

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING APRIL 07, 2022**

CASE NOS. 22697-22698

*BAETZ 22/15 FED COM 1H WELL
BAETZ 22/15 FED COM 2H WELL*

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF FASKEN OIL & RANCH, LTD,
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

CASE NOS. 22697-22698

**CONSOLIDATED HEARING PACKAGE
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- Filed Application
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 - FASKEN Exhibit A-3: Land Plat and Ownership Breakdown
 - FASKEN Exhibit A-4: Sample Well Proposal Letters & AFEs
 - FASKEN Exhibit A-5: Chronology of Contact
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 - FASKEN Exhibit B-1: Subsea Structure Map
 - FASKEN Exhibit B-2: Structural Cross-Section
- **FASKEN Exhibit C:** Notice Affidavit
- **FASKEN Exhibit D:** Affidavit of Publication

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF FASKEN OIL & RANCH, LTD,
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 22697

APPLICATION

Fasken Oil & Ranch, Ltd, OGRID 151416, (“Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Sections 22 and 15, Township 20 South, Range 32 East (NMPM), Lea County New Mexico. In support of its application, Applicant states:

1. An entity affiliated with Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Baetz 22/15 Fed Com 1H** well to be drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 15.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject spacing unit.
4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

5. To allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this matter be set for hearing on April 7, 2022, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit and approving the initial well thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert
Adam G. Rankin
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ATTORNEYS FOR FASKEN OIL & RANCH, LTD

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF FASKEN OIL & RANCH,
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LEA COUNTY, NEW MEXICO.

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ATTORNEYS FOR FASKEN OIL & RANCH, LTD

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF FASKEN OIL & RANCH, LTD,
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 22697-22698

AFFIDAVIT OF DAVID MICHAEL WALLACE (Landman)

Michael Wallace, of lawful age and being first duly sworn, declares as follows:

1. My name is David Michael Wallace and I am employed by Fasken Oil & Ranch (“Fasken”), as a landman. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. I am familiar with the applications filed by Fasken in these consolidated cases and the status of the lands in the subject area.

2. In these consolidated cases, Fasken seeks orders pooling all uncommitted interests in the Bone Spring formation (Salt Lake; Bone Spring [53560]) underlying standard 320-acre spacing units in the W/2 of Sections 22 and 15, Township 20 South, Range 32 East, NMPM, Lea County, as follows:

- Under **Case 22697**, Fasken seeks to pool the Bone Spring formation underlying the W/2 W/2 of Sections 22 and 15 for the proposed **Baetz 22-15 Fed Com 1H** well to be drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 15.
- Under **Case 22698**, Fasken seeks to pool the Bone Spring formation underlying the E/2 W/2 of Sections 22 and 15 for the proposed **Baetz 22-15 Fed Com 2H** well to be drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 15.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: Fasken Oil & Ranch, Ltd.
Hearing Date: April 7, 2022
Case Nos. 22697-22698

3. **Fasken Exhibit A-1** contains Form C-102's for the proposed initial wells in each spacing unit.

4. **Fasken Exhibit A-2** is a general location map outlining the proposed horizontal spacing units in yellow. The acreage is comprised of federal lands.

5. There are no depth severances within the Bone Spring formation underlying this acreage.

6. **Fasken Exhibit A-3** identifies the tracts of land comprising the proposed horizontal spacing units, the working interest ownership in each tract and the consolidated working interest ownership, which is the same for each proposed horizontal spacing unit. Fasken has highlighted the mineral interest owners Fasken seeks to pool, which includes a group of overriding royalty interest owners listed on the last page of this exhibit. Fasken has conducted a diligent search of the public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each of these mineral owners.

7. **Fasken Exhibit A-4** contains a sample of the well proposal letters and AFEs sent to the working interest owners Fasken was able to locate. The costs reflected in these AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area in these formations.

8. **Fasken Exhibit A-5** contains a chronology of the contacts with the uncommitted working interest owners that Fasken was able to locate. In my opinion, Fasken has undertaken good faith efforts to reach an agreement with the uncommitted mineral owners.

9. Fasken requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$8,000 per month while drilling and \$800 per month while

producing. These costs are consistent with what other operators are charging in this area for similar wells.

10. I have provided the law firm of Holland & Hart LLP with the names and addresses (where available) of the mineral owners that Fasken seeks to pool and instructed that they be notified of this hearing.

11. **Fasken Exhibits A-1 through A-5** were either prepared by me or compiled under my direction and supervision.

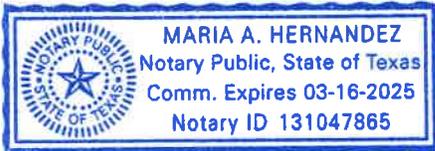
FURTHER AFFIANT SAYETH NOT.

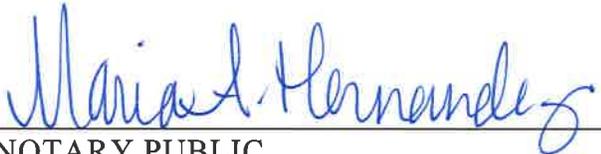


David Michael Wallace

STATE OF TEXAS)
)
COUNTY OF MIDLAND)

SUBSCRIBED and SWORN to before me this 1 day of April 2022 by Michael Wallace.

