

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING FEBRUARY 17, 2022**

CASE NO. 22465

RAY STATE COM #023H WELL

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 22465

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22465	APPLICANT'S RESPONSE
Date	February 17, 2022
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 228937
Applicant's Counsel:	Holland & Hart LLP
Case Title: <p style="text-align: center;">BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: Matador Production Company Hearing Date: February 17, 2022 Case No. 22465</p>	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Ray State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Brushy Canyon Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Loving; Brushy Canyon, East Pool [40350]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	480 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	E/2 of Section 36 and SE/4 of Section 25 all within Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes; Ray State Com #023H well will be drilled at a location within 330 feet of the quarter section line separating the W/2 E/2 from E/2 E/2 of Section 36 and the W/2 SE/4 from the E/2 SE/4 of Section 25.
Proximity Defining Well: if yes, description	Ray State Com #023H
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Ray State Com #023H well SHL: NW/4 NW/4 (Unit A) of Section 1 BHL:NW/4 SE/4 (Unit J) of Section 25 Target: Brushy Canyon Formation Orientation: South-North Completion: Standard Location
Well #2	
Well #3	
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-1
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4

Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	17-Feb-22

**Matador STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 22465

APPLICATION

Matador Production Company (“Matador” or “Applicant”) (OGRID No. 228937), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Brushy Canyon formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 36 and SE/4 of Section 25 all within Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador is a working interest owner in the proposed spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced spacing unit to the proposed initial **Ray State Com #023H well**, to be drilled from a surface location in the NW/4 NW/4 (Unit A) of Section 1, Township 24 South, Range 28 East to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 25.
3. The completed interval of the well will comply with statewide setbacks for oil wells.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject acreage.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B**

**Submitted by: Matador Production Company
Hearing Date: February 17, 2022
Case No. 22465**

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed initial well and the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division, on January 6, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit in the Brushy Canyon formation and approving the initial well thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP



By: _____

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Kaitlyn A. Luck
Post Office Box 2208
Santa Fe, NM 87504
505-998-4421
505-983-6043 Facsimile
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
jbroggi@hollandhart.com
kaluck@hollandhart.com

**ATTORNEYS FOR MATADOR PRODUCTION
COMPANY**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 22465

AFFIDAVIT OF SARA HARTSFIELD

Sara Hartsfield, of lawful age and being first duly sworn, declares as follows:

1. My name is Sara Hartsfield and I am employed by MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Senior Landman.

2. I have previously testified before the New Mexico Oil Conservation Division and my credentials have been accepted as an expert witness in petroleum land matters.

3. I am familiar with the applications filed by Matador in these consolidated cases and the status of the lands in the subject area.

4. In **Case 22465**, Matador seeks to pool all uncommitted interests in the Brushy Canyon formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 36 and SE/4 of Section 25, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The spacing unit will be dedicated to the proposed initial **Ray State Com #023H well**, to be drilled from a surface location in the NW/4 NW/4 (Unit A) of Section 1, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 25, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico.

5. **Matador Exhibit C-1** contains a Form C-102 for the proposed initial well in this standard spacing unit. These forms demonstrate that the completed interval for each well will meet

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C

Submitted by: Matador Production Company

Hearing Date: February 17, 2022

Case No. 22465

the standard setback requirements for horizontal oil wells. In addition, as shown on the C-102, the lateral for the well is located 50 feet from the boundary line towards the E/2 E/2 of Section 36 and the E/2 Se/4 of Section 25 (the "Proximity Tracts"), those Proximity Tracts have included in this standard horizontal spacing unit pursuant to NMAC 19.15.16.15(B)(1)(b).

6. Matador understands that this Brushy Canyon well will be placed in the Loving; Brushy Canyon, East [40350] pool.

7. **Matador Exhibit C-2** identifies the tracts of land comprising each of the proposed horizontal spacing units. The subject acreage is comprised of state and fee lands.

8. There are no depth severances within the Brushy Canyon formation underlying this acreage.

9. **Matador Exhibit C-3** identifies the working interest owners that Matador is seeking to pool in this horizontal spacing unit.

10. **Matador Exhibit C-3** also identifies the overriding royalty owners that Matador is seeking to pool in this horizontal spacing unit.

11. Matador has conducted a diligent search of the public records in the county where the property is located, reviewed telephone directories and conducted computer searches to locate contact information for each of these mineral owners.

12. **Matador Exhibit C-4** contains a sample of the well proposal letters and AFEs sent to the working interest owners Matador was able to locate. The costs reflected in these AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area in these formations.

13. **Matador Exhibit C-5** contains a general summary of the contacts with the uncommitted working interest owners that Matador was able to locate. In my opinion, Matador has undertaken good faith efforts to reach an agreement with the uncommitted mineral owners.

14. Matador requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$8,000 per month while drilling and \$800 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

15. Matador has provided the law firm of Holland & Hart LLP with the names and addresses (where available) of the parties that Matador seeks to pool and instructed that they be notified of this hearing.

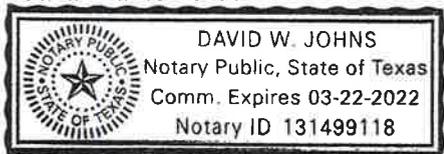
16. **Matador Exhibits C-1 through C-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

Sara Hartsfield
Sara Hartsfield

STATE OF TEXAS)
)
COUNTY OF DALLAS)

SUBSCRIBED and SWORN to before me this 15th day of Feb. 2022 by Sara Hartsfield.



D. W. J.
NOTARY PUBLIC

My Commission Expires:

03-22-2022

EXHIBIT C-1

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED REPORT

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 40350		³ Pool Name Loving; Brushy Canyon, East	
⁴ Property Code		⁵ Property Name RAY STATE COM		⁶ Well Number 023H	
⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY		⁹ Elevation 2969'	

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	24-S	28-E	-	884'	NORTH	396'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	25	23-S	28-E	-	2578'	SOUTH	1371'	EAST	EDDY

