

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. _____

APPLICATION

Devon Energy Production Company, L.P. (OGRID No. 6137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation [WC-015 G-08 S233102C; Wolfcamp (Pool Code 98123)] underlying a standard 639.13-acre, more or less, horizontal well spacing unit comprised of the W/2 of Sections 2 and 11, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. In support of this application, Devon states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- **Belloq 11-2 Fed State Com 611H and Belloq 11-2 Fed State Com 811H**, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 11 to bottom hole locations in the NW/4 NW/4 (Lot 4) of Section 2;
- **Belloq 11-2 Fed State Com 701H** to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NW/4 NW/4 (Lot 4) of Section 2; and

- **Belloq 11-2 Fed State Com 702H and Belloq 11-2 Fed State Com 812H** to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to bottom hole locations in the NE/4 NW/4 (Lot 3) of Section 2.

3. The completed interval of Belloq 11-2 Fed State Com 812H well is expected to remain with 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

5. The pooling of interests in the proposed horizontal well spacing unit will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. To allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 5, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying the proposed horizontal spacing unit;
- B. Approving the initial wells in the horizontal well spacing unit;
- C. Designating Applicant as the operator of the horizontal spacing unit and the wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the wells;

- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

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**ATTORNEYS FOR DEVON ENERGY PRODUCTION
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