

EXHIBIT 1

FEDERAL/ALLOTTEE EXPLORATORY UNIT

UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE

GREATER LYBROOK UNIT AREA

COUNTY OF SAN JUAN, NEW MEXICO

NO. NMNM _____

The Greater Lybrook Unit applies to horizontal wells and shall exclude all vertical wells including but not limited to the following:

Enduring Resources, LLC Logos #006, API #30-045-35422

Enduring Resources, LLC Warner Caldwell #003B, API #30-045-35506.

EXHIBIT 1

FEDERAL/ALLOTTEE
EXPLORATORY UNITS

UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE

GREATER LYBROOK UNIT AREA

COUNTY OF SAN JUAN

STATE OF NEW MEXICO

NO. NMNM _____

TABLE OF CONTENTS

	Page
1. ENABLING ACT AND REGULATIONS.....	1
2. UNIT AREA.....	1
3. UNITIZED LAND AND UNITIZED SUBSTANCES.....	2
4. UNIT OPERATOR.....	2
5. RESIGNATION OR REMOVAL OF UNIT OPERATOR.....	2
6. SUCCESSOR UNIT OPERATOR.....	2
7. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT.....	3
8. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR.....	3
9. DRILLING TO DISCOVERY.....	3
10. PLAN OF FURTHER DEVELOPMENT AND OPERATION.....	3
11. ALLOCATION OF PRODUCTION.....	4
12. ROYALTY SETTLEMENT.....	4
13. RENTAL SETTLEMENT.....	4
14. CONSERVATION.....	4
15. DRAINAGE.....	4
16. LEASES AND CONTRACTS CONFORMED AND EXTENDED.....	5
17. COVENANTS RUN WITH LAND.....	5
18. EFFECTIVE DATE AND TERM.....	5
19. RATE OF PROSPECTING, DEVELOPMENT, AND PRODUCTION.....	6
20. APPEARANCES.....	6
21. NOTICES.....	6
22. NO WAIVER OF CERTAIN RIGHTS.....	6
23. UNAVOIDABLE DELAY.....	6
24. NONDISCRIMINATION.....	6
25. LOSS OF TITLE.....	6
26. NON-JOINDER AND SUBSEQUENT JOINDER.....	6

EXHIBIT 1

27. COUNTERPARTS 7

28. SURRENDER..... 7

29. TAXES..... 7

30. NO PARTNERSHIP..... 7

31. SURFACE AND ENVIRONMENTAL PROTECTION STIPULATIONS7

32. PRIOR UNITS AND WELLS7

RATIFICATION AND JOINDER OF UNIT AGREEMENT AND UNIT OPERATING AGREEMENT.....

- EXHIBIT "A" MAP OF UNIT AREA
- EXHIBIT "B" SCHEDULE OF OWNERSHIP
- EXHIBIT "C" GREATER LYBROOK STRATIGRAPHIC TYPE LOG
- EXHIBIT "D" WELLS SUBJECT TO PRIOR UNITS

EXHIBIT 1

EXPLORATORY UNITS

UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE

GREATER LYBROOK UNIT AREA

COUNTY OF SAN JUAN

STATE OF NEW MEXICO

NO. NMNM _____

THIS AGREEMENT for the Development and Operation of the Greater Lybrook Unit Area is entered into effective as of the 1st day of **October, 2021**, by and between the parties subscribing, ratifying, or consenting hereto, and herein referred to as the "parties hereto",

THIS AGREEMENT is limited in applicability to wells containing a lateral or laterals drilled, completed or recompleted so that the horizontal component of the completion interval extends at least one hundred feet (100') in the objective formation ("Horizontal Well(s)"). All pre-existing and future vertical wells within the Unit boundary drilled and completed to recover unitized substances as defined in Section 3 hereof are excluded from this Agreement.

WITNESSETH:

WHEREAS, the parties hereto are the owners of working, royalty or other oil and gas interests in the unit area subject to this agreement; and

WHEREAS, the Mineral Leasing Act of February 25, 1920, 41 Statute 437, as amended 30 U.S.C. Section 181 et. seq., authorizes Federal lessees and their representatives to unite with each other, or jointly or separately with others, in collectively adopting and operating a unit plan of development or operations of any oil and gas pool, field, or like area, or any part thereof for the purpose of more properly conserving the natural resources thereof whenever determined and certified by the Secretary of the Interior to be necessary or advisable in the public interest; and

WHEREAS, the Act of March 3, 1909, (35 Stat. 783) as amended by the act of August 9, 1955, (69 Stat. 540), the Act of May 11, 1938, (52 Stat. 347 as amended, 25 U.S.C., Sec. 396a-g), Act of August 4, 1947, (61 Stat. 732), Indian Mineral Development Act of 1982 (25 U.S.C. 2101-2108), provides that all operations under any oil and gas lease on tribal and/or allotted Indian lands shall be subject to the rules and regulations of the Secretary of the Interior, and regulations issued pursuant to said statute provide that, in the exercise of his judgment, the Secretary may take into consideration, among other things, the Federal laws, state laws or regulations by competent Federal or State authorities or lawful agreements among operators regulating either drilling or production or both (25 C.F.R. Sec. 211.28 and 212.28); and,

WHEREAS, the parties hereto hold sufficient interests in the Greater Lybrook Unit Area covering the land hereinafter described to give reasonably effective control of operations therein; and

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste, and secure other benefits obtainable through development and operation of the area subject to this agreement under the terms, conditions, and limitations herein set forth;

NOW, THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this agreement their respective interests in the below-defined unit area, and agree severally among themselves as follows:

1. ENABLING ACT AND REGULATIONS. The Acts of March 3, 1909 and of February 25, 1920, as amended, supra, and all valid pertinent regulations including operating and unit plan regulations, heretofore issued thereunder or valid, pertinent and reasonable regulations hereafter issued thereunder are accepted and made a part of this agreement as to Federal and Indian trust lands, provided such regulations are not inconsistent with the terms of this agreement; and as to non-Federal and non-Indian trust lands, the oil and gas operating regulations in effect as of the effective date hereof governing drilling and producing operations, not inconsistent with the terms hereof or the laws of the State in which the non-Federal land is located, are hereby accepted and made a part of this agreement.

2. UNIT AREA. The following described land is hereby designated and recognized as constituting the unit area:

See map attached hereto marked as Exhibit "A" which is hereby designated and recognized as constituting the Unit Area containing 18,086.44 acres more or less.

Exhibit "A" shows, in addition to the boundary of the unit area, the boundaries and identity of tracts and leases in said area to the extent known to the Unit Operator. Exhibit "B" attached hereto is a schedule showing to the extent known to the Unit Operator, the acreage, percentage, and kind of ownership of oil and gas interests in all lands in the unit area. However, nothing herein or in Exhibits "A" and "B" shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest or interests as are shown in the Exhibits as owned by such party. Exhibits "A" and "B" shall be revised by the Unit Operator whenever changes in the unit area or in the ownership interests in the individual tracts render such revision necessary, or when requested by the Authorized officer, hereinafter referred to as "AO", and not less than four (4) copies of the revised Exhibits shall be filed with the proper Bureau of Land Management office.

The above-described unit area shall, when practicable, be expanded to include therein any additional lands whenever such expansion is deemed to be necessary or advisable to conform with the purposes of this agreement. Such expansion shall be effected in the following manner:

(a) Unit Operator, on its own motion (after preliminary concurrence by the AO and the Federal Indian Minerals Office (FIMO)), or on

EXHIBIT 1

demand of the AO or FIMO (after preliminary concurrence by the AO and FIMO), shall prepare a Notice of Proposed Expansion describing the contemplated changes in the boundaries of the unit area, the reasons therefore, any plans for additional drilling, and the proposed effective date of the expansion, preferably the first day of a month subsequent to the date of notice.

(b) Said notice shall be delivered to the proper Bureau of Land Management office and copies thereof mailed to the last known address of each working interest owner, lessee and lessor whose interests are affected, advising that 30 days will be allowed for submission to the Unit Operator of any objections.

(c) Upon expiration of the 30-day period provided in the preceding item (b) hereof, Unit Operator shall file with the AO evidence of mailing of the Notice of Expansion and a copy of any objections thereto which have been filed with Unit Operator together with an application in triplicate, for approval of such expansion and with appropriate joinders.

(d) After due consideration of all pertinent information, the expansion shall, upon approval by the AO and FIMO, become effective as of the date prescribed in the notice thereof or such other appropriate date.

3. **UNITIZED LAND AND UNITIZED SUBSTANCES.** All land now or hereafter committed to this agreement shall constitute land referred to herein as "unitized land" or "land subject to this agreement". All oil and gas in the interval from the stratigraphic equivalent of the top of the Mancos Shale found at a measured depth of 3,933 feet beneath the surface down to the stratigraphic equivalent of a depth of 5,226 feet as encountered in the WPX Energy Nageezi Federal #1 well in Section 19, Township 23 North, Range 8 West, N.M.P.M. (API #30-045-263030000), are unitized under the terms of this agreement and herein are called "unitized substances" (see type log attached as Exhibit "C"); provided, however, that it is the specific intent of the parties hereto not to cause or effectuate any horizontal segregation of any Federal or Indian trust lease committed hereto as a consequence of the aforementioned depth limitation of the unitized substances. The Greater Lybrook Unit Area applies to horizontal and multi-lateral wells only and all existing vertical wells within the Unit Area shall be excluded from the terms of this agreement, including but not limited to the wells listed on the title page of this agreement.

4. **UNIT OPERATOR.** Enduring Resources, LLC, is hereby designated as Unit Operator and by signature hereto as Unit Operator agrees and consents to accept the duties and obligations of Unit Operator for the discovery, development, and production of unitized substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity and not as an owner of interest in unitized substances, and the term "working interest owner" when used herein shall include or refer to Unit Operator as the owner of a working interest only when such an interest is owned by it.

5. **RESIGNATION OR REMOVAL OF UNIT OPERATOR.** Unit Operator shall have the right to resign at any time prior to the establishment of unitized production or areas hereunder, but such resignation shall not become effective so as to release Unit Operator from the duties and obligations of Unit Operator and terminate Unit Operator's rights as such for a period of six (6) months after notice of intention to resign has been served by Unit Operator on all working interest owners and the AO, and until all wells then drilled hereunder are placed in a satisfactory condition for suspension or abandonment, whichever is required by the AO as to Federal and Indian trust lands and unless a new Unit Operator shall have been selected and approved and shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period.

Unit Operator shall have the right to resign in like manner and subject to like limitations as above provided at any time after a producing unit area established hereunder is in existence, but in all instances of resignation or removal, until a successor Unit Operator is selected and approved as hereinafter provided, the working interest owners shall be jointly responsible for performance of the duties of Unit Operator, and shall not later than thirty (30) days before such resignation or removal becomes effective appoint a common agent to represent them in any action to be taken hereunder.

The resignation of Unit Operator shall not release Unit Operator from any liability for any default by it hereunder occurring prior to the effective date of its resignation.

The Unit Operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the owners of working interests as herein provided for the selection of a new Unit Operator. Such removal shall be effective upon notice thereof to the AO.

The resignation or removal of Unit Operator under this agreement shall not terminate its right, title, or interest as the owner of a working interest or other interest in unitized substances, but upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all wells, equipment, materials, and appurtenances used in conducting the unit operations to the newly qualified successor Unit Operator or to the common agent, if no such new Unit Operator is selected, to be used for the purpose of conducting unit operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment, or appurtenances needed for the preservation of any wells.

6. **SUCCESSOR UNIT OPERATOR.** Whenever the Unit Operator shall tender his or its resignation as Unit Operator or shall be removed as hereinabove provided, or a change of Unit Operator is negotiated by the working interest owners, the owners of the working interests according to their respective acreage interest in all unitized land shall, pursuant to the approval of the parties requirements of the unit operating agreement, select a successor Unit Operator. Such selection shall not become effective until:

(a) a Unit Operator so selected shall accept in writing the duties and responsibilities of Unit Operator, and

(b) the selection shall have been approved by the AO and FIMO.

If no successor Unit Operator is selected and qualified as herein provided, the AO and FIMO, at their election, may declare this unit agreement terminated.

EXHIBIT 1

7. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT. If the Unit Operator is not the sole owner of working interests, costs and expenses incurred by Unit Operator in conducting unit operations hereunder shall be paid and apportioned among and borne by the owners of working interests, all in accordance with the agreement or agreements entered into by and between the Unit Operator and the owners of working interests, whether one or more, separately or collectively. Any agreement or agreements entered into between the working interest owners and the Unit Operator as provided in this section, whether one or more, are herein referred to as the "unit operating agreement". Such unit operating agreement shall also provide the manner in which the working interest owners shall be entitled to receive their respective proportionate and allocated share of the benefits accruing hereto in conformity with their underlying operating agreements, leases, or other independent contracts, and such other rights and obligations as between Unit Operator and the working interest owners as may be agreed upon by Unit Operator and the working interest owners; however, no such unit operating agreement shall be deemed either to modify any of the terms and conditions of this unit agreement or to relieve the Unit Operator of any right or obligation established under this unit agreement, and in case of any inconsistency or conflict between this agreement and the unit operating agreement, this agreement shall govern. Two copies of any unit operating agreement executed pursuant to this section shall be filed in the proper Bureau of Land Management office.

8. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR. Except as otherwise specifically provided herein, the exclusive right, privilege, and duty of exercising any and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, allocating, and distributing the unitized substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Acceptable evidence of title to said rights shall be deposited with Unit Operator and, together with this agreement, shall constitute and define the rights, privileges, and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes herein specified.

9. DRILLING TO DISCOVERY. Within six (6) months after the effective date hereof, the Unit Operator shall commence to drill an adequate test well at a location approved by the AO, unless on such effective date a well is being drilled in conformity with the terms hereof, and thereafter continue such drilling diligently until a 4000' foot horizontal lateral in the Mancos Shale Group has been tested which can be produced in paying quantities (to-wit: quantities sufficient to repay the costs of drilling, completing, and producing operations, with a reasonable profit) or the Unit Operator shall at any time establish to the satisfaction of the AO, that further drilling of said well would be unwarranted or impracticable, provided, however, that Unit Operator shall not in any event be required to drill said well to a measured depth in excess of 9,600 feet. Until the discovery of unitized substances capable of being produced in paying quantities, the Unit Operator shall continue drilling one well at a time, allowing not more than one (1) year between the completion of one well and the commencement of drilling operations for the next well, until a well capable of producing unitized substances in paying quantities is completed to the satisfaction of the AO, if on Federal or Indian trust land or until it is reasonably proved that the unitized land is incapable of producing unitized substances in paying quantities in the formations drilled hereunder. Nothing in this section shall be deemed to limit the right of the Unit Operator to resign as provided in Section 5 hereof, or as requiring Unit Operator to commence or continue any drilling during the period pending such resignation becoming effective in order to comply with the requirements of this section.

The AO may modify any of the drilling requirements of this section by granting reasonable extensions of time when, in their opinion, such action is warranted.

Upon failure to commence any well as provided for in this section within the time allowed including any extension of time granted by the AO, this agreement will automatically terminate. Upon failure to continue drilling diligently any well commenced hereunder, the AO may, after fifteen (15) days notice to the Unit Operator, declare this unit agreement terminated. The parties to this agreement may not initiate a request to voluntarily terminate this agreement during the first six (6) months of its term unless at least one obligation well has been drilled in accordance with the provisions of this section. The failure to commence a well subsequent to the drilling of the initial obligation well, or in the case of multiple well requirements, if specified, subsequent to the drilling of those multiple wells, as provided for in this (these) section(s), within the time allowed including any extension of time granted by the AO, shall cause this agreement to terminate automatically. Upon failure to continue drilling diligently any well other than the obligation well(s) commenced hereunder, the AO may, after 15 days notice to the Unit Operator, declare this unit agreement terminated. Failure to commence drilling the initial obligation well, or the first of multiple obligation wells, on time and to drill it diligently shall result in the unit agreement approval being declared invalid ab initio by the AO. In the case of multiple well requirements, failure to commence drilling the required multiple wells beyond the first well, and to drill them diligently, may result in the unit agreement approval being declared invalid ab initio by the AO.

10. PLAN OF FURTHER DEVELOPMENT AND OPERATION. The Unit Operator shall submit annually for the approval of the AO an acceptable plan of development and operation for the unitized land which, when approved by the AO, shall constitute the further drilling and development obligations of the Unit Operator under this agreement for the period specified therein. The plan of development for calendar year 2022 is attached as Exhibit "E" and, upon approval of this Unit Agreement, the plan of development attached as Exhibit "E" shall be deemed approved. Thereafter, from time to time before the expiration of any existing plan, the Unit Operator shall submit for the approval of the AO, a plan for an additional twelve (12) month period for the development and operation of the unitized land. Subsequent plans should normally be filed on a calendar year basis not later than March 1 each year. Any proposed modification or addition to the existing plan should be filed as a supplement to the plan.

Any plan submitted pursuant to this section shall provide for the timely exploration and diligent development of the unitized area. This plan shall be as complete and adequate as the AO may determine to be necessary for timely development and proper conservation of the oil and gas resources of the unitized area and shall:

- (a) specify the number and locations of any wells to be drilled and the proposed order and time for such drilling; and
- (b) provide a summary of operations and production for the previous year.

Plans shall be modified or supplemented when necessary to meet changed conditions or to protect the interests of all parties to this agreement. Reasonable diligence shall be exercised in complying with the obligations of the approved plan of development and operation.

No further wells, except such as may be necessary to afford protection against operations not under this agreement and such as may be specifically approved by the AO, shall be drilled except in accordance with an approved plan of development and operation.

EXHIBIT 1

11. ALLOCATION OF PRODUCTION.

(a) All unitized substances produced under this agreement from wells other than those listed on Exhibit "D" (i.e., all wells drilled from and after the effective date of the Greater Lybrook Unit Agreement), except any part thereof used in conformity with good operating practices within the unitized area for drilling, operating, and other production or development purposes, or for repressuring or recycling in accordance with a plan of development and operations that has been approved by the AO, or unavoidably lost, shall be deemed to be produced equally on an acreage basis from the several tracts of unitized land and unleased Federal and Indian trust land, if any, comprising the Greater Lybrook Unit. There shall be allocated to the working interest owner(s) of each tract of unitized land in the unit, in addition, such percentage of the production attributable to the unleased Federal and Indian trust land within the unit as the number of acres of such unitized tract bears to the total number of acres of unitized land, for the payment of the compensatory royalty specified in Section 15 of this agreement.

(b) Allocations of Production for Owners other than Royalty Owners. Allocation of production hereunder for purposes other than for settlement of the royalty, overriding royalty, or payment out of production obligations of the respective working interest owners, including compensatory royalty obligations under Section 15, shall be prescribed as set forth in the unit operating agreement or as otherwise mutually agreed by the affected parties.

12. ROYALTY SETTLEMENT. The United States, the lessors of Indian trust land, and any other royalty owner who is entitled to take in kind a share of the substances now unitized hereunder shall hereafter be entitled to the right to take in kind its share of the unitized substances, and Unit Operator, or the working interest owner in case of the operation of a well by a working interest owner as herein provided for in special cases, shall make deliveries of such royalty share taken in kind in conformity with the applicable contracts, laws, and regulations. Settlement for royalty interest not taken in kind shall be made by working interest owners responsible therefore under existing contracts, laws and regulations, or by the Unit Operator on or before the last day of each month for unitized substances produced during the preceding calendar month; provided, however, that nothing in this section shall operate to relieve the responsible parties of any land from their respective lease obligations for the payment of any royalties due under their leases.

If gas obtained from lands not subject to this agreement is introduced into the unit area hereunder, for use in repressuring, stimulation of production, or increasing ultimate recovery in conformity with a plan of development and operation approved by the AO, a like amount of gas, after settlement as herein provided for any gas transferred from any other area and with appropriate deduction for loss from any cause, may be withdrawn from the formation into which the gas is introduced, royalty free as to dry gas, but not as to any products which may be extracted therefrom; provided that such withdrawal shall be at such time as may be provided in the approved plan of development and operation or as may otherwise be consented to by the AO as conforming to good petroleum engineering practice; and provided further, that such right of withdrawal shall terminate on the termination of this Unit Agreement.

Royalty due on the United States and Indian trust lands shall be computed as provided in 30 CFR Part 1200 and paid in value or delivered in kind as to all unitized substances on the basis of the amounts thereof allocated to unitized Federal and Indian trust land as provided in Section 11 at the rates specified in the respective Federal or Indian trust lease, or at such other rate or rates as may be authorized by law or regulation and approved by the AO; provided, that for leases on which the royalty rate depends on the daily average production per well, said average production shall be determined in accordance with the operating regulations as though the unitized area were a single consolidated lease.

13. RENTAL SETTLEMENT. Rental or minimum royalties due on leases committed hereto shall be paid by appropriate working interest owners under existing contracts, laws, and regulations, provided that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any rental or minimum royalty due under their leases. Rental or minimum royalty for lands of the United States and Indian trust lands subject to this agreement shall be paid at the rate specified in the respective leases from the United States or Indian lessors, unless such rental or minimum royalty is waived, suspended, or reduced by law or by approval of the Secretary or his duly authorized representative.

14. CONSERVATION. Operations hereunder and production of unitized substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or pursuant to State or Federal law or regulation.

15. DRAINAGE. (a) The Unit Operator shall take such measures as the AO deems appropriate and adequate to prevent drainage of unitized substances from unitized land by wells on land not subject to this agreement, which shall include the drilling of protective wells and which may include the payment of a fair and reasonable compensatory royalty, as determined by the AO, as to Federal and Indian leases.

(b) As to any unleased Federal lands within the boundaries of the unit, the value of 12-1/2 percent of the production that would be allocated to such Federal lands under Section 11 of this agreement, if such lands were leased, committed and entitled to production hereunder shall be payable as compensatory royalties to the United States. Parties to this agreement holding working interest in committed leases in the unit shall be responsible for such compensatory royalty payment on the volume of production reallocated from the unleased Federal lands to their unitized tracts under Section 11. The value of such production subject to the payment of said royalties shall be determined pursuant to 30 CFR Part 1206. Payment of compensatory royalties on the production reallocated from unleased Federal land to the committed tracts within the unit area shall fulfill the Federal royalty obligation for such production, and such production shall be subject to no further Federal royalty assessment under Section 12 of this agreement. Payment of compensatory royalties as provided herein shall accrue from the date the committed tracts in the unit or Pre-Existing Allocation Area, as appropriate, receive a production allocation, and shall be due and payable monthly by the last day of the calendar month next following the calendar month of production. Payments due under this section shall end when the unleased Federal land is leased or when production of unitized substances is no longer allocated to the unleased tract, whichever first occurs.

(c) Whenever a participating area approved under section 11 of this agreement contains unleased Federal lands, the value of 12 1/2 percent of the production that would be allocated to such Federal lands under section 12 of this agreement, if such lands were leased, committed, and entitled to participation, shall be payable as compensatory royalties to the Federal Government. Parties to this agreement holding working interests in committed leases within the applicable participating area shall be responsible for such compensatory royalty payment on the volume of production reallocated from

EXHIBIT 1

the unleased Federal lands to their unitized tracts under section 12. The value of such production subject to the payment of said royalties shall be determined pursuant to 30 CFR part 206. Payment of compensatory royalties on the production reallocated from unleased Federal land to the committed tracts within the participating area shall fulfill the Federal royalty obligation for such production, and said production shall be subject to no further royalty assessment under section 14 of this agreement. Payment of compensatory royalties as provided herein shall accrue from the date the committed tracts in the participating area that includes unleased Federal lands receive a production allocation, and shall be due and payable monthly by the last day of the calendar month next following the calendar month of actual production. If leased Federal lands receiving a production allocation from the participating area become unleased, compensatory royalties shall accrue from the date the Federal lands become unleased. Payment due under the provision shall end when the unleased Federal tract is leased or when production of unitized substances ceases within the participating area and the participating area is terminated, whichever occurs first."

16. LEASES AND CONTRACTS CONFORMED AND EXTENDED. The terms, conditions, and provisions of all leases, subleases, and other contracts relating to exploration, drilling, development, or operation for oil or gas on lands committed to this agreement are hereby expressly modified and amended to the extent necessary to make the same conform to the provisions hereof, but otherwise to remain in full force and effect; and the parties hereto hereby consent that the Secretary, as to Federal and Indian leases, or by the approval of this agreement by their respective duly authorized representatives, shall and does hereby establish, alter, change, or revoke the drilling, producing, rental minimum royalty, and royalty requirements of Federal and Indian leases committed hereto and the regulations in respect thereto to conform said requirements to the provisions of this agreement, and, without limiting the generality of the foregoing, all leases, subleases, and contracts are particularly modified in accordance with the following:

(a) The development and operation of lands subject to this agreement under the terms hereof shall be deemed full performance of all obligations for development and operation with respect to each and every separately owned tract subject to this agreement, regardless of whether there is any development of any particular tract of this unit area.

(b) Drilling and producing operations performed hereunder upon any tract of unitized lands will be accepted and deemed to be performed upon and for the benefit of each and every tract of unitized land, and no lease shall be deemed to expire by reason of failure to drill or produce wells situated on the land therein embraced.

(c) Suspension of drilling or producing operations on all unitized lands pursuant to direction or consent of the AO and FIMO, or their duly authorized representatives, shall be deemed to constitute such suspension pursuant to such direction or consent as to each and every tract of unitized land. A suspension of drilling or producing operations limited to specified lands shall be applicable only to such lands.