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

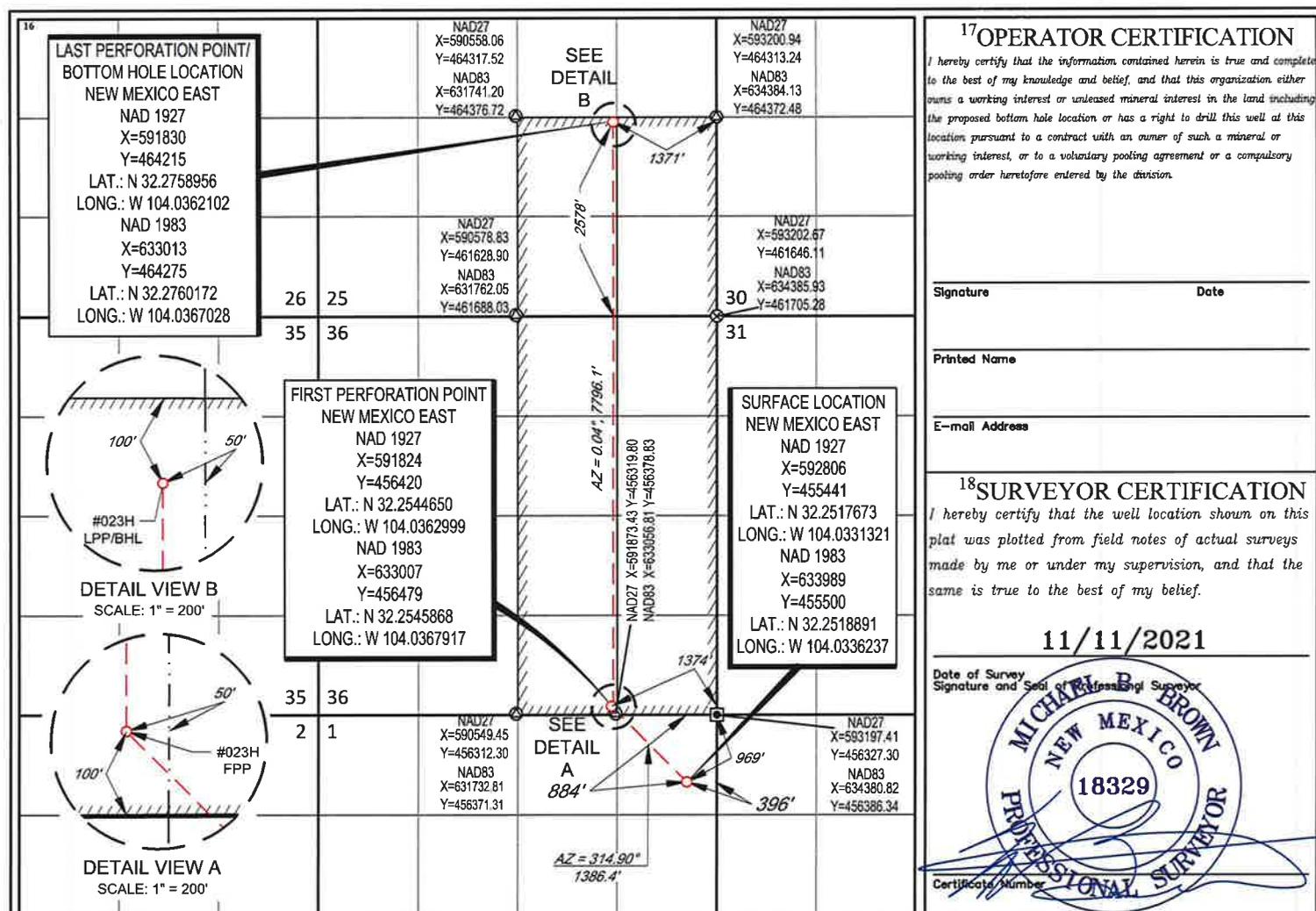
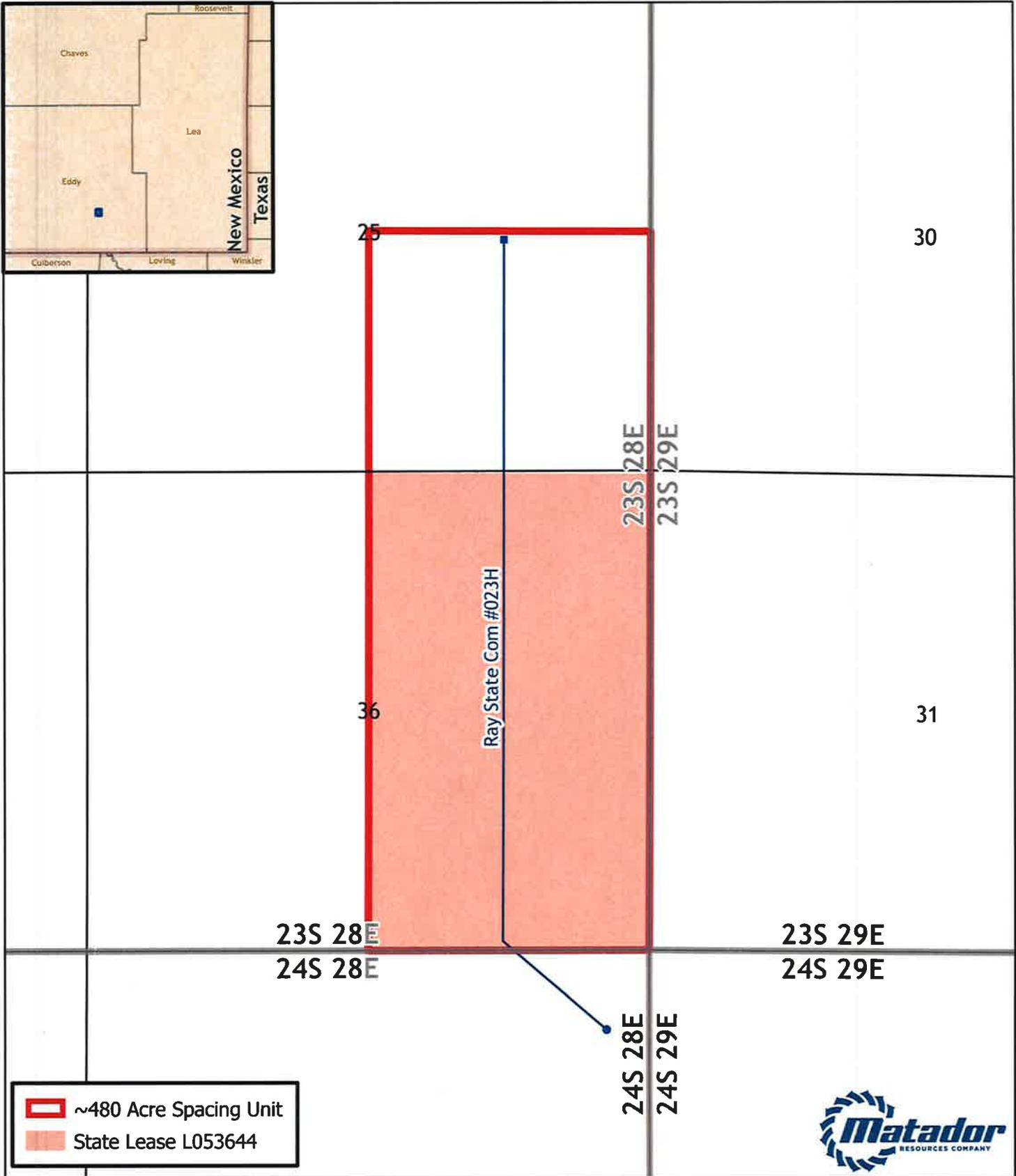


EXHIBIT C-2

Ray State #023H



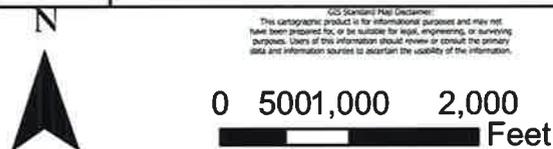
 ~480 Acre Spacing Unit
 State Lease L053644



Southeast New Mexico

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C2
 Submitted by: Matador Production Company
 Hearing Date: February 17, 2022
 Case No. 22465

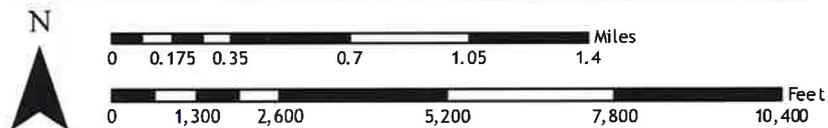
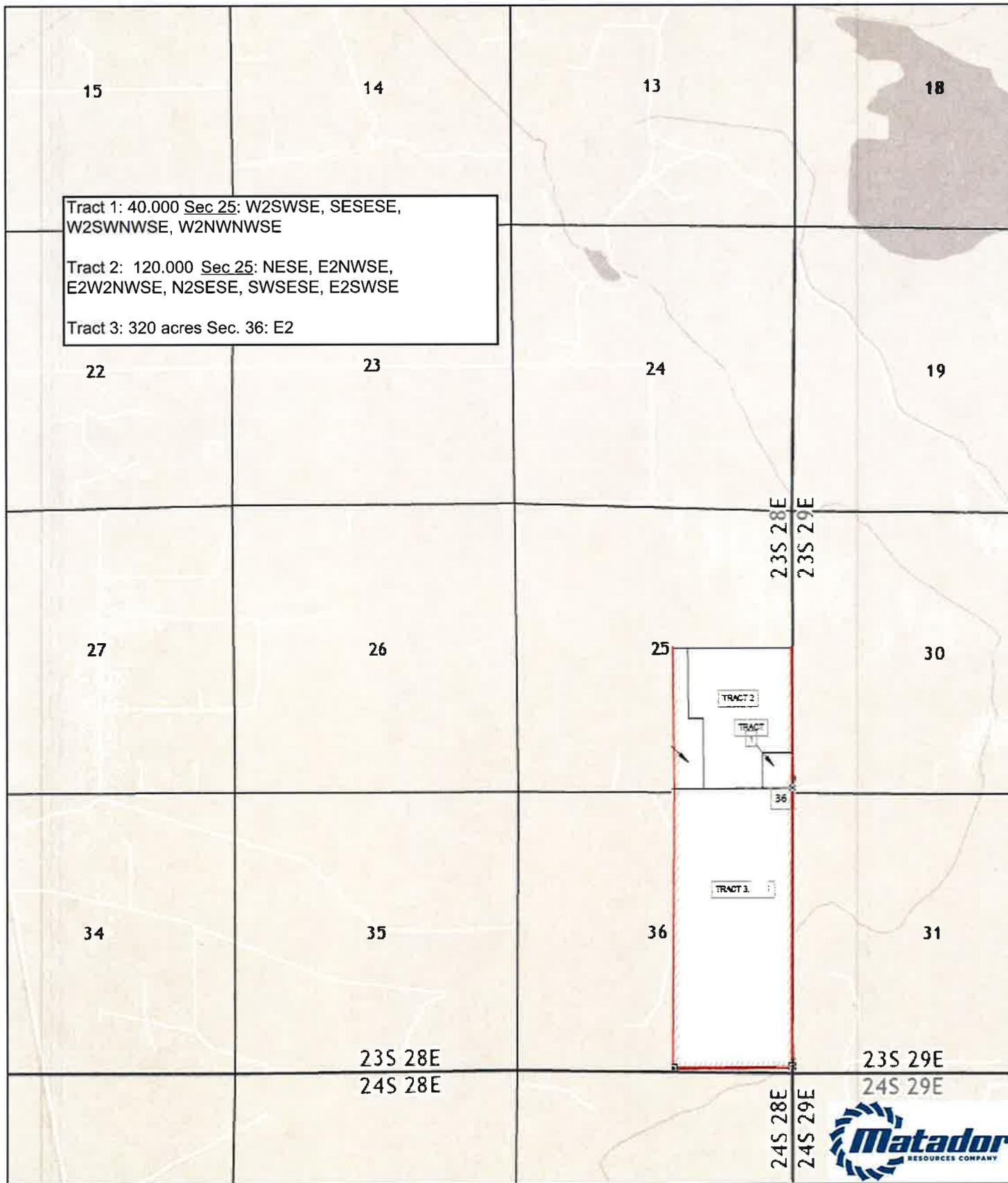
Map Prepared by: agreen
 Project: Forced Pooling
 Date: 12/14/2021
 Coordinate System:



