

CASE NO. 22549

**APPLICATION OF
MATADOR PRODUCTION COMPANY TO AMEND ORDER NO. R-21043,
LEA COUNTY, NEW MEXICO**

EXHIBITS

1. Pooling Order No. R-21043
2. Application and Proposed Notice
3. Landman's Affidavit
4. Affidavit of Notice

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED BY
THE OIL CONSERVATION DIVISION TO
CONSIDER:**

**CASE NO. 20593
ORDER NO. R-21043**

**APPLICATION OF MATADOR PRODUCTION COMPANY FOR
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on July 11 2019, at Santa Fe, New Mexico, before Examiner William V. Jones.

NOW, on this 27th day of January 2020, the Division Director, having considered the testimony, the record and the recommendations of the Examiner,

FINDS THAT

- (1) Due public notice has been given and the Division has jurisdiction of this case and the subject matter.
- (2) Applicant seeks to compulsory pool all uncommitted oil and gas interests within a spacing unit, as that unit is described in the attached Exhibit "A".
- (3) Applicant seeks to dedicate the Proposed Well(s) detailed in Exhibit "A" to the Unit.
- (4) XTO Energy, Inc. entered an appearance. No other party appeared or otherwise opposed the case.
- (5) Applicant appeared at the hearing through counsel and presented evidence to the effect that:
 - (a) All completed well locations are expected to be standard or Applicant will apply administratively for approval of location exceptions.

EXHIBIT /

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- (b) Notice by certified mail was provided to all uncommitted interest owners in the proposed Unit whose interests were evidenced by a conveyance instrument, either of record or known to Applicant when the Application was filed, and to heirs known to Applicant of deceased persons who appear as owners in such instrument.
- (c) Notice to certain affected parties was posted in a newspaper of general circulation in the county as provided in Rule 19.15.4.12.B NMAC.

The Division finds and concludes that

(6) If the location of any of the Well(s) is unorthodox when the well is completed under the spacing rules then in effect and applicable to the well, the operator must obtain a non-standard location approval prior to producing the well.

(7) Two or more separately owned tracts are embraced within the Unit, and/or there are royalty interests and/or undivided interests in oil and gas minerals in one or more tracts included in the Unit that are separately owned.

(8) Applicant is owner of an oil and gas working interest within the Unit. Applicant has the right to drill and proposes to drill the Well(s) to a common source of supply within the Unit at the described depths and location(s). Applicant should be allowed a one year period to complete at least one of the Well(s) after commencing drilling of the Well(s).

(9) There are interest owners in the Unit that have not agreed to pool their interests.

(10) To avoid the drilling of unnecessary wells, protect correlative rights, prevent waste and afford to the owner of each interest in the Unit the opportunity to recover or receive without unnecessary expense a just and fair share of hydrocarbons, this application should be approved by pooling all uncommitted interests, whatever they may be, in the oil and gas in the pooled depth interval within the Unit.

(11) To ensure protection of correlative rights, any pooled working interest owner whose address is known, and who has elected to participate under the terms of this order should be notified before the Division grants any extension of the time provided herein for commencing drilling. Any such owner may file an application, with notice to the operator, requesting that the extension be denied.

(12) Infill wells within the Unit should be subject to Division Rules 19.15.13.9 NMAC through 19.15.13.10 NMAC, and to the terms and conditions of this order.

(13) Any pooled working interest owner who does not pay its share of estimated well costs of any well should have withheld from production from such well its share of reasonable well costs plus an additional reasonable charge [see Exhibit "A"] for the risk involved in drilling the Well(s).

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IT IS THEREFORE ORDERED THAT

(1) All uncommitted interests, whatever they may be, in the oil and gas within the spacing unit (or the portion thereof within the pooled vertical extent) described in Exhibit "A" are hereby pooled. Exhibit "A" hereto is incorporated herein by this reference and made a part of this order for all purposes.

(2) The Unit shall be dedicated to the proposed "Well(s)".

(3) If any of the Well(s) is completed at an unorthodox location under applicable rules in effect at the time such well is completed, the operator shall provide notice and apply administratively for a location exception prior to producing the well.

(4) The operator of the Unit shall commence drilling the Well(s) on or before the end of the month corresponding to the date of this order, in the year following the date of issuance of this order and shall thereafter continue drilling the Well(s) with due diligence to test the pooled formation or pooled vertical depths. The Well(s) shall be drilled approximately to the proposed true vertical and measured depths.

