	1,473,564
TOTAL COSTS >	2,766,840	3,928,928	597,450	749,600	8,042,818

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Blake Hermes	Team Lead - WTX/NM	<u>WTE</u>
Completions Engineer:	Garrett Hunt		WTE
Production Engineer:	Kyle Christy		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	DEL	EVP COO- Drilling, Completion and Production	BG
Executive VP, Legal	CA	SVP Geoscience	NLF
President	MVA		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The costs on this AFE are estimates only and may not be identical to actual costs incurred in the field. Taking proportional approval under the AFE may be required up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, drilling, regulatory, completion and well costs, under the terms of the applicable joint operating agreement, regulatory order or other agreement covering the well. Participants shall be obligated to bill and pay for their proportionate share of actual costs incurred by the Operator for well completion and general liability insurance unless participant provides Operator a certificate endorsing its insurance in an amount acceptable to the Operator by the date of audit.

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	May 20, 2021	AFE NO.:	500001.675.01.001
WELL NAME:	Kathy Gregor Fed Com 114H	FIELD:	
LOCATION:	Section 13-24S-28E & 18-24S-29E	MD/TVD:	17550/7300'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	10,000
MRC WI:			
GEOLOGIC TARGET:	First Bone Spring Sand		
REMARKS:	Drill and complete a horizontal 2 mile long First Bone Spring sand target with about 46 frac stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 58,000	\$ -	\$ 50,000	\$ 10,000	\$ 118,000
Location, Surveys & Damages	123,333	13,000	25,000	25,000	186,333
Drilling	579,325	-	-	-	579,325
Cementing & Float Equip	180,000	-	-	-	180,000
Logging / Formation Evaluation	-	3,000	3,000	-	6,000
Flowback - Labor	-	-	24,000	-	24,000
Flowback - Surface Rentals	-	-	138,333	-	138,333
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	9,375	-	-	-	9,375
Mud Circulation System	41,675	-	-	-	41,675
Mud & Chemicals	65,000	49,000	10,000	-	124,000
Mud / Wastewater Disposal	105,000	-	7,500	-	112,500
Freight / Transportation	12,750	26,700	-	-	39,450
Rig Supervision / Engineering	87,400	91,500	8,400	12,600	199,900
Drill Bits	73,700	-	-	-	73,700
Fuel & Power	97,200	352,098	-	-	449,298
Water	35,000	577,500	3,000	-	615,500
Drig & Completion Overhead	11,500	-	-	-	11,500
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	183,306	-	-	-	183,306
Completion Unit, Swab, CTU	-	118,000	9,600	-	127,600
Perforating, Wireline, Slickline	-	178,609	7,000	-	185,609
High Pressure Pump Truck	-	61,875	8,000	-	69,875
Stimulation	-	1,645,076	-	-	1,645,076
Stimulation Flowback & Disp	-	15,500	100,000	-	115,500
Insurance	31,590	-	-	-	31,590
Labor	125,500	59,750	10,000	-	195,250
Rental - Surface Equipment	54,260	329,988	10,000	-	394,248
Rental - Downhole Equipment	165,875	66,000	2,000	-	233,875
Rental - Living Quarters	40,890	39,333	-	-	80,223
Contingency	63,072	200,185	40,833	-	304,091
MaxCom	21,726	-	-	-	21,726
TOTAL INTANGIBLES >	2,165,477	3,847,113	456,687	47,600	6,516,857
TANGIBLE COSTS					
Surface Casing	\$ 14,792	\$ -	\$ -	\$ -	\$ 14,792
Intermediate Casing	100,679	-	-	-	100,679
Drilling Liner	-	-	-	-	-
Production Casing	359,327	-	-	-	359,327
Production Liner	-	-	-	-	-
Tubing	-	-	66,000	-	66,000
Wellhead	72,250	-	25,000	-	97,250
Packers, Liner Hangers	-	58,989	8,000	-	66,989
Tanks	-	-	-	50,000	50,000
Production Vessels	-	-	-	135,000	135,000
Flow Lines	-	-	-	100,000	100,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	20,000	-	20,000
Compressor	-	-	-	40,000	40,000
Installation Costs	-	-	-	75,000	75,000
Surface Pumps	-	-	5,000	25,000	30,000
Non-controllable Surface	-	-	-	-	-
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	75,000	86,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	80,000	80,000
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	10,000	10,000
Flare Stack	-	-	-	20,000	20,000
Electrical / Grounding	-	-	-	50,000	50,000
Communications / SCADA	-	-	12,000	-	12,000
Instrumentation / Safety	-	-	-	42,000	42,000
TOTAL TANGIBLES >	547,048	58,989	147,000	702,000	1,455,038
TOTAL COSTS >	2,712,626	3,906,102	603,687	749,600	7,971,894