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EXHIBIT C-3

T23S-R28E, Eddy County, NM



Author: Matador Access Portal

Date: 2/9/2022

Summary of Interests

MRC Permian Company:			49.783841%
Compulsory Pool:			35.711319%
Voluntary Joinder:			12.421507%
Interest Owner:	Description:	Tract:	Interest:
Alfred J. Rodriguez	Working Interest Owner	3	00.097599%
Ann Norris, whose marital status is unknown	Working Interest Owner	3	00.006102%
BMW Investments, LP	Working Interest Owner	3	00.008136%
Bobbie McDearmon, as her separate property	Working Interest Owner	3	00.090391%
CSA Petroleum Corp.	Working Interest Owner	2	00.081358%
Cyprus Gas Corporation	Working Interest Owner	2	00.290054%
Devon Energy Production Company, LP	Working Interest Owner	2	00.821442%
ENK3 Minerals, LP	Working Interest Owner	3	00.016271%
Estate of Ralph E. Peacock	Working Interest Owner	3	00.081359%
Frank J. Hughey, whose marital status is unknown	Working Interest Owner	3	00.006102%



Summary of Interests

Interest Owner:	Description:	Tract:	Interest:
Hat Mesa Oil Company	Working Interest Owner	3	00.398000%
Hillier, LLC	Working Interest Owner	2	00.003852%
Kaiser-Francis Oil Company	Working Interest Owner	1,2,3	24.888501%
Laura K. Reed, LLC	Working Interest Owner	4, 5	01.100000%
Marathon Oil Permian, LLC	Working Interest Owner	2	06.124671%
M.P.S., Inc.	Working Interest Owner	3	00.081358%
Michael Gollob Oil Company, Inc.	Working Interest Owner	3	00.008136%
Phillip G. Huey, whose marital status is unknown	Working Interest Owner	3	00.081357%
Randy J. Townsend, Trustee of the Anderson Lvg Trust dtd 6/26/95	Working Interest Owner	3	00.081358%
Sam Wolf, whose marital status is unknown	Working Interest Owner	3	00.008136%
Stephen Wolf, whose marital status is unknown	Working Interest Owner	3	00.008136%



Summary of Interests

Interest Owner:	Description:	Tract:	Interest:
Trustee of the Reubin R. McDearmon and Bobbie J. McDearmon Revocable Trust dated December 8, 1992	Working Interest Owner	3	00.090391%
Union Hill Oil & Gas Co., Inc.	Working Interest Owner	3	01.155554%
Virginia A. Desmond, whose marital status is unknown	Working Interest Owner	3	00.162717%
W. R. Hughey, II, whose marital status is unknown	Working Interest Owner	3	00.020339%

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Summary of Interests

Interest Owner:	Description:	Tract	Interest:
Chevron U.S.A., Inc.	Overriding Royalty Owner	1 & 2	
Doug Ferguson, as his separate property	Overriding Royalty Owner	2	
Ponderosa Royalty, LLC	Overriding Royalty Owner	2	
Clay Johnson, whose marital status is unknown	Overriding Royalty Owner	2	
Larry G. Phillips, whose marital status is unknown	Overriding Royalty Owner	2	
Zunis Energy, LLC	Overriding Royalty Owner	2	
Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts	Overriding Royalty Owner	2	
Lawrence W. Robinette, whose marital status is unknown	Overriding Royalty Owner	2	
Debra Kay Primera, as her separate property	Overriding Royalty Owner	2	
Robert Mitchell Raindl, as his separate property	Overriding Royalty Owner	2	
Brent Mitchell Raindl, as his separate property	Overriding Royalty Owner	2	
Brady Lynn Raindl, as his separate property	Overriding Royalty Owner	2	



Summary of Interests

Interest Owner:	Description:	Tract	Interest:
Brandi Blair Raindl, as her separate property	Overriding Royalty Owner	2	
Ricky D. Raindl, as his separate property	Overriding Royalty Owner	3	
Read & Stevens, Inc.	Overriding Royalty Owner	3 & 4	
Kaiser-Francis Oil Company	Overriding Royalty Owner	3 & 4	
First Century Oil, Inc.	Overriding Royalty Owner	3 & 4	
Laura K. Reed, LLC	Overriding Royalty Owner	3	
Watson Properties, LLC	Overriding Royalty Owner	3	
CLM Production Company	Overriding Royalty Owner	3 & 4	
Sealy Hutchings Cavin, Inc.	Overriding Royalty Owner	3 & 4	
Sharron S. Trollinger, Trustee of the Sharron Stone Trollinger Trust	Overriding Royalty Owner	3 & 4	
L. D. Williams, as his separate property	Overriding Royalty Owner	3	
GB Williams Properties, LLC	Overriding Royalty Owner	3 & 4	
James W. Williams, and wife Troyce Williams	Overriding Royalty Owner	3 & 4	



Summary of Interests

Interest Owner:	Description:	Tract	Interest:
Joshua R. Cress, Successor Trustee of The Cress Family Trust dated April 15, 1993	Overriding Royalty Owner	3 & 4	
Harvard Energy Partners, LP	Overriding Royalty Owner	3 & 4	
Schertz Energy, LLC	Overriding Royalty Owner	3 & 4	
Richardson Mineral & Royalty, LLC	Overriding Royalty Owner	3 & 4	
Walter Granberry, Jr., as his separate property	Overriding Royalty Owner	3 & 4	
Holsum, Inc.	Overriding Royalty Owner	3 & 4	
Tumbler Energy Partners, LLC	Overriding Royalty Owner	3 & 4	
J Bar Cane, Inc.	Overriding Royalty Owner	3 & 4	
Tierra Oil Company, LLC	Overriding Royalty Owner	3 & 4	
Chalcam Exploration, LLC	Overriding Royalty Owner	3 & 4	
The R-N Limited Partnership	Overriding Royalty Owner	3 & 4	
Watson Properties, LLC	Overriding Royalty Owner	3 & 4	



EXHIBIT C-4

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5446 • Fax 214.866.4946
shartsfield@matadorresources.com

**Sara Hartsfield
Senior Landman**

November 8, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Laura K. Reed, LLC
1217 W. Third Street
Roswell, NM 88201

Re: Matador Production Company – Ray State Com #023H
Participation Proposal
Sections 36 & 25, Township 23 South, Range 28 East
Eddy County, New Mexico

Dear Sir/Madam:

On July 26, 2021, MRC Permian Company (“MRC”) proposed the drilling of Matador Production Company’s Ray State Com #023H and Ray State Com #024H wells, located in the E2 of Sections 36 and 25, Township 23 South, Range 28 East, Eddy County, New Mexico, both of which had lateral lengths of two (2) miles in the Brushy Canyon formation. MRC hereby rescinds the proposals and AFEs dated July 26, 2021.

Instead, MRC hereby proposes the drilling of the Ray State Com #023H well (the “Well”), which will have a lateral length of one and one-half (1.5) miles in the Brushy Canyon formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping the Well is \$7,360,074 as found on the enclosed AFE dated October 27, 2021.
- The proposed surface hole location of the Well is approximately 396’ FEL and 880’ FNL of Section 1, Township 24 South, Range 28 East, Eddy County, New Mexico. The proposed bottom hole location of the subject well is approximately 1370’ FEL and 2740’ FNL of Section 25, Township 23 South, Range 28 East, Eddy County, New Mexico.
- The Well will have a targeted interval within the Brushy Canyon formation. We plan to drill the Well horizontally in the Brushy Canyon (~6,200’ TVD) to a Total Measured Depth of approximately 13,774’ resulting in a productive lateral of approximately 7,500’.
- MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Laura K. Reed, LLC will own a working interest in the Well, subject to title verification.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C4**

**Submitted by: Matador Production Company
Hearing Date: February 17, 2022
Case No. 22465**

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement dated June 19, 2019, by and between Matador Production Company, as operator and MRC Permian Company et al as Non-Operators which covers the E2 of Sections 36 & 25, Township 23 South, Range 28 East, Eddy County, New Mexico and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

We have previously sent you a copy of the proposed Operating Agreement when Matador previously proposed the earlier wells we drilled on this acreage. You elected to not sign the Operating Agreement at that time. We plan to amend the contract area of the Operating Agreement, with respect to the Delaware formation only, to cover the E/2 of Section 36 and SE/4 of Section 25 in that formation. Should you choose to participate in the drilling and completion of the Well, a copy of the Operating Agreement, once amended, will be provided for your review and execution, however, the substantive terms of the Operating Agreement remain the same as the prior copy we sent you. If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,



Sara Hartsfield

Enclosure(s)

Please elect one of the following and return to sender.