(5) In the event the operator does not commence drilling the Well(s) on or before the date provided in the foregoing paragraph, the compulsory pooling provision of this order shall be of no effect, unless the operator obtains a written time extension from the Division Director pursuant to a written request stating its reasons for such extension and attaching satisfactory evidence.

(6) In the event the operator does not commence completion operations within one year after commencement of drilling operations pursuant to this order, then the compulsory pooling provisions of this order shall be of no effect unless operator obtains a written time extension from the Division Director pursuant to a written request stating its reasons for such extension and attaching satisfactory evidence.

(7) The operator shall provide a copy of any request for extension of time to drill or complete any well filed with the Director pursuant to this order to each pooled working interest owner who has elected to participate in the drilling of any well that is the subject of the request. Such copy shall be sent at the same time the request is sent to the Director.

(8) Upon final plugging and abandonment of the Well(s) and any other well drilled on the Unit pursuant to Division Rule 19.15.13.9 NMAC, the pooled unit created by this order shall terminate unless this order has been amended to authorize further operations.

(9) Infill wells within the Unit shall be subject to Division Rule 19.15.13.9 NMAC and to the terms and conditions of this order.

(10) After pooling, uncommitted working interest owners are referred to as pooled working interest owners. ("Pooled working interest owners" are owners of working interests in the

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Unit, including unleased mineral interests, who are not parties to an operating agreement governing the Unit.) After the effective date of this order, the operator shall furnish the Division and each known pooled working interest owner in the Unit separate itemized schedules of estimated costs of drilling, completing and equipping each of the Well(s) ("well costs").

(11) Within 30 days from the date the schedule of estimated well costs for any well is furnished, any pooled working interest owner shall have the right to elect to pay its share of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production as hereinafter provided. Payment shall be rendered within 30 days after expiration of the 30-day election period and any such owner who pays its share of estimated well costs as provided above for any well shall remain liable for operating costs but shall not be liable for risk charges to the extent computed based on costs of such well. Pooled working interest owners who do not elect to pay their share of estimated well costs, or who do not render timely payment to the operator, as provided in this paragraph shall thereafter be referred to as "non-consenting working interest owners."

(12) The operator shall furnish the Division and each known pooled working interest owner (including non-consenting working interest owners) an itemized schedule of actual well costs of each well within 180 days following completion of the proposed well. If no objection to the actual well costs for any well is received by the Division, and the Division has not objected, within 45 days following receipt of the schedule for such well, the actual well costs shall be deemed to be the reasonable well costs. If there is an objection to actual well costs within the 45-day period, the Division will determine reasonable well costs for such well after public notice and hearing.

(13) Within 60 days following determination of reasonable well costs for any well, any pooled working interest owner who has paid its share of estimated costs of such well in advance as provided above shall pay to the operator its share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator the amount, if any, that the estimated well costs it has paid for such well exceed its share of reasonable well costs.

(14) The operator is hereby authorized to withhold the following costs and charges from each non-consenting working interest owner's share of production from each well:

- (a) the proportionate share of reasonable well costs attributable to the non-consenting working interest owner; and
- (b) as a charge for the risk involved in drilling the well, the percent (shown in Exhibit "A") of the above costs.

(15) During the cost recovery period, the operator shall furnish to the Division and to each known non-consenting pooled working interest owner, annually, and within 90 days after payout occurs, a schedule of all revenues attributable to each proposed well, and all charges for supervision and operating costs charged against such revenues. Operating costs shall include all reasonable costs incurred for the maintenance and operation of the well, except for "well costs"

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reported pursuant to prior ordering paragraphs, that are properly chargeable to the joint account pursuant to COPAS procedures. If no objection to the operating costs is received by the Division, and the Division has not objected, within 45 days following receipt of any schedule, the costs shall be deemed to be the reasonable operating costs. If there is an objection to the accuracy or reasonableness of operating costs reported within the 45-day period, the Division will determine reasonable operating costs after public notice and hearing.

(16) The operator shall distribute the costs and charges withheld from production, proportionately, to the parties who advanced the well costs for such well.