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Blake Hermes	Team Lead - WTX/NM	<u>WTE</u>
Completions Engineer:	Garrett Hunt		WTE
Production Engineer:	Kyle Christy		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	DEL	EVP COO- Drilling, Completion and Production	BG
Executive VP, Legal	CA	SVP Geoscience	NLF
President	MVH		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The costs on this AFE are estimates only and may not be identical to actual costs of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of all costs incurred, including legal, insurance, regulatory, severance and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by third-party indemnification by Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of sign.

EXHIBIT C-6

Summary of Communications (Dr. Ellis/Kathy Kregor Fed Com)

1. Tundra AD3 LP

In addition to sending well proposals, Matador has had discussions with Tundra AD3 LP regarding their interest and continue to discuss voluntary joinder.

2. OXY USA WTP, LP

In addition to sending well proposals, Matador has had discussions with OXY USA WTP, LP regarding their interest and continue to discuss voluntary joinder.

3. Devon Energy Production Company, LP

In addition to sending well proposals, Matador has had a discussion with Devon Energy Production Company, LP regarding the well proposals and continue to discuss voluntary joinder.

4. Chevron U.S.A., Inc.

In addition to sending well proposals, Matador has had discussions with Chevron U.S.A., Inc. regarding their interest and continue to discuss voluntary joinder.

5. Justin Nine and wife, Sara Nine

In addition to sending well proposals, Matador has reached out to have discussions with Justin and Sara Nine regarding their interest but have not been able to make contact.

6. Lois M. Durland

Sent well proposals for Lois M. Durland but came back as undelivered. Unable to locate another form of contact for this individual.

7. Sidney M. Coryell, Jr.

Sent well proposals for Sidney M. Coryell, Jr. but came back as undelivered. Unable to locate another form of contact for this individual.

8. Robert Dean Richardson

Sent well proposals for Robert Dean Richardson but came back as undelivered. Unable to locate another form of contact for this individual.

9. Linda Sue Richardson

Sent well proposals to Linda Sue Richardson, received signed Green Card that this was received. Unable to locate another form of contact for this individual.

10. Kristi Jones, Trustee of Evalyn Swearingen Testamentary Trust

Sent well proposals to Kristi Jones, received signed Green Card that this was received. Unable to locate another form of contact for this individual.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C6

Submitted by: Matador Production Company
Hearing Date: February 3, 2022
Case Nos. 22204-22205

11. Harry James Richardson

Sent well proposals for Harry James Richardson but came back as undelivered. Unable to locate another form of contact for this individual.

12. Gregory Collier

Sent well proposals to Gregory Collier, received signed Green Card that this was received. Unable to locate another form of contact for this individual.

13. James A. Collier, III

Sent well proposals to James A. Collier, III, received signed Green Card that this was received. Unable to locate another form of contact for this individual.

14. Craig Collins

Sent well proposals to Craig Collins, received signed Green Card that this was received. Unable to locate another form of contact for this individual.

15. Dale M. Richardson

Sent well proposals for Dale M. Richardson but came back as undelivered. Unable to locate another form of contact for this individual.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NOS. 22204 and 22205

AFFIDAVIT OF DANIEL BRUGIONI

Daniel Brugioni, of lawful age and being first duly sworn, declares as follows:

1. My name is Daniel Brugioni and I am employed by MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Senior Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. I am familiar with the applications filed by Matador in these consolidated cases and have conducted a geologic study of the lands in the subject area.
3. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing units with a black box shaded in yellow, with the larger area identified in a red box.
4. The target interval for the initial wells in these proposed spacing units is: (i) the First Bone Spring sand of the Bone Spring formation for the Dr. Ellis #113H and Kathy Kregor #114H, and (ii) the Second Bone Spring sand of the Bone Spring formation for the Dr. Ellis #123H.
5. **Matador Exhibit D-2** is a subsea structure map that I prepared for the top of the Bone Spring formation. The contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the east. The structure appears consistent across the proposed spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to horizontal drilling.
6. Also included on Matador Exhibit D-2 is a line of cross section from A to A’.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Matador Production
Company
Hearing Date: February 3, 2022
Case Nos. 22204-22205