_____ Laura K. Reed, LLC hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Ray State Com #023H well, located in Eddy County, New Mexico.

_____ Laura K. Reed, LLC hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Ray State Com B #023H well, located in Eddy County, New Mexico.

_____ Laura K. Reed, LLC is interested in selling our interest in this unit, please contact to discuss.

Laura K. Reed, LLC

By: _____

Title: _____

Date: _____

Contact Number: _____

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	October 27th 2021	AFE NO.:	
WELL NAME:	Ray State Com #023H	FIELD:	Loving; Brushy Canyon
LOCATION:	Sections 36 & 25 23S 28E	MD/TVD:	13774/6200'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	7,500
MRC W#:			
GEOLOGIC TARGET:	Brushy Canyon		
REMARKS:	Drill and complete a horizontal 1.5 mile long Brushy Canyon sand target with about 38 frac stages		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 78,000	\$ -	\$ 50,000	\$ 10,000	\$ 138,000
Location, Surveys & Damages	128,333	13,000	25,000	25,000	191,333
Drilling	524,500	-	-	-	524,500
Cementing & Float Equip	142,000	-	-	-	142,000
Logging / Formation Evaluation	-	3,000	3,000	-	6,000
Flowback - Labor	-	-	24,700	-	24,700
Flowback - Surface Rentals	-	-	120,050	-	120,050
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	12,500	-	-	-	12,500
Mud Circulation System	33,225	-	-	-	33,225
Mud & Chemicals	135,250	49,000	10,000	-	194,250
Mud / Wastewater Disposal	135,000	-	7,500	-	142,500
Freight / Transportation	10,200	25,700	-	-	35,900
Rig Supervision / Engineering	69,300	78,000	10,200	12,600	170,100
Drill Bits	70,800	-	-	-	70,800
Fuel & Power	74,250	264,893	-	-	339,143
Water	85,000	289,406	2,000	-	376,406
Drig & Completion Overhead	9,000	-	-	-	9,000
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	171,514	-	-	-	171,514
Completion Unit, Swab, CTU	-	115,000	12,800	-	130,800
Perforating, Wireline, Slickline	-	130,800	-	-	130,800
High Pressure Pump Truck	-	51,750	8,000	-	59,750
Stimulation	-	1,214,092	-	-	1,214,092
Stimulation Flowback & Disp	-	15,500	50,400	-	65,900
Insurance	24,793	-	-	-	24,793
Labor	129,000	58,000	15,000	-	202,000
Rental - Surface Equipment	55,860	248,535	10,000	-	314,395
Rental - Downhole Equipment	117,000	85,000	3,000	-	205,000
Rental - Living Quarters	31,240	33,785	-	-	65,025
Contingency	61,638	146,637	34,415	-	242,590
MaxCom	14,480	-	-	-	14,480
TOTAL INTANGIBLES >	2,112,793	2,827,098	386,065	47,600	5,373,556
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 21,231	\$ -	\$ -	\$ -	\$ 21,231
Intermediate Casing	133,200	-	-	-	133,200
Drilling Liner	-	-	-	-	-
Production Casing	333,829	-	-	-	333,829
Production Liner	-	-	-	-	-
Tubing	-	-	57,000	-	57,000
Wellhead	73,000	-	45,000	-	118,000
Packers, Liner Hangers	-	48,857	-	-	48,857
Tanks	-	-	-	50,000	50,000
Production Vessels	-	-	-	135,000	135,000
Flow Lines	-	-	-	250,000	250,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	340,000	-	340,000
Compressor	-	-	-	20,000	20,000
Installation Costs	-	-	-	100,000	100,000
Surface Pumps	-	-	5,000	25,000	30,000
Non-controllable Surface	-	-	-	-	-
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	70,400	81,400
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	80,000	80,000
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	-	-
Tank / Facility Containment	-	-	-	10,000	10,000
Flare Stack	-	-	-	20,000	20,000
Electrical / Grounding	-	-	60,000	50,000	110,000
Communications / SCADA	-	-	6,000	-	6,000
Instrumentation / Safety	-	-	-	42,000	42,000
TOTAL TANGIBLES >	561,260	48,857	524,000	852,400	1,986,518
TOTAL COSTS >	2,674,054	2,875,955	910,065	900,000	7,360,074

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Tyler Kinnon	Team Lead - WTXNM	JME
Completions Engineer:	Cofin Lesnick		JME
Production Engineer:	Kyle Chnsty		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO:	DEL	EVP COO- Drilling, Completion and Production	BG
Executive VP, Legal:	CA	SVP Geoscience	NLF
President:	MVH		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	Yes _____ No (mark one)		

The costs on this AFE are estimates only and may not be identical to the actual costs of the project. Taking production approval under this AFE may be required up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, consulting, regulatory, engineering and well costs, to the extent of the applicable joint operating agreement, regulatory order or other agreement governing this well. Participants shall be deemed to have agreed to the terms of this AFE and to the terms of the applicable joint operating agreement, regulatory order or other agreement governing this well. Participants shall be deemed to have agreed to the terms of this AFE and to the terms of the applicable joint operating agreement, regulatory order or other agreement governing this well. Participants shall be deemed to have agreed to the terms of this AFE and to the terms of the applicable joint operating agreement, regulatory order or other agreement governing this well.

EXHIBIT C-5

Summary of Communication – Ray State Com #023H

- 1) **Alfred J. Rodriguez**
Proposal sent 11/9/2021 and returned undeliverable. An alternative address has not been located.
- 2) **Ann Norris**
Proposal sent 11/9/2021 and received by owner but I have not received any communication. No phone number has been located.
- 3) **BMW Investments, LP**
Proposal sent 11/9/2021 and BMW Investments returned signed election indicating they would participate. Joint Operating Agreement has been sent for their review.
- 4) **Bobbie McDearmon**
Proposal sent 11/9/2021 and returned undeliverable. An alternative address has not been located.
- 5) **CSA Petroleum Corp.**
Proposal sent 11/9/2021. CSA has elected not to participate.
- 6) **Cyprus Gas Corporation**
Proposal sent 11/9/2021 to last know address. Alternative address and phone number has not been located.
- 7) **ENK3 Minerals, LP**
Proposal sent 11/9/2021 and returned undeliverable. An alternative address has not been located.
- 8) **Estate of Ralph E. Peacock**
Proposal sent 11/9/2021. An alternative address has not been located.
- 9) **Frank J. Hughey**
Proposal sent 11/9/2021 and green card was executed. Election has not been received and phone number has not been located.
- 10) **Hat Mesa Oil Company**
Proposal sent 11/9/2021. Alternative phone number located and continuing discussions regarding potential voluntary joinder.
- 11) **Hillier, LLC**
Proposal sent 11/9/2021 and returned undeliverable. An alternative address has not been located.
- 12) **Kaiser-Francis Oil Company**
Proposal sent 11/9/2021. Multiple emails and phone calls to discuss development. Met with KFOC in Oklahoma as well. Discussions are ongoing.
- 13) **Laura K. Reed, LLC**
Proposal sent 11/9/2021. Previously discussed with landman working on her behalf prior to sending proposal but have not received a response back.
- 14) **Marathon Oil Permian, LLC**
Proposal sent 12/1/2021 and returned undeliverable.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C5
Submitted by: Matador Production Company
Hearing Date: February 17, 2022
Case No. 22465

- 15) **M.P.S., Inc.**
Proposal sent 11/9/2021. Alternative address unlocatable.
- 16) **Michael Gollob Oil Company, Inc.**
Proposal sent 11/9/2021
- 17) **Phillip G. Huey**
Proposal sent 11/9/2021 and returned undeliverable. An alternative address has not been located.
- 18) **Randy J. Townsend, Trustee of the Anderson Lvg Trust dtd 6/26/95**
Proposal sent 11/9/2021. Alternative address unlocatable.
- 19) **Sam Wolf**
Proposal sent 11/9/2021. Alternative address unlocatable.
- 20) **Stephen Wolf**
Proposal sent 11/9/2021. Alternative address unlocatable.
- 21) **Trustee of the Reubin R. McDearmon and Bobbie J. McDearmon Revocable Trust dated December 8, 1992**
Proposal sent 11/9/2021 and returned undeliverable. An alternative address has not been located.
- 22) **Union Hill Oil & Gas Co., Inc.**
Proposal sent 11/9/2021. Alternative address unlocatable.
- 23) **Virginia A. Desmond**
Proposal sent 11/9/2021 and returned undeliverable. An alternative address has not been located.
- 24) **W. R. Hughey, II, whose marital status is unknown**
Proposal sent 11/9/2021. Alternative address unlocatable.
- 25) **Devon Energy Production Company, LP**
Proposal sent 11/9/2021. We have discussed the project with Devon in an attempt to reach voluntary joinder.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NOS. 22465

AFFIDAVIT OF DANIEL BRUGIONI

Daniel Brugioni, of lawful age and being first duly sworn, declares as follows:

1. My name is Daniel Brugioni and I am employed by MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Senior Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. I am familiar with the application filed by Matador in this case and have conducted a geologic study of the lands in the subject area.
3. The target interval for the initial well in the proposed spacing unit is the lower Brushy Canyon formation.
4. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing unit with a black box shaded in yellow, with the larger area identified in a red box.
5. **Matador Exhibit D-2** is a subsea structure map that I prepared for the top of the Bone Spring formation. The contour interval is 50 feet. This structure map demonstrates that the overlying Brushy Canyon formation is gently dipping to the east. The structure appears consistent across the proposed spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to horizontal drilling.
6. Also included on Matador Exhibit D-2 is a line of cross section from A to A’.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Matador Production Company
Hearing Date: February 17, 2022
Case No. 22465

7. **Matador Exhibit D-3** is a structural cross-section that I prepared displaying open-hole logs run over the Delaware Mountain Group from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included, when available: gamma ray, caliper, resistivity, and porosity. The proposed target interval for the proposed well is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Brushy Canyon formation, is consistent in thickness across the entirety of the proposed spacing unit.

8. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Brushy Canyon formation in the area of the spacing unit proposed in this case.

9. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from the horizontal spacing unit.

10. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

11. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

12. **Matador Exhibits D-1 through 3** were either prepared by me or compiled under my direction and supervision.

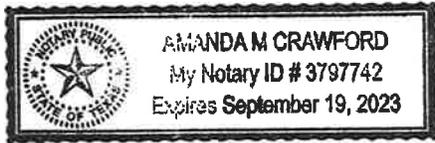
FURTHER AFFIANT SAYETH NOT



DANIEL BRUGIONI

STATE OF TEXAS)
COUNTY OF Dallas)

SUBSCRIBED and SWORN to before me this 22nd day of December 2021 by Daniel Brugioni.



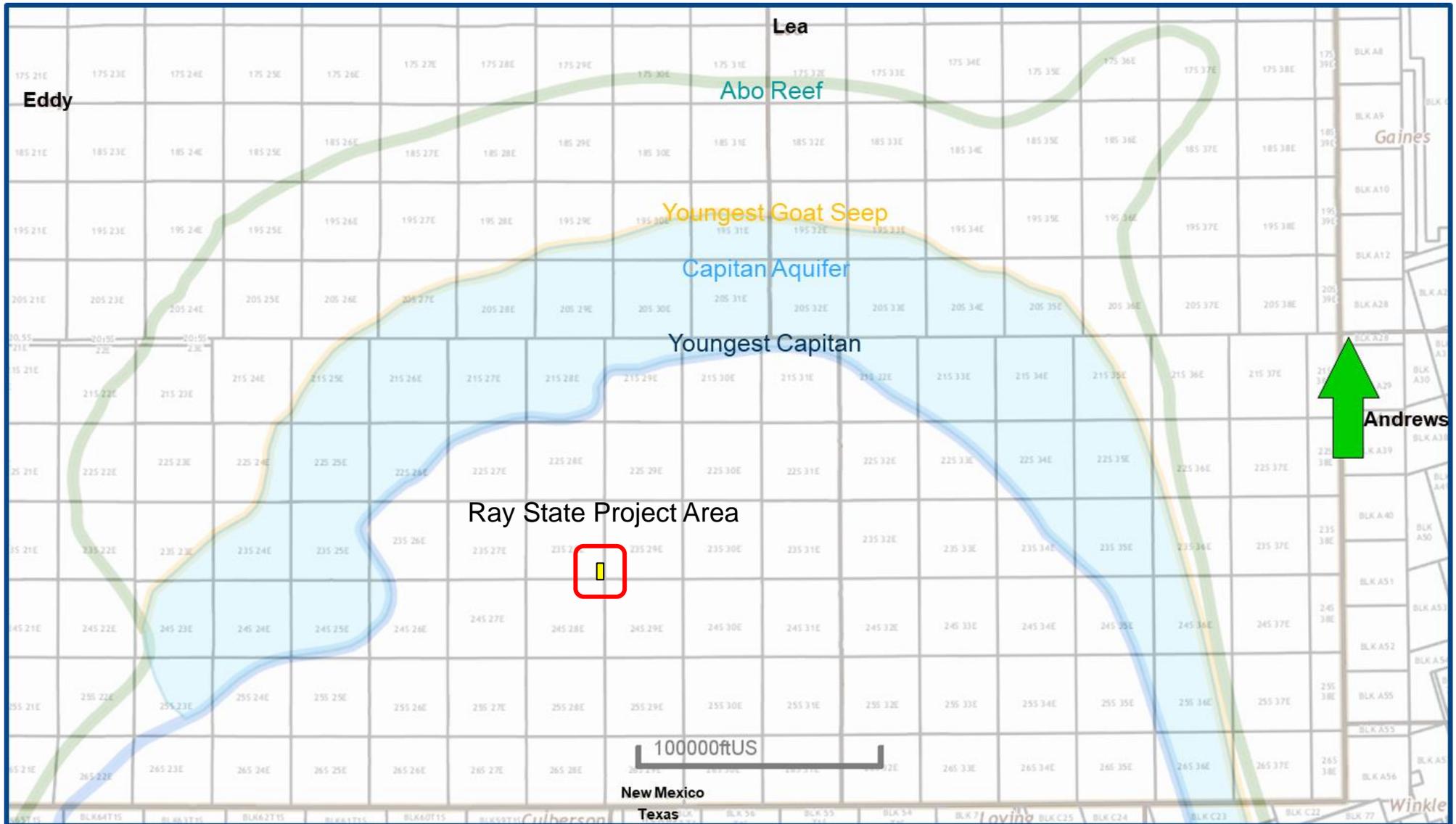
Amanda M Crawford
NOTARY PUBLIC

My Commission Expires:

9-19-23

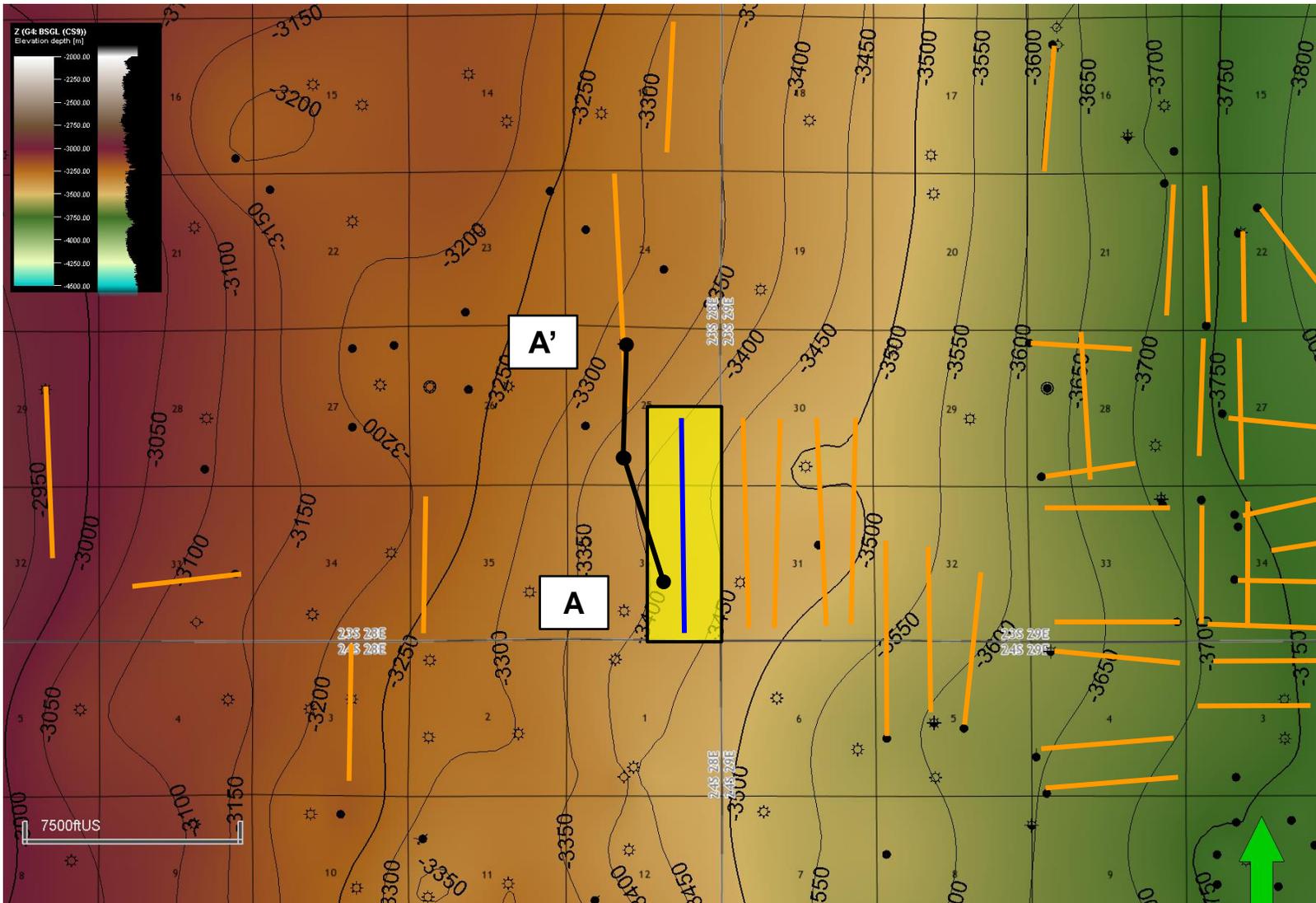
Locator Map

Exhibit D-1



Loving; Brushy Canyon, East (40350) Structure Map (Top Bone Spring Subsea) A – A' Reference Line

