

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
EDDY MEXICO.**

**Case Nos. 22235 - 22240**

**NOTICE OF FILING ADDITIONAL EXHIBITS**

Mewbourne Oil Company hereby submits for filing the additional exhibits in the above cases.

Exhibit 4-A: This contains an addition green card received after the original hearing in these cases.

Exhibit 5: At the original hearing, applicant had not received the affidavit of publication in these matters. After the hearing applicant contacted the Carlsbad Current-Argus, but the affidavit was never recived. Therefore, publication notice was again provided by Exhibit 5.

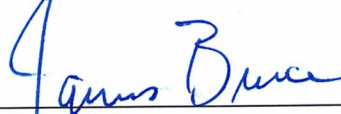
Exhibit 6: The Division requested a spreadsheet showing who received and did not receive certified notice. While this far from a spreadsheet, the exhibit indicates the names of people, in orange highlighting, who did not sign green cards. However, notice was sent to many interest owners at alternative addresses, and the green highlighting next to a name indicates persons who did receive actual notice at an alternative address.

Exhibit 7: In Case No. 22235, the original C-102 for the Desert Eagle 1/2 B2IL Fed. Com. Well No. 1H was incorrect as to the first and last take points. This exhibit is a corrected C-102 showing the correct first and last take points. Applicant notes that the proposal letter and the AFE did show the correct well location.

Exhibit 8: In Case No. 22237, which is a proximity tract application, the C-102s for Desert Eagle 1/2 B2AD Fed. Com. Well No. 1H and the Desert Eagle 1/2 B2HE Fed. Com. Well No. 1H indicated they were spaced on 320 acres rather than 640 acres. These are corrected C-102s showing they are dedicated to a 640 acre unit.

Exhibit 9: These are the pooling application checklists in all of the cases.

Respectfully submitted,

A handwritten signature in blue ink that reads "James Bruce". The signature is written in a cursive style with a large initial "J" and "B".

---

James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043  
*jamesbruc@aol.com*

Attorney for Mewbourne Oil Company

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature  <input checked="" type="checkbox"/> <u>Sharon Snowden</u> <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Vladin, LLC            105 South Fourth Street            Artesia, NM 88210</p>		<p>B. Received by (Printed Name)  <u>Sharon Snowden</u></p> <p>C. Date of Delivery  <u>3/11/2022</u></p>	
<p>2. Article Number</p> <p>7021 0950 0002 0365 4862</p>		<p>D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes            If YES, enter delivery address below: <input type="checkbox"/> No</p> <p><u>319 W. Main Street</u>  <u>Artesia, NM 88210-2100</u></p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature  <input type="checkbox"/> Adult Signature Restricted Delivery  <input type="checkbox"/> Certified Mail®  <input type="checkbox"/> Certified Mail Restricted Delivery  <input type="checkbox"/> Collect on Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery</p>		<p><input type="checkbox"/> Priority Mail Express®  <input type="checkbox"/> Registered Mail™  <input type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®.	
<b>OFFICIAL USE</b>	
<p>Certified Mail Fee \$</p> <p>Extra Services &amp; Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$</p> <p><input type="checkbox"/> Return Receipt (electronic) \$</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$</p> <p><input type="checkbox"/> Adult Signature Required \$</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$</p>	<p>Postmark Here</p>
<p>Postage \$</p> <p>Total \$</p> <p>Sent \$</p> <p>Street \$</p> <p>City \$</p>	<p>Vladin, LLC            105 South Fourth Street            Artesia, NM 88210</p>
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

EXHIBIT

4-A

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005201376

This is not an invoice

JAMES BRUCE ATTORNEY AT LAW  
POBOX 1056

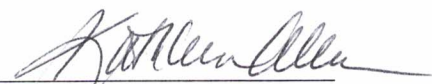
SANTA FE, NM 87504

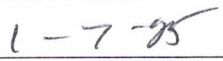
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

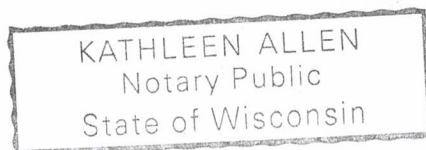
04/06/2022

  
Legal Clerk

Subscribed and sworn before me this April 6, 2022:

  
State of WI, County of Brown  
NOTARY PUBLIC

  
My commission expires



Ad # 0005201376  
PO #: moc-news-desert-eagle  
# of Affidavits 1

This is not an invoice

EXHIBIT 5



closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to [emnrd.state.nm.us/OCD/hearings](http://emnrd.state.nm.us/OCD/hearings) or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected by the applications, you may appear and present testimony. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, April 14, 2021. This statement may be filed online with the Division at [ocd.hearings@state.nm.us](mailto:ocd.hearings@state.nm.us). Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, [jamesbruc@aol.com](mailto:jamesbruc@aol.com). The units are located approximately 14-1/2 miles northeast of Carlsbad, New Mexico.  
#5201376, Current Argus, Apr. 6, 2022

ndevor Energy Resources, LP  
10 N Marienfeld Street  
Midland, TX 79701

XY Y-1 Company  
Greenway Plaza  
Suite 110  
Houston, TX 77046-0521  
Attn: Clay Carroll

oe P Liberty  
918 Crescent Pl  
Midland, TX 79705

Clinton H. Dean  
006 Balcones  
Unit #32  
El Paso, TX 79912

he Heirs of Edward Egbert  
165 Los Felinos Cir  
El Paso, TX 79912

ene Wood Joint Venture Account  
081 Flagship Drive  
May, TX 76857

ogiak Resources LLC  
O Box 479  
Artesia, NM 88211

heirs of Homer L. Wedig  
08 Fairway Drive  
errville, TX 78028

ustees of the James M. and Lida  
ose Welch Trust  
05 Gaye Drive  
oswell, NM 88201

E. Neesen  
147 Antler Drive  
orth Olmsted, OH 44070

Alpha Energy Partners  
PO Box 10701  
Midland, TX 79702

Heirs of Dwayne Hamilton  
2603 Country Grove Trail  
Mansfield, TX 76063

Antares Oil Corporation  
4380 S Syracuse Street  
Suite 610  
Denver, CO 80237

Clinton H. Dean Jr.  
3307 Wisteria Road  
Columbus, MS 39705

Euratex Corporation  
PO Box 94  
Glade Park, CO 81523

Gene Wood Joint Venture Account  
PO Box 6692  
Abilene, TX 79608

Teryl Diane Meyers (Blue)  
1943 Yajome Street  
Napa, CA 94559

J. W. Davis  
35 Havenhill Road  
Artesia, NM 88210

John A. Ponsford  
6377 La Posta Drive  
El Paso, TX 79912

Malcolm J. Miller, Jr.  
5330 Bent Tree Forest Drive  
Dallas, TX 75248

OXY USA WTP Limited Partnership  
5 Greenway Plaza  
Suite 110  
Houston, TX 77046-0521

Heirs of Dwayne Hamilton  
11618 Alejandra Ln  
Frisco, TX 75035

TXLA Oil and Gas LLC  
6207 Lavendale Ave  
Dallas, TX 75230

Clinton H. Dean Jr.  
4212 O'Keefe Drive  
El Paso, TX 79902

The Heirs of Galen Egbert  
2040 Forest Ave  
San Jose, CA 95128

Tularosa Oil Company  
PO Box 471349  
Fort Worth, TX 76147

Teryl Diane Meyers (Blue)  
205 Racquet Drive  
Apt 6A  
Ruidoso, NM 88345

J. W. Davis  
7001 Cactus Trail  
Midland, TX 79707

Heirs of John T. Olive  
112 Desert Garden Drive  
Santa Teresa, NM 88008

Malcolm J. Miller, Jr.  
3925 Edgebrook  
Midland, TX 79707

EXHIBIT

Malcolm J. Miller, Jr.  
PO Box 74  
Suitman, fX75783

Malcolm J. Miller, Jr.  
15316 Falmouth Avenue  
Houston, TX 77084

Mallory L. Miller & Edna Louise  
Miller, Personal Representative  
210 Mesa Vista Road  
Anthony, NM 88021

Mallory L. Miller & Edna Louise  
Miller, Personal Representative  
595 Rio Dorado  
a Mesa, NM 88044