7. **Matador Exhibit D-3** is a structural cross-section that I prepared displaying open-hole logs run over the Bone Spring formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included, when available: gamma ray, caliper, resistivity, and porosity. The proposed target interval of each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Bone Spring formation, is consistent in thickness across the entirety of the proposed spacing unit.

8. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing units proposed in these cases.

9. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each respective horizontal spacing unit.

10. In my opinion, the laydown orientation of the proposed wells is appropriate because there is no preferred orientation when comparing a standup orientation to a laydown orientation in this area.

11. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

12. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

13. **Matador Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT

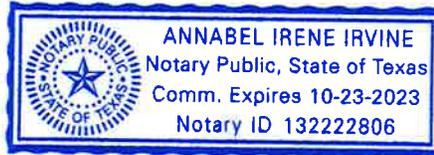
Daniel Brugioni
DANIEL BRUGIONI

STATE OF TEXAS)
)
COUNTY OF Dallas)

SUBSCRIBED and SWORN to before me this 13th day of January 2022 by
Daniel Brugioni.

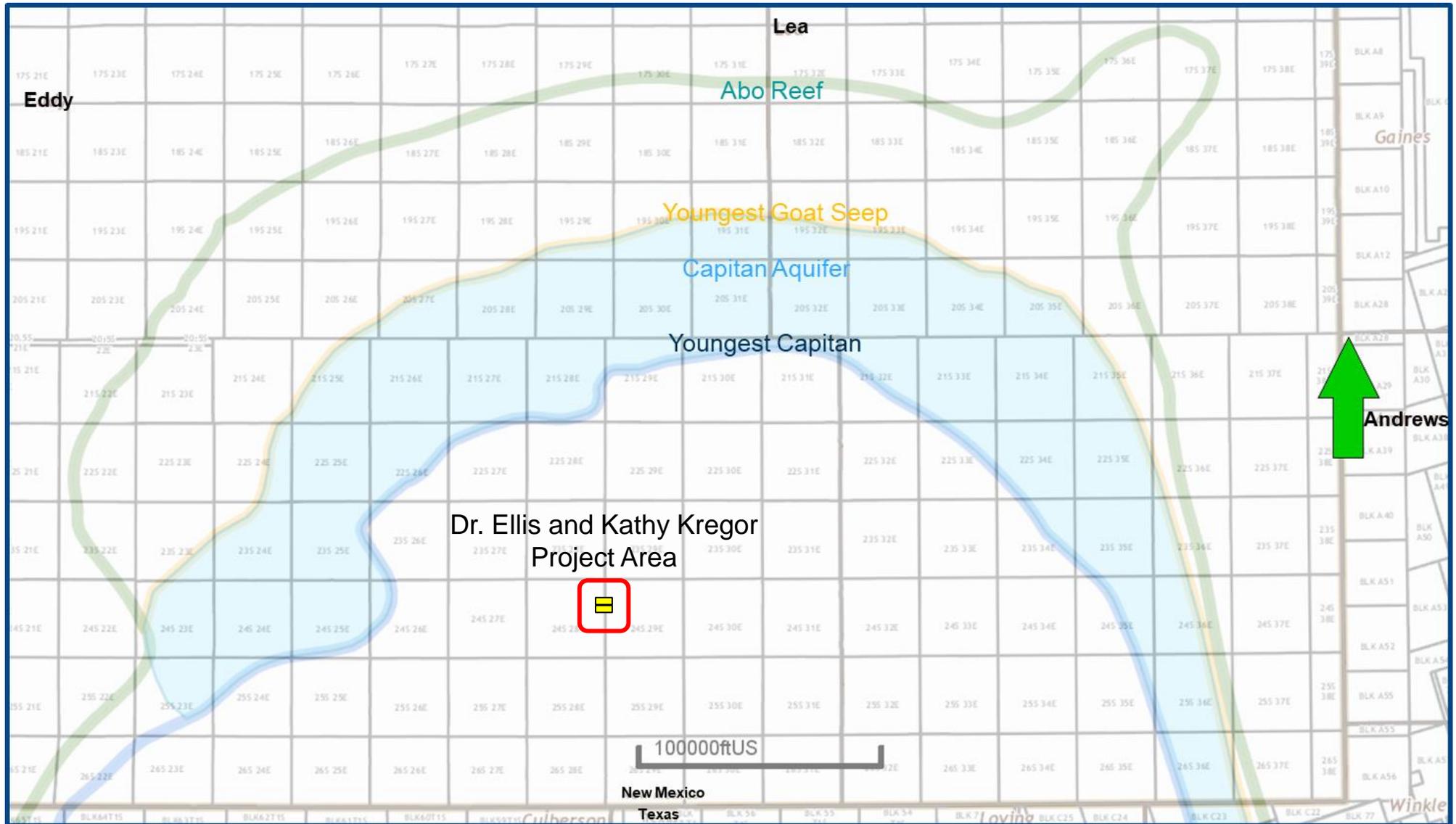
Annabel Irine *Annabel Irine*
NOTARY PUBLIC