Exhibit D-2



Map Legend

Ray State Well



Delaware Mountain Wells



Project Area



C. I. = 50'

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D2

Submitted by: Matador Production Company

Hearing Date: February 17, 2022

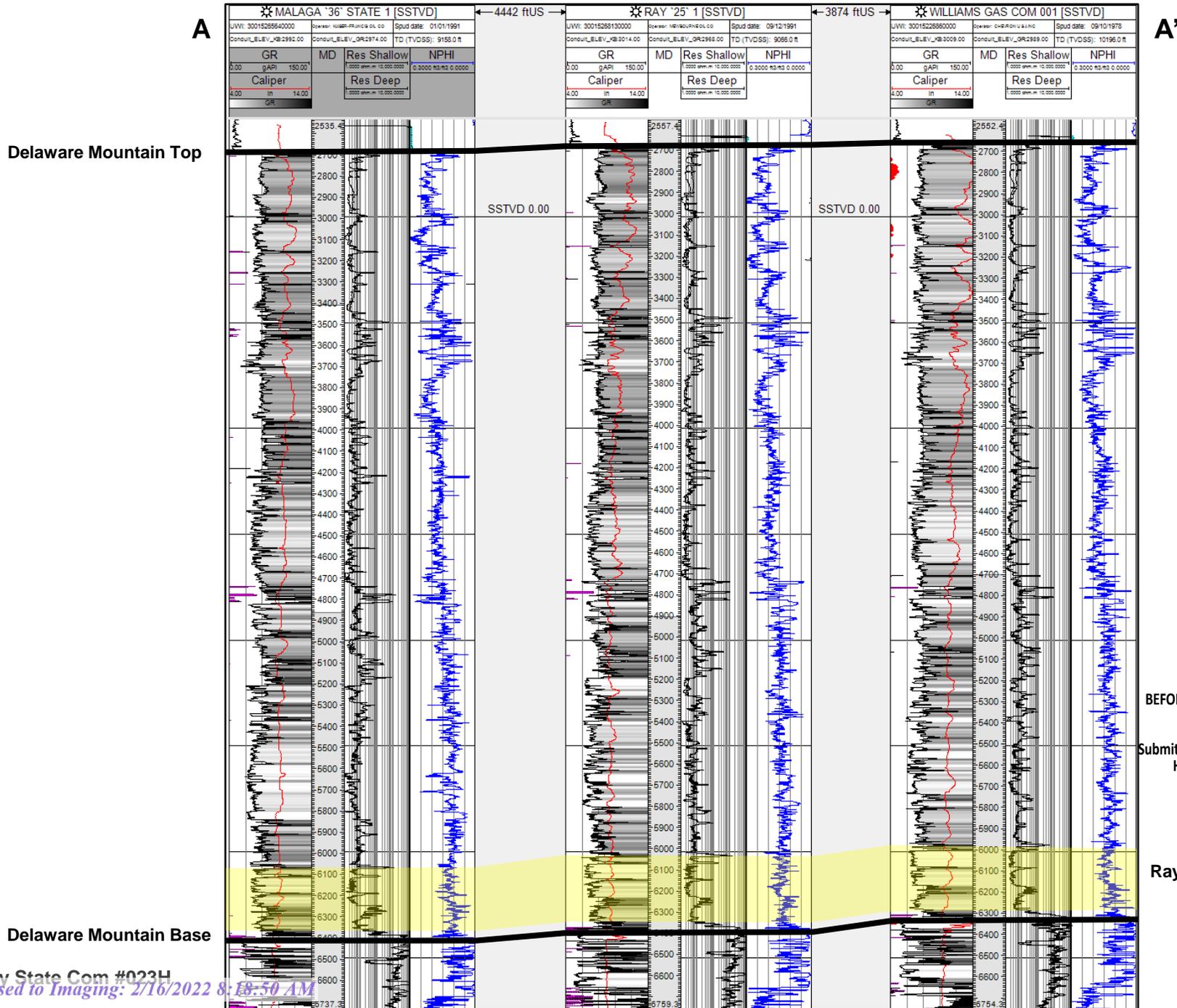
Case No. 22465



D-2

Loving; Brushy Canyon, East (40350) Structural Cross-Section A – A'

Exhibit D-3



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D3
 Submitted by: Matador Production Company
 Hearing Date: February 17, 2022
 Case No. 22465

Ray State Com #023H Target





Adam G. Rankin
Phone (505) 988-4421
agrarkin@hollandhart.com

December 17, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of Matador Production Company for compulsory pooling,
Eddy County, New Mexico.
Ray State Com #023H well**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on January 6, 2022 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division’s Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Sara Hartsfield, at (972) 371-5446 or shartsfield@matadorresources.com.

Sincerely,

Adam G. Rankin
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Matador_Ray State no 023H
Case No. 22465 Postal Delivery Report

9414811898765845506407	Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts	15 E 5th St Ste 3300	Tulsa	OK	74103-4340	Your item was delivered to the front desk, reception area, or mail room at 10:24 am on December 20, 2021 in TULSA, OK 74103.
9414811898765845506490	Tap Rock Minerals, LP	523 Park Point Dr Ste 200	Golden	CO	80401-9387	Your item has been delivered to an agent for final delivery in GOLDEN, CO 80401 on December 20, 2021 at 12:35 pm.
9414811898765845506445	The Roach Foundation	Ft Worth Club Tower, Pen li-J777 Taylor Street	Fort Worth	TX	76102	Your item was delivered to the front desk, reception area, or mail room at 10:56 am on December 21, 2021 in FORT WORTH, TX 76102.
9414811898765845507138	Alfred J. Rodriguez, Whose Marital Status Is Unknown	8800 Broad Meadow Ln	McKinney	TX	75071-5969	Your item was delivered to an individual at the address at 1:35 pm on December 22, 2021 in MCKINNEY, TX 75071.
9414811898765845507312	Bobbie McDearmon, as her separate property	2533 20th Ave N	Texas City	TX	77590-4807	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845507367	CSA Petroleum Corp.	PO Box 318	Hunt	TX	78024-0318	Your item was delivered at 10:51 am on December 24, 2021 in HUNT, TX 78024.
9414811898765845507305	Cyprus Gas Corporation	PO Box 3299, 9100 East Mineral Circle	Englewood	CO	80155	Your item departed our USPS facility in COLORADO SPRINGS CO DISTRIBUTION CENTER on December 29, 2021 at 2:17 pm. The item is currently in transit to the destination.
9414811898765845507343	Hat Mesa Oil Company	40 First Plaza Ctr NW Ste 610	Albuquerque	NM	87102-5801	Your item was delivered to the front desk, reception area, or mail room at 3:03 pm on December 20, 2021 in ALBUQUERQUE, NM 87102.
9414811898765845507336	Hillier, LLC	12655 N Central Expy Ste 307	Dallas	TX	75243-3817	Your item was returned to the sender at 10:34 am on December 22, 2021 in DALLAS, TX 75243 because the forwarding order for this address is no longer valid.
9414811898765845507015	Laura K. Read, LLC	1217 W 3rd St	Roswell	NM	88201-2046	Your item was delivered to an individual at the address at 3:32 pm on December 20, 2021 in ROSWELL, NM 88201.
9414811898765845507060	MPS, Inc.	PO Box 52308	Tulsa	OK	74152-0308	Your item has been delivered and is available at a PO Box at 10:52 am on December 22, 2021 in TULSA, OK 74114.
9414811898765845507008	Philip G. Huey, Whose Marital Status Is Unknown	5850 E Lovers Ln Apt 315	Dallas	TX	75206-2953	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845507046	Whitney M Eschenheimer	2967 E 57th St	Tulsa	OK	74105-7403	Your item was delivered to an individual at the address at 11:34 am on December 21, 2021 in TULSA, OK 74105.
9414811898765845507039	Ralph E Mackey	4404 W 31st St N	Tulsa	OK	74127-1421	Your item was returned to the sender at 7:40 am on December 21, 2021 in TULSA, OK 74127 because the forwarding order for this address is no longer valid.
9414811898765845507459	Roger J. Westerberg, Whose Marital Status Is Unknown	805 Eagle Dr	Rock Valley	IA	51247-1503	Your item was delivered to an individual at the address at 12:26 pm on December 21, 2021 in ROCK VALLEY, IA 51247.
9414811898765845507466	Union Hill Oil & Gas Co., Inc.	801 Orthopedic Way	Arlington	TX	76015-1630	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845507428	Kaiser-Francis Oil Company	PO Box 21468	Tulsa	OK	74121-1468	Your item was picked up at a postal facility at 5:46 am on December 20, 2021 in TULSA, OK 74103.
9414811898765845507404	Virginia A. Desmond, Whose Marital Status Is Unknown	201 Ocean Ave Unit B303	Santa Monica	CA	90402-1456	The delivery status of your item has not been updated as of December 22, 2021, 1:47 am. We apologize that it may arrive later than expected.
9414811898765845507497	W. R. Hughey, II, Whose Marital Status Is Unknown	6406 Boca Raton Ct	Tyler	TX	75703-5700	Your item has been delivered to an agent for final delivery in TYLER, TX 75703 on December 21, 2021 at 5:50 pm.
9414811898765845507480	Ann Norris, whose marital status is unknown	908 Wicket Ct	Tyler	TX	75703-1411	Your item has been delivered to an agent for final delivery in TYLER, TX 75703 on December 21, 2021 at 2:14 pm.
9414811898765845507473	BMW Investments, LP	PO Box 9369	Longview	TX	75608-9369	Your item was picked up at the post office at 12:54 pm on December 21, 2021 in LONGVIEW, TX 75605.
9414811898765845507558	ENK3 Minerals, LP	121 S Broadway Ave	Tyler	TX	75702-7207	Your item arrived at the SANTA FE, NM 87501 post office at 7:37 am on December 28, 2021 and is ready for pickup.
9414811898765845507527	Frank J. Hughey, Whose Marital Status Is Unknown	18756 Fm 3341	Troup	TX	75789-3608	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845507596	Michael Gollob Oil Company, Inc.	PO Box 6653	Tyler	TX	75711-6653	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845507589	Sam Wolf, whose marital status is unknown	653 Canyon Rd Apt 3	Santa Fe	NM	87501-2762	Your item was delivered to an individual at the address at 12:56 pm on December 21, 2021 in SANTA FE, NM 87501.
9414811898765845506216	Sam Wolf, whose marital status is unknown	928 Wilmington Pl	Tyler	TX	75701-9021	Your item was delivered to the front desk, reception area, or mail room at 2:43 pm on December 21, 2021 in TYLER, TX 75701.
9414811898765845506261	Stephen Wolf, whose marital status is unknown	8631 Radcliffe Dr	Tyler	TX	75703-5220	Your item was delivered to an individual at the address at 1:46 pm on December 21, 2021 in TYLER, TX 75703.
9414811898765845506209	Trustee of the Testamentary Trust Under The Will Of R R McDearmon	2533 20th Ave N	Texas City	TX	77590-4807	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845506247	Marathon Oil Permian, LLC	5555 San Felipe St	Houston	TX	77056-2701	Your item was delivered to the front desk, reception area, or mail room at 12:43 pm on December 27, 2021 in HOUSTON, TX 77024.