(d) Each lease, sublease or contract relating to the exploration, drilling, development, or operation for oil or gas of lands other than those of the United States and Indian trust lands committed to this agreement which, by its terms might expire prior to the termination of this agreement, is hereby extended beyond any such terms so provided therein so that it shall be continued in full force and effect for and during the term of this agreement.

(e) Any Federal lease committed hereto shall continue in force beyond the term so provided therein or by law as to the land committed so long as such lease remains subject hereto, provided that a well capable of production of unitized substances in paying quantities is established in paying quantities under this unit agreement prior to the expiration date of the term of such lease, or in the event actual drilling operations are commenced on unitized land, in accordance with provisions of this agreement, prior to the end of the primary term of such lease and are being diligently prosecuted at that time, such Federal lease shall be extended for two years, and so long thereafter as oil or gas is produced in paying quantities in accordance with the provisions of the Act of February 25, 1920, as amended. Any Indian lease committed hereto shall continue in force beyond the term so provided therein or by law as to the land committed so long as such lease remains subject hereto, provided that production of unitized substances in paying quantities is established under this Unit Agreement prior to the expiration date of the term of such lease and such lease shall be extended for so long thereafter as oil or gas is produced in paying quantities in accordance with the provisions of the acts governing the leasing of Indian lands.

(f) Each sublease or contract relating to the operation and development of unitized substances from lands of the United States or Indian trust lands committed to this agreement, which by its terms would expire prior to the time at which the underlying lease, as extended by the immediately preceding paragraph, will expire, is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of the underlying lease as such term is herein extended.

(g) The segregation of any Federal lease committed to this agreement is governed by the following provision in the fourth paragraph of Section 17 (j) of the Mineral Leasing Act, as amended by the Act of September 2, 1960, (74 Stat. 781-784) (30 U.S.C. 226 (m)): "Any (Federal) lease heretofore or hereafter committed to any such (Unit) plan embracing lands that are in part within and in part outside the area covered by any such plan shall be segregated into separate leases as to the lands committed and the lands not committed as of the effective date of unitization. Provided, however that any such lease as to non-unitized portion shall continue in force and effect for the term thereof, but for not less than two years from the date of such segregation and so long thereafter as oil or gas is produced in paying quantities."

17. COVENANTS RUN WITH LAND. The covenants herein shall be construed to be covenants running with the land with respect to the interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer or conveyance of interest in land or lease subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, or other successor in interest. No assignment or transfer of any working interest, royalty, or other interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, photostatic, or certified copy of the instrument of transfer.

18. EFFECTIVE DATE AND TERM. This agreement shall become effective upon approval by the AO and FIMO, or their duly authorized representatives, but effective as of the effective date set forth in the opening paragraph hereof, and shall automatically terminate five (5) years from said effective date unless:

(a) Upon application by the Unit Operator such date of expiration is extended by the AO; or

EXHIBIT 1

(b) it is reasonably determined prior to the expiration of the fixed term or any extension thereof that the unitized land is incapable of production of unitized substances in paying quantities in the formations tested hereunder, and after notice of intention to terminate this agreement on such ground is given by the Unit Operator to all parties in interest at their last known addresses, this agreement is terminated with approval of the AO; or

(c) a valuable discovery of unitized substances in paying quantities has been made or accepted on unitized land during said initial term or any extension thereof, in which event this agreement shall remain in effect for such term and so long thereafter as unitized substances can be produced in quantities sufficient to pay for the cost of producing same from wells on unitized land. Should production cease and diligent drilling or re-working operations to restore production or new production are not in progress within sixty (60) days and production is not restored or should new production not be obtained in paying quantities on committed lands within this unit area, this agreement will automatically terminate effective the last day of the month in which the last unitized production occurred; or

(d) it is voluntarily terminated as provided in this agreement. Except as noted herein this agreement may be terminated at any time prior to the discovery of unitized substances which can be produced in paying quantities by not less than 75 per centum, on an acreage basis, of the working interest owners signatory hereto, with the approval of the AO. The Unit Operator shall give notice of any such approval to all parties hereto.

19. RATE OF PROSPECTING, DEVELOPMENT, AND PRODUCTION. The AO is hereby vested with authority to alter or modify from time to time, in his discretion, the quantity and rate of production under this agreement when such quantity and rate are not fixed pursuant to Federal or State law, or do not conform to any State-wide voluntary conservation or allocation program which is established, recognized, and generally adhered to by the majority of operators in such State. The above authority is hereby limited to alteration or modifications which are in the public interest. The public interest to be served and the purpose thereof, must be stated in the order of alteration or modification. Without regard to the foregoing, the AO is also hereby vested with authority to alter or modify from time to time, in his discretion, the rate of prospecting and development and the quantity and rate of production under this agreement when such alteration or modification is in the interest of attaining the conservation objectives stated in this agreement and is not in violation of any applicable Federal or State law.

Powers in the section vested in the AO shall only be exercised after notice to Unit Operator and opportunity for hearing to be held not less than 15 days from notice.

20. APPEARANCES. Unit Operator shall, after notice to other parties affected, have the right to appear for and on behalf of any and all interest affected hereby before the Department of the Interior, and to appeal from orders issued under the regulations of said Department, or to apply for relief from any of said regulations, or in any proceedings relative to operations before the Department or any other legally constituted authority; provided, however, that any other interested party shall also have the right at its own expense to be heard in any such proceeding.

21. NOTICES. All notices, demands, or statements required hereunder to be given or rendered to the parties hereto shall be in writing and shall be personally delivered to the party or parties, or sent by postpaid registered or certified mail, to the last known address of the party or parties.

22. NO WAIVER OF CERTAIN RIGHTS. Nothing contained in this agreement shall be construed as a waiver by any party hereto of the right to assert any legal or constitutional right or defense as to the validity or invalidity of any law of the State where unitized lands are located, or of the United States, or regulations issued thereunder in any way affecting such party, or as a waiver by any such party of any right beyond his or its authority to waive.

23. UNAVOIDABLE DELAY. All obligations under this agreement requiring the Unit Operator to commence or continue drilling, or to operate on, or produce unitized substances from any of the lands covered by this agreement, shall be suspended while the Unit Operator, despite the exercise of due care and diligence, is prevented from complying with such obligations, in whole or in part, by strikes, acts of God, Federal, State, or municipal law or agencies, unavoidable accidents, uncontrollable delays in transportation, inability to obtain necessary materials or equipment in open market, or other matters beyond the reasonable control of the Unit Operator whether similar to matters herein enumerated or not.

24. NONDISCRIMINATION. In connection with the performance of work under this agreement, the Unit Operator agrees to comply with all the provisions of Section 202 (1) to (7) inclusive of Executive Order 11246 (30 F.R. 12319), as amended which are hereby incorporated by reference in this agreement.

25. LOSS OF TITLE. In the event title to any tract of unitized land shall fail and the true owner cannot be induced to join in this unit agreement, such tract shall be automatically regarded as not committed hereto, and there shall be such readjustment of future costs and benefits as may be required on account of the loss of such title. In the event of a dispute as to title to any royalty, working interest, or other interests subject thereto, payment or delivery on account thereof may be withheld without liability for interest until the dispute is finally settled; provided, that, as to Federal leases, no payments of funds due the United States should be withheld, but such funds shall be deposited as directed by the AO, to be held as unearned money pending final settlement of the title dispute, and then applied as earned or returned in accordance with such final settlement.

Unit Operator as such is relieved from any responsibility for any defect or failure of any title hereunder.

26. NON-JOINDER AND SUBSEQUENT JOINDER. If the owner of any substantial interest in a tract within the unit area fails or refuses to subscribe or consent to this agreement, the owner of the working interest in that tract may withdraw the tract from this agreement by written notice delivered to the proper Bureau of Land Management office, and the Unit Operator prior to the approval of this agreement by the AO. Any oil or gas interests in lands within the unit area not committed hereto prior to final approval may thereafter be committed hereto by the owner or owners thereof subscribing or consenting to this agreement, and, if the interest is a working interest, by the owner of such interest only subscribing to the unit operating agreement.

EXHIBIT 1

After operations are commenced hereunder, the right of subsequent joinder, as provided in this section, by a working interest owner is subject to such requirements or approval(s), if any, pertaining to such joinder, as may be provided for in the unit operating agreement. After final approval hereof, joinder by a non-working interest owner must be consented to in writing by the working interest owner committed hereto and responsible for the payment of any benefits that may accrue hereunder in behalf of such non-working interest. A non-working interest may not be committed to this unit agreement unless the corresponding working interest is committed hereto. Joinder to the unit agreement by a working interest owner, at any time, must be accompanied by appropriate joinder to the unit operating agreement, in order for the interest to be regarded as committed to this agreement. Except as may otherwise herein be provided, subsequent joinders to this agreement shall be effective as of the date of the filing with the AO of duly executed counterparts of all or any papers necessary to establish effective commitment of any interest and/or tract to this agreement.

27. COUNTERPARTS. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument in writing specifically referring hereto and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all such parties had signed the same document and regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands within the above-described unit area.

28. SURRENDER. Nothing in this agreement shall prohibit the exercise by any working interest owner of the right to surrender vested in such party by any lease, sublease, or operating agreement as to all or any part of the lands covered thereby, provided that each party who will or might acquire such working interest by such surrender or by forfeiture as hereafter set forth, is bound by the terms of this agreement.

If, as a result of any such surrender, the working interest rights as to such lands become vested in any party other than the fee owner of the unitized substances, said party may forfeit such rights and further benefits from operation hereunder as to said land to the party next in the chain of title who shall be and become the owner of such working interest.

If, as a result of any such surrender or forfeiture, working interest rights become vested in the fee owner of the unitized substances, such owner may:

- (a) accept those working interest rights subject to this agreement and the unit operating agreement; or
- (b) lease the portion of such land subject to this agreement and the unit operating agreement; or
- (c) provide for the independent operation of any part of such land.

If the fee owner of the unitized substances does not accept the working interest rights subject to this agreement and the unit operating agreement or lease such lands as above provided within six (6) months after the surrender or forfeited working interest rights become vested in the fee owner, the benefits and obligations of operations accruing to such lands under this agreement and the unit operating agreement shall be shared by the remaining owners of unitized working interests in accordance with their respective working interest ownerships, and such owners of working interests shall compensate the fee owner of unitized substances in such lands by paying sums equal to the rentals, minimum royalties, and royalties applicable to such lands under the lease in effect when the lands were unitized.

An appropriate accounting and settlement shall be made for all benefits accruing to or payments and expenditures made or incurred on behalf of such surrendered or forfeited working interest subsequent to the date of surrender or forfeiture, and payment of any monies found to be owing by such an accounting shall be made as between the parties within thirty (30) days.

The exercise of any right vested in a working interest owner to reassign such working interest to the party from whom obtained shall be subject to the same conditions as set forth in this section in regard to the exercise of a right to surrender.

29. TAXES. The working interest owners shall render and pay for their account and the account of the royalty owners all valid taxes on or measured by the unitized substances in and under or that may be produced, gathered and sold from the land covered by this agreement after its effective date, or upon the proceeds derived therefrom. The working interest owners on each tract shall and may charge the proper proportion of said taxes to royalty owners having interest in said tract, and may currently retain and deduct a sufficient amount of the unitized substances or derivative products, or net proceeds thereof, from the allocated share of each royalty owner to secure reimbursement for the taxes so paid. No such taxes shall be charged to the United States or to any lessor who has a contract with his lessee which requires the lessee to pay such taxes.

30. NO PARTNERSHIP. It is expressly agreed that the relation of the parties hereto is that of independent contractors and nothing contained in this agreement, expressed or implied, nor any operations conducted hereunder, shall create or be deemed to have created a partnership or association between the parties hereto or any of them.

31. SURFACE AND ENVIRONMENTAL PROTECTION STIPULATIONS. Nothing in this agreement shall modify or change either the special Federal lease stipulations relating to surface management or such special Federal lease stipulations relating to surface and environmental protection, attached to and made a part of, Oil and Gas Leases covering lands within the Unit Area.

32. PRIOR UNITS AND WELLS. Inasmuch as certain of the parties hereto are also parties to the Amended Kimbeto Wash Unit Agreement (NMNM135255X) and the Amended West Lybrook Unit (NMNM135216A), and the Unit Area for the Greater Lybrook Unit overlaps the Unit Areas for the prior units, it is hereby agreed that all previously drilled wells listed on Exhibit D attached hereto shall be governed by the terms of those Agreements, as amended, and shall be excluded from the Greater Lybrook Unit Agreement.