My Commission Expires:
10-23-2023



Locator Map

Exhibit D-1



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D1
 Submitted by: Matador Production Company
 Hearing Date: February 3, 2022
 Case Nos. 22204-22205

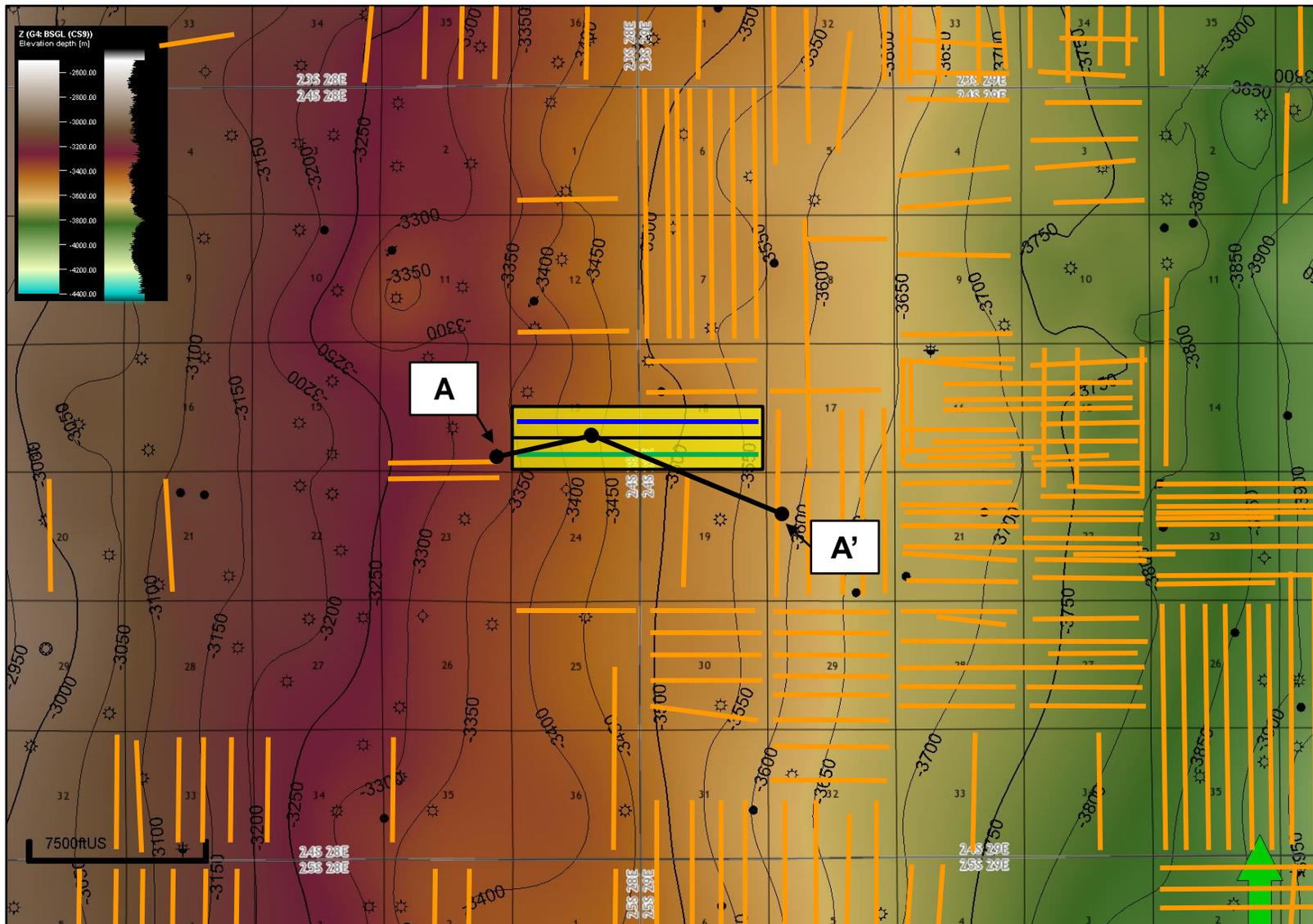


D-1

Pierce Crossing; Bone Spring (50371)

Exhibit D-2