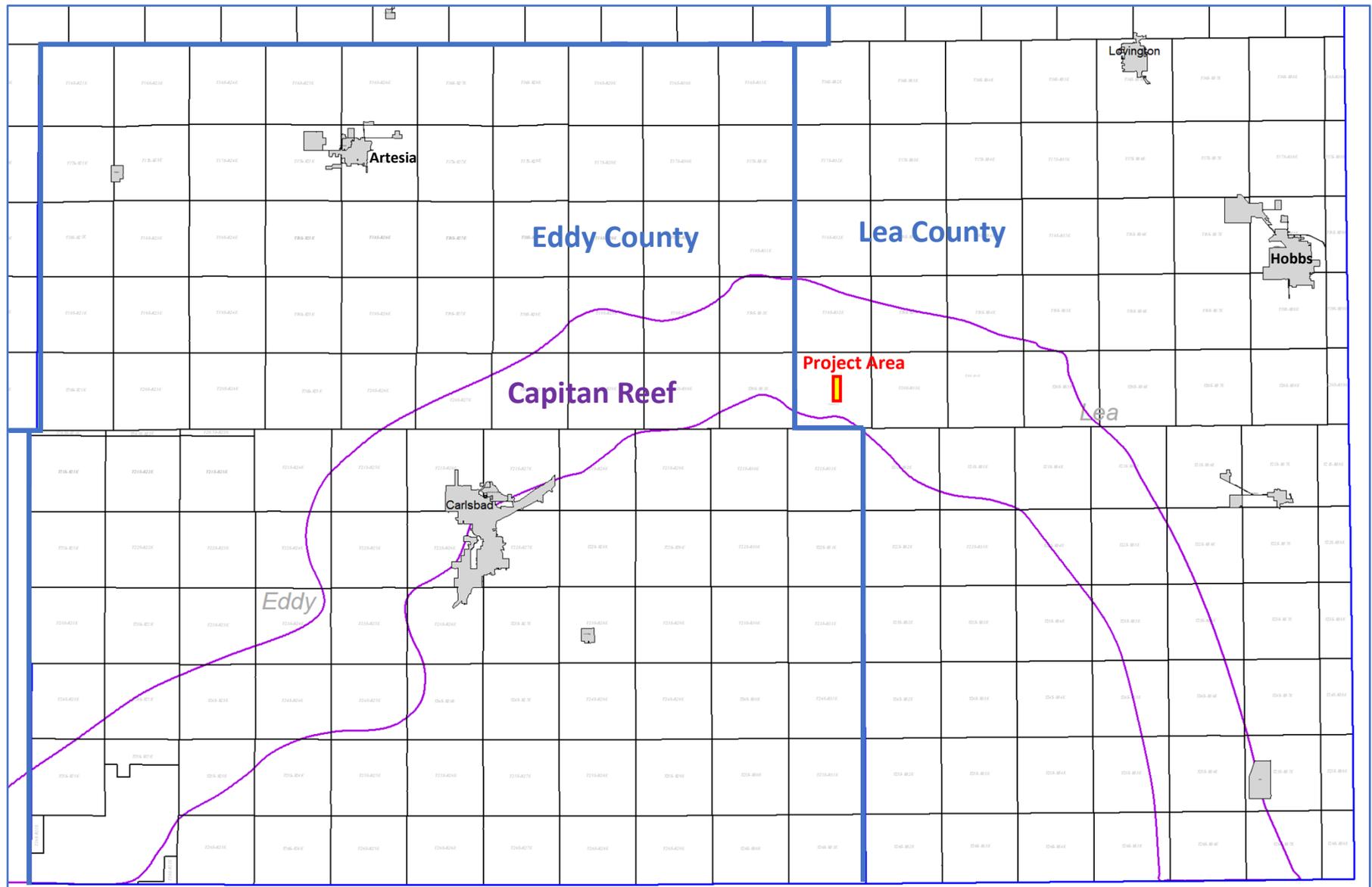




NOTARY PUBLIC

My Commission Expires:
 3/16/2025

Location Map



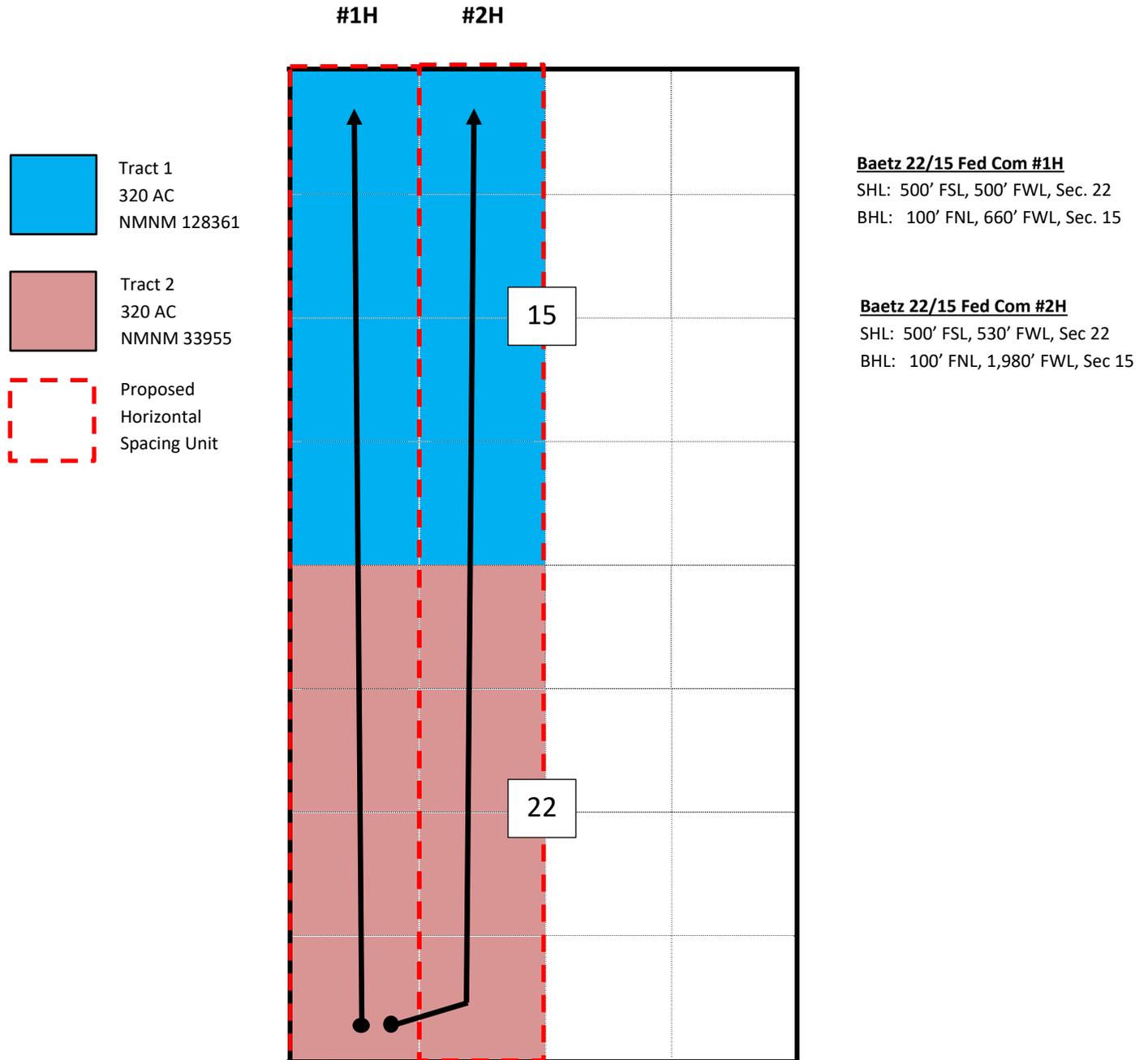
Case No. 22697

Case No. 22698

Lease Plat

Baetz 22-15 Fed Com #1H & #2H

W/2 of Sec. 22 & W/2 of Sec. 15-T20S-R32E, Lea County, NM



Baetz 22/15 Fed Com #1H

SHL: 500' FSL, 500' FWL, Sec. 22

BHL: 100' FNL, 660' FWL, Sec. 15

Baetz 22/15 Fed Com #2H

SHL: 500' FSL, 530' FWL, Sec 22

BHL: 100' FNL, 1,980' FWL, Sec 15

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A3

Submitted by: Fasken Oil & Ranch, Ltd.

Hearing Date: April 7, 2022

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Case No. 22698

Working Interest Owners by Tract

Tract 1: W/2 of Sec. 15-T20S-R32E
United States of America Lease NMNM 128361

| Owner | Working Interest |
|---|-------------------|
| Fasken Land and Minerals, Ltd. | 0.25000000 |
| Transcendent Oil and Gas Properties, LLC | 0.00666667 |
| Escondido Oil and Gas, LLC | 0.00333333 |
| Slash Exploration Limited Partnership | 0.00781320 |
| Read & Stevens, Inc. | 0.06510400 |
| G. Gail Mordka Family Trust | 0.00208350 |
| Legacy Reserves Operating LP | 0.07552100 |
| Tommy K. LaGrone and Mary Louise LaGrone Rev. Trust | 0.00208350 |
| David Petroleum Corp. | 0.01139150 |
| Breckenridge Partnership, Ltd. | 0.00683680 |
| MRC Permian Company | 0.09375000 |
| Marathon Oil Permian LLC | 0.47541650 |
| Total: | 1.00000000 |

Tract 2: W/2 of Sec. 22-T20S-R32E
United States of America Lease NMNM 33955

| Owner | Working Interest |
|--|-------------------|
| Fasken Oil and Ranch, Ltd. | 0.66321073 |
| Brooks Oil and Gas Interests, Ltd. | 0.00400000 |
| Andrews H. Jackson | 0.00400000 |
| Trobaugh Properties, a Texas general partnership | 0.10000000 |
| Trainer Properties, Ltd. | 0.08106130 |
| Terri Jan Smith | 0.06666667 |
| Lenox Mineral Title Holdings, Inc. | 0.06666666 |
| Titus Oil and Gas Corporation | 0.01439464 |
| Total: | 1.00000000 |

Case No. 22697

Case No. 22698

Working Interest by Horizontal Spacing Unit

Baetz 22-15 Fed Com #1H & Baetz 22-15 Fed Com #2H

W/2 of Sec. 15 & W/2 of Sec. 22-T20S-R32E, Lea County, NM

| Owner | Interest |
|---|------------|
| Fasken Oil and Ranch, Ltd. | 0.45660535 |
| Transcendent Oil and Gas Properties, LLC* | 0.00333335 |
| Escondido Oil and Gas, LLC* | 0.00166665 |
| Slash Exploration Limited Partnership | 0.00390660 |
| Read & Stevens, Inc | 0.03255200 |
| G. Gail Mordka Family Trust* | 0.00104175 |
| Legacy Reserves Operating LP | 0.03776050 |
| Tommy K. LaGrone and Mary Louise LaGrone Rev. Trust | 0.00104175 |
| David Petroleum Corp. | 0.00341840 |
| Breckenridge Partnership, Ltd. | 0.00341840 |
| MRC Permian Company | 0.04687500 |
| Marathon Oil Permian LLC | 0.23770825 |
| Brooks Oil and Gas Interests, Ltd. | 0.00200000 |
| Andrew H. Jackson | 0.00200000 |
| Trobaugh Properties, a Texas general Partnership | 0.05000000 |
| Trainer Properties, Ltd.* | 0.04053065 |
| Terri Jan Smith | 0.03333335 |
| Lenox Mineral Title Holdings, Inc.* | 0.03333333 |
| Titus Oil and Gas Corporation* | 0.00719732 |
| Total: | 1.00000000 |

