

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS, LLC TO POOL ADDITIONAL
INTEREST OWNERS UNDER ORDER NO. R-22049,
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 22736
ORDER NO. R-22049
(Re-Open Case No. 22475)**

EXHIBIT INDEX

Exhibit A	Self-Affirmed Statement of Blair Brummell
A-1	Application & Proposed Notice of Hearing
A-2	Order No. R-22049
A-3	Plat of Tracts, Ownership Interests, Uncommitted Interests to be Pooled
A-4	Sample Well Proposal Letter and AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Dana S. Hardy
B-1	Sample Notice Letter to All Interested Parties
B-2	Chart of Notice to All Interested Parties and Certified Mail Receipts
B-3	Affidavit of Publication for April 19, 2022

**STATE OF NEW MEXICO
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**CASE NO. 22736
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**SELF-AFFIRMED STATEMENT
OF BLAIR BRUMMELL**

1. I am a senior landman at Spur Energy Partners, LLC (“Spur”) and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my qualifications as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with Spur’s application in the above-referenced case and with the status of the lands in the subject area. A copy of Spur’s application and proposed notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. On March 9, 2022, the Division issued Order No. R-22049 in Case No. 22475, which pooled uncommitted interests from a depth of approximately 4,000’ to the base of the Yeso formation (Artesia; Glorieta-Yeso Pool, Code 96830) in a 160-acre, more or less, standard horizontal spacing unit (“Unit”) comprised of the S/2 S/2 of Section 27, Township 18 South, Range 28 East in Eddy County, New Mexico. The Order dedicated the Unit to the Halberd 27 State Com

72H and Halberd 27 State Com 90H wells (“Wells”) and designated Spur as the operator of the Unit and the Wells.

5. A copy of Order No. R-22049 is attached as **Exhibit A-2**.
6. Since the Order was entered, Spur has identified additional interest owners in the Unit that have not been pooled under the terms of the Order.
7. **Exhibit A-3** provides a plat of the tracts included in the Unit, identifies the interests in each tract included in the Unit, and identifies the additional uncommitted interests to be pooled under the terms of Order No. R-22049, which are highlighted in yellow. None of the interest owners are unlocatable.
8. **Exhibit A-4** is a sample well proposal letter that I sent to the working interest owners.
9. In my opinion, Spur has made a good-faith effort to reach voluntary joinder as indicated by the chronology of contact described in **Exhibit A-5**.
10. Spur requests the additional mineral interest owners be pooled under the terms of Order No. R-22049.
11. In my opinion, the granting of Spur’s application would serve the interests of conservation and the prevention of waste.
12. The attached exhibits attached were either prepared by me or under my supervision or were compiled from company business records.
13. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 12 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Bl Brumell
Blair Brummell

4-26-22
Date

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY
PARTNERS, LLC TO POOL ADDITIONAL
INTEREST OWNERS UNDER ORDER NO. R-22049,
EDDY COUNTY, NEW MEXICO.

CASE NO. 22736
ORDER NO. R-22049
(Re-Open Case No. 22475)

APPLICATION

Spur Energy Partners, LLC, OGRID No. 328947 (“Spur”) files this application with the Oil Conservation Division (“Division”) for the limited purpose of pooling additional interest owners under the terms of Division Order No. R-22049. In support of its application, Spur states as follows.

1. On February 23, 2022, the Division issued Order No. R-22049 in Case No. 22475, which pooled uncommitted interests from a depth of approximately 4,000’ to the base of the Yeso formation (Artesia; Glorieta-Yeso Pool, Code 96830) in a 160-acre, more or less, standard horizontal spacing unit (“Unit”) comprised of the S/2 S/2 of Section 27, Township 17 South, Range 28 East in Eddy County, New Mexico. The Order dedicated the HSU to the **Halberd 27 State Com 72H** and **Halberd 27 State Com 90H** wells (“Wells”) and designated Spur as operator of the Unit and the Wells.