Structure Map (Top Bone Spring Subsea) A – A' Reference Line



Map Legend

Dr. Ellis Wells



Kathy Kregor Well



Bone Spring Wells



Project Areas



C. I. = 50'

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D2

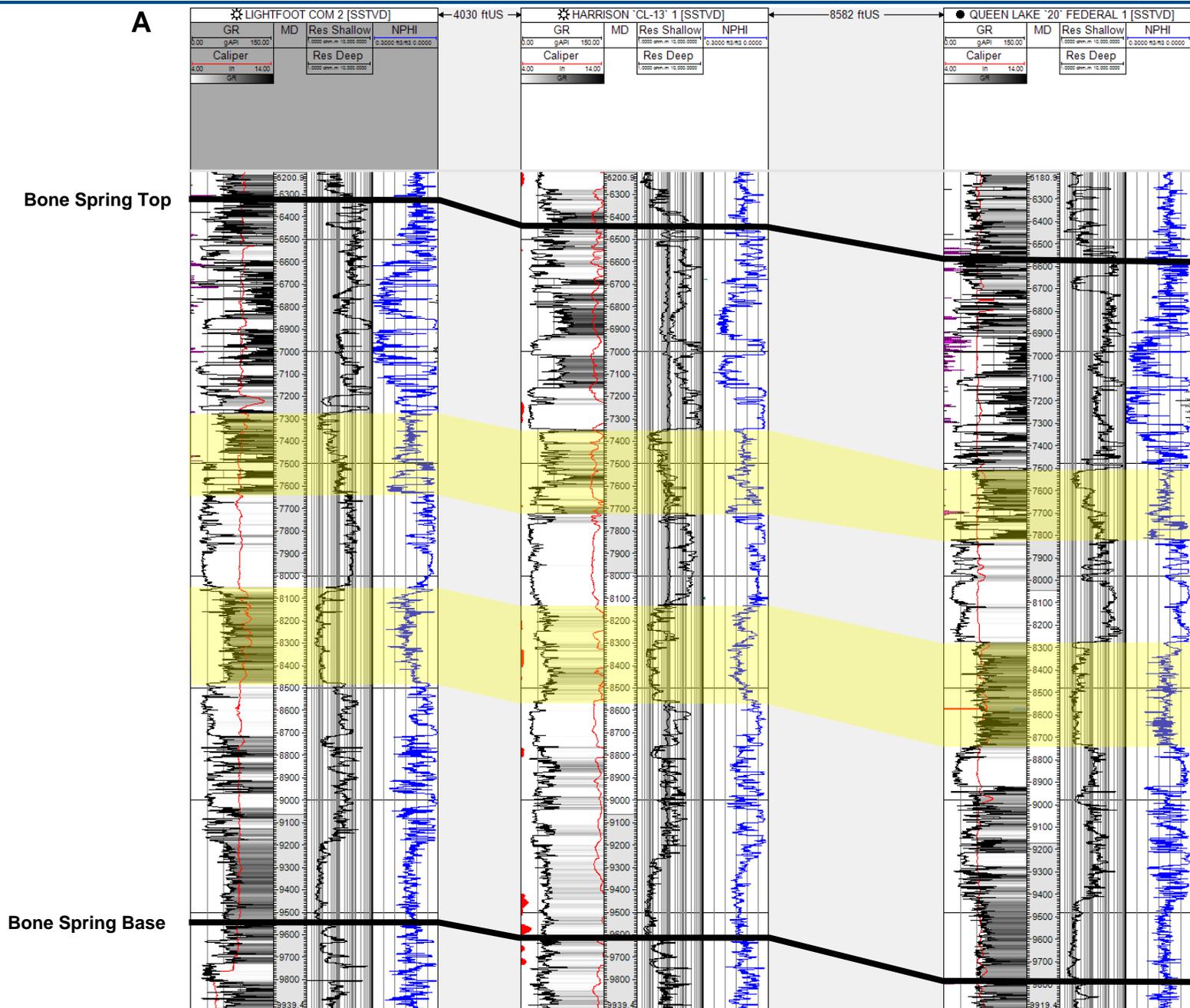
Submitted by: Matador Production Company
Hearing Date: February 3, 2022
Case Nos. 22204-22205