EXHIBIT 1

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

ENDURING RESOURCES, LLC

By:

Date of Execution: _____

Address:
6300 S. Syracuse Way, Suite 525
Denver, CO 80111

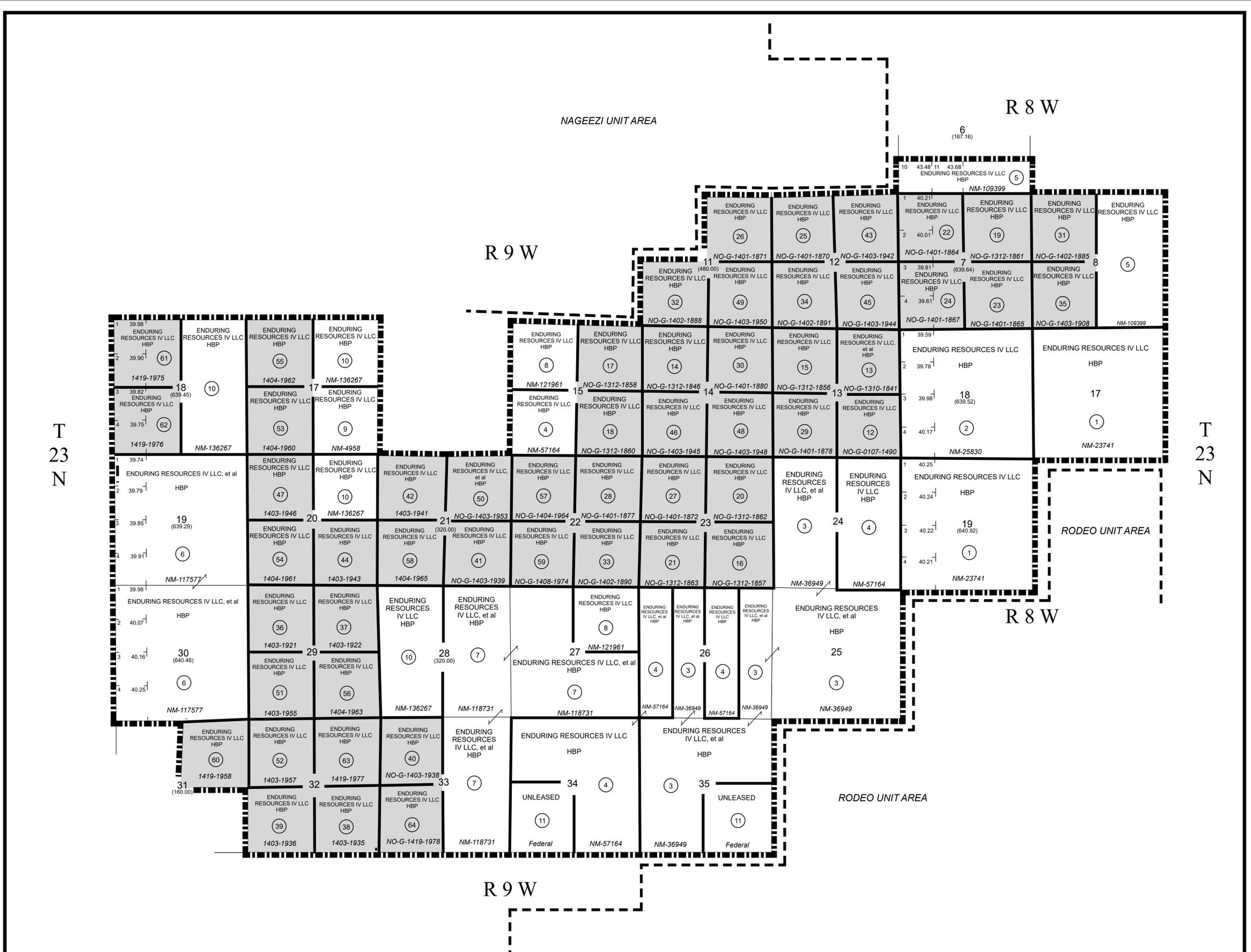
STATE OF COLORADO)
)ss.
COUNTY OF _____)

On this _____ day of _____, 20____, before me appeared _____, to me personally known, who, being duly sworn, did say that he is the _____ of Enduring Resources, LLC and said instrument was signed in behalf of said limited liability company.

My Commission Expires: _____

Notary Public

EXHIBIT 1



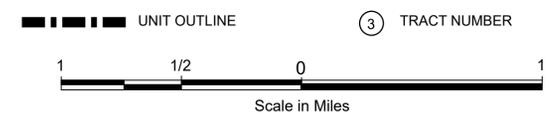
T 23 N

T 23 N

EXHIBIT "A"

GREATER LYBROOK UNIT AREA
SAN JUAN COUNTY, NEW MEXICO

	ACREAGE	PERCENTAGE
FEDERAL LANDS	9,607.35	53.12%
ALLOTTED LANDS	8,479.09	46.88%
TOTALS	18,086.44	100.00%



NOTE: UNLESS OTHERWISE NOTED HEREIN THE SECTIONS ON THIS PLAT CONTAIN 640.00 ACRES

ENDURING RESOURCES IV LLC
CENTENNIAL, COLORADO

EXHIBIT 1

EXHIBIT "B"

SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS GREATER LYBROOK UNIT AREA SAN JUAN COUNTY, NEW MEXICO

Ownership reflected herein covers those formations lying below the stratigraphic equivalent of the top of the Mancos Group Formation at a depth of 3,933 feet down to the stratigraphic equivalent of 5,226 feet as encountered in the electric log of the WPX Nageezi Federal #1 Well located in the SE1/4NW1/4 of Section 19, Township 23 North, Range 8 West, N.M.P.M. API 30-045-26303

1-28-2022

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
-----------	---------------------	-----------------	--	------------------------------	---------------------------------	-----------------------------------	---------------------------------

FEDERAL LANDS

1.	<u>T23N-R8W N.M.P.M.</u> Sec. 17: All Sec. 19: Lots 1, 2, 3, 4, E/2, E/2W/2	1,280.92	NMNM-23741 Effective 2-1-1975 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV LLC	100.0000% As to Sec. 19: SE/4NW/4: Mulberry Partners II, LLP 3.0000% Santo Legado LLLP 0.6000% TOTAL 3.6000% As to the balance of the lands: Mulberry Partners II, LLP 3.0000% Santo Royalty Company LLC 0.6000% TOTAL 3.6000%	Enduring Resources IV LLC 100.0000%
2.	<u>T23N-R8W N.M.P.M.</u> Sec. 18: Lots 1, 2, 3, 4, E/2, E/2W/2	639.52	NMNM-25830 Effective 8-1-1975 HBP	U.S.A. - All (12.5% royalty)	Dugan Production Corporation	100.0000% As to Sec. 18: Lot 4: Santo Royalty Company LLC 0.2470% Mulberry Partners II, LLP 0.1820% EOG Resources Assets LLC 0.1820% TOTAL 0.6110% As to the balance of the lands: Santo Royalty Company LLC 0.5000% Mulberry Partners II, LLP 0.4000% EOG Resources Assets LLC 0.4000% TOTAL 1.3000%	Enduring Resources IV LLC 100.0000%

EXHIBIT 1

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
3.	<u>T23N-R9W N.M.P.M.</u> Sec. 24: W/2 Sec. 25: All Sec. 26: E/2E/2, E/2W/2 Sec. 35: N/2, SW/4	1,760.00	NMNM-36949 Effective 8-1-1979 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV LLC 100.0000%	<u>As to Sec. 24: NW/4NW/4:</u> RADO Royalties LLC 3.7500% Rosita Trujillo 2.5000% DJR Nominee Corporati 1.8750% Haymaker Holding 1.8750% Company, LLC Ira M. Deemar Trust 1.2500% Sharon Deemar 1.2500% Szachowicz Trust TOTAL 12.5000% <u>As to the balance of the lands:</u> Rosita Trujillo 2.5000% Ira M. Deemar Trust 1.2500% Sharon Deemar 1.2500% Szachowicz Trust RADO Royalties LLC 0.7813% Santo Royalty Company LLC 0.2813% Mulberry Partners II, LLP 0.1875% EOG Resources Assets LLC 0.1875% Key Production Company, Inc. 0.1563% TOTAL 6.5938%	Enduring Resources IV LLC 100.0000%
4.	<u>T23N-R9W N.M.P.M.</u> Sec. 15: SW/4 Sec. 24: E/2 Sec. 26: W/2E/2, W/2W/2 Sec. 34: N/2, SE/4	1,280.00	NMNM-57164 Effective 4-1-1984 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV LLC 100.0000%	Survivor's Trust created under the Richard & Marilyn C. Reese Family Trust dtd 2/25/1998, as amended Alva Family Limited 0.5000% Partnership, LLLP MAP2004-OK 0.5000% Paul Messinger & Company 0.5000% Russel A. Spencer 0.5000% Kathryn & Harvey Duchene Trust dated 2-28-2020 0.5000% Santo Royalty Company LLC 0.2500% Mulberry Partners II, LLP 0.1250% EOG Resources Assets LLC 0.1250% TOTAL 7.5000%	Enduring Resources IV LLC 100.0000%

EXHIBIT 1

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
5.	<u>T23N-R8W N.M.P.M.</u> Sec. 6: Lots 10, 11, S/2SE/4 Sec. 8: E/2	487.16	NMNM-109399 Effective 12-1-2002 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV LLC 66.6666% JMJ Land & Minerals Company 33.3334% TOTAL 100.0000%	Myco Industries 3.3333% ABO Petroleum Corp. 3.3333% JMJ Resources LLC 0.0575% Aventine Investments LLC 0.0192% Juniper Investments LLC 0.0192% TOTAL 6.7625%	Enduring Resources IV LLC 100.0000%
6.	<u>T23N-R9W N.M.P.M.</u> Sec. 19: Lots 1, 2, 3, 4, E/2, E/2W/2 Sec. 30: Lots 1, 2, 3, 4, E/2, E/2W/2	1,279.75	NMNM-117577 Effective 3-1-2007 HBP	U.S.A. - All (12.5% royalty)	WPX Energy Production LLC* 100.0000% *Curative and assignments into Enduring Resources IV LLC pending.	Hilcorp San Juan, L.P. 3.7500% TOTAL	Enduring Resources IV LLC 80.0000% Hilcorp San Juan, L.P. 20.0000% TOTAL 100.0000%
7.	<u>T23N-R9W N.M.P.M.</u> Sec. 27: W/2, SE/4 Sec. 28: E/2 Sec. 33: E/2	1,120.00	NMNM-118731 Effective 9-1-2007 HBP	U.S.A. - All (12.5% royalty)	WPX Energy Production LLC* 100.0000% *Curative and assignments into Enduring Resources IV LLC pending.	Hilcorp San Juan, L.P. 3.7500% TOTAL	Enduring Resources IV LLC 80.0000% Hilcorp San Juan, L.P. 20.0000% TOTAL 100.0000%
8.	<u>T23N-R9W N.M.P.M.</u> Sec. 15: NW/4 Sec. 27: NE/4	320.00	NMNM-121961 Effective 5-1-2009 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV LLC 100.0000%	None	Enduring Resources IV LLC 100.0000%
9.	<u>T23N-R9W N.M.P.M.</u> Sec. 17: SE/4 *Created by segregation out of NMNM-004958 on March 1, 2016.	160.00	NMNM-136298* Effective 4-1-1968 HBP	U.S.A. - All (12.5% royalty)	Dugan Production Corp. 100.0000%	Hanson-McBride Petroleum Company 4.5000% Trustees of the Living Trust of Glenn R. Gentle dated February 20, 1997 0.5000% TOTAL 5.0000%	Enduring Resources IV LLC 100.0000%

EXHIBIT 1

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
10.	<u>T23N-R9W N.M.P.M.</u> Sec. 17: NE/4 Sec. 18: E/2 Sec. 20: NE/4 Sec. 28: W/2	960.00	NMNM-136267* Effective 4-1-1984 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV LLC 100.0000%	Marilyn Reese, Trustee of the Survivor's Trust under Richard Reese & Marilyn C. Reese Family Trust Alva Partnership, LLLP 0.5000% Paul Messinger & Co. 0.5000% Russell A. Spencer 0.5000% Harvey Duchene and Kathryn Duchene, Trustees of the Kathryn & Harvey Duchene Trust MAP2004-OK 0.5000% EOG Resources Assets LLC 0.1250% Mulberry Partners II, LLP 0.1250% TOTAL 7.7500%	Enduring Resources IV LLC 100.0000%
*Created by segregation out of NMNM-57164 on December 1, 2015.							
11.	<u>T23N-R9W N.M.P.M.</u> Sec. 34: SW/4 Sec. 35: SE/4	320.00	Unleased	U.S.A. - All (12.5% royalty)	Unleased 100.0000%	None	Unleased 100.0000%

11	FEDERAL TRACTS	TOTALING	9,607.35	ACRES	OR	53.12%	OF	UNIT	AREA
----	----------------	----------	----------	-------	----	--------	----	------	------

ALLOTTED LANDS

12.	<u>T23N-R9W N.M.P.M.</u> Sec. 13: SE/4 791-26	160.00	NO-G-0107-1490 Effective 7-11-2001 HBP	Heirs of Hun-Wop-Pi (20% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	None	Enduring Resources IV LLC 100.0000%
-----	---	--------	---	-----------------------------------	-----------	--	------	--