2. Since entry of the Order, Spur has identified additional interest owners in the Unit that have not been pooled under the terms of the Order.

3. Spur has undertaken diligent, good-faith efforts to obtain voluntary agreements from the additional interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from the owners.

4. In order to permit Spur to obtain its just and fair share of the oil and gas underlying the subject lands, the additional interest owners should be pooled into the Unit pursuant to the terms of the Order.

Spur Energy Partners, LLC
Case No. 22736
Exhibit A-1

5. The pooling of the additional interest owners will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, Applicant requests this application be set for hearing before an Examiner of the Division on May 5, 2022, and after notice and hearing as required by law, the Division pool the additional interest owners into the Unit pursuant to the terms of Division Order No. R-22049.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 982-8623

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

Counsel for Spur Energy Partners, LLC

Application of Spur Energy Partners, LLC, to Pool Additional Interest Owners Under Order No. R-22049, Eddy County, New Mexico. Applicant applies for an order pooling additional interest owners under the terms of Division Order No. R-22049. On February 23, 2022, the Division issued Order No. R-22049 in Case No. 22475, which pooled uncommitted interests from a depth of approximately 4,000' to the base of the Yeso formation (Artesia; Glorieta-Yeso Pool, Code 96830) in a 160-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the S/2 S/2 of Section 27, Township 17 South, Range 28 East in Eddy County, New Mexico. The Order dedicated the Unit to the **Halberd 27 State Com 72H** and **Halberd 27 State Com 90H** wells ("Wells") and designated Spur as operator of the Unit and the Wells. Since entry of the Order, Applicant has identified additional interest owners in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 10 miles west of Loco Hills, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
SPUR ENERGY PARTNERS, LLC**

**CASE NO. 22475
ORDER NO. R-22049**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on February 3, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Spur Energy Partners, LLC (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

Spur Energy Partners, LLC
Case No. 22736
Exhibit A-2

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

- well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL
DIRECTOR

AES/jag

Date: 2/23/2022

CASE NO. 22475
ORDER NO. R-22049

Exhibit A

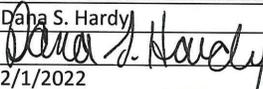
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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case No.:	22475
Hearing Date:	2/3/2022
Applicant	Spur Energy Partners, LLC
Designated Operator & OGRID	OGRID # 328947
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors	-
Well Family	Halberd
Formation/Pool	
Formation Name(s) or Vertical Extent	Yeso
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Yeso, 4000' MD to 5682' MD.
Pool Name and Pool Code	Artesia; Glorieta-Yeso (Pool Code 96830)
Well Location Setback Rules	Statewide
Spacing Unit Size	160-acre
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	160-acre
Building Blocks	quarter-quarter
Orientation	laydown
Description: TRS/County	S/2S/2 of Section 27, Township 17 South, Range 28 East in Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	Yes; at 4000' MD in the Artesia; Glorieta-Yeso Pool
Proximity Tracts: If yes, description	-
Proximity Defining Well: if yes, description	-
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Halberd 27 State Com 72H (API # pending) SHL: 993' FSL & 631' FWL, Unit M, Section 26, T17S-R28E BHL: 525' FSL & 50' FWL, Unit M, Section 27, T17S-R28E Completion Target: Yeso formation (Approx. 4475' TVD)
Well #2	Halberd 27 State Com 90H (API # pending) SHL: 1003' FSL & 669' FWL, Unit M, Section 26, T17S-R28E BHL: 1075' FSL & 50' FWL, Unit M, Section 27, T17S-R28E Completion Target: Yeso formation (Approx. 4725' TVD)
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-2
Estimated Capex and Operating Costs	
Drilling Supervision/Month \$	8000
Production Supervision/Month \$	800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit A-6
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit A-7
Ownership Determination	

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Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A-3
Ownership Depth Severance (including percentage above & below)	Exhibit A-3
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	N/A
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	
Date:	2/1/2022

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Exhibit A-3

South Half of South Half (S/2 S/2) of Section 27, Township 17 South, Range 28 East, Eddy County, New Mexico as to those depths from 4,000' to 6,289'.