D-2

Pierce Crossing; Bone Spring (50371) Structural Cross-Section A – A'

Exhibit D-3



Dr. Ellis #113H & Kathy Kregor #114H Target

Dr. Ellis #123H Target

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D3
Submitted by: Matador Production Company
Hearing Date: February 3, 2022
Case Nos. 22204-22205



Kaitlyn A. Luck
Phone (505) 988-4421
kaluck@hollandhart.com

September 17, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of Matador Production Company for compulsory pooling,
Eddy County, New Mexico.
Dr. Ellis #113H, #123H wells**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on October 7, 2021 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division’s Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Hanna Bollenbach, at (972) 619-4341 or hanna.bollenbach@matadorresources.com.

Sincerely,

Kaitlyn A. Luck
ATTORNEY FOR MATADOR PRODUCTION
COMPANY

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Kaitlyn A. Luck
Phone (505) 988-4421
kaluck@hollandhart.com

September 17, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of Matador Production Company for compulsory pooling,
Eddy County, New Mexico.
Kathy Kregor Fed Com #114H well**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on October 7, 2021 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Hanna Bollenbach, at (972) 619-4341 or hanna.bollenbach@matadorresources.com.

Sincerely,

A handwritten signature in blue ink, appearing to read "Kaitlyn Luck", written over a horizontal line.

Kaitlyn A. Luck
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

17293605_v1



Kaitlyn A. Luck
Phone (505) 988-4421
kaluck@hollandhart.com

October 4, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of Matador Production Company for compulsory pooling,
Eddy County, New Mexico.
Dr. Ellis #113H, #123H wells**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on December 16, 2021 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division’s Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Hanna Bollenbach, at (972) 619-4341 or hanna.bollenbach@matadorresources.com.

Sincerely,

Kaitlyn A. Luck
ATTORNEY FOR MATADOR PRODUCTION
COMPANY

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

71031 - Matador - Dr. Ellis Kregor Case Nos. 22204-22205
Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765854917294	Chevron Advantage, Inc.	1400 Smith St	Houston	TX	77002-7327	Your item was delivered at 9:29 am on October 1, 2021 in HOUSTON, TX 77002.
9414811898765854917201	OXY USA	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on September 21, 2021 at 9:51 am.
9414811898765854917225	Gahr Energy Company	PO Box 1889	Midland	TX	79702-1889	Your item was delivered at 11:55 am on September 22, 2021 in MIDLAND, TX 79701.
9414811898765854917263	BucJag Investments, LLC	139 Sheridan Rd	Winnetka	IL	60093-1539	Your item has been delivered to an agent for final delivery in WINNETKA, IL 60093 on September 21, 2021 at 2:16 pm.
9414811898765854917256	Heidi C. Barton	2008 N Vega Ct	Hobbs	NM	88240-3446	Your item was delivered to the front desk, reception area, or mail room at 3:24 pm on September 21, 2021 in HOBBS, NM 88240.
9414811898765854917218	Chevron U.S.A., Inc.	1400 Smith St	Houston	TX	77002-7327	Your item was delivered at 9:29 am on October 1, 2021 in HOUSTON, TX 77002.
9414811898765854918574	CRM 2018 LP	PO Box 51933	Midland	TX	79710-1933	Your item was picked up at a postal facility at 12:19 pm on September 21, 2021 in MIDLAND, TX 79705.
9414811898765854918581	Justin Nine and wife, Sara Nine	1900 Larkspur Dr	Golden	CO	80401-9114	Your item has been delivered to an agent for final delivery in GOLDEN, CO 80401 on September 29, 2021 at 2:27 pm.