Uncommitted Working Interest Owners seeking to Compulsory Pool

Participating and Negotiating Operating Agreement*

Case No. 22697

Case No. 22698

Overriding Royalty Interests seeking to Compulsory Pool

| Owner |
|---|
| Marie I baetz Family 2012 Trust |
| Barbara Shelby Baetz Shipper |
| CSC3 Holdings, Ltd. |
| Lenox Mineral Title Holdings, Inc. |
| Trainer Partners, Ltd |
| Terri Jan Smith |
| R. K. Moore |
| Richard H. Schulze |
| John R. Lewis |
| Heir(s) or Devisee(s) of Donald C. Stephenson |
| Richard T. Stephenson |
| Benny R. Duncan |
| Trunk Bay Royalty Partners, Ltd. |
| Kimbell Royalty Holdings, LLC |
| Lougee Oil and Gas Trust |
| Martin Joyce |
| Nestegg Energy Corporation |
| MRC Permian Company |
| Good News Minerals, LLC |
| KMF Land, LLC |
| Post Oak Crown IV, LLC |
| Post Oak Crown IV-B, LLC |
| Mavros Minerals II, LLC |
| Oak Valley Mineral and Land, LP |
| Crown Oil Partners, LP |
| Collins & Jones Investments, LLC |
| MCT Energy Ltd. |
| Gerald G. Vavrek |
| Jesse A. Faight, Jr. |
| H. Jason Wacker |
| David W. Cromwell |
| LMC Energy LLC |
| Kaleb Smith |
| Deane Durham |
| Mike Moylett |

Case No. 22697

Case No. 22698



Lynda James
General Manager
Director of Finance and
Personnel and Controller

Tommy E. Taylor
Assistant General Manager
Director of Oil and Gas
Development

Charles F. Hedges, Jr.
Director of Real Estate
Development and
General Counsel

Sean N. McDaniel
Director of Investments

Mike Barnett
Surface Properties Manager

Taylor Billingsley
Oil and Gas Operations Manager

Sally M. Kvasnicka
Land Manager

Stonnie L. Pollock
Exploration Manager

Sheila Simmons
Marketing and Production
Accounting Manager

Travis White
Engineering Manager

Certified Mail No.: 7020 1290 0001 6333 6764

February 10, 2022

David Petroleum Corp.
116 West First St.
Roswell, NM 88202-4702
Attn: Bill Owen, Exploration Manager

REF: Baetz 22/15 Fed Com. No. 1H and No. 2H (the "Wells")
W/2 of Sections 22 and 15, Township 20 South, Range 32 East
Lea County, New Mexico

To Whom It May Concern:

Fasken Oil and Ranch, Ltd. is the operator on behalf of Fasken Land and Minerals, Ltd. ("Fasken"). Fasken, as operator, hereby proposes the drilling and completion of the following horizontal wells with productive laterals located on the W/2 of Sections 22 and 15-T20S-R32E (collectively, the "Operation") as follows:

Baetz 22/15 Fed Com No. 1H as a horizontal well in a legal location in the W/2 W/2 of Section's 22 and 15-T20S-R32E. The estimated SHL will be 500' FSL and 500' FWL in Section 22 and an estimated BHL will be 100' FNL and 660' FWL in Sec. 15, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 9,714' and a MD of approximately 18,814' to test the 2nd Bone Spring formation. The FTP of this well is estimated at 900' FSL and 660' FWL of Sec. 22 and the LTP of this well is estimated at 100' FNL and 660' FWL of Section 15. The total cost of the Operation is estimated to be \$9,644,873 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

Baetz 22/15 Fed Com No. 2H as a horizontal well in a legal location in the E/2 W/2 of Section's 22 and 15-T20S-R32E. The estimated SHL will be 500' FSL and 530' FWL in Section 22 and an estimated BHL will be 100' FNL and 1,980' FWL in Sec. 15, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 9,766' and a MD of approximately 18,866' to test the 2nd Bone Spring formation. The FTP of this well is estimated at 700' FSL and 1,980' FWL of Sec. 22 and the LTP of this well is estimated at 100' FNL and 1,980' FWL of Section 15. The total cost of the Operation is estimated to be \$9,644,873 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

Fasken reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Fasken will advise you of such modifications.

FASKEN OIL AND RANCH, LTD., 6101 HOLIDAY HILL ROAD, MIDLAND, TEXAS 79707 (432) 687-1777

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A4
Submitted by: Fasken Oil & Ranch, Ltd.
Hearing Date: April 7, 2022
Case Nos. 22697-22698

Baetz 22/15 Fed No. 1H & No. 2H Proposal
February 10, 2022
Page 2

Fasken is proposing the Wells to be drilled under the terms of a modified 1989 AAPL Horizontal Form of Operating Agreement which is enclosed for your review and approval. The proposed operating agreement will cover the W/2 of Sections 22 and 15-T20S-R32E, Lea County, New Mexico. The proposed operating agreement contains the following general provisions:

- 100%/300% Non-Consenting Penalty,
- \$8,000/\$800 Drilling and Producing rate,
- Fasken Oil and Ranch, Ltd. named as Operator,
- The Exhibit "A" to the JOA will be completed when the ownership is known.

Please indicate your participation election in the spaces provided below, sign and return this letter, the signed OA, along with the AFE and a copy of your geologic well requirements if you would like to participate.

If you do not wish to participate in the Operation, Fasken would like to discuss acquiring your interest in the referenced acreage.

In the interest of time, if we do not reach an agreement within 30 days of receipt of this letter, Fasken will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

If you have any questions or concerns, please feel free to reach out to me at (432) 687-1777 or by e-mail at mwallace@forl.com.

Thanks,



Mike Wallace
Landman

David Petroleum Corp.

_____ *David Petroleum Corp.* elects to participate in the proposed Operation
 _____ *David Petroleum Corp.* elects NOT to participate in the proposed Operation.

By: _____
 Name: _____
 Title: _____
 E-mail: _____

FASKEN OIL AND RANCH, LTD.

COST ESTIMATE
DRAFT AFE

LEASE/WELL NO.: Baetz 2215 No. 1H

FIELD: Salt Lake, 2nd Bone Springs

LOCATIO SHL Sec 22, T20S-R32E, 500' FSL and 500' FWL

BHL Sec 15, T20S-R32E, 100' FNL and 660 FWL, BHL IS FINAL TAK DATE: Revised 2/10/22

FTP: Sec. 22, T20S-R32E, 900' FSL AND 660' FWL

LATERAL LENGTH: 10,000' (approx)

COUNTY: Lea

STATE: NM

TYPE OF WORK: Drill and Complete

Well TVD: 9714'

TANGIBLES

| TUBULAR GOODS | SIZE [IN] | FOOTAGE [FT] | PRICE [\$/FT] | SUB | TOTAL | DRY HOLE |
|---|--------------|-----------------|------------------|--------------------|----------------|------------------|
| Conductor Pipe | 30.000 | 80 | \$100.00 | \$8,000 | | \$8,000 |
| Surface Casing | 20.000 | 1,000 | \$50.00 | \$50,000 | | \$50,000 |
| Inter. Casing | 13.375 | 2,600 | \$35.00 | \$91,000 | | \$91,000 |
| Inter. Casing | 9.625 | 4,600 | \$52.00 | \$239,200 | | \$239,200 |
| Oil string | 5.500 | 18,868 | \$21.00 | \$396,228 | | \$0 |
| Tubing | 2.875 | 9,200 | \$7.00 | \$64,400 | \$848,828 | \$0 |
| WELLHEAD EQUIPMENT | | | | | | |
| Starting Head | | | | \$3,000 | | \$3,000 |
| Inter. Head | | | | \$7,000 | | \$7,000 |
| Tubing Head | | | | \$15,000 | | \$0 |
| Christmas Tree | | | | \$25,000 | \$50,000 | \$0 |
| SUB SURFACE PRODUCTION EQUIPMENT | | | | | | |
| Tubing Anchor and/or Packer | | | | \$5,000 | | \$0 |
| Sucker Rods, Pump, BHA, etc. | | | | \$20,000 | \$25,000 | \$0 |
| SURFACE PRODUCTION EQUIPMENT | | | | | | |
| Pumping Unit c/w Prime Mover | | | | \$40,000 | | \$0 |
| Flowlines | | | | \$180,000 | | \$0 |
| Tanks, Treaters, Separators, Circ. Pump | | | | \$215,000 | | \$0 |
| Labor | | | | \$215,000 | \$650,000 | \$0 |
| TOTAL TANGIBLES | | | | \$1,565,828 | 1573828 | \$398,200 |

INTANGIBLES

CONTRACTOR DRILLING COST

| | DAYS | RATE | | | |
|------------------|------|----------|-----------|-----------|-----------|
| Drilling Cost | 0 | \$0.00 | \$0 | | \$0 |
| Day Work | 23 | \$24,500 | \$563,500 | | \$563,500 |
| Rig Mobilization | | | \$250,000 | \$813,500 | \$250,000 |

CEMENTING SERVICES & EQUIPMENT

| | | | |
|-----------------------------------|----------|-----------|----------|
| Surface | \$40,000 | | \$40,000 |
| Intermediates Combined | \$80,000 | | \$80,000 |
| Oil String | \$75,000 | | \$0 |
| Open Hole Whipstock and Cementing | \$0 | \$195,000 | \$0 |

FORMATION TREATMENT

| | | | |
|---------------------------------|-------------|-------------|-----|
| Acidizing Services & Material | \$0 | | \$0 |
| Fracturing Services & Materials | \$3,500,000 | | \$0 |
| Tank Rental & Hauling | \$35,000 | \$3,535,000 | \$0 |