(17) Reasonable charges for supervision (combined fixed rates) are hereby fixed at the rates shown in Exhibit "A" per month, per well, while drilling and while producing, provided that these rates shall be adjusted annually pursuant to the COPAS form titled "Accounting Procedure-Joint Operations." The operator is authorized to withhold from production from each well the proportionate share of both the supervision charges and the actual expenditures required for operating of such well, not more than what are reasonable, attributable to pooled working interest owners.

(18) Except as provided in the foregoing paragraphs, all proceeds from production from the Well(s) that are not disbursed for any reason shall be held for the account of the person or persons entitled thereto pursuant to the Oil and Gas Proceeds Payment Act (NMSA 1978 Sections 70-10-1 through 70-10-6, as amended). If not sooner disbursed, such proceeds shall be turned over to the appropriate authority as and when required by the Uniform Unclaimed Property Act (NMSA 1978 Sections 7-8A-1 through 7-8A-31, as amended).

(19) Any unleased mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for allocating costs and charges under this order. Any costs that are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(20) Should all the parties to this compulsory pooling order reach voluntary agreement after entry of this order, this order shall thereafter be of no further effect.

(21) The operator of the wells and Unit shall notify the Division in writing of the subsequent voluntary agreement of any party subject to the compulsory pooling provisions of this order.

(22) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

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DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

SEAL



STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

A handwritten signature in blue ink, appearing to read 'A. Sandoval', is written over the printed name.

ADRIENNE SANDOVAL
Director

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Exhibit "A"
Case No. 20593

Applicant: Matador Production Company
Operator: Matador Production Company (OGRID 228937)

Spacing Unit: Horizontal Oil
Building Blocks: Quarter-Quarter Sections
Spacing Unit Size: 200 acres, more or less
Orientation of Unit: South to North

Spacing Unit Description:
W/2E/2 of Section 21 and NW/4NE/4 of Section 28,
Township 24 South, Range 35 East, NMPM, Lea County, New Mexico

Pooling this Vertical Extent: Wolfbone Formation
Depth Severance? (Yes/No): No

Pool: WC-025 G-09 S243532M; Wolfbone (Pool Code 98098)
Pool Spacing Unit Size: Quarter-Quarter Sections
Governing Well Setbacks: Horizontal Oil Well Rules
Pool Rules: Latest Horizontal Rules Apply

Proximity Tracts: None Included

Monthly charge for supervision: While drilling: \$8000, While producing: \$800
As the charge for risk, 200 percent of reasonable well costs

Proposed Wells:

John Callahan Fed. Com. Well No. 133H, API No. 30-025-pending

SHL: 990 feet from the North line and 1995 feet from the East line
(Unit B) of Section 28, Township 24 South, Range 35 East, NMPM
BHL: 60 feet from the North line and 2310 feet from the East line
(Unit B) of Section 21, Township 24 South, Range 35 East, NMPM

Completion Target: Lower Third Bone Spring Sand at approx. 12250 feet TVD
Well Orientation: South to North
Completion Location expected to be: standard

John Callahan Fed. Com. Well No. 217H, API No. 30-025-pending

SHL: 990 feet from the North line and 1965 feet from the East line
(Unit B) of Section 28, Township 24 South, Range 35 East, NMPM
BHL: 60 feet from the North line and 1650 feet from the East line

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(Unit B) of Section 21, Township 24 South, Range 35 East, NMPM

Completion Target: Upper Wolfcamp at approx. 12460 feet TVD

Well Orientation: South to North

Completion Location expected to be: standard

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**APPLICATION OF MATADOR PRODUCTION
COMPANY TO AMEND ORDER NO. R-21043,
LEA COUNTY, NEW MEXICO.**Case No. 22549**APPLICATION**

Matador Production Company ("Matador") applies for an order amending Order No. R-21043 to extend the well commencement deadline, and in support thereof states:

1. Order No. R-21043 was issued to Matador, pooling mineral interest owners in the Wolfbone formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 21 and the NW/4NE/4 of Section 28, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico.
2. Matador proposes to drill the John Callahan Fed. Com. Well Nos. 133H and 217H to depths sufficient to test the Wolfbone formation. The order designated Matador as operator of the wells.
3. Order No. R-21043 was entered on January 27, 2020.
4. Ordering Paragraph of Order No. R-21043 required the operator to commence the wells by January 31, 2021. Pursuant to Ordering Paragraph 5 of the order Matador requested a one year commencement extension. The letter application (Exhibit A) clearly requested an extension to January 31, 2021. However, the approval (Exhibit B) only granted an extension to January 21, 2022. Matador submits that this was a typographical error, and thus this application was timely filed.
5. Matador requests an extension of the drilling deadline due to market conditions which have reduced rig counts and altered drilling schedules, and the coronavirus situation.