EXHIBIT 1

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
13.	<u>T23N-R9W N.M.P.M.</u> Sec. 13: NE/4 791-25	160.00	NO-G-1310-1841 Effective 11-8-2013 HBP	Heirs of Nah-Don-E-Pah (20% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	Coleman Oil & Gas, Inc. 0.3750% Enduring Resources IV LLC 42.5000% Logos Resources, LLC 37.5000% Coleman Oil & Gas, Inc. 18.0000% Coleman Revocable Trust 0.4000% Emmendorfer Trust 0.4000% Michael T. Hanson 0.4000% M. Palmer, LLC 0.2000% Roberta F. Allen 0.2000% BLT Oil and Gas, LLC 0.2000% Peter Kondrat 0.2000% TOTAL 100.0000%
14.	<u>T23N-R9W N.M.P.M.</u> Sec. 14: NW/4 791-46	160.00	NO-G-1312-1846 Effective 12-18-2013 HBP	Heirs of Navjo Jim (20% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	None Enduring Resources IV LLC 100.0000%
15.	<u>T23N-R9W N.M.P.M.</u> Sec. 13: NW/4 791-30	160.00	NO-G-1312-1856 Effective 12-30-2013 HBP	Heirs of Es-Ska-Hup-Pah (20% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	None Enduring Resources IV LLC 100.0000%
16.	<u>T23N-R9W N.M.P.M.</u> Sec. 23: SE/4 791-52	160.00	NO-G-1312-1857 Effective 12-30-2013 HBP	Heirs of Es-Pah (20% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	None Enduring Resources IV LLC 100.0000%

EXHIBIT 1

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
17.	<u>T23N-R9W N.M.P.M.</u> Sec. 15: NE/4 791-48	160.00	NO-G-1312-1858 Effective 12-30-2013 HBP	Heirs of Clen-E-Yaz (20% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	None Enduring Resources IV LLC 100.0000%
18.	<u>T23N-R9W N.M.P.M.</u> Sec. 15: SE/4 791-49	160.00	NO-G-1312-1860 Effective 12-30-2013 HBP	Heirs of Es-Ska-Ti-Ele-Guthle (20% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	None Enduring Resources IV LLC 100.0000%
19.	<u>T23N-R8W N.M.P.M.</u> Sec. 7: NE/4 791-41	160.00	NO-G-1312-1861 Effective 12-30-2013 HBP	Heirs of Sun-Sup-Pi (20% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	None Enduring Resources IV LLC 100.0000%
20.	<u>T23N-R9W N.M.P.M.</u> Sec. 23: NE/4 791-51	160.00	NO-G-1312-1862 Effective 12-30-2013 HBP	Heirs of Es-Nus-Pah (20% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	None Enduring Resources IV LLC 100.0000%
21.	<u>T23N-R9W N.M.P.M.</u> Sec. 23: SW/4 791-53	160.00	NO-G-1312-1863 Effective 12-30-2013 HBP	Heirs of Biz-De-Pah (20% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	None Enduring Resources IV LLC 100.0000%

EXHIBIT 1

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
22.	<u>T23N-R8W N.M.P.M.</u> Sec. 7: Lots 1, 2, E/2NW/4 791-39	160.22	NO-G-1401-1864 Effective 1-15-2014 HBP	Heirs of Yah-Des-Pah (20% royalty) 100.0000%	Enduring Resources IV LLC 100.0000%	None	Enduring Resources IV LLC 100.0000%
23.	<u>T23N-R8W N.M.P.M.</u> Sec. 7: SE/4 791-42	160.00	NO-G-1401-1865 Effective 1-21-2014 HBP	Heirs of Nah-Glen-Nes-Pah (20% royalty) 100.0000%	Enduring Resources IV LLC 100.0000%	None	Enduring Resources IV LLC 100.0000%
24.	<u>T23N-R8W N.M.P.M.</u> Sec. 7: Lots 3, 4, E/2SW/4 791-38	159.42	NO-G-1401-1867 Effective 12-30-2013 HBP	Heirs of Nah-Ta-Slup-Pi (20% royalty) 100.0000%	Enduring Resources IV LLC 100.0000%	None	Enduring Resources IV LLC 100.0000%
25.	<u>T23N-R9W N.M.P.M.</u> Sec. 12: NW/4 791-35	160.00	NO-G-1401-1870 Effective 1-16-2014 HBP	Heirs of Tah-e-Yah (20% royalty) 100.0000%	Enduring Resources IV LLC 100.0000%	None	Enduring Resources IV LLC 100.0000%
26.	<u>T23N-R9W N.M.P.M.</u> Sec. 11: NE/4 791-33	160.00	NO-G-1401-1871 Effective 1-16-2014 HBP	Heirs of Nah-Ti-Yaz-Za (20% royalty) 100.0000%	Enduring Resources IV LLC 100.0000%	None	Enduring Resources IV LLC 100.0000%

EXHIBIT 1

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
27.	<u>T23N-R9W N.M.P.M.</u> Sec. 23: NW/4 791-50	160.00	NO-G-1401-1872 Effective 1-16-2014 HBP	Heirs of Nut-Cla (20% royalty) 100.0000%	Enduring Resources IV LLC 100.0000%	None	Enduring Resources IV LLC 100.0000%
28.	<u>T23N-R9W N.M.P.M.</u> Sec. 22: NE/4 791-57	160.00	NO-G-1401-1877 Effective 1-31-2014 HBP	Heirs of My-Yau-A-Gustine (20% royalty) 100.0000%	Enduring Resources IV LLC 100.0000%	None	Enduring Resources IV LLC 100.0000%
29.	<u>T23N-R9W N.M.P.M.</u> Sec. 13: SW/4 791-31	160.00	NO-G-1401-1878 Effective 1-31-2014 HBP	Heirs of Es-Kil-Pah-E (20% royalty) 100.0000%	Enduring Resources IV LLC 100.0000%	None	Enduring Resources IV LLC 100.0000%
30.	<u>T23N-R9W N.M.P.M.</u> Sec. 14: NE/4 791-28	160.00	NO-G-1401-1880 Effective 1-31-2014 HBP	Heirs of Be-Tog-Gah-Et-Sosa (20% royalty) 99.9922%	Enduring Resources IV LLC 100.0000%	None	Enduring Resources IV LLC 99.9922%
	1641/50		Effective 12/1/2015 HBP	Richard Rodriguez Fee (20% royalty) TOTAL 100.0000%	Enduring Resources IV LLC 100.0000%	None	Enduring Resources IV LLC TOTAL 100.0000%
31.	<u>T23N-R8W N.M.P.M.</u> Sec. 8: NW/4 791-44	160.00	NO-G-1402-1885 Effective 1-31-2014 HBP	Heirs of Nah-Clen-De-Pah (20% royalty) 100.0000%	Enduring Resources IV LLC 100.0000%	None	Enduring Resources IV LLC 100.0000%

GREATER LYBROOK UNIT AREA

EXHIBIT 1

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
32.	<u>T23N-R9W N.M.P.M.</u> Sec. 11: SW/4 791-66	160.00	NO-G-1402-1888 Effective 2-20-2014 HBP	Heirs of Pah-Ah (20% royalty) 100.0000%	Enduring Resources IV LLC 100.0000%	None	Enduring Resources IV LLC 100.0000%
33.	<u>T23N-R9W N.M.P.M.</u> Sec. 22: SE/4 791-58	160.00	NO-G-1402-1890 Effective 2-14-2014 HBP	Heirs of Et-Sun-Et-Clod (20% royalty) 100.0000%	Enduring Resources IV LLC 100.0000%	None	Enduring Resources IV LLC 100.0000%
34.	<u>T23N-R9W N.M.P.M.</u> Sec. 12: SW/4 791-34	160.00	NO-G-1402-1891 Effective 2-12-2014 HBP	Heirs of Ah-Ka-Ne-Pah (20% royalty) 100.0000%	Enduring Resources IV LLC 100.0000%	None	Enduring Resources IV LLC 100.0000%
35.	<u>T23N-R8W N.M.P.M.</u> Sec. 8: SW/4 791-43	160.00	NO-G-1403-1908 Effective 3-11-2014 HBP	Heirs of Es-Sun-Teal (20% royalty) 100.0000%	Enduring Resources IV LLC 100.0000%	None	Enduring Resources IV LLC 100.0000%
36.	<u>T23N-R9W N.M.P.M.</u> Sec. 29: NW/4 791-17	160.00	NO-G-1403-1921 Effective 3-17-2014 HBP	Heirs of Es Sun So (16.67% royalty) 100.0000%	Enduring Resources IV LLC 100.0000%	Shikis, LLC 3.3333%	Enduring Resources IV LLC 100.0000%

EXHIBIT 1

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	
37.	<u>T23N-R9W N.M.P.M.</u> Sec. 29: NE/4 791-18	160.00	NO-G-1403-1922 Effective 3-17-2014 HBP	Heirs of El Des Puh (16.67% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	Shikis, LLC 3.3333%	Enduring Resources IV LLC 100.0000%
38.	<u>T23N-R9W N.M.P.M.</u> Sec. 32: SE/4 791-246	160.00	NO-G-1403-1935 Effective 3-18-2014 HBP	Heirs of Dis Pah (16.67% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	Shikis, LLC 3.3333%	Enduring Resources IV LLC 100.0000%
39.	<u>T23N-R9W N.M.P.M.</u> Sec. 32: SW/4 791-247	160.00	NO-G-1403-1936 Effective 3-18-2014 HBP	Heirs of Es Ske Yaz Zie (16.67% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	Shikis, LLC 3.3333%	Enduring Resources IV LLC 100.0000%
40.	<u>T23N-R9W N.M.P.M.</u> Sec. 33: NW/4 791-244	160.00	NO-G-1403-1938 Effective 3-27-2014 HBP	Heirs of Es-Snah-Pah (20% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	None	Enduring Resources IV LLC 100.0000%
41.	<u>T23N-R9W N.M.P.M.</u> Sec. 21: SE/4 791-63	160.00	NO-G-1403-1939 Effective 3-21-2014 HBP	Heirs of E-Nahl-E-Guthle (20% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	None	Enduring Resources IV LLC 100.0000%

EXHIBIT 1

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
42.	<u>T23N-R9W N.M.P.M.</u> Sec. 21: NW/4 791-62	160.00	NO-G-1403-1941 Effective 3-21-2014 HBP	Heirs of Es Ske Yaz Za (20.00% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	None Enduring Resources IV LLC 100.0000%
43.	<u>T23N-R9W N.M.P.M.</u> Sec. 12: NE/4 791-40	160.00	NO-G-1403-1942 Effective 3-21-2014 HBP	Heirs of Sosa (20% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	None Enduring Resources IV LLC 100.0000%
44.	<u>T23N-R9W N.M.P.M.</u> Sec. 20: SE/4 791-19	160.00	NO-G-1403-1943 Effective 3-21-2014 HBP	Heirs of Kle He (20.00% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	None Enduring Resources IV LLC 100.0000%
45.	<u>T23N-R9W N.M.P.M.</u> Sec. 12: SE/4 791-27	160.00	NO-G-1403-1944 Effective 3-21-2014 HBP	Heirs of Ah-Des-Pi-Ah (20% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	None Enduring Resources IV LLC 100.0000%
46.	<u>T23N-R9W N.M.P.M.</u> Sec. 14: SW/4 791-47	160.00	NO-G-1403-1945 Effective 3-21-2014 HBP	Heirs of Pah (20% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	None Enduring Resources IV LLC 100.0000%

EXHIBIT 1

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
47.	<u>T23N-R9W N.M.P.M.</u> Sec. 20: NW/4 791-22	160.00	NO-G-1403-1946 Effective 3-21-2014 HBP	Heirs of Es Ska Tou Des Wood (20.00% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	None Enduring Resources IV LLC 100.0000%
48.	<u>T23N-R9W N.M.P.M.</u> Sec. 14: SE/4 791-29	160.00	NO-G-1403-1948 Effective 3-21-2014 HBP	Heirs of Et-Sun-So-le (20% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	None Enduring Resources IV LLC 100.0000%
49.	<u>T23N-R9W N.M.P.M.</u> Sec. 11: SE/4 791-32	160.00	NO-G-1403-1950 Effective 3-21-2014 HBP	Heirs of Cle-Hah-Pah (20% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	None Enduring Resources IV LLC 100.0000%
50.	<u>T23N-R9W N.M.P.M.</u> Sec. 21: NE/4 791-61	160.00	NO-G-1403-1953 Effective 3-27-2014 HBP	Heirs of Mose Morgan or Nah-Ti-Sa-Zine (20% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	Coleman Oil & Gas, Inc. 0.3750% Enduring Resources IV LLC 80.0000% Coleman Oil & Gas, Inc. 18.0000% Coleman Revocable Trust 0.4000% Emmendorfer Trust 0.4000% Michael T. Hanson 0.4000% M. Palmer, LLC 0.2000% Roberta F. Allen 0.2000% BLT Oil and Gas, LLC 0.2000% Peter Kondrat 0.2000% TOTAL 100.0000%