Matador_Ray State no 023H
Case No. 22465 Postal Delivery Report

9414811898765845506230	Gary J. Lamb, whose marital status is unknown	PO Box 3383	Midland	TX	79702-3383	Your item was delivered at 11:03 am on December 24, 2021 in MIDLAND, TX 79701.
9414811898765845506278	Jon M. Morgan, whose marital status is unknown	PO Box 1015	Midland	TX	79702-1015	Your item was delivered at 11:24 am on December 27, 2021 in MIDLAND, TX 79701.
9414811898765845506858	Lisa P. Fortson, Trustee of the Ben J. Fortson III Childrens Trust	PO Box 29	Ft Worth	TX	76101-0029	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845506827	William K. Burton, Trustee of the Ccb 1998 Trust	5 Westover Rd	Fort Worth	TX	76107-3104	Your item was delivered to an individual at the address at 1:08 pm on December 21, 2021 in FORT WORTH, TX 76107.
9414811898765845506841	William K. Burton, Trustee of the Dcb 1998 Trust	5 Westover Rd	Fort Worth	TX	76107-3104	Your item was delivered to an individual at the address at 1:08 pm on December 21, 2021 in FORT WORTH, TX 76107.
9414811898765845506834	William K. Burton, Trustee of the Mwb 1998 Trust	5 Westover Rd	Fort Worth	TX	76107-3104	Your item was delivered to an individual at the address at 1:08 pm on December 21, 2021 in FORT WORTH, TX 76107.
9414811898765845506872	Bill Burton, whose marital status is unknown	5 Westover Rd	Fort Worth	TX	76107-3104	Your item was delivered to an individual at the address at 1:08 pm on December 21, 2021 in FORT WORTH, TX 76107.
9414811898765845506759	Brady Lynn Raindl, as his separate property	PO Box 65043	Lubbock	TX	79464-5043	Your item was picked up at the post office at 2:45 pm on December 21, 2021 in LUBBOCK, TX 79464.
9414811898765845506728	Brandi Blair Raindl, as her separate property	2005 Gulf Ave	Midland	TX	79705-8620	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on December 21, 2021 at 11:51 am.
9414811898765845506742	Brent Mitchell Raindl, As His Separate Property	3315 Lancelot Dr	Dallas	TX	75229-5019	Your item was delivered to an individual at the address at 2:22 pm on December 22, 2021 in DALLAS, TX 75229.
9414811898765845506735	Chalcam Exploration, LLC	403 Tierra Berrenda Dr	Roswell	NM	88201-7837	Your item was delivered to an individual at the address at 5:59 pm on December 20, 2021 in ROSWELL, NM 88201.
9414811898765845506957	Chevron U.S.A., Inc.	PO Box 730436	Dallas	TX	75373-0436	Your item was delivered at 3:39 am on December 21, 2021 in DALLAS, TX 75266.
9414811898765845506926	Clay Johnson, whose marital status is unknown	1603 N Big Spring St Unit 1	Midland	TX	79701-2621	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845506995	CLM Production Company	PO Box 881	Roswell	NM	88202-0881	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765845506933	Curtis A & Edna I Anderson, Trustees of the Edna And Curtis Anderson Rev Trust	9314 Cherry Brook Ln	Frisco	TX	75033-0651	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845506612	Debra Kay Primera, as her separate property	PO Box 28504	Austin	TX	78755-8504	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765845506667	Doug Ferguson and wife, Becky Ferguson	1704 Storey Ave	Midland	TX	79701-5902	Your item was delivered at 10:47 am on December 22, 2021 in MIDLAND, TX 79701.
9414811898765845506698	First Century Oil, Inc.	PO Box 1518	Roswell	NM	88202-1518	Your item was picked up at the post office at 9:21 am on December 20, 2021 in ROSWELL, NM 88201.
9414811898765845506681	GB Williams Properties, LLC	3166 County Line Rd	Mountain Grove	MO	65711-2711	Your item was delivered to an individual at the address at 2:03 pm on December 21, 2021 in MOUNTAIN GROVE, MO 65711.
9414811898765845506674	Harvard Energy Partners LP	PO Box 936	Roswell	NM	88202-0936	Your item was picked up at the post office at 10:52 am on December 21, 2021 in ROSWELL, NM 88201.
9414811898765845506155	Holsum, Inc.	PO Box 2527	Roswell	NM	88202-2527	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765845506124	J Bar Cane Royalty, LLC	PO Box 3660	Roswell	NM	88202-3660	Your item was delivered at 11:22 am on December 20, 2021 in ROSWELL, NM 88202.
9414811898765845506193	James W. Williams	7985 Highway 38	Mountain Grove	MO	65711-2906	Your item was delivered to an individual at the address at 12:58 pm on December 21, 2021 in MOUNTAIN GROVE, MO 65711.
9414811898765845506186	Joshua R. Cress, Successor Trustee of The Cress Family Trust Dated April 15, 1993	1241 Stanford Ave	Saint Paul	MN	55105-2810	Your item was delivered to an individual at the address at 9:44 am on December 22, 2021 in SAINT PAUL, MN 55105.
9414811898765845506179	Kaiser-Francis Oil Company	Dept 637	Tulsa	OK	74182-0001	Your item was picked up at a postal facility at 4:30 am on December 21, 2021 in TULSA, OK 74103.
9414811898765845506353	Kimbell Art Foundation	301 Commerce St Ste 2300	Fort Worth	TX	76102-4123	Your item was delivered to the front desk, reception area, or mail room at 11:11 am on December 21, 2021 in FORT WORTH, TX 76102.
9414811898765845506308	L. D. Williams, as his separate property	1345 N Greenfield Rd	Gilbert	AZ	85234-2813	The delivery status of your item has not been updated as of December 22, 2021, 1:16 am. We apologize that it may arrive later than expected.
9414811898765845506346	Larry G. Phillips, Whose Marital Status Is Unknown	PO Box 2197	Midland	TX	79702-2197	Your item was delivered at 2:47 pm on December 27, 2021 in MIDLAND, TX 79701.
9414811898765845506339	Laura K. Read, LLC	1217 W 3rd St	Roswell	NM	88201-2046	Your item was delivered to an individual at the address at 3:32 pm on December 20, 2021 in ROSWELL, NM 88201.
9414811898765845506018	Map00-Net	101 N Robinson Ave Ste 1000	Oklahoma City	OK	73102-5513	Your item has been delivered to an agent for final delivery in OKLAHOMA CITY, OK 73102 on December 20, 2021 at 2:30 pm.