Dr. Ellis Case No. 22204
Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765854917430	Xplor Resources, LLC	1104 North Shore Dr	Carlsbad	NM	88220-4638	Your item was delivered to an individual at the address at 5:04 pm on September 21, 2021 in CARLSBAD, NM 88220.
9414811898765854917485	Prospector, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 8:49 am on September 22, 2021 in ROSWELL, NM 88201.
9414811898765854917447	Big Three Energy Group, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 8:49 am on September 22, 2021 in ROSWELL, NM 88201.
9414811898765854917492	Featherstone Development Corporation	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 8:49 am on September 22, 2021 in ROSWELL, NM 88201.
9414811898765854917409	Ross Duncan Properties, LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 10:37 am on September 21, 2021 in ARTESIA, NM 88210.
9414811898765854917423	Camarie Oil & Gas, LLC	2502 Camarie Ave	Midland	TX	79705-6309	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on September 21, 2021 at 12:34 pm.
9414811898765854917461	TTCZ Properties, LLC c/o Wells Fargo, NA, ATTN Pedie Monta	201 Main St Ste 400	Fort Worth	TX	76102-3116	Your item was delivered to the front desk, reception area, or mail room at 10:49 am on September 22, 2021 in FORT WORTH, TX 76102.
9414811898765854917454	Cristobal Judah Blanco	6021 Anderson Ave SE Apt 27	Albuquerque	NM	87108-1788	Your item was delivered to an individual at the address at 12:43 pm on September 21, 2021 in ALBUQUERQUE, NM 87108.
9414811898765854917515	Cogent Energy, Inc. Profit Sharing Plan	PO Box 8329	Horseshoe Bay	TX	78657-8329	Your item was picked up at the post office at 2:06 pm on September 22, 2021 in HORSESHOE BAY, TX 78657.
9414811898765854917416	Raul Rojelio Blanco	2720 Central Ave SE Apt G413	Albuquerque	NM	87106-2862	Your item was returned to the sender on September 29, 2021 at 3:31 pm in SANTA FE, NM 87501 because the addressee moved and left no forwarding address.



Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Shipment Date: 11/24/2021

Shipped From:

Name: HOLLAND & HART LLP (1)

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	2
Total	2

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0033 2740 26

Track Another Package +

Tracking Number: 9214890194038360195851

[Remove X](#)

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

USPS Tracking Plus™ Available ✓

Reminder to Schedule Redelivery of your item

Feedback

Get Updates ✓

Text & Email Updates



Return Receipt Electronic



Tracking History



USPS Tracking Plus™



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs

Feedback

USPS Tracking®

[FAQs >](#)

[Track Another Package +](#)

Tracking Number: 9214890194038360196087

[Remove X](#)

Your item was delivered at 2:56 pm on November 30, 2021 in IRVING, TX 75014.

USPS Tracking Plus™ Available [v](#)

 **Delivered**

November 30, 2021 at 2:56 pm
IRVING, TX 75014

Feedback

Get Updates [v](#)

Text & Email Updates



Return Receipt Electronic



Tracking History



USPS Tracking Plus™



Product Information



See Less [^](#)

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs

Feedback

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0004919649

This is not an invoice

DAVID WASHINGTON
110 NORTH GUADALUPE, SUITE 1 P
SANTA FE, NM 87504

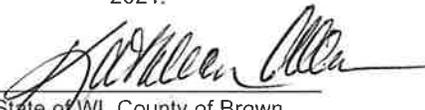
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/23/2021

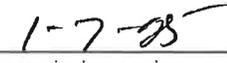


Legal Clerk

Subscribed and sworn before me this September 23, 2021:



State of WI, County of Brown
NOTARY PUBLIC



My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0004919649
PO #:
of Affidavits 1

This is not an invoice

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Matador Production Company
Hearing Date: February 3, 2022
Case Nos. 22204-22205

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, October 7, 2021, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **September 27, 2021**.