EXHIBIT

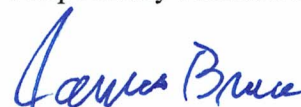
2

Matador intends to drill the subject wells. Thus, good cause exists for Matador's request for an extension.

6. Matador requests an extension of the well commencement deadline to January 31, 2023.

WHEREFORE, Matador requests that, after notice and hearing, the Division enter its order amending Order No. R-21043 to extend the well commencement deadline to January 31, 2023.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Matador Production Company

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

December 13, 2020

Engineering Bureau
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Request to extend well commencement deadline in pooling order

Ladies and gentlemen:

The following pooling order was issued to Matador Production Company ("Matador") on January 27, 2020:

Order No. R-21043; Case No. 20593

Wells: (1) John Callahan Fed. Com. Well No. 133H (API No. 30-025-Pending), and (2) John Callahan Fed. Com. Well No. 217H (API No. 30-025-Pending)

Well unit: W/2E/2 of Section 21 and NW/4NE/4 of Section 28, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico

Pool: WC-025 G-09 S243532M; Wolfbone (Pool Code 98098)

Ordering Paragraph (4) granted Matador until January 31, 2021 to commence the wells. Pursuant to Ordering Paragraph (5), Matador requests a one year extension of the well commencement deadline, through January 31, 2022. The reasons for the extension request are as follows:

A. The well unit includes federal lands, and the BLM has not yet issued APDs. A review of the Division's well files today reflects no APDs or API Numbers, and Matador cannot commence drilling without Division-issued API Numbers; and

B. Due to current oil prices Matador has reduced its rig count, requiring a delay of well commencement.

EXHIBIT

A

Matador definitely plans on drilling the wells, but needs additional time to finalize drilling arrangements and to commence the above wells.

Pursuant to Ordering Paragraph (7), Matador informs the Division that no pooled working interest owner has elected to participate in the drilling of the wells.

Please let me know if any additional information is needed by the Division.

Very truly yours,

A handwritten signature in blue ink, appearing to read "James Bruce", is written over the typed name.

James Bruce

Attorney for Matador Production Company

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Director
Oil Conservation Division



December 14, 2020

Matador Production Company
c/o James Bruce, Agent
jamesbruc@aol.com
P.O. Box 1056
Santa Fe, New Mexico 87504

RE: Request for Time Extension to Commence drilling

Case No. 20593, R-21043 approved date January 27, 2020

Deadline to commence drilling January 31, 2021

Applicant/Operator: Matador Production Company

Proposed Well:

John Callahan Federal Com Well No. 133H, API No. 30-025-Pending

John Callahan Federal Com Well No. 217H, API No. 30-025-Pending

Dear Sir or Madam:

The following pertains to your request received by the Division on December 13th, 2020 and to the requirements in the captioned hearing order.

You have requested an extension of the deadline to commence drilling given by the Division in the captioned order.

As stated, you are requesting an extension to spud this well due to "BLM not yet issuing an APD and current oil prices Matador has reduced its rig count". There was no opposition in the captioned case. You are requesting an additional year in which to spud this well. The spud date is now extended to, **January 21, 2022.**

The requested additional year in which to commence drilling is hereby granted.

All other provisions of this order remain in full force and effect.

Sincerely,

ADRIENNE SANDOVAL
Director
AS/jag

CC: Oil Conservation Division

EXHIBIT

Application of Matador Production Company to amend Order No. R-21043, Lea County, New Mexico. Applicant seeks an order amending Order No. R-21043, issued on January 27, 2020, to extend the well commencement deadline a second time, to January 31, 2023, for good cause shown. Order No. R-21043 pooled mineral interests in the Wolfbone formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 21 and the NW/4NE/4 of Section 28, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico, for the purpose of drilling the John Callahan Fed. Com. Well No. 133H and the John Callahan Com. Well No. 217H. The unit is located approximately 9-1/2 miles southwest of Oil Center, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO AMEND ORDER NO. R-21219,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 22549
(Order R-21043)**

AFFIDAVIT OF SARA HARTSFIELD

Sara Hartsfield, of lawful age and being first duly sworn, declares as follows:

1. My name is Sara Hartsfield. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Senior Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.
3. I am familiar with the application filed by Matador in this newly filed case and the status of the development efforts for the pooled spacing unit.
4. Under Case No. 20593, the Division entered Order R-21403 on January 27, 2020. This Order created a standard 200-acre horizontal well spacing unit in the Wolfbone formation (WC-025 G-09 S243532M [98098]) underlying the W/2 E/2 of Section 21 and the NW/4 NE/4 of Section 28, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. The Order further dedicated the **John Callahan Fed. Com. #133H** well (API pending) and **John Callahan Fed. Com. #217H** well (API pending) to the unit and required drilling to commence within a year of end of the month of the date of the order.
5. By letter dated December 14, 2020, the Division later extended the deadline to commence drilling to January 21, 2022.

6. Copies of NMOCD Orders No. R-21403 and the December 14, 2020 letter are attached hereto for reference.

7. Good cause exists for Matador's request to extend its time to commence drilling. Specifically, the decline in commodity prices in 2020 caused by the global COVID pandemic and other economic factors led Matador to reduce its rig count back in 2020, thereby causing Matador to delay its intended plans to develop the acreage subject to these pooling Orders. Since that time, Matador has began increasing its rig count again and anticipates being able to drill under this order by January 21, 2023. Matador therefore respectfully requests an extension on the deadline to commence drilling under the Order until January 21, 2023.

8. None of the working interest owners that remain subject to these pooling orders have been asked at this time to make an election on the applicable well, or to pay their estimated share of the costs to drill, complete and equip the applicable well.

9. The granting of this application will prevent waste and protect correlative rights.

FURTHER AFFIANT SAYETH NOT.


SARA HARTSFIELD

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO AMEND ORDER NO. R-21043,
LEA COUNTY, NEW MEXICO.**

Case No. 22549

SELF-AFFIRMED STATEMENT OF NOTICE


COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Matador Production Company.
3. Matador Production Company has conducted a good faith, diligent effort to find the name and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Matador Production has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: _____

3/1/22



James Bruce

EXHIBIT 4

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

February 10, 2022

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

ATTACHMENT **A**

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of the following application, filed with the New Mexico Oil Conservation Division by Matador Production Company ("Matador"), seeking an order extending the well commencement deadline in a certain order:

Case No. 225⁴~~29~~: Applicant seeks an order amending Order No. R-21043, issued on January 27, 2020, to extend the well commencement deadline a second time, to January 31, 2023, for good cause shown. Order No. R-21043 pooled mineral interests in the Wolfbone formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 21 and the NW/4NE/4 of Section 28, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico, for the purpose of drilling the John Callahan Fed. Com. Well No. 133H and the John Callahan Com. Well No. 217H. The unit is located approximately 9-1/2 miles southwest of Oil Center, New Mexico.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, March 3, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name of the party and his or her attorney; a concise statement of the case; the name of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and

identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

A handwritten signature in blue ink, appearing to read "James Bruce", is written over the printed name.

James Bruce

Attorney for Matador Production Company

EXHIBIT A

Occidental Permian Limited Partnership
5 Greenway Plaza No. 110
Houston, Texas 77046

XTO Holdings LLC
22777 Springwoods Village Parkway
Spring, Texas 77389

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

XTO Holdings LLC
 2777 Springwoods Village Parkway
 Spring, Texas 77389

9590 9402 6746 1074 2279 47

7021 0950 0002 0367 6871

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) Matthew C. Date of Delivery 4/23/22

D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☐ Priority Mail Express®
☐ Adult Signature
☐ Registered Mail™
☐ Certified Mail®
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☐ Restricted Delivery

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047

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Extra Services & Fees (check box, add fee as appropriate)

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☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees

Sent To XTO Holdings LLC
 2777 Springwoods Village Parkway
 Spring, Texas 77389

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Occidental Permian Limited Partnership
 5 Greenway Plaza No. 110
 Houston, Texas 77046

9590 9402 6746 1074 2279 30

7021 0950 0002 0367 6864

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) Matthew C. Date of Delivery 4-22-22

D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☐ Priority Mail Express®
☐ Adult Signature
☐ Registered Mail™
☐ Certified Mail®
☐ Collect on Delivery
☐ Restricted Delivery

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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Extra Services & Fees (check box, add fee as appropriate)

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☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
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