Matador_Ray State no 023H
Case No. 22465 Postal Delivery Report

9414811898765845506056	The R-N Limited Partnership	C/O Weldon McLaughlin705 Belmeade Lane	Flower Mound	TX	75028	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845506063	Morris E. Schertz, Whose Marital Status Is Unknown	PO Box 2588	Roswell	NM	88202-2588	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765845506025	Ponderosa Royalty, LLC	PO Box 10428	Midland	TX	79702-7428	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845506094	Read & Stevens Employee Benefit Plan	PO Box 1518	Roswell	NM	88202-1518	Your item was picked up at the post office at 9:21 am on December 20, 2021 in ROSWELL, NM 88201.
9414811898765845506049	Read & Stevens, Inc.	PO Box 1518	Roswell	NM	88202-1518	Your item was picked up at the post office at 9:21 am on December 20, 2021 in ROSWELL, NM 88201.
9414811898765845506087	Richardson Mineral & Royalty, LLC	PO Box 2423	Roswell	NM	88202-2423	Your item was picked up at the post office at 3:44 pm on December 20, 2021 in ROSWELL, NM 88201.
9414811898765845506032	Ricky D. Raindl, as his separate property	PO Box 142454	Irving	TX	75014-2454	Your item was picked up at the post office at 2:30 pm on December 21, 2021 in IRVING, TX 75014.
9414811898765845506070	Robert C. Grable, Whose Marital Status Is Unknown	201 Main St Ste 2500	Fort Worth	TX	76102-3129	Your item was delivered to the front desk, reception area, or mail room at 11:44 am on December 21, 2021 in FORT WORTH, TX 76102.
9414811898765845506414	Robert Mitchell Raindl, As His Separate Property	PO Box 853	Tahoka	TX	79373-0853	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845506452	Sealy Hutchings Cavin, Inc.	PO Box 1125	Roswell	NM	88202-1125	Your item was picked up at a postal facility at 1:54 pm on December 20, 2021 in ROSWELL, NM 88202.
9414811898765845506469	Sharron S. Trollinger, Trustee of the Sharron Stone Trollinger Trust	6026 Meadowcreek Dr	Dallas	TX	75248-5452	Your item was picked up at the post office at 4:19 pm on December 29, 2021 in DALLAS, TX 75248.
9414811898765845506421	Sundance Minerals 1	306 W 7th St Ste 302	Fort Worth	TX	76102-4905	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845506483	Tierra Oil Company, LLC	PO Box 1220	Jupiter	FL	33468-1220	Your item was picked up at the post office at 1:43 pm on December 21, 2021 in JUPITER, FL 33458.
9414811898765845506438	Tumbler Energy Partners, LLC	3811 Turtle Creek Blvd Ste 1100	Dallas	TX	75219-4487	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845506476	Janie Larea Morton & Dru Lynn Christen Vivian M Williams Estate, Co-Personal Reps	3166 County Line Rd	Mountain Grove	MO	65711-2711	Your item was delivered to an individual at the address at 2:47 pm on December 20, 2021 in MOUNTAIN GROVE, MO 65711.
9414811898765845506513	Walter Granberry, Jr., As His Separate Property	4811 14th St	Lubbock	TX	79416-4601	Your item was delivered to an individual at the address at 10:22 am on December 20, 2021 in LUBBOCK, TX 79416.
9414811898765845506551	Watson Properties, LLC	3905 Futura Dr	Roswell	NM	88201-6797	Your item was delivered to an individual at the address at 3:05 pm on December 20, 2021 in ROSWELL, NM 88201.
9414811898765845506568	Zunis Energy, LLC	15 E 5th St Ste 3300	Tulsa	OK	74103-4340	Your item was delivered to the front desk, reception area, or mail room at 10:24 am on December 20, 2021 in TULSA, OK 74103.

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005056888

This is not an invoice

HOLLAND & HART
POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/26/2021



Legal Clerk

Subscribed and sworn before me this December 26, 2021:



State of WI, County of Brown
NOTARY PUBLIC

1-7-26

My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005056888
PO #: Case No. 22465
of Affidavits 1

This is not an invoice

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Matador Production Company
Hearing Date: February 17, 2022
Case No. 22465

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, January 6, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than December 26, 2021.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=ea32683a0cd6466aedc002b940813ad68>
Event number: 2499 136 6690
Event password: 3qyGqNJ3N63

Join by video: 24991366690@nmemnrd.webex.com
Numeric Password: 162064

You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 2499 136 6690

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Alfred J. Rodriguez, whose marital status is unknown, his heirs and devisees; Bobbie McDearmon, as her separate property, her heirs and devisees; CSA Petroleum Corp.; Cyprus Gas Corporation; Hat Mesa Oil Company; Hillier, LLC; Laura K. Read, LLC; MPS, Inc.; Philip G. Huey, whose marital status is unknown, his heirs and devisees; Whitney M Eschenheimer, her heirs and devisees; Ralph E Mackey, his heirs and devisees; Roger J. Westerberg, whose marital status is unknown, his heirs and devisees; Union Hill Oil & Gas Co., Inc.; Kaiser-Francis Oil Company; Virginia A. Desmond, whose marital status is unknown, her heirs and devisees; W. R. Hughey, II, whose marital status is unknown, his heirs and devisees; Ann Norris, whose marital status is unknown, her heirs and devisees; BMW Investments, LP; ENK3 Minerals, LP; Frank J. Hughey, whose marital status is unknown, his heirs and devisees; Michael Gollob Oil Company, Inc.; Sam Wolf, whose marital status is unknown, his heirs and devisees; Stephen Wolf, whose marital status is unknown, his heirs and devisees; Trustee of the Testamentary Trust (Under the Will of R R McDearmon); Randy J. Townsend, Trustee of the Anderson Living Trust dated June 26, 1995; Marathon Oil Permian, LLC; Gary J. Lamb, whose marital status is unknown, his heirs and devisees; Jon M. Morgan, whose marital status is unknown, his heirs and devisees; Lisa P. Fortson, Trustee of the Ben J. Fortson III Children's Trust; William K. Burton, Trustee of the CCB 1998 Trust; William K. Burton, Trustee of the DCB 1998 Trust; William K. Burton, Trustee of the MWB 1998 Trust; Bill Burton, whose marital status is unknown, his heirs and devisees; Brady Lynn Raindl, as his separate property, his heirs and devisees; Brandi Blair Raindl, as her separate property, her heirs and devisees; Brent Mitchell Raindl, as his separate property, his heirs and devisees; Chalcam Exploration, LLC; Chevron U.S.A., Inc.; Clay Johnson, whose marital status is unknown, his heirs and devisees; CLM Production Company; Curtis A & Edna I Anderson, Trustees of the Edna and Curtis Anderson Rev Trust; Debra Kay Primera, as her separate property, her heirs and devisees; Doug Ferguson and wife, Becky Ferguson, their heirs and devisees; First Century Oil, Inc.; GB Williams Properties, LLC; Harvard Energy Partners LP;

POSUMI, INC.; J PAT Cattle Royalty, LLC; James W. Williams, his heirs and devisees; Joshua R. Cress, Successor Trustee of The Cress Family Trust dated April 15, 1993; Kimbell Art Foundation; L. D. Williams, as his separate property, his heirs and devisees; Larry G. Phillips, whose marital status is unknown, his heirs and devisees; Map00-Net; The R-N Limited Partnership; Morris E. Schertz, whose marital status is unknown, his heirs and devisees; Ponderosa Royalty, LLC; Read & Stevens Employee Benefit Plan; Read & Stevens, Inc.; Richardson Mineral & Royalty, LLC; Ricky D. Raindl, as his separate property, his heirs and devisees; Robert C. Grable, whose marital status is unknown, his heirs and devisees; Robert Mitchell Raindl, as his separate property, his heirs and devisees; Sealy Hutchings Cavin, Inc.; Sharron S. Trollinger, Trustee of the Sharron Stone Trollinger Trust; Sundance Minerals 1; Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts; Tap Rock Minerals, LP; The Roach Foundation; Tierra Oil Company, LLC; Tumbler Energy Partners, LLC; Vivian M Williams Estate, Janie Larea Morton & Dru Lynn Christen Co-Personal Reps, their heirs and devisees; Walter Granberry, Jr., as his separate property, his heirs and devisees; Watson Properties, LLC; and Zunis Energy, LLC.

Case No. 22465: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Brushy Canyon formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 36 and SE/4 of Section 25 all within Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Ray State Com #023H well, to be drilled from a surface location in the NW/4 NW/4 (Unit A) of Section 1, Township 24 South, Range 28 East to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 25. The completed interval of the well will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near the city of Loving, New Mexico.
#5056888, Current Arqus, December 26, 2021