EXHIBIT 1

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
51.	<u>T23N-R9W N.M.P.M.</u> Sec. 29: SW/4 791-54	160.00	NO-G-1403-1955 Effective 3-28-2014 HBP	Heirs of Us Ska Nap Pah (16.67% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	Shikis, LLC 3.3333% Enduring Resources IV LLC 100.0000%
52.	<u>T23N-R9W N.M.P.M.</u> Sec. 32: NW/4 791-56	160.00	NO-G-1403-1957 Effective 4-2-2014 HBP	Heirs of Es Kid Des Pah (16.67% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	Shikis, LLC 3.3333% Enduring Resources IV LLC 100.0000%
53.	<u>T23N-R9W N.M.P.M.</u> Sec. 17: SW/4 791-21	160.00	NO-G-1404-1960 Effective 4-7-2014 HBP	Heirs of Sun Sup Pi (16.67% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	Shikis, LLC 3.3333% Enduring Resources IV LLC 100.0000%
54.	<u>T23N-R9W N.M.P.M.</u> Sec. 20: SW/4 791-16	160.00	NO-G-1404-1961 Effective 4-7-2014 HBP	Heirs of Whan or Huska Tah Ele Guth (16.67% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	Shikis, LLC 3.3333% Enduring Resources IV LLC 100.0000%
55.	<u>T23N-R9W N.M.P.M.</u> Sec. 17: NW/4 791-20	160.00	NO-G-1404-1962 Effective 4-7-2014 HBP	Heirs of Whan or Not Ti Thle La Kah (16.67% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	Shikis, LLC 3.3333% Enduring Resources IV LLC 100.0000%

EXHIBIT 1

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
56.	<u>T23N-R9W N.M.P.M.</u> Sec. 29: SE/4 791-242	160.00	NO-G-1404-1963 Effective 4-7-2014 HBP	Heirs of Hostein Cly (16.67% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	Shikis, LLC 3.3333% Enduring Resources IV LLC 100.0000%
57.	<u>T23N-R9W N.M.P.M.</u> Sec. 22: NW/4 791-59	160.00	NO-G-1404-1964 Effective 4-8-2014 HBP	Heirs of Tale (16.667% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	Shikis, LLC 3.3333% Enduring Resources IV LLC 100.0000%
58.	<u>T23N-R9W N.M.P.M.</u> Sec. 21: SW/4 791-64	160.00	NO-G-1404-1965 Effective 4-9-2014 HBP	Heirs of Es Ske Pah (16.67% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	Shikis, LLC 3.3333% Enduring Resources IV LLC 100.0000%
59.	<u>T23N-R9W N.M.P.M.</u> Sec. 22: SW/4 791-60	160.00	NO-G-1408-1974 Effective 9-11-2014 HBP	Heirs of Es-Sho-E (16.6667% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	Shikis, LLC 3.3333% Enduring Resources IV LLC 100.0000%
60.	<u>T23N-R9W N.M.P.M.</u> Sec. 31: NE/4 791-55	160.00	NO-G-1419-1958 Effective 10-14-2014 HBP	Heirs of Pi Yaz Za (16.67% royalty)	100.0000%	Enduring Resources IV LLC 100.0000%	Shikis, LLC 3.3333% Enduring Resources IV LLC 100.0000%

EXHIBIT 1

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
61.	<u>T23N-R9W N.M.P.M.</u> Sec. 18: Lots 1, 2, E/2NW/4 791-23	159.88	NO-G-1419-1975 Effective 10-14-2014 HBP	Heirs of As Sun E Yaz Za (16.67% royalty) 99.9916%	Enduring Resources IV LLC 100.0000%	Shikis, LLC 3.3333%	Enduring Resources IV LLC 99.9916%
			HBP	Richard Paul Rodriguez (fee) TOTAL 0.0084% 100.0000%	Enduring Resources IV LLC 100.0000%	None	Enduring Resources IV LLC TOTAL 0.0084% 100.0000%
62.	<u>T23N-R9W N.M.P.M.</u> Sec. 18: Lots 3, 4, E/2SW/4 791-24	159.57	NO-G-1419-1976 Effective 10-14-2014 HBP	Heirs of E Ton E Pah (16.67% royalty) 99.9916%	Enduring Resources IV LLC 100.0000%	Shikis, LLC 3.3333%	Enduring Resources IV LLC 99.9916%
			HBP	Richard Paul Rodriguez (fee) TOTAL 0.0084% 100.0000%	Enduring Resources IV LLC 100.0000%	None	Enduring Resources IV LLC TOTAL 0.0084% 100.0000%
63.	<u>T23N-R9W N.M.P.M.</u> Sec. 32: NE/4 791-243	160.00	NO-G-1419-1977 Effective 10-14-2014 HBP	Heirs of As Sned Des Pah (16.67% royalty) 100.0000%	Enduring Resources IV LLC 100.0000%	Shikis, LLC 3.3333%	Enduring Resources IV LLC 100.0000%
64.	<u>T23N-R9W N.M.P.M.</u> Sec. 33: SW/4 791-245	160.00	NO-G-1419-1978 Effective 10-14-2014 HBP	Heirs of Es-Skin-Pah (16.667% royalty) 100.0000%	Enduring Resources IV LLC 100.0000%	Shikis, LLC 3.3333%	Enduring Resources IV LLC 100.0000%

53	ALLOTED TRACTS	TOTALING	8,479.09	ACRES	OR	46.88%	OF	UNIT	AREA
----	----------------	----------	----------	-------	----	--------	----	------	------

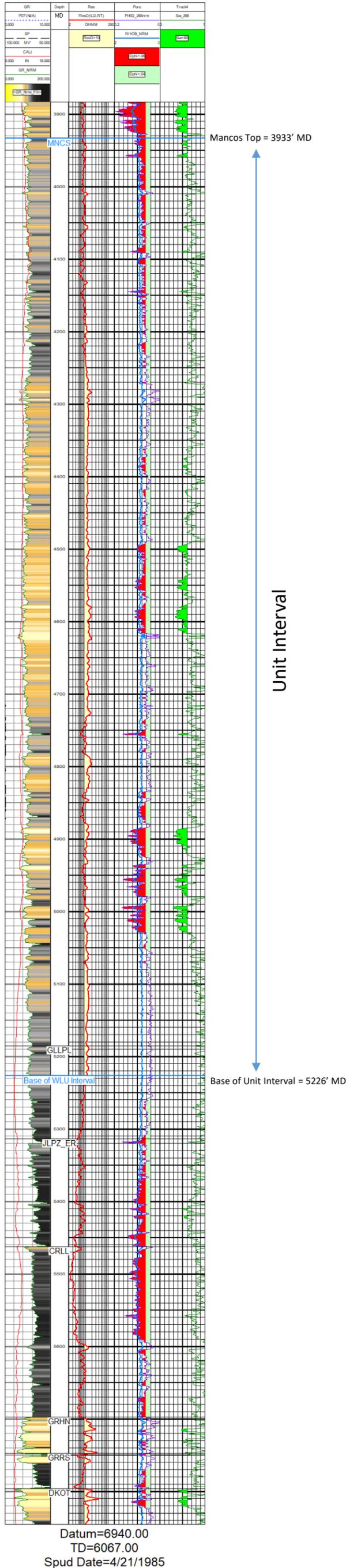
EXHIBIT 1

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
-----------	---------------------	-----------------	--	------------------------------	---------------------------------	-----------------------------------	---------------------------------

64	TRACTS	TOTALING	18,086.44	ACRES	IN	UNIT	AREA
----	--------	----------	-----------	-------	----	------	------

30045263 EXHIBIT 1

WPX ENERGY PRODUCTION LLC
NAGEEZI FEDERAL 1
County=SAN JUAN
TWP: 23 N - Range: 8 W - Sec. 19



Enduring Resources
San Juan Basin
Greater Lybrook Unit Type Log
By: R Sacerdoti
Feb 2022

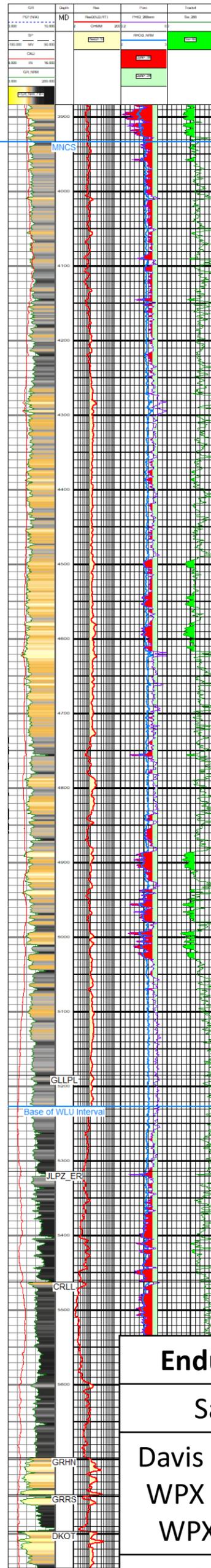
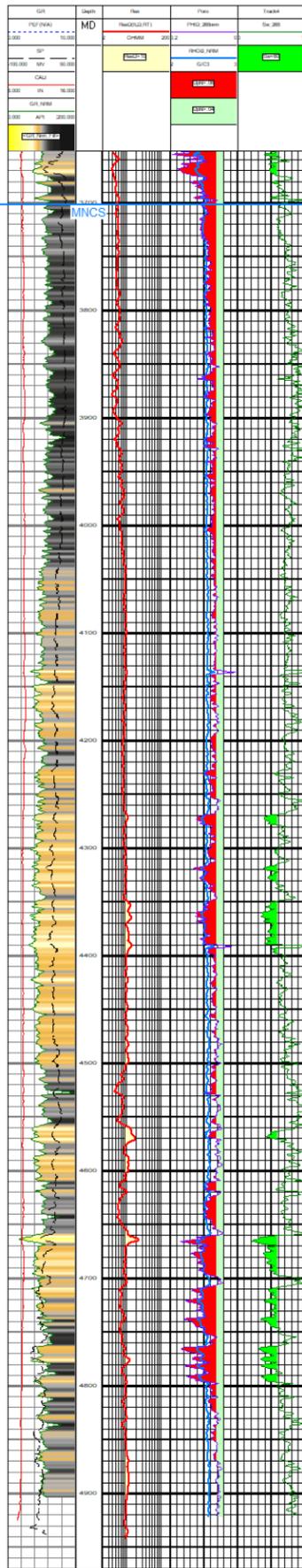
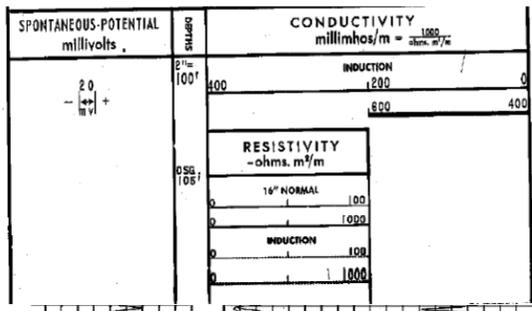
A

A'

3004505082000
 1.5 miles
 DAVIS OIL CO
 CHACO UNIT 6
 County=SAN JUAN
 TWP: 23 N - Range: 9 W - Sec. 12

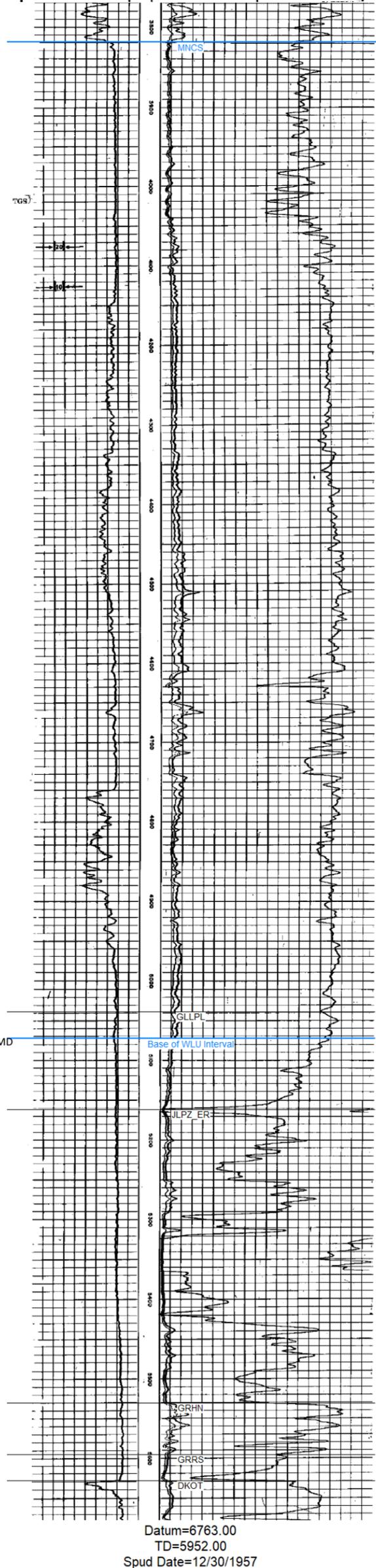
EXHIBIT 1
 1.3 miles
 WPX ENERGY PRODUCTION LLC
 HURRICANE FEDERAL 001
 County=SAN JUAN
 TWP: 23 N - Range: 9 W - Sec. 24