Heirs of Martin T. Hart  
5250 W Princeton Drive  
Denver, CO 80235

The Farmer Family Trust  
3301 S Haldeman  
Artesia, NM 88210

Michael C. Dean  
006 Balcones  
Unit #32  
El Paso, TX 79912

Dorsar Investment Company  
4855 N Mesa  
Suite 120  
El Paso, TX 79902

Walter Frederick Wigzell, Trustee of  
the Wigzell 2009 Trust  
1302 S Rusk Street  
Weatherford, TX 76086

Richard Brace Wigzell, Trustee of  
the Wigzell 2009 Trust  
04 Deerhorn Ct.  
akeway, TX 78734

Andrew Kenneth Wigzell, Trustee of  
the Wigzell 2009 Trust  
1248 Delmont Drive  
Richardson, TX 75080

Penroc Oil Corporation  
151 Calle Sur  
Suite 174  
Hobbs, NM 88240

Martina Barrera  
02 West Alvarado  
Artesia, NM 88210

Heirs of R. F. Haynsworth  
PO Box 2338  
Ruidoso, NM 88355

Richard J Vance and Lorraine  
Vance, as Joint Tenants  
434 Thornwood Drive  
American Fork, UT 84003

James E West, Trustee of the Robert  
Avery Family Trust  
4-133 El Paseo  
Suite E  
Palm Desert, CA 92260

Robert R. Dean  
6006 Balcones  
Unit #32  
El Paso, TX 79912

Sarador, a Partnership  
4855 N Mesa  
Suite 120  
El Paso, TX 79912

Heirs of Sterling J. Talley  
401 Ventura Avenue  
Midland, TX 79705

Heirs of Sterling J. Talley  
7145 Cattails Drive  
Wellington, CO 80549

Heirs of T. Welch  
1764 S Paige Creek Pl  
Tucson, AZ 85748

&S Supply Company  
PO Box 2477  
Midland, TX 79702

Heirs of V. Burfiend  
PO Box 1526  
Brenham, TX 77833-1526

Heirs of V. Burfiend  
505 Hillside Drive  
Brenham, TX 77833

First National Bank, Trustee, Amtex  
Petroleum Corporation, Trust 988  
PO Box 270  
Midland, TX 79702

First National Bank, Trustee, Amtex  
Petroleum Corporation, Trust 988  
501 N Colorado Street  
Midland, TX 79701

Heirs of D. C. Underwood (David  
Clifford Underwood)  
4380 W Point Loma Blvd  
Apt D  
San Diego, CA 92107

Heirs of D. C. Underwood (David  
Clifford Underwood)  
10 W Briarwood Circle  
un City, AZ 85351

Eric Chancy Croft & Elizabeth Ann  
Williamson, Trustees of the Charla  
Geraldine Williamson Trust  
PO Box 16  
Midland, TX 79702

Lois Geraldine Williamson, P.R. of  
the Estate of J. C. Williamson  
802 Palomino  
Midland, TX 79705



ois Geraldine Williamson, P. R.  
f the Estate of J. C. Williamson,  
O Box 16  
Midland, TX79702

