STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF CAZA OIL PETROLEUM, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case Nos. 22043, 22045, and 22047

NOTICE OF FILING ADDITIONAL EXHIBITS

Caza Petroleum, LLC ("Caza") hereby submits the following exhibits in the above case, which was heard on February 17, 2022:

The pooling checklists in the above cases, reflecting a possible depth severance in the Wolfcamp formation, are submitted as revised Exhibit 6.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

jamesbruc@aol.com

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS		
Case:	22043	
Date	February 17,	2022
Applicant	Caza Petroleum, LLC	
Designated Operator & OGRID (affiliation if applicable)	Caza Operating, LLC/OGRID No. 249099	
Applicant's Counsel:	James Bruce	
Case Title:	Application of Caza Petroleum, LLC for C County, New Mexico	Compulsory Pooling, Lea
Entries of Appearance/Intervenors:		
Well Family	Desert Rose Wells	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Wolfcamp Formation	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	Entire Wolfcamp formation	
Pool Name and Pool Code:	Klein Ranch; Wolfcamp/Pool Code 9698	9
Well Location Setback Rules:	Statewide rules and current horizontal	well rules
Spacing Unit Size:	Quarter-quarter Section/40 acre	
Spacing Unit		
Type (Horizontal/Vertical)	Vertical	
Size (Acres)	240 acres	
Building Blocks:	40 acres	
Orientation:	South-North	
Description: TRS/County	E/2SE/4 §8 and E/2E/2 §17-20S-35E, NN	/IPM, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes	
Other Situations		
Depth Severance: Y/N. If yes, description	Yes. It is defined in a Farmout Agreement HOG Partnership LP, dated March 1, 201 surface to the top of the Wolfcamp Carb (or stratigraphic equivalent), as shown on NE Lynch Unit Fed. Well No. 1 (API No. 3 Appleseed Fed. Com. Well No. 1.	6, as those depths from the onate at 11620 feet subsurface n a log of the Jake L. Hamon 0-025-20377), n/k/a the
Proximity Tracts: If yes, description	Yes	Revised
Proximity Defining Well: if yes, description	EXH	BIT 6
Applicant's Ownership in Each Tract	Exhibit 2-B	
Well(s)		
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or nonstandard) Released to Imaging: 4/26/2022 2:57:05 PM-	Desert Rose Fed. Com. Well No. 16H API No. 30-025-Pending SHL: 100 FSL & 710 FEL §17 BHL: 2633 FSL & 380 FEL §8 FTP: 100 FSL & 380 FEL §17 LTP: 2573 FSL & 380 FEL §8	
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Received by OCD: 4/26/2022 2:29:53 PM	Wolfcamp /TVD 11692 feet/MD 19530 feet	Page 3 of
Horizontal Well First and Last Take	See above	· · · · · · · · · · · · · · · · · · ·
Points		
Completion Target (Formation, TVD and MD)	See above	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$7500	
Production Supervision/Month \$	\$750	
Justification for Supervision Costs	Exhibit 2, page 2	
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit 1	
Proof of Mailed Notice of Hearing (20		
days before hearing)	Exhibit 4	
Proof of Published Notice of Hearing (10		
days before hearing)	Exhibit 5	
Ownership Determination		
Land Ownership Schematic of the		
Spacing Unit	2-A	
Tract List (including lease numbers and		
owners)	Exhibit 2-B	
Pooled Parties (including ownership	·	
type)	Exhibit 2-B	
Unlocatable Parties to be Pooled		
Ownership Depth Severance (including		
percentage above & below)	None	
Joinder		
Sample Copy of Proposal Letter	Exhibit 2-C	
List of Interest Owners (i.e. Exhibit A of		
JOA)	Exhibit 2-B	
Chronology of Courts at with New Lety I		
Chronology of Contact with Non-Joined	5.111.12	
Working Interests	Exhibit 2	
Overhead Rates In Proposal Letter	5.144.00	
Cost Estimate to Drill and Complete	Exhibit 2-D	
Cost Estimate to Equip Well Cost Estimate for Production Facilities	Exhibit 2-D	
	Exhibit 2-D	
Geology Summary (including special		
Summary (including special considerations)	Exhibit 3	
Spacing Unit Schematic	Exhibits 2-A and 3-A	
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-C	
Well Orientation (with rationale)		
Target Formation	Standup/Exhibit 3 Wolfcamp	
HSU Cross Section	Exhibit 3-C	
Depth Severance Discussion		
Forms, Figures and Tables	Not Applicable	
C-102	Exhibit 2-A	
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Required by OCD: 4/26/2022 2:29:53 PM		Page 4 of 1
Summary of Interests, Unit		
Recapitulation (Tracts)	Exhibit 2-C	
General Location Map (including basin)	Exhibit 3-A	
Well Bore Location Map	Exhibit 2-A	
Structure Contour Map - Subsea Depth	Exhibit 3-A	
Cross Section Location Map (including		,
wells)	Exhibit 3-A	,
Cross Section (including Landing Zone)	Exhibit 3-C	
Additional Information		
CERTIFICATION: I hereby certify that the		
information provided in this checklist is		
complete and accurate.		
Printed Name (Attorney or Party		
Representative):	James Bruce	
Signed Name (Attorney or Party		
Representative):	Garnes Brice	
Date:	February 15, 2022	
٤	February 15, 2022	

COMPULSORY POOLING APPLICATION CHECKLIST

Case:	22	.045
Date	February	y 17, 2022
Applicant	Caza Petroleum, LLC	
Designated Operator & OGRID		
(affiliation if applicable)	Caza Operating, LLC/OGRID No. 249	9099
Applicant's Counsel:	James Bruce	
Case Title:	Application of Caza Petroleum, LLC for Compulsory Pooling, Lea County, New Mexico	
Entries of Appearance/Intervenors:	· · · · · · · · · · · · · · · · · · ·	
Well Family	Desert Rose Wells	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Wolfcamp Formation	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	Entire Wolfcamp formation	
Pool Name and Pool Code:	Klein Ranch; Wolfcamp/Pool Code	96989
Well Location Setback Rules:	Statewide rules and current horizo	ontal well rules
Spacing Unit Size:	Quarter-quarter Section/40 acre	
Spacing Unit		
Type (Horizontal/Vertical)	Vertical	
Size (Acres)	240 acres	
Building Blocks:	40 acres	
Orientation:	South-North	
Description: TRS/County	W/2SE/4 §8 and W/2E/2 §17-20S-35E, NMPM, Lea County	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes	
Other Situations		
Depth Severance: Y/N. If yes, description	Yes. It is defined in a Farmout Agreement from SDX Resources, Inc. to HOG Partnership LP, dated March 1, 2016, as those depths from the surface to the top of the Wolfcamp Carbonate at 11620 feet subsurfa (or stratigraphic equivalent), as shown on a log of the Jake L. Hamon NE Lynch Unit Fed. Well No. 1 (API No. 30-025-20377), n/k/a the Appleseed Fed. Com. Well No. 1.	
Proximity Tracts: If yes, description	Yes	Revised
Proximity Defining Well: if yes, description		EXHIBIT 6
Applicant's Ownership in Each Tract	Exhibit 2-B	
Well(s)		
Name & API (if assigned), surface and	Desert Rose Fed. Com. Well No. 15H	1
bottom hole location, footages,	API No. 30-025-Pending	
completion target, orientation,	SHL: 90 FSL & 1890 FEL §17	
completion status (standard or non-	BHL: 2632 FSL & 1708 FEL §8	
standard)	FTP: 100 FSL & 1700 FEL §17	
Released to Imaging: 4/26/2022 2:57:05 PM	LTP: 2572 FSL & 1708 FEL §8	

Received by OCD: 4/26/2022 2:29:53 PM	Wolfcamp /TVD 11692 feet/MD 19530 feet	Page 6 of
Horizontal Well First and Last Take	See above	
Points		
Completion Target (Formation, TVD and MD)	See above	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$7500	
Production Supervision/Month \$	\$750	
Justification for Supervision Costs	Exhibit 2, page 2	
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2	
Notice of Hearing	Cost + 200%/Exhibit 2, page 2	
Proposed Notice of Hearing	Exhibit 1	
Proof of Mailed Notice of Hearing (20	EXHIDIC 1	
days before hearing)	Exhibit 4	
Proof of Published Notice of Hearing (10	EXHIDIT 4	
days before hearing)	Exhibit 5	· ·
Ownership Determination	EXHIDIT 3	
Land Ownership Schematic of the		
Spacing Unit	2-A	
	Z-A	
Tract List (including lease numbers and owners)	Exhibit 2-B	
Pooled Parties (including ownership	EXHIDIT Z-B	
type)	Evhibit 2 D	-
Unlocatable Parties to be Pooled	Exhibit 2-B	
Ownership Depth Severance (including		
percentage above & below)	None	
Joinder	None	
	Exhibit 2-C	
Sample Copy of Proposal Letter List of Interest Owners (i.e. Exhibit A of	EXHIBIT 2-C	
JOA)	Exhibit 2-B	
JON	EXIIIDIL 2-B	
Chronology of Contact with Non-Joined		
Working Interests	Exhibit 2	
Overhead Rates In Proposal Letter		
Cost Estimate to Drill and Complete	Exhibit 2-D	
Cost Estimate to Equip Well	Exhibit 2-D	
Cost Estimate for Production Facilities	Exhibit 2-D	
Geology		
Summary (including special	A STATE OF THE STA	
considerations)	Exhibit 3	
Spacing Unit Schematic	Exhibits 2-A and 3-A	
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-C	
Well Orientation (with rationale)	Standup/Exhibit 3	
Target Formation	Wolfcamp	
HSU Cross Section	Exhibit 3-C	
Depth Severance Discussion	Not Applicable	
Forms, Figures and Tables		
C-102	Exhibit 2-A	
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Well Bore Location Map	Exhibit 2-A	
Structure Contour Map - Subsea Depth	Exhibit 3-A	
Cross Section Location Map (including		
wells)	Exhibit 3-A	
Cross Section (including Landing Zone)	Exhibit 3-C	
Additional Information		
CERTIFICATION: I hereby certify that the		
information provided in this checklist is		
complete and accurate.		
Printed Name (Attorney or Party	1	
Representative):	James Bruce	
Signed Name (Attorney or Party	611.	
Representative):	Junes Blee	
Date:	February 15, 2022	
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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case:	22047	
Date	February 17,	2022
Applicant	Caza Petroleum, LLC	
Designated Operator & OGRID		
(affiliation if applicable)	Caza Operating, LLC/OGRID No. 249099	
Applicant's Counsel:	James Bruce	
Case Title:	Application of Caza Petroleum, LLC for C County, New Mexico	Compulsory Pooling, Lea
Entries of Appearance/Intervenors:	,	
Well Family	Desert Rose Wells	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Wolfcamp Formation	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	Entire Wolfcamp formation	
Pool Name and Pool Code:	WC-025 G-08 S203517M; Upper Wolfcar	np/Pool Code 98176
Well Location Setback Rules:	Statewide rules and current horizontal v	vell rules
Spacing Unit Size:	Quarter-quarter Section/40 acre	
Spacing Unit		
Type (Horizontal/Vertical)	Vertical	
Size (Acres)	240 acres	
Building Blocks:	40 acres	
Orientation:	South-North	
Description: TRS/County	E/2SW/4 §8 and E/2W/2 §17-20S-35E, N	IMPM, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes	
Other Situations		
Depth Severance: Y/N. If yes, description	Yes. It is defined in a Farmout Agreemer HOG Partnership LP, dated March 1, 201 surface to the top of the Wolfcamp Carb (or stratigraphic equivalent), as shown on NE Lynch Unit Fed. Well No. 1 (API No. 3) Appleseed Fed. Com. Well No. 1.	6, as those depths from the onate at 11620 feet subsurface in a log of the Jake L. Hamon 0-025-20377), n/k/a the
Proximity Tracts: If yes, description	Yes	Roman
Proximity Defining Well: if yes, description	EXH	Rensed IBIT 6
Applicant's Ownership in Each Tract	Exhibit 2-B	
Well(s)		
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Desert Rose Fed. Com. Well No. 14H API No. 30-025-Pending SHL: 190 FSL & 2030 FWL §17 BHL: 2627 FSL & 2265 FWL §8 FTP: 100 FSL & 2265 FWL §17 LTP: 2567 FSL & 2265 FWL §8	
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type)	Exhibit 2-B	
Unlocatable Parties to be Pooled		
Ownership Depth Severance (including		
percentage above & below)	None	
Joinder		
Sample Copy of Proposal Letter	Exhibit 2-C	96
List of Interest Owners (i.e. Exhibit A of		
JOA)	Exhibit 2-B	
Chronology of Contact with Non-Joined		
Working Interests	Exhibit 2	
Overhead Rates In Proposal Letter	EXHIBIT Z	
Cost Estimate to Drill and Complete	Exhibit 2-D	
Cost Estimate to Brill and Complete Cost Estimate to Equip Well	Exhibit 2-D	
Cost Estimate to Equip Well Cost Estimate for Production Facilities	Exhibit 2-D	
Geology	LATIBIL Z-D	
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Target Formation	Wolfcamp	
HSU Cross Section	Exhibit 3-C	
Depth Severance Discussion	Not Applicable	
Forms, Figures and Tables	P.P.	
C-102	Exhibit 2-A	

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complete and accurate.	
Printed Name (Attorney or Party	
Representative):	James Bruce
Signed Name (Attorney or Party	(In Dunce
Representative):	Mehruary 15, 2022
Date:	February 15, 2022
	February 15, 2022 Heative
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