Persons may view and participate in the hearings through the following link:

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e31a346dbbf01a09cd6beca60085a1ffe>

Event number: 2497 424 5971

Event password: GxJqZW5M3H3

Join by video: 24974245971@nmemnrd.webex.com

Numeric Password: 935619

You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free

Access code: 2497 424 5971

**STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Raul Rojelio Blanco, his heirs and devisees; Cristobal Judah Blanc, his heirs and devisees; TTCZ Properties, LLC, c/o Wells Fargo, NA, ATTN Pedie Monta; Camarie Oil & Gas, LLC; Ross Duncan Properties, LLC; Featherstone Development Corporation; Big Three Energy Group, LLC; Prospector, LLC; Xplor Resources, LLC; Cogent Energy, Inc. Profit Sharing Plan; Justin Nine and wife, Sara Nine, their heirs and devisees; CRM 2018 LP; Chevron U.S.A., Inc.; Heidi C. Barton, her heirs and devisees; Buclag Investments, LLC; Gahr Energy Company; OXY USA; and Chevron Advantage, Inc.

Case No. 22204: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Section 13, Township 24 South, Range 28 East, and the N/2 S/2 of Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells, each of which will be drilled from a surface location in the NE/4 SE/4 (Unit 1) of Section 14, Township 24 South, Range 28 East, to a bottom hole location in the NE/4 SE/4 (Unit 1) of said Section 18: (1) the Dr. Ellis #113H well; and the (2) the Dr. Ellis #123H well. The completed interval of the well will comply with state-wide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 4 miles west of Malaga, New Mexico.

Current Arqus September 23, 2021

#4919649

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0004919665

This is not an invoice

DAVID WASHINGTON
110 NORTH GUADALUPE, SUITE 1 P
SANTA FE, NM 87504

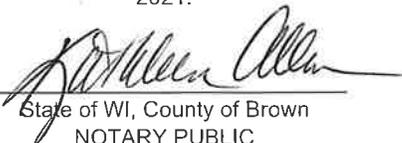
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/23/2021



Legal Clerk

Subscribed and sworn before me this September 23, 2021:



State of WI, County of Brown
NOTARY PUBLIC
1-7-25

My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0004919665
PO #:
of Affidavits 1

This is not an invoice

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, October 7, 2021, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than September 27, 2021.

Persons may view and participate in the hearings through the following link:

Persons may view and participate in the hearings through the following link:
<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e31a346dbbf01a09cd6beca60085a1ffe>
Event number: 2497 424 5971
Event password: GxJqZW5M3H3

Join by video: 24974245971@nmemnrd.webex.com
Numeric Password: 935619
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 2497 424 5971

**STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Robert Dean Richardson, his heirs and devisees; Dale Morgan Richardson, his heirs and devisees; Harry James Richardson, his heirs and devisees; Linda Sue Richardson, her heirs and devisees; Leslie Blanco Miller, his/her heirs and devisees; Elias Blanco, his heirs and devisees; Sidney M. Coryell, Jr., his heirs and devisees; Craig Collins, his heirs and devisees; Lois M. Durland, her heirs and devisees; Kristi Jones, Trustee of the Evalyn Swearingen Testamentary Trust; Tundra AD3 LP; James A. Collier, III, his heirs and devisees; Gregory Collier, his heirs and devisees; Velia Briceno Blanco, her heirs and devisees; Millicena Denean Blanco, her heirs and devisees; Geralyn Agloro Blanco, her heirs and devisees; Randall S. Cate, his heirs and devisees; Justin Nine and wife, Sara Nine, their heirs and devisees; CRM 2018 LP; Chevron U.S.A., Inc.; Heidi C. Barton, her heirs and devisees; Buclag Investments, LLC; Gahr Energy Company; OXY USA; and Chevron Advantage, Inc.

Case No. 22205: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of $\frac{1}{2}$ $\frac{1}{2}$ of Section 13, Township 24 South, Range 28 East, and the $\frac{1}{2}$ $\frac{1}{2}$ of Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Kathy Kregor Fed Com #114H well, to be drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 14, Township 24 South, Range 28 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of said Section 18. The completed interval of the well will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately

4 miles west of Hidalgo, New Mexico.
Current Arqis: September 23, 2021

#4919665