Vladin, LLC  
105 South Fourth Street  
Artesia, NM 88210

Jo Ann Yates  
256 North 26th Street  
Artesia, NM 88210

leirs of Martin T. Hart  
419 33rd Street  
Santa Monica, CA 90405



District I  
1625 N French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
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Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name <b>DESERT EAGLE 1/2 B2IL FED COM</b>						6 Well Number <b>1H</b>	
7 OGRID NO.		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>						9 Elevation <b>3284'</b>	
10 Surface Location									
UL or lot no. <b>I</b>	Section <b>1</b>	Township <b>20S</b>	Range <b>28E</b>	Lot Idn	Feet from the <b>1370</b>	North/South line <b>SOUTH</b>	Feet from the <b>205</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
11 Bottom Hole Location If Different From Surface									
UL or lot no. <b>L</b>	Section <b>2</b>	Township <b>20S</b>	Range <b>28E</b>	Lot Idn	Feet from the <b>1980</b>	North/South line <b>SOUTH</b>	Feet from the <b>100</b>	East/West line <b>WEST</b>	County <b>EDDY</b>
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>CORNER DATA</p> <p>NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1942" N: 580433.9 - E: 595824.8</p> <p>B: FOUND BRASS CAP "1942" N: 583084.8 - E: 595826.9</p> <p>C: FOUND BRASS CAP "1942" N: 585701.1 - E: 595828.6</p> <p>D: FOUND BRASS CAP "1942" N: 585717.5 - E: 598482.2</p> <p>E: FOUND BRASS CAP "1941" N: 585733.7 - E: 601140.1</p> <p>F: FOUND BRASS CAP "1941" N: 585750.5 - E: 603795.4</p> <p>G: FOUND BRASS CAP "1916" N: 585767.2 - E: 606452.8</p> <p>H: FOUND BRASS CAP "1916" N: 583112.1 - E: 606467.2</p> <p>I: FOUND BRASS CAP "1916" N: 580470.7 - E: 606464.6</p> <p>J: FOUND BRASS CAP "1942" N: 580461.9 - E: 603798.9</p> <p>K: FOUND BRASS CAP "1942" N: 580454.6 - E: 601133.7</p> <p>L: FOUND BRASS CAP "1942" N: 580444.0 - E: 598479.0</p> <p>M: FOUND BRASS CAP "1942" N: 583106.0 - E: 601136.9</p>								<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral working interest.</p> <p>Case 22235</p> <p>EXHIBIT 7</p>	
<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>11-02-2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>19680 Certificate Number</p> <p>REV: NAME CHANGE 07/29/21</p>								<p>E-mail Address</p>	
<p>19</p> <p>LOT 4 Ac. 39.04 LOT 3 Ac. 39.11 LOT 2 Ac. 39.19 LOT 1 Ac. 39.26</p> <p>LOT 4 Ac. 39.39 LOT 3 Ac. 39.56 LOT 2 Ac. 39.74 LOT 1 Ac. 39.91</p> <p>GEODETIC DATA NAD 83 GRID - NM EAST</p> <p>BOTTOM HOLE LAT: 32.5991416° N LONG: 104.1560730° W</p> <p>GEODETIC DATA NAD 83 GRID - NM EAST</p> <p>SURFACE LOCATION LAT: 32.5990505° N LONG: 104.1225129° W</p>								<p>Job No: LS20100620R</p>	

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number Pending		<sup>2</sup> Pool Code 65010		<sup>3</sup> Pool Name Winchester; Bone Spring					
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>DESERT EAGLE 1/2 B2AD FED COM</b>						<sup>6</sup> Well Number <b>1H</b>	
<sup>7</sup> OGRID NO. 14744		<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>						<sup>9</sup> Elevation <b>3286'</b>	
<sup>10</sup> Surface Location									
UL or lot no. <b>H</b>	Section <b>1</b>	Township <b>20S</b>	Range <b>28E</b>	Lot Idn	Feet from the <b>1380</b>	North/South line <b>NORTH</b>	Feet From the <b>205</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no. <b>4</b>	Section <b>2</b>	Township <b>20S</b>	Range <b>28E</b>	Lot Idn	Feet from the <b>660</b>	North/South line <b>NORTH</b>	Feet from the <b>100</b>	East/West line <b>WEST</b>	County <b>EDDY</b>
<sup>12</sup> Dedicated Acres 315.20		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup> <b>CORNER DATA</b> NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1942" N: 580433.9 - E: 595824.8 B: FOUND BRASS CAP "1942" N: 583084.8 - E: 595826.9 C: FOUND BRASS CAP "1942" N: 585701.1 - E: 595828.6 D: FOUND BRASS CAP "1942" N: 585717.5 - E: 598482.2 E: FOUND BRASS CAP "1941" N: 585733.7 - E: 601140.1 F: FOUND BRASS CAP "1941" N: 585750.5 - E: 603795.4				G: FOUND BRASS CAP "1916" N: 585767.2 - E: 606452.8 H: FOUND BRASS CAP "1916" N: 583112.1 - E: 606467.2 I: FOUND BRASS CAP "1916" N: 580470.7 - E: 606464.6 J: FOUND BRASS CAP "1942" N: 580461.9 - E: 603798.9 K: FOUND BRASS CAP "1942" N: 580454.6 - E: 601133.7 L: FOUND BRASS CAP "1942" N: 580444.0 - E: 598479.0 M: FOUND BRASS CAP "1942" N: 583106.0 - E: 601136.9				<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete Case 22237 <b>EXHIBIT 8</b>	
<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <b>07/29/2021</b> Date of Survey Signature and Seal of Professional Surveyor: <b>ROBERT M. HOWETT</b> <b>19680</b> Certificate Number				<b>Job No: LS21070775</b>					