SPECIAL SERVICES

| | | | |
|---------------------------------|-----------|---------|-----------|
| Perforating & Wireline Services | \$150,000 | | \$0 |
| Mud Logging | DAYS | RATE | |
| | 25 | \$1,200 | \$30,000 |
| | | | \$180,000 |
| | | | \$30,000 |

DRILLING FLUIDS

| | | | |
|---|-----------|-----------|-----------|
| Mud & Chemicals | \$200,000 | | \$200,000 |
| Fresh & Brine Water/Drilling and Fracturing | \$550,000 | | \$50,000 |
| Cuttings Hauling | \$100,000 | | \$10,000 |
| Base Fluid for OBM/SBM | \$12,000 | \$862,000 | \$120,000 |

DRILLING SERVICES

| | | | |
|--|-----------|-----------|-----------|
| Bits & Reamers | \$90,000 | | \$90,000 |
| Fuel | \$105,000 | | \$105,000 |
| Directional Drilling | \$300,000 | | \$300,000 |
| Hauling/Trucking | \$100,000 | | \$100,000 |
| Casing Expense (Run Csg., PU/LD Machine) | \$55,925 | | \$34,675 |
| Pit Liners | \$20,000 | | \$20,000 |
| Rental Equipment | \$187,800 | | \$187,800 |
| Welding & Roustabout Labor | \$15,000 | \$873,725 | \$4,500 |

COMPLETION SERVICES

| | | | |
|-----------------------------|-----------|-----------|-----|
| Pulling Unit for Completion | \$172,800 | | \$0 |
| Reverse Drilling Equipment | \$0 | | \$0 |
| Flowback Services | \$105,000 | | \$0 |
| Coiled Tubing Unit | \$0 | | \$0 |
| Bits & Motors | \$14,400 | | \$0 |
| Mud for Drilling Plugs | \$37,800 | | \$0 |
| Rental Equipment | \$100,000 | | \$0 |
| Hauling/Trucking | \$36,000 | \$466,000 | \$0 |

SERVICES & MATERIALS OTHER

| | | | |
|-------------------------------|----------|----------|----------|
| Tubular Inspection & Testing | \$11,000 | | \$5,000 |
| Valves, Piping, & Connections | \$0 | | \$0 |
| Roustabout Labor | \$0 | | \$0 |
| Cattleguard & Fencing | \$0 | | \$0 |
| Misc. Services & Supplies | \$30,300 | \$41,300 | \$26,300 |

LOCATION ACCESS & CLEAN UP

| | | | |
|-----------------------------------|-----------|-----------|-----------|
| Surveying | \$5,000 | | \$5,000 |
| Road, location, pits and clean up | \$180,000 | \$185,000 | \$180,000 |

SUPERVISION & LEGAL, ETC.

| | | | |
|---|-----------|-----------|-----------|
| Geological, Engr. & Supervisory Expense | \$189,000 | \$189,000 | \$144,000 |
| Well Control Insurance | \$15,320 | \$15,320 | \$15,320 |

| | | | | |
|--------------------------|-----|--------------------|--------------------|--------------------|
| CONTINGENCIES | 10% | \$715,200 | \$715,200 | \$240,200 |
| TOTAL INTANGIBLES | | \$8,071,045 | \$8,071,045 | \$2,801,300 |

| | | | | |
|-------------------|--|--------------------|--------------------|--------------------|
| TOTAL COST | | \$9,636,873 | \$9,644,873 | \$3,199,500 |
|-------------------|--|--------------------|--------------------|--------------------|

FASKEN OIL AND RANCH, LTD.

**COST ESTIMATE
DRAFT AFE**

LEASE/WELL NO.: Baetz 2215 No. 2H
 FIELD: Salt Lake, 2nd Bone Springs
 LOCATIO SHL Sec 22, T20S-R32E, 500' FSL and 530' FWL

LATERAL LENGTH: 10,000' (approx)
 COUNTY: Lea
 STATE: NM
 TYPE OF WORK: Drill and Complete

BHL Sec 15, T20S-R32E, 100' FNL and 1980' FWL, BHL IS FINAL T
 DATE: Revised 2/10/22
 FTP: Sec. 22, T20S-R32E, 700' FSL AND 1980' FWL
 TVD: 9766'

TANGIBLES

| TUBULAR GOODS | SIZE [IN] | FOOTAGE [FT] | PRICE \$/FT | SUB | TOTAL | DRY HOLE |
|---|-----------|--------------|-------------|--------------------|----------------|------------------|
| Conductor Pipe | 30.000 | 80 | \$100.00 | \$8,000 | | \$8,000 |
| Surface Casing | 20.000 | 1,000 | \$50.00 | \$50,000 | | \$50,000 |
| Inter. Casing | 13.375 | 2,600 | \$35.00 | \$91,000 | | \$91,000 |
| Inter. Casing | 9.625 | 4,600 | \$52.00 | \$239,200 | | \$239,200 |
| Oil string | 5.500 | 18,868 | \$21.00 | \$396,228 | | \$0 |
| Tubing | 2.875 | 9,200 | \$7.00 | \$64,400 | \$848,828 | \$0 |
| WELLHEAD EQUIPMENT | | | | | | |
| Starting Head | | | | \$3,000 | | \$3,000 |
| Inter. Head | | | | \$7,000 | | \$7,000 |
| Tubing Head | | | | \$15,000 | | \$0 |
| Christmas Tree | | | | \$25,000 | \$50,000 | \$0 |
| SUB SURFACE PRODUCTION EQUIPMENT | | | | | | |
| Tubing Anchor and/or Packer | | | | \$5,000 | | \$0 |
| Sucker Rods, Pump, BHA, etc. | | | | \$20,000 | \$25,000 | \$0 |
| SURFACE PRODUCTION EQUIPMENT | | | | | | |
| Pumping Unit c/w Prime Mover | | | | \$40,000 | | \$0 |
| Flowlines | | | | \$180,000 | | \$0 |
| Tanks, Treaters, Separators, Circ. Pump | | | | \$215,000 | | \$0 |
| Labor | | | | \$215,000 | \$650,000 | \$0 |
| TOTAL TANGIBLES | | | | \$1,565,828 | 1573828 | \$398,200 |

INTANGIBLES

CONTRACTOR DRILLING COST

| | DAYS | RATE | | |
|------------------|------|----------|-----------|-----------|
| Drilling Cost | 0 | \$0.00 | \$0 | \$0 |
| Day Work | 23 | \$24,500 | \$563,500 | \$563,500 |
| Rig Mobilization | | | \$250,000 | \$813,500 |

CEMENTING SERVICES & EQUIPMENT

| | | |
|-----------------------------------|----------|-----------|
| Surface | \$40,000 | \$40,000 |
| Intermediates Combined | \$80,000 | \$80,000 |
| Oil String | \$75,000 | \$0 |
| Open Hole Whipstock and Cementing | \$0 | \$195,000 |

FORMATION TREATMENT

| | | |
|---------------------------------|-------------|-------------|
| Acidizing Services & Material | \$0 | \$0 |
| Fracturing Services & Materials | \$3,500,000 | \$0 |
| Tank Rental & Hauling | \$35,000 | \$3,535,000 |

SPECIAL SERVICES

| | | | | | |
|---------------------------------|-----------|---------|----------|-----------|----------|
| Perforating & Wireline Services | \$150,000 | \$0 | | | |
| Mud Logging | 25 | \$1,200 | \$30,000 | \$180,000 | \$30,000 |

DRILLING FLUIDS

| | | |
|---|-----------|-----------|
| Mud & Chemicals | \$200,000 | \$200,000 |
| Fresh & Brine Water/Drilling and Fracturing | \$550,000 | \$50,000 |
| Cuttings Hauling | \$100,000 | \$10,000 |
| Base Fluid for OBM/SBM | \$12,000 | \$862,000 |

DRILLING SERVICES

| | | |
|--|-----------|-----------|
| Bits & Reamers | \$90,000 | \$90,000 |
| Fuel | \$105,000 | \$105,000 |
| Directional Drilling | \$300,000 | \$300,000 |
| Hauling/Trucking | \$100,000 | \$100,000 |
| Casing Expense (Run Csg., PU/LD Machine) | \$55,925 | \$34,675 |
| Pit Liners | \$20,000 | \$20,000 |
| Rental Equipment | \$187,800 | \$187,800 |
| Welding & Roustabout Labor | \$15,000 | \$873,725 |

COMPLETION SERVICES

| | | |
|-----------------------------|-----------|-----------|
| Pulling Unit for Completion | \$172,800 | \$0 |
| Reverse Drilling Equipment | \$0 | \$0 |
| Flowback Services | \$105,000 | \$0 |
| Coiled Tubing Unit | \$0 | \$0 |
| Bits & Motors | \$14,400 | \$0 |
| Mud for Drilling Plugs | \$37,800 | \$0 |
| Rental Equipment | \$100,000 | \$0 |
| Hauling/Trucking | \$36,000 | \$466,000 |