30045263030000
 WPX ENERGY PRODUCTION LLC
 NAGEEZI FEDERAL 1
 County=SAN JUAN
 TWP: 23 N - Range: 8 W - Sec. 19



Mancos Top = 3820' MD
 Existing West Lybrook Unit Mancos Pool Unit Interval
 Base of Unit Interval = 5071' MD

Mancos Top = 3933' MD
 Proposed Greater Lybrook Unit - Unit Interval
 Base of Unit Interval = 5226' MD



Enduring Resources
 San Juan Basin
 Davis Oil Chaco Unit # 6
 WPX Hurrican Fed 001
 WPX Nageezi Fed #1
 By: R Sacerdoti
 Feb 2022

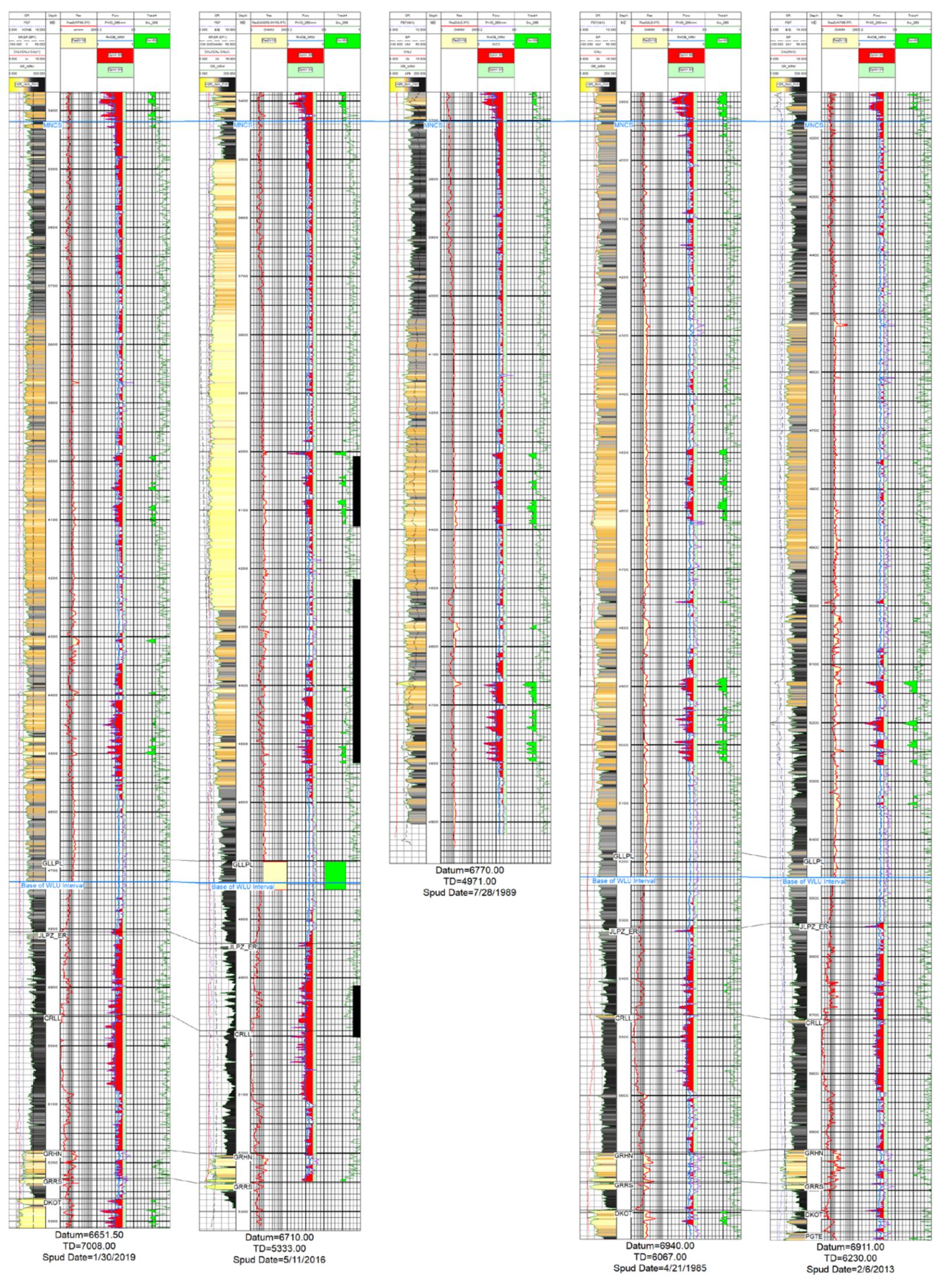
EXHIBIT 1

B

B'

SJ-4301-POD2 3.6 miles 30045357310000 2.5 miles 30045274088000 1.3 miles 30045263030000 2.4 miles 30045354220000

ENDURING RES LLC ENDURING RESOURCES LLC WPX ENERGY PRODUCTION LLC WPX ENERGY PRODUCTION LLC ENDURING RESOURCES LLC
 KWU_2309-19K POD2 LYBROOK 2309 34B 765 HURRICANE FEDERAL 001 NAGEEZI FEDERAL 1 LOGOS 006
 County=SAN JUAN County=SAN JUAN County=SAN JUAN County=SAN JUAN County=SAN JUAN
 TWP: 23 N - Range: 9 W - Sec. 19 TWP: 23 N - Range: 9 W - Sec. 34 TWP: 23 N - Range: 9 W - Sec. 24 TWP: 23 N - Range: 8 W - Sec. 19 TWP: 23 N - Range: 8 W - Sec. 8



Enduring Resources

San Juan Basin

Greater Lybrook Unit

Cross Section

B-B'

By: R Sacerdoti

Feb 2022

EXHIBIT 1

EXHIBIT "D"

To Unit Agreement for the Development and Operation of the Greater
Lybrook Unit AreaWest Lybrook Unit, NMNM135216A)

Production from the following wells is to be allocated to the tracts comprising the unit-wide allocation area for the original West Lybrook Unit (see attached serial register page):

API	Well Name	Well Number	Spud Date
30-045-35725	W LYBROOK UNIT	#701H	2/7/2017
30-045-35726	W LYBROOK UNIT	#702H	2/9/2017
30-045-35727	W LYBROOK UNIT	#703H	12/6/2016
30-045-35728	W LYBROOK UNIT	#704H	12/9/2016
30-045-35748	W LYBROOK UNIT	#705H	3/16/2017
30-045-35739	W LYBROOK UNIT	#707H	2/17/2016
30-045-35740	W LYBROOK UNIT	#708H	2/19/2016
30-045-35741	W LYBROOK UNIT	#709H	2/18/2016
30-045-35803	W LYBROOK UNIT	#710H	2/27/2017
30-045-35809	W LYBROOK UNIT	#711H	12/15/2016
30-045-35776	W LYBROOK UNIT	#712H	2/24/2017
30-045-35808	W LYBROOK UNIT	#713H	12/14/2016
30-045-35802	W LYBROOK UNIT	#714H	2/22/2017
30-045-35813	W LYBROOK UNIT	#716H	4/11/2017
30-045-35774	W LYBROOK UNIT	#718H	4/10/2017
30-045-35812	W LYBROOK UNIT	#719H	4/14/2017
30-045-35801	W LYBROOK UNIT	#735H	4/5/2017
30-045-35729	W LYBROOK UNIT	#743H	12/7/2016
30-045-35730	W LYBROOK UNIT	#744H	12/8/2016
30-045-35750	W LYBROOK UNIT	#745H	3/15/2017
30-045-35751	W LYBROOK UNIT	#746H	3/14/2017
30-045-35742	W LYBROOK UNIT	#747H	2/18/2016
30-045-35743	W LYBROOK UNIT	#748H	2/17/2016
30-045-35744	W LYBROOK UNIT	#749H	2/19/2016
30-045-35804	W LYBROOK UNIT	#750H	3/1/2017
30-045-35806	W LYBROOK UNIT	#751H	3/1/2017
30-045-35805	W LYBROOK UNIT	#752H	2/23/2017
30-045-35815	W LYBROOK UNIT	#753H	4/18/2017
30-045-35817	W LYBROOK UNIT	#754H	4/19/2017

EXHIBIT 1

30-045-35816	W LYBROOK UNIT	#755H	4/17/2017
30-045-35797	W LYBROOK UNIT	#767H	4/4/2017
30-045-35891	W LYBROOK UNIT	#768H	5/6/2019
30-045-35892	W LYBROOK UNIT	#769H	5/7/2019
30-045-35893	W LYBROOK UNIT	#770H	6/17/2019
30-045-35894	W LYBROOK UNIT	#771H	6/18/2019.

(Kimbeto Wash Unit, NMNM135255A)

Production from the following wells is to be allocated to the tracts comprising the unit-wide allocation area for the Kimbeto Wash Unit (see attached serial register page):

API	Well Name	Well Number	Spud Date
30-045-35879	KIMBETO WASH UNIT	#767H	9/6/2018
30-045-35753	KIMBETO WASH UNIT	#768H	9/7/2018
30-045-35754	KIMBETO WASH UNIT	#769H	9/6/2018
30-045-35755	KIMBETO WASH UNIT	#770H	9/5/2018
30-045-35756	KIMBETO WASH UNIT	#771H	5/19/2016

EXHIBIT 1
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 10/12/2021 10:16 AM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181
 Case Type 318230: O&G PARTICIPATING AREA
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 5,279.200

Serial Number
 NMNM 135255A

Case File Juris:

Name & Address		Serial Number: NMNM-- - 135255A				
		Int Rel				% Interest
BLM FARMINGTON FO	6251 COLLEGE BLVD STE A	FARMINGTON NM	874021738	OFFICE OF RECORD		0.000000000
ENDURING RESOURCES LLC	1050 17TH ST STE 2500	DENVER CO	802652080	OPERATOR		100.000000000

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0230N	0090W	017	ALIQ			ALL;	FARMINGTON FIELD OFFICE	SAN JUAN	BUREAU OF LAND MGMT
23	0230N	0090W	018	ALIQ			E2,E2W2;	FARMINGTON FIELD OFFICE	SAN JUAN	BUREAU OF LAND MGMT
23	0230N	0090W	018	LOTS			1-4;	FARMINGTON FIELD OFFICE	SAN JUAN	BUREAU OF LAND MGMT
23	0230N	0090W	019	ALIQ			E2,E2W2;	FARMINGTON FIELD OFFICE	SAN JUAN	BUREAU OF LAND MGMT
23	0230N	0090W	019	LOTS			1-4;	FARMINGTON FIELD OFFICE	SAN JUAN	BUREAU OF LAND MGMT
23	0230N	0090W	020	ALIQ			ALL;	FARMINGTON FIELD OFFICE	SAN JUAN	BUREAU OF LAND MGMT
23	0230N	0090W	021	ALIQ			NW,SW;	FARMINGTON FIELD OFFICE	SAN JUAN	BUREAU OF LAND MGMT
23	0230N	0090W	028	ALIQ			W2;	FARMINGTON FIELD OFFICE	SAN JUAN	BUREAU OF LAND MGMT
23	0230N	0090W	029	ALIQ			ALL;	FARMINGTON FIELD OFFICE	SAN JUAN	BUREAU OF LAND MGMT
23	0230N	0090W	030	ALIQ			E2,E2W2;	FARMINGTON FIELD OFFICE	SAN JUAN	BUREAU OF LAND MGMT
23	0230N	0090W	030	LOTS			1-4;	FARMINGTON FIELD OFFICE	SAN JUAN	BUREAU OF LAND MGMT
23	0230N	0090W	031	ALIQ			NE;	FARMINGTON FIELD OFFICE	SAN JUAN	BUREAU OF LAND MGMT
23	0230N	0090W	032	ALIQ			ALL;	FARMINGTON FIELD OFFICE	SAN JUAN	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 135255A

Act Date	Act Code	Action Txt	Action Remarks
03/01/2016	387	CASE ESTABLISHED	
03/01/2016	500	GEOGRAPHIC NAME	KIMBETO WASH UNIT;
03/01/2016	516	FORMATION	MNCS 03;MANCOS
03/01/2016	524	ACRES-INDIAN	2879.45;54.54% ALLOT;
03/01/2016	526	ACRES-FED INT 100%	2399.75;45.46%
08/01/2016	664	PA EFFECTIVE	
08/09/2016	595	WELL DETERMINED PAYING	/1/NM136267;#771H KIM