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1625 N. French Dr., Hobbs, NM 88240  
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Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
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State of New Mexico  
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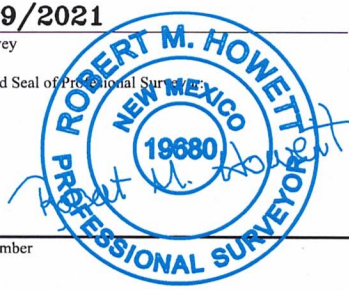
Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 65010		<sup>3</sup> Pool Name Winchester; Bone Spring					
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>DESERT EAGLE 1/2 B2HE FED COM</b>						<sup>6</sup> Well Number <b>1H</b>	
<sup>7</sup> OGRID NO. 14744		<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>						<sup>9</sup> Elevation <b>3287'</b>	
<sup>10</sup> Surface Location									
UL or lot no. <b>H</b>	Section <b>1</b>	Township <b>20S</b>	Range <b>28E</b>	Lot Idn	Feet from the <b>1500</b>	North/South line <b>NORTH</b>	Feet From the <b>205</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no. <b>E</b>	Section <b>2</b>	Township <b>20S</b>	Range <b>28E</b>	Lot Idn	Feet from the <b>1980</b>	North/South line <b>NORTH</b>	Feet from the <b>100</b>	East/West line <b>WEST</b>	County <b>EDDY</b>
<sup>12</sup> Dedicated Acres 320		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup> <b>CORNER DATA</b> NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1942" N: 580433.9 - E: 595824.8 B: FOUND BRASS CAP "1942" N: 583084.8 - E: 595826.9 C: FOUND BRASS CAP "1942" N: 585701.1 - E: 595828.6 D: FOUND BRASS CAP "1942" N: 585717.5 - E: 598482.2 E: FOUND BRASS CAP "1941" N: 585733.7 - E: 601140.1 F: FOUND BRASS CAP "1941" N: 585750.5 - E: 603795.4				G: FOUND BRASS CAP "1916" N: 585767.2 - E: 606452.8 H: FOUND BRASS CAP "1916" N: 583112.1 - E: 606467.2 I: FOUND BRASS CAP "1916" N: 580470.7 - E: 606464.6 J: FOUND BRASS CAP "1942" N: 580461.9 - E: 603798.9 K: FOUND BRASS CAP "1942" N: 580454.6 - E: 601133.7 L: FOUND BRASS CAP "1942" N: 580444.0 - E: 598479.0 M: FOUND BRASS CAP "1942" N: 583106.0 - E: 601136.9				<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____	
<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey <b>07/29/2021</b> Signature and Seal of Professional Surveyor: 				<b>19680</b> Certificate Number					

Job No: LS21070776

**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

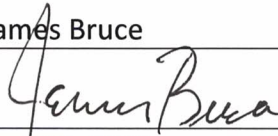
<b>Case:</b>	<b>22235</b>
<b>Date:</b>	<b>April 21, 2022</b>
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Desert Eagle wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Winchester; Bone Spring/Pool Code 65010
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	
Orientation:	East - West
Description: TRS/County	N/2S/2 §1 and N/2S/2 §2-20S-28E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-A
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Desert Eagle 1/2 B2IL Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1370 FSL & 205 FEL §1 BHL: 1980 FSL & 100 FWL §2 FTP: 1980 FSL & 100 FEL §1 LTP: 1980 FSL & 100 FWL §2 Second Bone Spring/TVD 7471 feet/MD 17839 feet

EXHIBIT

9



	Desert Eagle 1/2 B3IL Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1290 FSL & 205 FEL §1 BHL: 2200 FSL & 100 FWL §2 FTP: 2200 FSL & 100 FEL §1 LTP: 2200 FSL & 100 FWL §2 Third Bone Spring/TVD 8735 feet/MD 19049 feet
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A
Tract List (including lease numbers and owners)	Exhibit 2-A
Pooled Parties (including ownership type)	Exhibit 2-A
Unlocatable Parties to be Pooled	Exhibit 6
Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit 2-B
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-A
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-B
Overhead Rates In Proposal Letter	Exhibit 2-B
Cost Estimate to Drill and Complete	Exhibit 2-C
Cost Estimate to Equip Well	Exhibit 2-C
Cost Estimate for Production Facilities	Exhibit 2-C
<b>Geology</b>	
Summary (including special considerations)	Exhibit 3

Spacing Unit Schematic	Exhibits 2-A and 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibits 3-C and 3-E
Well Orientation (with rationale)	Laydown/Exhibit 3
Target Formation	Bone Spring
HSU Cross Section	Exhibits 3-C and 3-E
Depth Severance Discussion	Not Applicable
<b>Forms, Figures and Tables</b>	
C-102	Exhibit 2-A
Tracts	Exhibit 2-A
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-A
General Location Map (including basin)	Exhibits 2-A and 3-A
Well Bore Location Map	Exhibits 2-A and 3-A
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibit 3-B
Cross Section (including Landing Zone)	Exhibits 3-C and 3-E
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	James Bruce
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	April 19, 2022



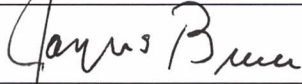
# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case:</b>	<b>22236</b>
<b>Date:</b>	<b>April 21, 2022</b>
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Desert Eagle wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Winchester; Bone Spring/Pool Code 65010
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	
Orientation:	East - West
Description: TRS/County	S/2S/2 §1 and S/2S/2 §2-20S-28E, NMPPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-A
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Desert Eagle 1/2 B2PM Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1200 FSL & 205 FEL §1 BHL: 660 FSL & 100 FWL §2 FTP: 660 FSL & 100 FEL §1 LTP: 660 FSL & 100 FWL §2 Second Bone Spring/TVD 7492 feet/MD 17851 feet

	Desert Eagle 1/2 B3PM Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1170 FSL & 205 FEL §1 BHL: 400 FSL & 100 FWL §2 FTP: 400 FSL & 100 FEL §1 LTP: 400 FSL & 100 FWL §2 Third Bone Spring/TVD 8755 feet/MD 19086 feet
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A
Tract List (including lease numbers and owners)	Exhibit 2-A
Pooled Parties (including ownership type)	Exhibit 2-A
Unlocatable Parties to be Pooled	Exhibit 6
Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit 2-B
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-A
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-B
Overhead Rates In Proposal Letter	Exhibit 2-B
Cost Estimate to Drill and Complete	Exhibit 2-C
Cost Estimate to Equip Well	Exhibit 2-C
Cost Estimate for Production Facilities	Exhibit 2-C
<b>Geology</b>	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibits 2-A and 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibits 3-C and 3-E
Well Orientation (with rationale)	Laydown/Exhibit 3



Target Formation	Bone Spring
HSU Cross Section	Exhibits 3-C and 3-E
Depth Severance Discussion	Not Applicable
<b>Forms, Figures and Tables</b>	
C-102	Exhibit 2-A
Tracts	Exhibit 2-A
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-A
General Location Map (including basin)	Exhibits 2-A and 3-A
Well Bore Location Map	Exhibits 2-A and 3-A
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibit 3-B
Cross Section (including Landing Zone)	Exhibits 3-C and 3-E
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	James Bruce
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	April 19, 2022

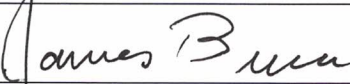
# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case:</b>	<b>22237</b>
<b>Date:</b>	<b>April 21, 2022</b>
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Desert Eagle wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Winchester; Bone Spring/Pool Code 65010
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	
Orientation:	East - West
Description: TRS/County	N/2 §1 and N/2 §2-20S-28E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes
Proximity Defining Well: if yes, description	Desert Eagle 1/2 B3AD Fed. Com. Well No. 1H
Applicant's Ownership in Each Tract	Exhibit 2-A
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Desert Eagle 1/2 B2AD Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1380 FNL & 205 FEL §1 BHL: 660 FNL & 100 FWL §2 FTP: 660 FNL & 100 FEL §1 LTP: 660 FNL & 100 FWL §2 Second Bone Spring/TVD 7480 feet/MD 17788 feet



	Desert Eagle 1/2 B2HE Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1500 FNL & 205 FEL §1 BHL: 1980 FNL & 100 FWL §2 FTP: 1980 FNL & 100 FEL §1 LTP: 1980 FNL & 100 FWL §2 Second Bone Spring/TVD 7474 feet/MD 177899feet  Desert Eagle 1/2 B3AD Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1440 FNL & 205 FEL §1 BHL: 1282 FNL & 100 FWL §2 FTP: 282 FNL & 100 FEL §1 LTP: 1282 FNL & 100 FWL §2 Third Bone Spring/TVD 8719 feet/MD 18986 feet
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A
Tract List (including lease numbers and owners)	Exhibit 2-A
Pooled Parties (including ownership type)	Exhibit 2-A
Unlocatable Parties to be Pooled	Exhibit 6
Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit 2-B
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-A
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-B
Overhead Rates In Proposal Letter	Exhibit 2-B
Cost Estimate to Drill and Complete	Exhibit 2-C
Cost Estimate to Equip Well	Exhibit 2-C

Cost Estimate for Production Facilities	Exhibit 2-C
<b>Geology</b>	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibits 2-A and 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibits 3-C and 3-E
Well Orientation (with rationale)	Laydown/Exhibit 3
Target Formation	Bone Spring
HSU Cross Section	Exhibits 3-C and 3-E
Depth Severance Discussion	Not Applicable
<b>Forms, Figures and Tables</b>	
C-102	Exhibit 2-A
Tracts	Exhibit 2-A
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-A
General Location Map (including basin)	Exhibits 2-A and 3-A
Well Bore Location Map	Exhibits 2-A and 3-A
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibit 3-B
Cross Section (including Landing Zone)	Exhibits 3-C and 3-E
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	James Bruce
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	April 19, 2022



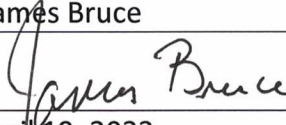
# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case:</b>	<b>22238</b>
<b>Date:</b>	<b>April 21, 2022</b>
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Desert Eagle wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	Burton flat; Upper Wolfcamp, East /Pool Code 98315
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	
Orientation:	East - West
Description: TRS/County	N/2N/2 §1 and N/2N/2 §2-20S-28E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-A
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Desert Eagle 1/2 WOAD Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1410 FNL & 205 FEL §1 BHL: 400 FNL & 100 FWL §2 FTP: 400 FNL & 100 FEL §1 LTP: 400 FNL & 100 FWL §2 Wolfcamp/TVD 8993 feet/MD 19274 feet

Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A
Tract List (including lease numbers and owners)	Exhibit 2-A
Pooled Parties (including ownership type)	Exhibit 2-A
Unlocatable Parties to be Pooled	Exhibit 6
Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit 2-B
List of Interest Owners ( <i>i.e.</i> Exhibit A of JOA)	Exhibit 2-A
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-B
Overhead Rates In Proposal Letter	Exhibit 2-B
Cost Estimate to Drill and Complete	Exhibit 2-C
Cost Estimate to Equip Well	Exhibit 2-C
Cost Estimate for Production Facilities	Exhibit 2-C
<b>Geology</b>	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibits 2-A and 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-E
Well Orientation (with rationale)	Laydown/Exhibit 3
Target Formation	Wolfcamp
HSU Cross Section	Exhibit 3-E
Depth Severance Discussion	Not Applicable
<b>Forms, Figures and Tables</b>	
C-102	Exhibit 2-A
Tracts	Exhibit 2-A
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-A



General Location Map (including basin)	Exhibits 2-A and 3-A
Well Bore Location Map	Exhibits 2-A and 3-A
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibit 3-B
Cross Section (including Landing Zone)	Exhibit 3-E
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	James Bruce
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	April 19, 2022



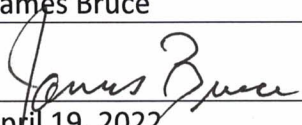
# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case:</b>	<b>22239</b>
<b>Date:</b>	<b>April 21, 2022</b>
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Desert Eagle wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	Burton flat; Upper Wolfcamp, East /Pool Code 98315
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	
Orientation:	East - West
Description: TRS/County	S/2N/2 §1 and S/2N/2 §2-20S-28E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-A
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Desert Eagle 1/2 WOHE Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1470 FNL & 205 FEL §1 BHL: 2200 FNL & 100 FWL §2 FTP: 2200 FNL & 100 FEL §1 LTP: 2200 FNL & 100 FWL §2 Wolfcamp/TVD 8984 feet/MD 19288 feet

Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A
Tract List (including lease numbers and owners)	Exhibit 2-A
Pooled Parties (including ownership type)	Exhibit 2-A
Unlocatable Parties to be Pooled	Exhibit 6
Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit 2-B
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-A
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-B
Overhead Rates In Proposal Letter	Exhibit 2-B
Cost Estimate to Drill and Complete	Exhibit 2-C
Cost Estimate to Equip Well	Exhibit 2-C
Cost Estimate for Production Facilities	Exhibit 2-C
<b>Geology</b>	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibits 2-A and 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-E
Well Orientation (with rationale)	Laydown/Exhibit 3
Target Formation	Wolfcamp
HSU Cross Section	Exhibit 3-E
Depth Severance Discussion	Not Applicable
<b>Forms, Figures and Tables</b>	
C-102	Exhibit 2-A
Tracts	Exhibit 2-A
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-A



General Location Map (including basin)	Exhibits 2-A and 3-A
Well Bore Location Map	Exhibits 2-A and 3-A
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibit 3-B
Cross Section (including Landing Zone)	Exhibit 3-E
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	James Bruce
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	April 19, 2022



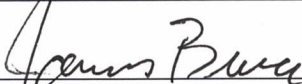
# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case:</b>	<b>22240</b>
<b>Date:</b>	<b>April 21, 2022</b>
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Desert Eagle wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	Burton flat; Upper Wolfcamp, East /Pool Code 98315
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	
Orientation:	East - West
Description: TRS/County	S/2 §1 and S/2 §2-20S-28E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes
Proximity Defining Well: if yes, description	Desert Eagle 1/2 WOPM Fed. Com. Well No. 1H
Applicant's Ownership in Each Tract	Exhibit 2-A
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Desert Eagle 1/2 WOPM Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1260 FSL & 205 FEL §1 BHL: 1310 FSL & 100 FWL §2 FTP: 1310 FSL & 100 FEL §1 LTP: 1310 FSL & 100 FWL §2 Wolfcamp/TVD 9005 feet/MD 19282 feet

Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A
Tract List (including lease numbers and owners)	Exhibit 2-A
Pooled Parties (including ownership type)	Exhibit 2-A
Unlocatable Parties to be Pooled	Exhibit 6
Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit 2-B
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-A
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-B
Overhead Rates In Proposal Letter	Exhibit 2-B
Cost Estimate to Drill and Complete	Exhibit 2-C
Cost Estimate to Equip Well	Exhibit 2-C
Cost Estimate for Production Facilities	Exhibit 2-C
<b>Geology</b>	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibits 2-A and 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-E
Well Orientation (with rationale)	Laydown/Exhibit 3
Target Formation	Wolfcamp
HSU Cross Section	Exhibit 3-E
Depth Severance Discussion	Not Applicable
<b>Forms, Figures and Tables</b>	
C-102	Exhibit 2-A
Tracts	Exhibit 2-A
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-A



General Location Map (including basin)	Exhibits 2-A and 3-A
Well Bore Location Map	Exhibits 2-A and 3-A
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibit 3-B
Cross Section (including Landing Zone)	Exhibit 3-E
<b>Additional Information</b>	
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<b>Date:</b>	April 19, 2022