SERVICES & MATERIALS OTHER

| | | |
|-------------------------------|----------|----------|
| Tubular Inspection & Testing | \$11,000 | \$5,000 |
| Valves, Piping, & Connections | \$0 | \$0 |
| Roustabout Labor | \$0 | \$0 |
| Cattleguard & Fencing | \$0 | \$0 |
| Misc. Services & Supplies | \$30,300 | \$41,300 |

LOCATION ACCESS & CLEAN UP

| | | |
|-----------------------------------|-----------|-----------|
| Surveying | \$5,000 | \$5,000 |
| Road, location, pits and clean up | \$180,000 | \$185,000 |

SUPERVISION & LEGAL, ETC.

| | | | |
|---|-----------|-----------|-----------|
| Geological, Engr. & Supervisory Expense | \$189,000 | \$189,000 | \$144,000 |
| Well Control Insurance | \$15,320 | \$15,320 | \$15,320 |

CONTINGENCIES

| | | | | |
|--|-----|-----------|-----------|-----------|
| | 10% | \$715,200 | \$715,200 | \$240,200 |
|--|-----|-----------|-----------|-----------|

TOTAL INTANGIBLES

TOTAL COST

| | | | |
|--|-------------|-------------|-------------|
| | \$8,071,045 | \$8,071,045 | \$2,801,300 |
| | \$9,636,873 | \$9,644,873 | \$3,199,500 |

Summary of Communications

Uncommitted Working Interest Owners:

1) **Brooks Oil and Gas, Ltd.**

In addition to sending well proposals, Fasken has had conversations with Brooks Oil and Gas, Ltd. regarding the project. They elected to not participate and we have offered to purchase their interest.

2) **Andrew H. Jackson**

In addition to sending well proposals, Fasken has had conversations with Andrew H. Jackson regarding the project. They have executed the operating agreement and elected to participate. We are waiting on Mr. Jackson to return signed communitization agreement.

3) **Trainer Partners, Ltd.**

In addition to sending well proposals, Fasken has had conversations with Trainer Partner, Ltd. regarding the project. They have said they are participating and signing OA. Fasken is waiting for them to return signed elections, operating agreement and communitization agreement.

4) **Terri Jan Smith**

In addition to sending well proposals, Fasken has had conversations with Brooks Oil and Gas, Ltd. regarding the project and we are acquiring her interest in the project. Currently drafting assignment.

5) **Lenox Mineral Title Holdings, Inc.**

In addition to sending well proposals, Fasken has had conversations with Lenox Mineral Title Holdings, Inc. regarding the project. They are participating in the project. We are waiting for them to return signed elections, operating agreement and communitization agreement. We are continuing to discuss joinder in project.

6) **Titus Oil and Gas Corporation**

In addition to sending well proposals, Fasken has had conversations with Titus Oil and Gas Corp. regarding the project. They are participating in the project. We are waiting for them to return signed elections, operating agreement and communitization agreement. We are continuing to discuss joinder in project.

7) **Transcendent Oil and Gas, LLC**

In addition to sending well proposals, Fasken has had conversations with Transcendent Oil and Gas, LLC regarding the project. They are participating in the project. We are waiting for them to return signed elections, operating agreement and communitization agreement.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A5
Submitted by: Fasken Oil & Ranch, Ltd.
Hearing Date: April 7, 2022
Case Nos. 22697-22698

8) Escondido Oil and Gas, LLC

In addition to sending well proposals, Fasken has had conversations with Escondido Oil and Gas, LLC regarding the project. They are participating in the project. We are waiting for them to return signed operating agreement. They have returned elections and communitization agreement.

9) Slash Exploration Limited Partnership

In addition to sending well proposals, Fasken has had conversations with Slash Exploration Limited Partnership regarding the project. They are participating in the project. We are waiting for them to return signed elections, operating agreement and communitization agreement.

10) Read & Stevens, Inc.

In addition to sending well proposals, Fasken has had conversations with Read and Stevens, Inc. regarding the project. They are participating in the project. They have returned elections and signed operating agreement. We are waiting for them to return signed communitization agreement.

11) G. Gail Mordka Family Trust

In addition to sending well proposals, Fasken has had conversations with the G. Gail Mordka Family Trust regarding the project. They are participating in the project. They have returned elections and signed operating agreement. We are waiting for them to return signed communitization agreement.

12) Legacy Reserves Operating Company

In addition to sending well proposals, Fasken has had discussions with Legacy Reserves Operating Company regarding this project and continuing to discuss voluntary joinder.

13) Tommy K. LaGrone and Mary Louise LaGrone Revocable Trust

In addition to sending well proposals, Fasken has had conversations with the LaGrone Trust regarding the project. They elected to not participate and we have offered to purchase their interest.

14) Breckenridge Partnership, Ltd.

In addition to sending well proposals, Fasken has had conversations with Breckenridge Partnership, Ltd. regarding the project. They are participating in the project. We are waiting for them to return signed elections, operating agreement and communitization agreement.

15) MRC Permian Company

In addition to sending well proposals, Fasken has had discussions with MRC Permian Company regarding this project and continuing to discuss voluntary joinder.

16) Marathon Oil Permian LLC

In addition to sending well proposals, Fasken has had discussions with MRC Permian Company regarding this project and continuing to discuss voluntary joinder. We are discussing a trade to acquire their interest.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF FASKEN OIL & RANCH, LTD,
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 22697-22698

AFFIDAVIT OF ADAM ANDERSON, GEOLOGIST

Adam Anderson, of lawful age and being first duly sworn, declares as follows:

1. My name is Adam Anderson and I am employed by Fasken Oil & Ranch, Ltd, (“Fasken”), as a petroleum geologist.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. I am familiar with the applications filed by Fasken in these consolidated cases and have conducted a geologic study of the lands in the subject area.

3. The target interval for the initial wells in the proposed spacing units is the Second Bone Spring Sand of the Bone Spring formation.

4. **Fasken Exhibit B-1** is a subsea structure map that I prepared for the Second Bone Spring Sand. The proposed spacing units are highlighted and show the orientation of the planned initial wells. The structure map shows the Bone Spring formation gently dipping to the southeast. The structure appears consistent across the proposed spacing units, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

5. Fasken Exhibit B-1 also shows a line of cross sections from A to A’ using three well logs. I chose these well logs because they show the continuity and structure of the Second Bone Spring Sand. In my opinion, these well logs are representative of the geology in the subject area.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Fasken Oil & Ranch, Ltd.
Hearing Date: April 7, 2022
Case Nos. 22697-22698

6. **Fasken Exhibit B-2** is a structural cross-section that I prepared using logs from the representative wells shown on Exhibit B-1. Each well on the cross-section contains gamma ray, neutron porosity, density, and resistivity logs. The target interval for the proposed initial wells is shaded in yellow. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing units.

7. My geologic study confirms that the target formation underlying the subject area is suitable for development by horizontal wells and that the acreage comprising the proposed horizontal spacing units will be productive and contribute proportionately to the production from the wells.

8. In my opinion, the orientation of the proposed wells is appropriate because it allows us to have the surface locations on established drill islands and drill the wells up-dip which improves overall recovery of oil and gas.

9. The approval of Fasken's applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

10. **Fasken Exhibits B-1 and B-2** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT


Adam Anderson

STATE OF TEXAS)
)
COUNTY OF MIDLAND)

SUBSCRIBED and SWORN to before me this 31 day of April, 2022 by
Adam Anderson.

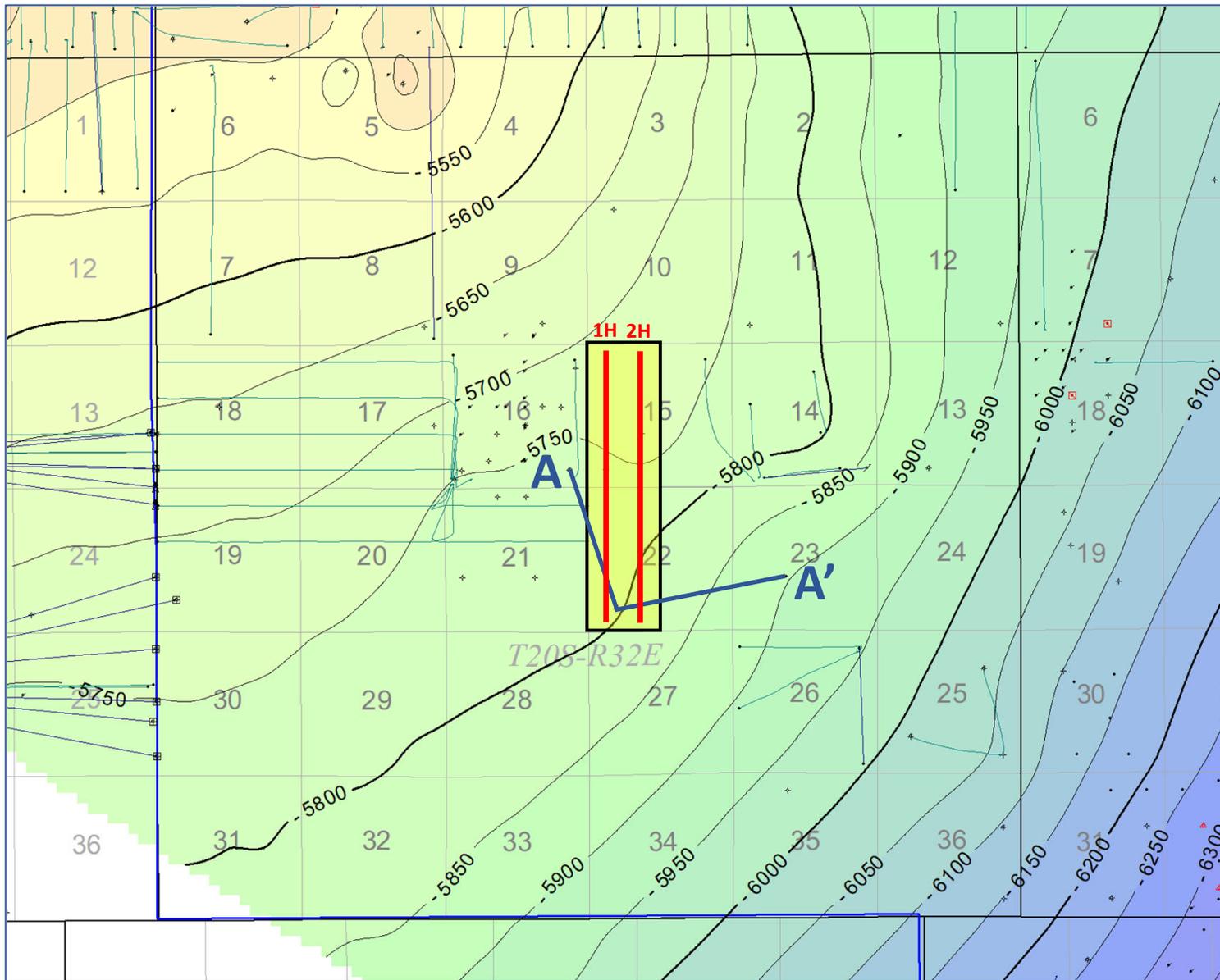


Maria A. Hernandez
NOTARY PUBLIC

My Commission Expires:

3/16/2022

Structure Map – Top of the Second Bone Spring Sand (Feet Subsea)



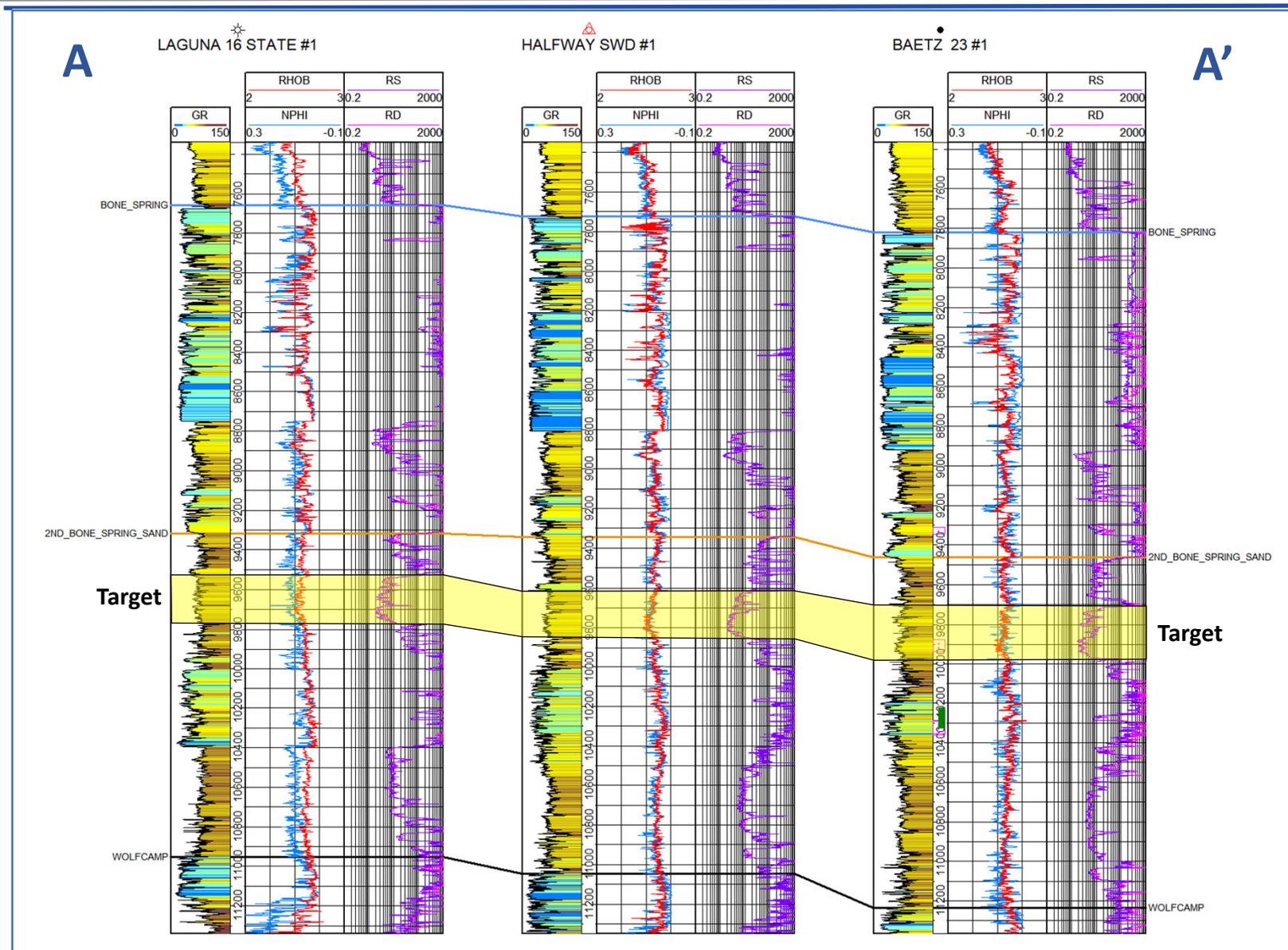
- Planned Wells
- Project Area
- Contour Interval = 50'

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. B1
 Submitted by: Fasken Oil & Ranch, Ltd.
 Hearing Date: April 7, 2022
 Case Nos. 22697-22698

Structural Cross Section (A – A')

Released to Imaging: 4/6/2022 1:13:47 PM

Received by OCD: 4/5/2022 8:58:49 PM





Michael H. Feldewert
Partner
Phone 505.954.7287
mfeldewert@hollandhart.com

March 18, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Fasken Oil & Ranch, Ltd for compulsory pooling, Lea County, New Mexico.
Baetz, 22/15 Fed Com 1H well

Ladies & Gentlemen:

This letter is to advise you that Fasken Oil & Ranch, Ltd, has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on April 7, 2022, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division’s Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Michael Wallace at (432) 687-1777 or at mwallace@forl.com.

Sincerely,

Michael H. Feldewert
ATTORNEY FOR FASKEN OIL & RANCH, LTD

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

| | | |
|----------|------------|------------------|
| Alaska | Montana | Utah |
| Colorado | Nevada | Washington, D.C. |
| Idaho | New Mexico | Wyoming |



Michael H. Feldewert
Partner
Phone 505.954.7287
mfeldewert@hollandhart.com

March 18, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

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Baetz, 22/15 Fed Com 2H well

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If you have any questions about this matter, please contact Michael Wallace at (432) 687-1777 or at mwallace@forl.com.

Sincerely,

Michael H. Feldewert
ATTORNEY FOR FASKEN OIL & RANCH, LTD

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| | | |
|----------|------------|------------------|
| Alaska | Montana | Utah |
| Colorado | Nevada | Washington, D.C. |
| Idaho | New Mexico | Wyoming |

Fasken Baetz 1H-2H
Case Nos. 22697-22698 Postal Delivery Report

| TrackingNo | ToName | DeliveryAddress | City | State | Zip | USPS_Status |
|------------------------|--|------------------------|----------------|-------|------------|---|
| 9414811898765841871462 | Marie I. Baetz Family 2012 Trust | 633 Alta Ave | San Antonio | TX | 78209-4431 | Your item was delivered to an individual at the address at 11:54 am on March 22, 2022 in SAN ANTONIO, TX 78209. |
| 9414811898765841871561 | Richard H. Schulze | 2422 N Spojnia Rd | McHenry | IL | 60050-3344 | Your item was delivered to an individual at the address at 10:49 am on March 22, 2022 in MCHENRY, IL 60050. |
| 9414811898765841871523 | John R. Lewis | 290 Woodlawn St | Vidor | TX | 77662-5245 | This is a reminder to arrange for redelivery of your item or your item will be returned to sender. |
| 9414811898765841871509 | Heirs or devisees of David C. Stephenson, believed to be Richard T. Stephenson | 303 Brooks Dr | Fritch | TX | 79036-8555 | Your item was delivered at 7:55 am on March 26, 2022 in FRITCH, TX 79036. |
| 9414811898765841871547 | Benny D. Duncan | 5714 Southwestern Blvd | Dallas | TX | 75209-3438 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765841871585 | Trunk Bay Royalty Partners, Ltd. | PO Box 671099 | Dallas | TX | 75367-1099 | Your item was delivered to the front desk, reception area, or mail room at 3:40 pm on March 25, 2022 in DALLAS, TX 75367. |
| 9414811898765841871530 | Kimbell Royalty Holdings, LLC Attn Daniel C. Przyojski, Jr. | 777 Taylor St Ste 810 | Fort Worth | TX | 76102-4936 | Your item was delivered to the front desk, reception area, or mail room at 1:00 pm on March 22, 2022 in FORT WORTH, TX 76102. |
| 9414811898765841871578 | Lougee Oil and Gas Trust, Attn Earl S. LougeeAttn Fred Frederikense, Trustee | 6614 Northport Dr | Dallas | TX | 75230-4115 | Your item was delivered to an individual at the address at 12:04 pm on March 22, 2022 in DALLAS, TX 75230. |
| 9414811898765841899213 | Lougee Oil and Gas Trust, Attn Earl S. LougeeAttn Fred Frederikense, Trustee | 6714 Orchard Lane | Dallasdallas | TX | 75230 | Your item was delivered to an individual at the address at 2:37 pm on March 22, 2022 in DALLAS, TX 75230. |
| 9414811898765841899251 | Martin Joyce | PO Box 2142 | Roswell | NM | 88202-2142 | Your item was picked up at the post office at 2:15 pm on March 22, 2022 in ROSWELL, NM 88201. |
| 9414811898765841899268 | Martin Joyce | 2905 Anna J Dr | Roswell | NM | 88201-3401 | Your item was delivered to an individual at the address at 1:59 pm on March 22, 2022 in ROSWELL, NM 88201. |
| 9414811898765841871424 | Barbara Shelby Baetz Shipper | 1626 Milford St | Houston | TX | 77006-6028 | Your item was delivered to an individual at the address at 5:21 pm on March 22, 2022 in HOUSTON, TX 77006. |
| 9414811898765841899220 | Nestegg Energy CorpotionAttn Joel W. Miller | 2501 N 26th St. | Artesiaartesia | NM | 88201 | Your item departed our USPS facility in COPPELL TX DISTRIBUTION CENTER on March 30, 2022 at 7:10 pm. The item is currently in transit to the destination. |
| 9414811898765841899206 | Nestegg Energy CorpotionAttn Joel W. Miller | PO Box 357 | Roswell | NM | 88202-0357 | Your item departed our ALBUQUERQUE, NM 87101 destination facility on March 30, 2022 at 6:28 pm. The item is currently in transit to the destination. |
| 9414811898765841899299 | MRC Permian CompanyAttn Troy Wall | 5400 Lbj Fwy Ste 1500 | Dallas | TX | 75240-1017 | Your item was delivered to the front desk, reception area, or mail room at 9:42 am on March 22, 2022 in DALLAS, TX 75240. |
| 9414811898765841899244 | Good News Minerals, LLCAttn E. Lea Crump | PO Box 50820 | Midland | TX | 79710-0820 | Your item was delivered at 10:31 am on March 22, 2022 in MIDLAND, TX 79705. |
| 9414811898765841899282 | KMF Land, LLCAttn Noam Lockshin | 1144 15th St Ste 2650 | Denver | CO | 80202-2686 | Your item was delivered to the front desk, reception area, or mail room at 12:34 pm on March 21, 2022 in DENVER, CO 80202. |
| 9414811898765841899237 | Post Oak Crown IV, LLCAttn Ryan J. Matthews | 34 S Wynden Dr Ste 300 | Houston | TX | 77056-2531 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765841899817 | Post Oak Crown IV-B, LLCAttn Ryan J. Matthews | 34 S Wynden Dr Ste 300 | Houston | TX | 77056-2531 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765841899855 | Mavros Minerals II, LLC Attn Samantha Durham | PO Box 50820 | Midland | TX | 79710-0820 | Your item was delivered at 10:31 am on March 22, 2022 in MIDLAND, TX 79705. |
| 9414811898765841899824 | Oak Valley Mineral and Land, LP Attn Samantha Durham | PO Box 50820 | Midland | TX | 79710-0820 | Your item was delivered at 10:31 am on March 22, 2022 in MIDLAND, TX 79705. |
| 9414811898765841899848 | Crown Oil Partners, LP | PO Box 50820 | Midland | TX | 79710-0820 | Your item was delivered at 10:31 am on March 22, 2022 in MIDLAND, TX 79705. |

Fasken Baetz 1H-2H
Case Nos. 22697-22698 Postal Delivery Report

| | | | | | | |
|------------------------|--|------------------------------|-------------|----|------------|--|
| 9414811898765841871400 | CSC3 Holdings, Ltd. Attn Courtney B. Watson | 344 Terrell Rd | San Antonio | TX | 78209-5918 | Your item was delivered to an individual at the address at 12:33 pm on March 22, 2022 in SAN ANTONIO, TX 78209. |
| 9414811898765841899886 | Collins and Jones Investments, LLC | 508 W Wall St Ste 1200 | Midland | TX | 79701-5076 | Your item was delivered to the front desk, reception area, or mail room at 11:36 am on March 22, 2022 in MIDLAND, TX 79701. |
| 9414811898765841899831 | MCT Energy Ltd. | 550 W Texas Ave Ste 945 | Midland | TX | 79701-4233 | Your item has been delivered to an agent for final delivery in MIDLAND, TX 79701 on March 28, 2022 at 7:35 pm. |
| 9414811898765841899879 | Gerald G. Vavrek | 1521 2nd Ave Apt 1604 | Seattle | WA | 98101-4509 | Your item was delivered to an individual at the address at 12:41 pm on March 22, 2022 in SEATTLE, WA 98101. |
| 9414811898765841899718 | Jesse A. Faught, Jr. | PO Box 52603 | Midland | TX | 79710-2603 | Your item was delivered at 12:38 pm on March 23, 2022 in MIDLAND, TX 79705. |
| 9414811898765841899756 | H. Jackson Wacker | 5601 Hillcrest | Midland | TX | 79707-9113 | Your item was delivered to an individual at the address at 1:13 pm on March 22, 2022 in MIDLAND, TX 79701. |
| 9414811898765841899763 | David W. Cromwell | 2008 Country Club Dr | Midland | TX | 79701-5719 | Your item was delivered to an individual at the address at 9:49 am on March 22, 2022 in MIDLAND, TX 79701. |
| 9414811898765841899725 | LMC Energy LLC | 550 W Texas Ave Ste 945 | Midland | TX | 79701-4233 | Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on March 30, 2022 at 9:30 pm. The item is currently in transit to the destination. |
| 9414811898765841899701 | Kaleb Smith | PO Box 50820 | Midland | TX | 79710-0820 | Your item was delivered at 10:31 am on March 22, 2022 in MIDLAND, TX 79705. |
| 9414811898765841899749 | Deane Durman | PO Box 50820 | Midland | TX | 79710-0820 | Your item was delivered at 10:31 am on March 22, 2022 in MIDLAND, TX 79705. |
| 9414811898765841899787 | Mike Moylett | PO Box 50820 | Midland | TX | 79710-0820 | Your item was delivered at 10:31 am on March 22, 2022 in MIDLAND, TX 79705. |
| 9414811898765841871493 | Trainer Partners, Ltd. Attn Randall Mark Trainer | PO Box 3788 | Midland | TX | 79702-3788 | Your item was delivered at 1:17 pm on March 24, 2022 in MIDLAND, TX 79701. |
| 9414811898765841899732 | Brooks Oil and Gas Interests, Ltd. | 2100 Castleford Rd Apt 312 | Midland | TX | 79705-1737 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765841899770 | Trobaugh Properties, a Texas general partnership | 3300 N A St Bldg 4-102 | Midland | TX | 79705-5406 | Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on March 22, 2022 at 11:05 am. |
| 9414811898765841899916 | Terri Jan Smith | 102 Linden Ave | Fairmont | MN | 56031-3003 | Your item was delivered to an individual at the address at 10:39 am on March 23, 2022 in FAIRMONT, MN 56031. |
| 9414811898765841899954 | Trainer Partners, Ltd. | PO Box 3788 | Midland | TX | 79702-3788 | Your item was delivered at 1:17 pm on March 24, 2022 in MIDLAND, TX 79701. |
| 9414811898765841899961 | Lenox Mineral Title Holdings, LLC, agent for Titus Oil and Gas, LLC | 1012 Marquez Pl Unit 106B | Santa Fe | NM | 87505-1833 | Your item has been delivered to an agent for final delivery in SANTA FE, NM 87505 on March 22, 2022 at 1:39 pm. |
| 9414811898765841899909 | Lenox Mineral Title Holdings, LLC, agent for Titus Oil and Gas, LLC | 420 Throckmorton St Ste 1150 | Ft Worth | TX | 76102-3761 | Your item was delivered to an individual at the address at 12:31 pm on March 22, 2022 in FORT WORTH, TX 76102. |
| 9414811898765841899992 | Titus Oil and Gas Corporation, agent for Titus Oil and Gas Production, LLC | 420 Throckmorton St Ste 1150 | Ft Worth | TX | 76102-3761 | Your item was delivered to an individual at the address at 12:31 pm on March 22, 2022 in FORT WORTH, TX 76102. |
| 9414811898765841899947 | Transcendent Oil and Gas, LLC | 4425 98th St Ste 200 | Lubbock | TX | 79424-5037 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765841899985 | Transcendent Oil and Gas, LLC | 2135 Sedona Hills Pkwy | Las Cruces | NM | 88011-4135 | Your item was delivered to an individual at the address at 3:48 pm on March 22, 2022 in LAS CRUCES, NM 88011. |
| 9414811898765841899930 | Escondido Oil and Gas, LLC | 2445 Rose Bay Ct. | Trophy Club | TX | 76262 | Your item was delivered to an individual at the address at 10:56 am on March 24, 2022 in ROANOKE, TX 76262. |
| 9414811898765841871486 | Trainer Partners, Ltd. Attn Randall Mark Trainer | 200 W Illinois Ave | Midland | TX | 79701-4643 | This is a reminder to arrange for redelivery of your item or your item will be returned to sender. |
| 9414811898765841899978 | Slash Exploration Limited Partnership | PO Box 1973 | Roswell | NM | 88202-1973 | Your item was picked up at the post office at 10:57 am on March 23, 2022 in ROSWELL, NM 88201. |

Fasken Baetz 1H-2H
Case Nos. 22697-22698 Postal Delivery Report

| | | | | | | |
|------------------------|---|-------------------------------|----------|----|------------|---|
| 9414811898765841899619 | G. Gail Mordka Family Trust | 2652 Asbury Ave | Evanston | IL | 60201-1677 | This is a reminder to arrange for redelivery of your item or your item will be returned to sender. |
| 9414811898765841899657 | Legacy Reserves Operating, LP | 15 Smith Rd Ste 3000 | Midland | TX | 79705-5461 | Your item was delivered to an individual at the address at 11:00 am on March 25, 2022 in MIDLAND, TX 79705. |
| 9414811898765841899664 | Tommy K. LaGrone and Mary Louis LaGrone Revocable Trust | 21 Citadel Dr | Amarillo | TX | 79124-1421 | Your item was delivered to an individual at the address at 3:17 pm on March 23, 2022 in AMARILLO, TX 79124. |
| 9414811898765841899626 | Breckenridge Partnership, Ltd. | PO Box 1973 | Roswell | NM | 88202-1973 | Your item was picked up at the post office at 10:57 am on March 23, 2022 in ROSWELL, NM 88201. |
| 9414811898765841899602 | MRC Permian Company | 5400 Lbj Fwy Ste 1500 | Dallas | TX | 75240-1017 | Your item was delivered to the front desk, reception area, or mail room at 9:42 am on March 22, 2022 in DALLAS, TX 75240. |
| 9414811898765841899695 | Marathon Oil Permian LLC | 990 Town And Country Blvd | Houston | TX | 77024-2217 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765841871431 | Terri Jan Smith | 102 Linden Ave | Fairmont | MN | 56031-3003 | Your item was delivered to an individual at the address at 10:39 am on March 23, 2022 in FAIRMONT, MN 56031. |
| 9414811898765841871479 | Lenox Minerals, LLCAttn Marshall Hickey | 1701 Post Oak Blvd no 171 | Houston | TX | 77056 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765841871516 | Lenox Minerals, LLCAttn Marshall Hickey | 420 Throckmorton St. Ste. 115 | Houston | TX | 77056 | Your item arrived at the SANTA FE, NM 87504 post office at 8:32 am on March 28, 2022 and is ready for pickup. |
| 9414811898765841871554 | R.K. Moore | 1006 5th St | Canyon | TX | 79015-5106 | Your item was delivered to an individual at the address at 12:18 pm on March 22, 2022 in CANYON, TX 79015. |

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 18, 2022
and ending with the issue dated
March 18, 2022.



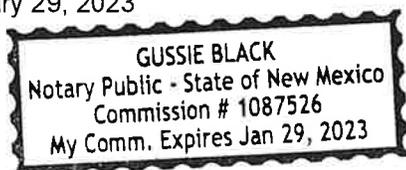
Publisher

Sworn and subscribed to before me this
18th day of March 2022.



Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE March 18, 2022

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, April 7, 2022, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **March 27, 2022**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e7a826ddc565491e5572809154e64648d>
Event number: 2483 816 0092
Event password: mJKbXvy44W2

Join by video: 24838160092@nmemnrd.webex.com
Numeric Password: 468428
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 2483 816 0092

**STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Marie I. Baetz Family 2012 Trust; Barbara Shelby Baetz Shipper, her heirs and devisees; CSC3 Holdings, Ltd.; Trainer Partners, Ltd.; Terri Jan Smith, her heirs and devisees; Lenox Minerals, LLC; R.K. Moore, his or her heirs and devisees; Richard H. Schulze, his heirs and devisees; John R. Lewis, his heirs and devisees; Heirs or devisees of David C. Stephenson, believed to be Richard T. Stephenson; Benny D. Duncan, his heirs and devisees; Trunk Bay Royalty Partners, Ltd.; Kimbell Royalty Holdings, LLC; Lougee Oil and Gas Trust, Attn: Earl S. Lougee, Attn: Fred Frederikense, Trustee; Martin Joyce, his heirs and devisees; Nestegg Energy Corporation; MRC Permian Company; Good News Minerals, LLC; KMF Land, LLC; Post Oak Crown IV, LLC; Post Oak Crown IV-B, LLC; Mavros Minerals II, LLC; Oak Valley Mineral and Land, LP; Crown Oil Partners, LP; Collins and Jones Investments, LLC; MCT Energy Ltd.; Gerald G. Vavrek, his heirs and devisees; Jesse A. Faught, Jr., his heirs and devisees; H. Jackson Wacker, his heirs and devisees; David W. Cromwell, his heirs and devisees; LMC Energy LLC; Kaleb Smith, his heirs and devisees; Deane Durman, her heirs and devisees; Mike Moylett, his heirs and devisees; Brooks Oil and Gas Interests, Ltd.; Trobaugh Properties, a Texas general partnership; Terri Jan Smith, her heirs and devisees; Trainer Partners, Ltd.; Lenox Mineral Title Holdings, LLC, agent for Titus Oil and Gas, LLC; Titus Oil and Gas Corporation, agent for Titus Oil and Gas Production, LLC; Transcendent Oil and Gas, LLC; Escondido Oil and Gas, LLC; Slash Exploration Limited Partnership; G. Gail Mordka Family Trust; Legacy Reserves Operating, LP; Tommy K. LaGrone and Mary Louis LaGrone Revocable Trust; Breckenridge Partnership, Ltd.; and Marathon Oil Permian LLC.

Case No. 22697: Application of Fasken Oil & Ranch, Ltd for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Sections 22 and 15, Township 20 South, Range 32 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Baetz 22/15 Fed Com 1H well to be drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 15. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 19 miles south of Maljimar, New Mexico.
#37449

67100754

00264903

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Fasken Oil & Ranch, Ltd.
Hearing Date: April 7, 2022
Case Nos. 22697-22698

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

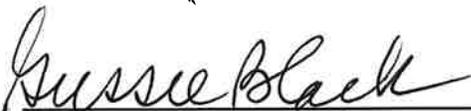
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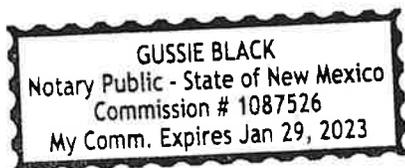
Publisher

Sworn and subscribed to before me this
18th day of March 2022.



Business Manager

My commission expires
January 29, 2023
(Seal)



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OIL CONSERVATION DIVISION
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