Tract 3: SW/4 SW/4 of Section 27-17S-28E (NM State Lease No. B0-8814-0030)

- **Occidental Permian Limited Partnership** 100% Working Interest

Tract 4: SE/4 SW/4 of Section 27-17S-28E (NM State Lease No. B0-0135-0005)

- SEP Permian LLC 47.39% Working Interest
- **Occidental Permian Limited Partnership** 23.79% Working Interest
- Chisos Ltd. 6.25% Working Interest
- Longfellow LH, LLC 10.40% Working Interest
- Longfellow Energy LP 0.09% Working Interest
- Mark B. Heinen 1.19% Working Interest
- Debra Denise Latham, Ttee of the Latham Family Trust 0.13% Working Interest
- Mel Riggs 0.87% Working Interest
- Mark Tisdale 0.87% Working Interest
- Greg Benton 0.05% Working Interest
- Mary Ann Curtis, LLC 3.13% Working Interest
- Michael Dedwylder, Ttee of the Gordon G. Marcum, II Trust 0.87% Working Interest
- David W. Marcum 0.58% Working Interest

Tract 4: SE/4 SW/4 of Section 27-17S-28E (NM State Lease No. B0-0135-0005) Continued

- DMM Family, LLC 0.58% Working Interest
- Dorothy Marcum Oil and Gas Assets Trust 1.22% Working Interest
- Marla Joe Moats Schmid, as separate property 0.21% Working Interest
- Judith Ann Moats Gilchrist, as separate property 0.21% Working Interest
- Judy F. Mulroy, as separate property 0.57% Working Interest
- Beverly Gooden, as separate property 0.57% Working Interest
- Valar Investments LLC 0.23% Working Interest
- Alakai Investments LLC 0.14% Working Interest
- N. Kahootz, LLC 0.09% Working Interest
- Lions Gate Exploration LLC 0.23% Working Interest
- Fingers Crossed LLC 0.14% Working Interest
- JTF Investments LLC 0.23% Working Interest

Tract 2: SW/4 SE/4 of Section 27-17S-28E (NM State Lease No. B0-2071-0035)

- SEP Permian LLC 22.00% Working Interest
- Marjorie Ann Estevis 5.56% Working Interest
- Michael Lee Hailey 5.56% Working Interest
- Ernest Byron Hailey, III 5.56% Working Interest
- Ardis Eileen Walker by Julie Ann Walker, Attorney-in-Fact 16.67% Working Interest

Tract 1: SE/4 SE/4 of Section 27-17S-28E (NM State Lease No. B0-2071-0037)

- **Occidental Permian Limited Partnership** 22.00% Working Interest
- SEP Permian LLC 78.00% Working Interest

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in Unit
3	40	25.00%
4	40	25.00%
5	40	25.00%
6	40	25.00%
TOTAL	160	100.00%

SEP Permian LLC 48.01% Working Interest
 9655 Katy Freeway, Ste 500
 Houston, Texas 77024

Occidental Permian Limited Partnership 36.45% Working Interest
5 Greenway Plaza, Ste 110
Houston, Texas 77046

Marjorie Ann Estevis 1.39% Working Interest
 1620 Vista Florida
 Edinburg, TX 78539

Michael Lee Hailey 1.39% Working Interest
 22145 County Road 798
 Mathis, Texas 78368

Ernest Byron Hailey, III 1.39% Working Interest
 6 Parwood Ct.
 The Woodlands, Texas 77382

Ardis Eileen Walker By Julie Ann Walker, Attorney-in-Fact 1235 Diamondback Dr., NE Albuquerque, NM 87113	4.17% Working Interest
Chisos Ltd. 1331 Lamar Street, Ste 1077 Houston, Texas 77010	1.56% Working Interest
Longfellow LH, LLC 8115 Preston Road, Ste 800 Dallas, Texas 75225	2.60% Working Interest
Longfellow Energy, LP 8115 Preston Road, Ste 800 Dallas, Texas 75225	0.02% Working Interest
Valar Investments LLC 8115 Preston Road, Ste 800 Dallas, Texas 75225	0.06% Working Interest
Alakai Investments LLC 8115 Preston Road, Ste 800 Dallas, Texas 75225	0.04% Working Interest
N. Kahootz, LLC 8115 Preston Road, Ste 800 Dallas, Texas 75225	0.02% Working Interest
Lions Gate Exploration LLC 8115 Preston Road, Ste 800 Dallas, Texas 75225	0.06% Working Interest
Fingers Crossed LLC 8115 Preston Road, Ste 800 Dallas, Texas 75225	0.04% Working Interest
JTF Investments LLC 8115 Preston Road, Ste 800 Dallas, Texas 75225	0.06% Working Interest
Mark B. Heinen 122 Mountain Springs Dr. Boerne, Texas 78006	0.30% Working Interest
Debra Denise Latham, Ttee of the Latham Family Trust 954 Riverforest Drive New Braunfels, Texas 78132	0.03% Working Interest
Mel Riggs 2513 Regency Oaks Court Midland, Texas 79705	0.22% Working Interest
Mark Tisdale 6951 Sunrise Court Midland, Texas 79707	0.22% Working Interest

Greg Benton 0.01% Working Interest
P.O. Box 51034
Midland, Texas 79710

Mary Ann Curtis, LLC 0.78% Working Interest
P.O. Box 58095
Oklahoma City, Oklahoma 73157

Gordon G. Marcum, II Trust 0.22% Working Interest
782 Kreuzberg Drive
Boerne, Texas 78006

David W. Marcum 0.14% Working Interest
3115 Standolind Avenue
Midland, Texas 79705

DMM Family, LLC 0.14% Working Interest
P.O. Box 101
Midland, Texas 79702

Dorothy Marcum Oil & Gas Assets Trust 0.30% Working Interest
5205 Rain Creek Pkwy
Austin, Texas 78759

Marla Joe Moats Schmid 0.05% Working Interest
5205 Rain Creek Pkwy
Austin, Texas 78759

Estate of Judith Ann Moats Gilchrist 0.05% Working Interest
John W. Gilchrist
1518 Lexington Street
Taylor, Texas 76574

Judy F. Mulroy 0.14% Working Interest
2331 Pine River Drive
Kingwood, Texas 77339

Beverly Gooden 0.14% Working Interest
5445 Caruth Haven Lane, Apt 826
Dallas, Texas 75225

Total 100% Working Interest

Leasehold Interest:

SEP Permian LLC
9655 Katy Freeway, Ste 500
Houston, Texas 77024

Occidental Permian Limited Partnership
5 Greenway Plaza, Ste 110
Houston, Texas 77046

Chisos Ltd.
1331 Lamar Street, Ste 1077
Houston, Texas 77010

Longfellow LH, LLC
8115 Preston Road, Ste 800
Dallas, Texas 75225

Longfellow Energy, LP
8115 Preston Road, Ste 800
Dallas, Texas 75225

Valar Investments LLC
8115 Preston Road, Ste 800
Dallas, Texas 75225

Alakai Investments LLC
8115 Preston Road, Ste 800
Dallas, Texas 75225
N. Kahootz, LLC
8115 Preston Road, Ste 800
Dallas, Texas 75225

Lions Gate Exploration LLC
8115 Preston Road, Ste 800
Dallas, Texas 75225

Fingers Crossed LLC
8115 Preston Road, Ste 800
Dallas, Texas 75225

JTF Investments LLC
8115 Preston Road, Ste 800
Dallas, Texas 75225

Mark B. Heinen
122 Mountain Springs Dr.
Boerne, Texas 78006

Debra Denise Latham, Ttee of the
Latham Family Trust
954 Riverforest Drive

Mel Riggs
2513 Regency Oaks Court
Midland, Texas 79705

Mark Tisdale
6951 Sunrise Court
Midland, Texas 79707

Greg Benton
P.O. Box 51034
Midland, Texas 79710

Mary Ann Curtis, LLC
P.O. Box 58095
Oklahoma City, Oklahoma 73157

Gordon G. Marcum, II Trust
782 Kreuzberg Drive
Boerne, Texas 78006

David W. Marcum
3115 Standolind Avenue
Midland, Texas 79705

DMM Family, LLC
P.O. Box 101
Midland, Texas 79702

Dorothy Marcum Oil & Gas Assets Trust
5205 Rain Creek Pkwy
Austin, Texas 78759

Marjorie Ann Estevis
1620 Vista Florida
Edinburg, Texas 78539

Michael Lee Hailey
22145 County Road 798
Mathis, Texas 78368

Ernest Byron Hailey, III
6 Parwood Ct.
The Woodlands, Texas 77382

Ardis Eileen Walker
By Julie Ann Walker, Attorney-in-Fact
1235 Diamondbadk Dr., NE
Albuquerque, NM 87113

Leasehold Interest cont.:

Marla Joe Moats Schmid,
5205 Rain Creek Pkwy
Austin, Texas 78759

Estate of Judith Ann Moats Gilchrist
John W. Gilchrist
1518 Lexington Street
Taylor, Texas 76574

Judy F. Mulroy
2331 Pine River Drive
Kingwood, Texas 77339

Beverly Gooden
5445 Caruth Haven Lane, Apt 826
Dallas, Texas 75225

Overriding Royalty Interests:

SAC Investments I, L.P.
1603 Oakridge Trail
Bridgeport, Texas 76426

CKHallco LLC
c/o BOKF, NA
P.O. Box 3499
Tulsa, Oklahoma 74101-3499

Dianna Ray Wynne, Successor Trustee of the Carolyn Kay Lisle 1990 Revocable Trust Dated September 17, 1990
365 Wheatfield Dr
Lititz, PA 17543

Larry Marcum
6921 N County Road 1294
Midland, Texas 79707

Wadi Petroleum Inc.
13231 Champion Forest Dr., Suite 401
Houston, Texas 77069

Red Bird Ventures, Inc.
13231 Champion Forest Dr., Suite 401
Houston, Texas 77069

Finwing Corporation
P.O. Box 10886
Midland, Texas 79702

Mike Petraitis
1603 Holloway Avenue
Midland, Texas 79701

S.E.S Oil & Gas Inc.
P.O. Box 10886
Midland, Texas 79702

Olwick Corporation
101 Brookline Drive
Asheville, North Carolina 28803

Manta Oil and Gas Inc.
190 E. Stacy Rd. 306-373
Allen, Texas 75002

DMM Family, LLC
P.O. Box 101
Midland, Texas 79702-0101

John & Theresa Hillman Family Properties, LP
P.O. Box 50187
Midland, Texas 79710

Manix Royalty, Ltd.
P.O. Box 2818
Midland, Texas 79702

The Wright Company
P.O. Box 752
Stanton, Texas 79782



April 7, 2022

Occidental Permian Limited Partnership
5 Greenway Plaza, Ste 110
Houston, TX 77046

RE: Well Proposal – Halberd 27 State Com 72H & 90H
Proposed Spacing Unit
Section 27: S2S2 – 17S, R28E
Eddy County, New Mexico

Dear Working Interest Owner,

SEP Permian LLC, an affiliate of Spur Energy Partners LLC, (“Spur”), hereby proposes to drill and complete the **Halberd 27 State Com 72H and 90H as horizontal Yeso wells** (the “Subject Well”) to the approximate total vertical depth as referenced below at the following proposed locations (subject to change upon staking of the wells and/or pads).

- **Halberd 27 State Com 72H – Horizontal Yeso Well, Eddy County, NM**
- Proposed Surface Hole Location – 993’ FSL; 631’ FWL (SEC 26 T17S 28E)
- Proposed Bottom Hole Location – 525’ FSL; 50’ FWL (SEC 27 17S 28E)
- TVD: 4425’
- Total AFE: \$4,232,900

- **Halberd 27 State Com 90H – Horizontal Yeso Well, Eddy County, NM**
- Proposed Surface Hole Location – 1003’ FSL; 669’ FWL (SEC 26 T17S 28E)
- Proposed Bottom Hole Location – 1075’ FSL; 50’ FWL (SEC 27 17S 28E)
- TVD: 4700’
- Total AFE: \$4,232,900

Spur proposes to form a Drilling Spacing Unit (“DSU”) covering the South Half of the South Half (S2S2) of Section 27-T17S-R28E, Eddy County, New Mexico, containing 160 acres of land, more or less, from 4000’ to 5682’. Portions of these lands are likely governed by existing Joint Operating Agreements (“JOAs”) which also cover the Yeso formation and which govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e micro seismic wells, pilot hole wells) within the DSU, Spur hereby submits for your consideration, a new Joint Operating Agreement dated April 1, 2022, being a modified 2015 Horizontal AAPL Form 610 Operating Agreement (“NJOA”) to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development and related concept wells and operations within the DSU. The NJOA has the following general provisions:

- Effective Date of April 1, 2022
- Contract Area consisting of the S2S2 of Section 27, Township 17 South, Range 28 East limited to a depth from 4000’ to 5682’
- 100%/300%/300% non-consenting penalty
- \$8,000/\$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named Operator

Please find the enclosed AFE’s reflecting a total well cost estimate for drilling and completing costs for each well. Spur respectfully requests that you select one of the following four options with regard to your interest in the proposed well(s).

Spur Energy Partners, LLC 1
Case No. 22736
Exhibit A-4



Option 1: Participate in the drilling and completion of the proposed well(s).

Option 2: Elect to not participate in the proposed well(s) (an election of "Non-Consent")

Term Assignment Option: Assign your working interest in the Contract Area, exclusive of wellbores of existing wells, to Spur through a Term Assignment with a primary term of (3) years and a bonus consideration of \$500 per net acre, delivering 80% leasehold net revenue interest (limited to the Yeso formation).

Assignment Option: Assign all your working interest in the Contract Area, exclusive of wellbores of existing wells, to Spur for a bonus consideration of \$1,500.00 per net acre delivering all rights owned.

Please indicate your election as to one of the above four options in the space provided below and execute and return a copy of this letter to Spur by U.S. mail to the letterhead address below within 30 days of receipt of this proposal. If a voluntary agreement cannot be reached in 30 days of receipt of this letter, please be advised Spur may apply to the New Mexico Oil and Conversation Division for compulsory pooling of any uncommitted interest owners into a spacing unit for the proposed wells if uncommitted at such time.

In the event you would like to assign your interest under the terms outlined above by way of the Term Assignment Option or Assignment Option, please signify your intentions by signing the enclosed Assignment Election page and returning an executed W-9. Upon receipt Spur will submit an Assignment for your review and acceptance.

If you have any questions concerning the proposed wells, please contact Murphy Lauck by phone at 832-982-1087 or by email to mLauck@spurepllc.com

Sincerely,

A handwritten signature in blue ink that reads "Blair Brummell".

Blair Brummell
Senior Landman



Well Proposals – Halberd 27 State Com 72H & 90H
 S/2 S/2 of Section 27-17S-28E, Eddy County, New Mexico
 April 7, 2022

Halberd 27 State Com 72H Well Election

Owner: Occidental Permian Limited Partnership
 WI: 36.45%

_____ Option 1: The undersigned elects to participate in the drilling and completing of the Halberd 27 State Com 72H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

_____ Option 2: The undersigned elects not to participate in the drilling and completion of the proposed Halberd 27 State Com 72H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Spur with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2022, by:

Company/Individual: Occidental Permian Limited Partnership

By: _____

Name: _____

Title: _____



Well Proposals – Halberd 27 State Com 72H & 90H
 S/2 S/2 of Section 27-17S-28E, Eddy County, New Mexico
 April 7, 2022

Halberd 27 State Com 90H Well Election

Owner: Occidental Permian Limited Partnership
 WI: 36.45%

_____ Option 1: The undersigned elects to participate in the drilling and completing of the Halberd 27 State Com 90H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

_____ Option 2: The undersigned elects not to participate in the drilling and completion of the proposed Halberd 27 State Com 90H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Spur with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2022, by:

Company/Individual: Occidental Permian Limited Partnership

By: _____

Name: _____

Title: _____



Well Proposals – Halberd 27 State Com 72H & 90H
 S/2 S/2 of Section 27-17S-28E, Eddy County, New Mexico
 April 7, 2022

Halberd 27 State Com Assignment Election

Owner: Occidental Permian Limited Partnership
 WI: 36.45%

Term Assignment Option

_____ The undersigned elects to assign its working interest in the Contract Area, exclusive of wellbores of existing wells, to Spur through a term assignment with a primary term of three (3) years and a bonus consideration of \$500 per net acre, delivering a 80% leasehold net revenue interest (limited to the Yeso formation).

Assignment Option

_____ The undersigned elects to assign its working interest in the Contract Area, exclusive of wellbores of existing wells, to Spur for a bonus consideration of \$1,500 per net acre delivering all rights owned.

Agreed to and Accepted this _____ day of _____, 2022, by:

Company/Individual: Occidental Permian Limited Partnership

By: _____

Name: _____

Title: _____

Halberd 27 State Com 72H & 90H – Chronology Efforts

- 4.1.2022 Mailed out Halberd D Well Proposals via Certified Mail with previous TVDs and total AFE Cost to Occidental Permian Limited Partnership. Emailed Alissa Payne Halberd C Shallow, B&C, and D JOAs.
- 4.4.2022 Proposals delivered
- 4.5.2022 Received updated TVDs and total AFE Cost for Halberd 27 State Com 72H and Halberd 27 State Com 90H. Mailed out a letter informing Occidental Permian Limited Partnership of the updated locations
- 4.6.2022 Spur grants Occidental a June 1st extension for all Halberd well proposals in exchange for Oxy and its affiliates to not protest the Force Pooling Hearing on May 5th.
- Oxy affiliates include: Occidental Petroleum Corporation, Occidental Permian Limited Partnership, Oxy Y-1 Company, OXY USA WTP Limited Partnership, Kerr-McGee Oil & Gas Onshore LP, and Anadarko Petroleum Corporation
- 4.7.2022 Revised the April 1st proposals by adding the correct well locations and emailed to Alissa Payne at Occidental Permian Limited Partnership

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY
PARTNERS, LLC TO POOL ADDITIONAL
INTEREST OWNERS UNDER ORDER NO. R-22049,
EDDY COUNTY, NEW MEXICO.

CASE NO. 22736
ORDER NO. R-22049
(Re-Open Case No. 22475)

SELF-AFFIRMED STATEMENT
OF DANA HARDY

1. I am attorney in fact and authorized representative of Spur Energy Partners, LLC, the Applicant herein, and being first duly sworn, upon oath, state as follows.

2. I am familiar with the Notice Letter attached as **Exhibit B-1** and caused the Notice Letter to be sent to the parties set out in the chart attached as **Exhibit B-2**.

3. The above-referenced Application was provided, along with the Notice Letters, to the recipients listed in Exhibit B-2. Exhibit B-2 also provides the date each Notice Letter was sent and the date each return was received and includes copies of the certified mail receipts and white slips.

4. On April 19, 2022, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit B-3**.

/s/ Dana S. Hardy
Dana S. Hardy

5/3/22
Date

Spur Energy Partners, LLC
Case No. 22736
Exhibit B



HINKLE SHANOR LLP
ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

April 6, 2022

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Case No. 22736 - Application of Spur Energy Partners, LLC to Pool Additional Interest Owners Under No. R-22049, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that Spur Energy Partners, LLC filed the enclosed application with the New Mexico Oil Conservation Division. The hearing will be conducted on **May 5, 2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or electronically submitted to ocd.hearings@state.nm.us and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact me if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

Spur Energy Partners, LLC
Case No. 22736
Exhibit B-1

PO BOX 10
ROSWELL, NEW MEXICO 88202
575-622-6510
(FAX) 575-623-9332

PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554
(FAX) 505-982-8623

7601 JEFFERSON ST NE • SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY
PARTNERS, LLC TO POOL ADDITIONAL
INTEREST OWNERS UNDER ORDER NO. R-22049,
EDDY COUNTY, NEW MEXICO

Case No. 22736

NOTICE LETTERS

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Occidental Permian Limited Partnership 5 Greenway Plaza, Ste. 110 Houston, TX 77046	04/06/22	04/18/22

Spur Energy Partners, LLC
Case No. 22736
Exhibit B-2

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE POST OFFICE

Postmark
Here
APR 11 2022

87501-9998

7021 0950 0002 0365 6965

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

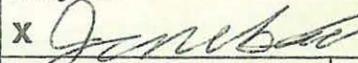
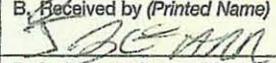
Postage \$ _____

Total Postage and Fees \$ _____

Sent To
Occidental Permian Limited Partnership
5 Greenway Plaza, Ste. 110
Houston, TX 77046

Street and A,
City, State, Z

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p style="text-align: center;">Occidental Permian Limited Partnership 5 Greenway Plaza, Ste. 110 Houston, TX 77046</p> <div style="text-align: center;">  9590 9402 5760 0003 2710 78 </div> <p>2. Article Number (Transfer from service label)</p> <p style="text-align: center; font-size: 1.2em;">7021 0950 0002 0365 6965</p>	<p>A. Signature</p> <p>X  <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p> 4-11-22</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input checked="" type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input checked="" type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt

Carlsbad Current Argus

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005219164

This is not an invoice

HINKLE SHANOR LLP
218 MONTEZUMA

SANTA FE, NM 87501

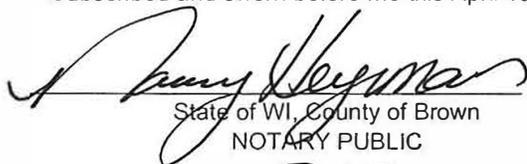
I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

04/19/2022



Legal Clerk

Subscribed and sworn before me this April 19, 2022:


State of WI, County of Brown
NOTARY PUBLIC

5.15.23

My commission expires

This is to notify all interested parties, including Kerr-McGee Oil & Gas Onshore LP; Occidental Permian Limited Partnership; Tinian Oil & Gas, LLC; The Wright Company; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Spur Energy Partners, LLC (Case No. 22736). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on May 5, 2022 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <http://www.emnrd.state.nm.us/OCD/hearings.html>. Applicant applies for an order pooling additional interest owners under the terms of Division Order No. R-22049. On February 23, 2022, the Division issued Order No. R-22049 in Case No. 22475, which pooled uncommitted interests from a depth of approximately 4,000' to the base of the Yeso formation (Artesia; Glorieta-Yeso Pool, Code 96830) in a 160-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the S/2 S/2 of Section 27, Township 17 South, Range 28 East in Eddy County, New Mexico. The Order dedicated the Unit to the Halberd 27 State Com 72H and Halberd 27 State Com 90H wells ("Wells") and designated Spur as operator of the Unit and the Wells. Since entry of the Order, Applicant has identified additional interest owners in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 10 miles west of Loco Hills, New Mexico.
#5219164, Current Argus, April 19, 2022

NANCY HEYRMAN
Notary Public
State of Wisconsin

Ad # 0005219164
PO #: 5219164
of Affidavits 1

This is not an invoice

Spur Energy Partners, LLC
Case No. 22736
Exhibit B-3