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

EXHIBIT 1
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 10/12/2021 10:16 AM

Page 2 Of 2

Serial Number: NMNM-- - 135255A
 Pending Off

Act Date	Act Code	Action Txt	Action Remarks
08/09/2016	654	AGRMT PRODUCING	MNCS 03;NMNM135255A;
07/07/2017	580	PROPOSAL RECEIVED	
08/01/2017	868	EFFECTIVE DATE	/A/
08/18/2017	665	PA APPROVED	/1/
11/01/2017	672	SUCCESSOR OPERATOR	WPX ENERGY/ENDURING R

Line Number	Remark Text	Serial Number: NMNM-- - 135255A
0001	/A/PA ALLOCATION EFFECTIVE DATE 08/01/2016	
0002	LEASE SERIAL NO TR# STATUS ACRES PERCENT	
0003	NMNM 136298 1 FC 160.00 3.0308	
0004	NMNM 136267 2 FC 960.00 18.1846	
0005	NMNM 117577 3 FC 1279.75 24.2414	
0006	N0-G-1403-1921 4 FC 160.00 3.0308	
0007	N0-G-1403-1922 5 FC 160.00 3.0308	
0008	N0-G-1403-1935 6 FC 160.00 3.0308	
0009	N0-G-1403-1936 7 FC 160.00 3.0308	
0010	N0-G-1403-1941 8 FC 160.00 3.0308	
0011	N0-G-1403-1943 9 FC 160.00 3.0308	
0012	N0-G-1403-1946 10 FC 160.00 3.0308	
0013	N0-G-1403-1955 11 FC 160.00 3.0308	
0014	N0-G-1403-1957 12 FC 160.00 3.0308	
0015	N0-G-1404-1960 13 FC 160.00 3.0308	
0016	N0-G-1404-1961 14 FC 160.00 3.0308	
0017	N0-G-1404-1962 15 FC 160.00 3.0308	
0018	N0-G-1404-1963 16 FC 160.00 3.0308	
0019	N0-G-1404-1965 17 FC 160.00 3.0308	
0020	N0-G-1419-1958 18 FC 160.00 3.0308	
0021	N0-G-1419-1975 19 FC 159.88 3.0285	
0022	N0-G-1419-1976 20 FC 159.57 3.0226	
0023	N0-G-1419-1977 21 FC 160.00 3.0308	
0025	TOTALS 5279.20 100.0000	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

EXHIBIT 1

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 10/12/2021 10:11 AM

Page 1 Of 4

01 02-25-1920;041STAT0437;30USC181
Case Type 318230: O&G PARTICIPATING AREA
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
12,807.240

Serial Number
NMNM 135216A

Case File Juris: DIV OF MINERALS

Name & Address		Serial Number: NMNM-- - 135216A				
		Int Rel				% Interest
ENDURING RESOURCES IV LLC	200 ENERGY CT	FARMINGTON NM 874011017	OPERATOR	100.000000000		
BLM FARMINGTON FO	6251 COLLEGE BLVD STE A	FARMINGTON NM 874021738	OFFICE OF RECORD	0.000000000		

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Serial Number: NMNM-- - 135216A	Mgmt Agency
23	0230N	0080W	006	ALIQ		S2SE;		FARMINGTON FIELD OFFICE	SAN JUAN		BUREAU OF LAND MGMT
23	0230N	0080W	006	LOTS		10,11;		FARMINGTON FIELD OFFICE	SAN JUAN		BUREAU OF LAND MGMT
23	0230N	0080W	007	LOTS		1,2,3,4;		FARMINGTON FIELD OFFICE	SAN JUAN		BUREAU OF LAND MGMT
23	0230N	0080W	007	ALIQ		E2,E2W2;		FARMINGTON FIELD OFFICE	SAN JUAN		BUREAU OF LAND MGMT
23	0230N	0080W	008	ALIQ		ALL;		FARMINGTON FIELD OFFICE	SAN JUAN		BUREAU OF LAND MGMT
23	0230N	0080W	017	ALIQ		ALL;		FARMINGTON FIELD OFFICE	SAN JUAN		NAVAJO RESRV - NM
23	0230N	0080W	017	ALIQ		ALL;		FARMINGTON FIELD OFFICE	SAN JUAN		BUREAU OF LAND MGMT
23	0230N	0080W	018	ALIQ		E2,E2W2;		FARMINGTON FIELD OFFICE	SAN JUAN		BUREAU OF LAND MGMT
23	0230N	0080W	018	LOTS		1,2,3,4;		FARMINGTON FIELD OFFICE	SAN JUAN		BUREAU OF LAND MGMT
23	0230N	0080W	019	ALIQ		E2,E2W2;		FARMINGTON FIELD OFFICE	SAN JUAN		BUREAU OF LAND MGMT
23	0230N	0080W	019	LOTS		1,2,3,4;		FARMINGTON FIELD OFFICE	SAN JUAN		BUREAU OF LAND MGMT
23	0230N	0090W	011	ALIQ		E2,SW;		FARMINGTON FIELD OFFICE	SAN JUAN		BUREAU OF LAND MGMT
23	0230N	0090W	012	ALIQ		ALL;		FARMINGTON FIELD OFFICE	SAN JUAN		BUREAU OF LAND MGMT
23	0230N	0090W	013	ALIQ		ALL;		FARMINGTON FIELD OFFICE	SAN JUAN		BUREAU OF LAND MGMT
23	0230N	0090W	014	ALIQ		ALL;		FARMINGTON FIELD OFFICE	SAN JUAN		BUREAU OF LAND MGMT
23	0230N	0090W	015	ALIQ		ALL;		FARMINGTON FIELD OFFICE	SAN JUAN		NAVAJO RESRV - NM
23	0230N	0090W	015	ALIQ		ALL;		FARMINGTON FIELD OFFICE	SAN JUAN		BUREAU OF LAND MGMT
23	0230N	0090W	021	ALIQ		E2;		FARMINGTON FIELD OFFICE	SAN JUAN		BUREAU OF LAND MGMT
23	0230N	0090W	022	ALIQ		ALL;		FARMINGTON FIELD OFFICE	SAN JUAN		BUREAU OF LAND MGMT
23	0230N	0090W	023	ALIQ		ALL;		FARMINGTON FIELD OFFICE	SAN JUAN		BUREAU OF LAND MGMT
23	0230N	0090W	024	ALIQ		ALL;		FARMINGTON FIELD OFFICE	SAN JUAN		BUREAU OF LAND MGMT
23	0230N	0090W	025	ALIQ		ALL;		FARMINGTON FIELD OFFICE	SAN JUAN		BUREAU OF LAND MGMT
23	0230N	0090W	026	ALIQ		ALL;		FARMINGTON FIELD OFFICE	SAN JUAN		BUREAU OF LAND MGMT
23	0230N	0090W	027	ALIQ		ALL;		FARMINGTON FIELD OFFICE	SAN JUAN		NAVAJO RESRV - NM
23	0230N	0090W	027	ALIQ		ALL;		FARMINGTON FIELD OFFICE	SAN JUAN		BUREAU OF LAND MGMT
23	0230N	0090W	028	ALIQ		E2;		FARMINGTON FIELD OFFICE	SAN JUAN		BUREAU OF LAND MGMT
23	0230N	0090W	033	ALIQ		ALL;		FARMINGTON FIELD OFFICE	SAN JUAN		BUREAU OF LAND MGMT

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

EXHIBIT 1

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 10/12/2021 10:11 AM

Page 2 Of 4

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Serial Number: NMNM-- - 135216A	Mgmt Agency
23	0230N	0090W	034	ALIQ			ALL;	FARMINGTON FIELD OFFICE	SAN JUAN		BUREAU OF LAND MGMT
23	0230N	0090W	034	ALIQ			ALL;	FARMINGTON FIELD OFFICE	SAN JUAN		NAVAJO RESRV - NM
23	0230N	0090W	035	ALIQ			ALL;	FARMINGTON FIELD OFFICE	SAN JUAN		NAVAJO RESRV - NM
23	0230N	0090W	035	ALIQ			ALL;	FARMINGTON FIELD OFFICE	SAN JUAN		BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 135216A

Act Date	Act Code	Action Txt	Action Remarks	Serial Number: NMNM-- - 135216A	Pending Off
05/01/2015	387	CASE ESTABLISHED			
05/01/2015	500	GEOGRAPHIC NAME	WEST LYBROOK UNIT;		
12/01/2015	516	FORMATION	MANCOS;		
12/01/2015	524	ACRES-INDIAN	5599.64;43.72%		
12/01/2015	526	ACRES-FED INT 100%	7207.60;56.28%		
12/01/2015	868	EFFECTIVE DATE	/A/UNIT AGREEMENT		
05/01/2016	500	GEOGRAPHIC NAME	INITIAL MANCOS PA		
05/19/2016	680	AGREEMENT FILED			
05/26/2016	515	REFERENCE NUMBER (AFS)	NMNM135216A;		
06/28/2016	664	PA EFFECTIVE	/A/1/INITIAL		
06/28/2016	665	PA APPROVED	/A/1/		
07/01/2016	595	WELL DETERMINED PAYING	/1/N0G14031944;747H W		
07/01/2016	654	AGRMT PRODUCING	MNCS;NMNM135216A		
11/01/2017	672	SUCCESSOR OPERATOR	WPX ENERGY/ENDURING R		

Line Number	Remark Text	Serial Number: NMNM-- - 135216A
0002	LEASE SERIAL NO	
0003	NMNM23741	
0004	NMNM23741	
0005	NMNM25830	
0006	NMNM25830	
0007	NMNM36949	
0008	NMNM36949	
0009	NMNM57164	
0010	NMNM109399	
0011	NMNM109399	
0012	NMNM118731	
0013	NMNM121961	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

EXHIBIT 1

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 10/12/2021 10:11 AM

Page 3 Of 4

Line Number	Remark Text	Serial Number: NMNM-- - 135216A
0014	NMNM136066 (ULA) 8.1 FC 160.00 1.2493	
0015	NMNM136067 (ULA) 8.2 FC 160.00 1.2493	
0016	N0-G-0107-1490 9 FC 160.00 1.2493	
0017	N0-G-1310-1841 10 FC 160.00 1.2493	
0018	N0-G-1312-1846 11 FC 160.00 1.2493	
0019	N0-G-1312-1856 12 FC 160.00 1.2493	
0020	N0-G-1312-1857 13 FC 160.00 1.2493	
0021	N0-G-1312-1858 14 FC 160.00 1.2493	
0022	N0-G-1312-1860 15 FC 160.00 1.2493	
0023	N0-G-1312-1861 16 FC 160.00 1.2493	
0024	N0-G-1312-1862 17 FC 160.00 1.2493	
0025	N0-G-1312-1863 18 FC 160.00 1.2493	
0026	N0-G-1401-1864 19 FC 160.22 1.2510	
0027	N0-G-1401-1865 20 FC 160.00 1.2493	
0028	N0-G-1401-1867 21 FC 159.42 1.2448	
0029	N0-G-1401-1870 22 FC 160.00 1.2493	
0030	N0-G-1401-1871 23 FC 160.00 1.2493	
0031	N0-G-1401-1872 24 FC 160.00 1.2493	
0032	N0-G-1401-1877 25 FC 160.00 1.2493	
0033	N0-G-1401-1878 26 FC 160.00 1.2493	
0034	N0-G-1401-1880 27 FC 160.00 1.2493	
0035	N0-G-1402-1885 28 FC 160.00 1.2493	
0036	N0-G-1402-1888 29 FC 160.00 1.2493	
0037	N0-G-1402-1890 30 FC 160.00 1.2493	
0038	N0-G-1402-1891 31 FC 160.00 1.2493	
0039	N0-G-1403-1908 32 FC 160.00 1.2493	
0040	N0-G-1403-1938 33 FC 160.00 1.2493	
0041	N0-G-1403-1939 34 FC 160.00 1.2493	
0042	N0-G-1403-1942 35 FC 160.00 1.2493	
0043	N0-G-1403-1944 36 FC 160.00 1.2493	
0044	N0-G-1403-1945 37 FC 160.00 1.2493	
0045	N0-G-1403-1948 38 FC 160.00 1.2493	
0046	N0-G-1403-1950 39 FC 160.00 1.2493	
0047	N0-G-1403-1953 40 FC 160.00 1.2493	
0048	N0-G-1404-1964 41 FC 160.00 1.2493	
0049	N0-G-1408-1974 42 FC 160.00 1.2493	
0050	N0-G-1419-1978 43 FC 160.00 1.2493	
0051	TOTAL 12807.24 100.0000	
0052	TRACT 8.1 AND 8.2 ARE UNLEASED LANDS.	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

EXHIBIT 1
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 10/12/2021 10:11 AM

Page 4 Of 4

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM