

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING JUNE 2, 2022**

**CASE No. 22801**

*JULIE 01-17S-37E #1 WELL*

**LEA COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 22801**

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**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 22801</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>June 2, 2022</b>
Applicant	<b>Matador Production Company</b>
Designated Operator & OGRID (affiliation if applicable)	<b>OGRID No. 228937</b>
Applicant's Counsel:	<b>Holland &amp; Hart LLP</b>
Case Title:	<b>APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.</b>
Entries of Appearance/Intervenors:	<b>None</b>
Well Family	<b>Julie</b>
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	<b>Strawn Formation</b>
Primary Product (Oil or Gas):	<b>Oil</b>
Pooling this vertical extent:	<b>N/A</b>
Pool Name and Pool Code:	<b>Shipp; Strawn (Pool Code 55695)</b>
Well Location Setback Rules:	<b>Special Pool Rules, Order No. R-8062 et. Seq.: Within 150 feet of center of quarter-quarter section</b>
Spacing Unit Size:	<b>80 acres</b>
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	<b>Directional</b>
Size (Acres)	<b>80.36 acres</b>
Building Blocks:	<b>N/A</b>
Orientation:	<b>N/A</b>
Description: TRS/County	<b>N/2 NW/4 of Section 1, T17S, R37E, NMPM, Lea County, New Mexico.</b>
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	<b>N/A</b>
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	<b>No</b>
Proximity Tracts: If yes, description	<b>No</b>
Proximity Defining Well: if yes, description	<b>N/A</b>
Applicant's Ownership in Each Tract	<b>Exhibit C-3</b>
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	<p><b>BEFORE THE OIL CONSERVATION DIVISION</b>  <b>Santa Fe, New Mexico</b>  <b>Exhibit No. A</b>  <b>Submitted by: Matador Production Company</b>  <b>Hearing Date: June 2, 2022</b>  <b>Case No. 22801</b></p> <p><b>Julie 01-17S-38E #1 Well</b>  SHL: 359' FNL &amp; 326' FWL (Lot 4) of Section 1, T17S, R37E  BHL: 958' FNL &amp; 1112' FWL (Lot 4) of Section 1, T17S, R37E  Target: Strawn formation  Orientation: Directional  Completion: Non-Standard Location</p>
Horizontal Well First and Last Take Points	<b>N/A</b>

Completion Target (Formation, TVD and MD)	Exhibit C-4
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit E
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-3
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	Exhibits C-3 and E
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit C of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Strawn Formation
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibits C-2 and D-1
Well Bore Location Map	Exhibit C-1

Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Michael H. Feldewert
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	31-May-22

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 22801**

**APPLICATION**

Matador Production Company (“Matador” or “Applicant”) (OGRID No. 228937), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in a standard 80-acre spacing unit within the Strawn formation [Shipp; Strawn (Pool Code 55695)] underlying the N/2 NW/4 of Section 1, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. In support of this application, Applicant states:

1. Applicant is an interest owner in the subject acreage and has a right to drill thereon.
2. Applicant proposes to dedicate the above-referenced spacing unit to its proposed **Julie 01-17S-37E #1**, a directional well to be drilled and completed at a non-standard bottom-hole location in the NW/4 NW/4 (Unit D) of Section 1 to a depth sufficient to test the Strawn formation.
3. The special pool rules issued under Order No. R-8062, *et. seq.*, for the Shipp; Strawn, Pool require 80-acre spacing and for wells to be located within 150 feet of the center of a governmental quarter-quarter section.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B**

**Submitted by: Matador Production Company  
Hearing Date: June 2, 2022  
Case No. 22801**

4. Applicant will separately seek administrative approval for the proposed non-standard location.

5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject acreage.

6. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

7. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this spacing unit should be pooled and Applicant should be designated the operator the proposed well and spacing unit.

WHEREFORE, Matador requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 2, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests within the proposed spacing unit;
- B. Designating Applicant as the operator of said spacing unit and well;
- C. Authorizing Applicant to recover its costs of drilling, equipping, completing, and recompleting the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and recompleting the well against any working interest owner who does not voluntarily participate in the drilling and recompleting of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

\_\_\_\_\_  
Michael H. Feldewert  
Adam G. Rankin  
Julia Broggi  
Post Office Box 2208  
Santa Fe, NM 87504  
505-998-4421  
505-983-6043 Facsimile  
mfeldewert@hollandhart.com  
agrarkin@hollandhart.com  
jbroggi@hollandhart.com

**ATTORNEYS FOR MATADOR PRODUCTION  
COMPANY**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 22801**

**AFFIDAVIT OF REECE CLARK**

Reece Clark, of lawful age and being first duly sworn, states the following:

1. My name is Reece Clark and I am employed by MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Landman.

2. I graduated from the University of Oklahoma in 2019 with a Bachelor’s degree in Business Administration (Energy Management and Finance). Since graduating, I have worked for Matador as a Landman, with a focus in Eddy and Lea Counties, New Mexico. I am a member of the American Association of Professional Landmen, the Dallas Association of Petroleum Landmen, and Permian Basin Landmen’s Association. In addition, as part of my employment with Matador, I am also required to complete at least 40 hours of continuing education about the oil and gas industry each year.

3. I am familiar with the application filed by Matador in this case and the status of the lands in the subject area.

4. Matador seeks an order pooling all uncommitted interests in the Strawn formation [Shipp; Strawn (Pool Code 55695)] underlying a standard 80-acre vertical well spacing unit comprised of the N/2 NW/4 of Section 1, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Matador further seeks to dedicate the spacing unit to its proposed **Julie 01-17S-37E #1 well** (API pending), to be completed at a non-standard

**BEFORE THE OIL CONSERVATION DIVISION**

**Santa Fe, New Mexico**

**Exhibit No. C**

**Submitted by: Matador Production Company**

**Hearing Date: June 2, 2022**

**Case No. 22801**

location in the NW/4 NW/4 (Unit D) of said Section 1 to a depth sufficient to test the Strawn formation. Matador also requests that it be designated as operator of the well and spacing unit.

5. Matador owns a working interest in the N/2 NW/4 of Section 1 on which it proposes to drill the **Julie 01-17S-37E #1 well**, with a surface location 359 feet from the north line and 326 feet from the west line, and bottom-hole location at 958 feet from the north line and 1,112 feet from the west line of Section 1.

6. **Matador Exhibit C-1** is a form C-102 plat showing the well and the location within the proposed spacing unit. The spacing unit is comprised of the N/2 NW/4 of Section 1.

7. Special pool rules issued under Order No. R-8062, as amended, govern the Shipp; Strawn Pool and require wells to be located within 150 feet of the center of a governmental quarter-quarter section. The proposed well location is unorthodox under the special pool rules. Matador has separately filed an application to seek administrative approval for the proposed non-standard location.

8. **Matador Exhibit C-2** is a map showing the proposed spacing and the two tracts involved. All acreage is fee.

9. **Matador Exhibit C-3** identifies the working ownership interests in the proposed spacing unit. Matador seeks to pool all owners identified on the exhibit, which are comprised of unleased mineral interest owners.

10. **Matador Exhibit C-4** contains a sample well proposal letters and AFE for the proposed well sent to each unleased mineral. In addition to sending well proposals and AFEs, Matador also made offers to lease to all unleased mineral interest owners. The costs reflected in

the AFE are consistent with what other operators have incurred for similar recompletions in this formation.

11. No ownership depth severances exist within the Strawn formation in the proposed spacing unit.

12. Matador has estimated the overhead and administrative costs at \$8000/month while drilling and \$800/month while operating the well. These costs are consistent with what other operators are charging in this area for similar wells. Matador respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division.

13. Matador has conducted a diligent search of the public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each of these mineral owners. As indicated in **Matador Exhibit C-5**, despite these efforts, there are some unleased mineral owners for whom it appears we have not been able to find good contact information.

14. **Matador Exhibit C-5** contains a general summary of the contacts with the uncommitted owners that Matador seeks to pool. In my opinion, Matador has undertaken good faith efforts to reach an agreement with the uncommitted owners.

15. I provided the law firm of Holland & Hart LLP a list of names and addresses for the uncommitted interest owners that Matador seeks to pool and instructed that they be notified of this hearing.

16. **Matador Exhibit Nos. C-1 through C-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

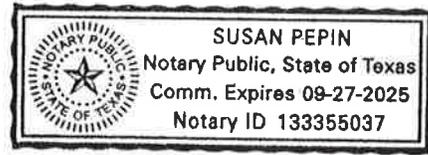
*Reece Clark*  
REECE CLARK

STATE OF TEXAS            )  
  )  
COUNTY OF DALLAS        )

SUBSCRIBED and SWORN to before me this 26 day of May 2022 by  
Reece Clark.

*Susan Pepin Susan Pepin*  
NOTARY PUBLIC

My Commission Expires:  
September 27, 2025



# EXHIBIT C-1

Submitted by: Matador Production Company

Hearing Date: June 2, 2022

Case No. 22801

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

DISTRICT I  
 1025 N. FRENCH DR., HOBBS, NM 88240  
 Phone: (575) 393-0101 Fax: (575) 393-0720

DISTRICT II  
 811 S. FIRST ST., ARTESIA, NM 88210  
 Phone: (575) 748-1283 Fax: (575) 748-0720

DISTRICT III  
 1000 RIO BRAZOS RD., AZTEC, NM 87410  
 Phone: (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV  
 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505  
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
 Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
 1220 SOUTH ST. FRANCIS DR.  
 Santa Fe, New Mexico 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	55695	Shipp; Strawn
Property Code	Property Name	Well Number
	JULIE 01-17S-37E	1
OGRID No.	Operator Name	Elevation
228937	MATADOR PRODUCTION COMPANY	3749.4'

Surface Location

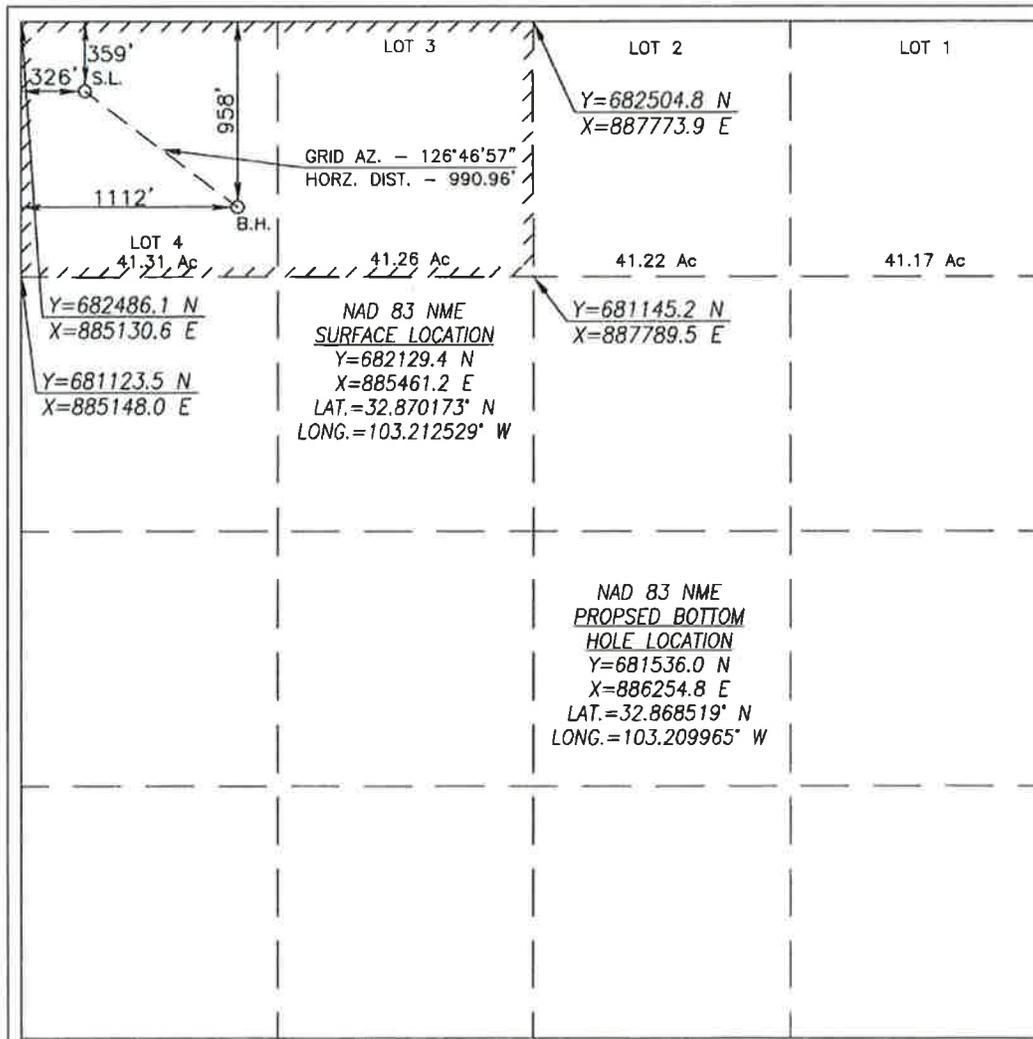
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	1	17-S	37-E		359	NORTH	326	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	1	17-S	37-E		958	NORTH	1112	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
82.36			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**OPERATOR CERTIFICATION**

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unless mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*D.W.J.* 5/3/22  
 Signature Date

David W. Johns  
 Printed Name

djohns@matadornesources.com  
 E-mail Address

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 18, 2022  
 Date of Survey

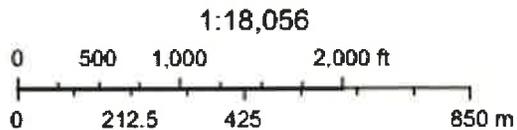
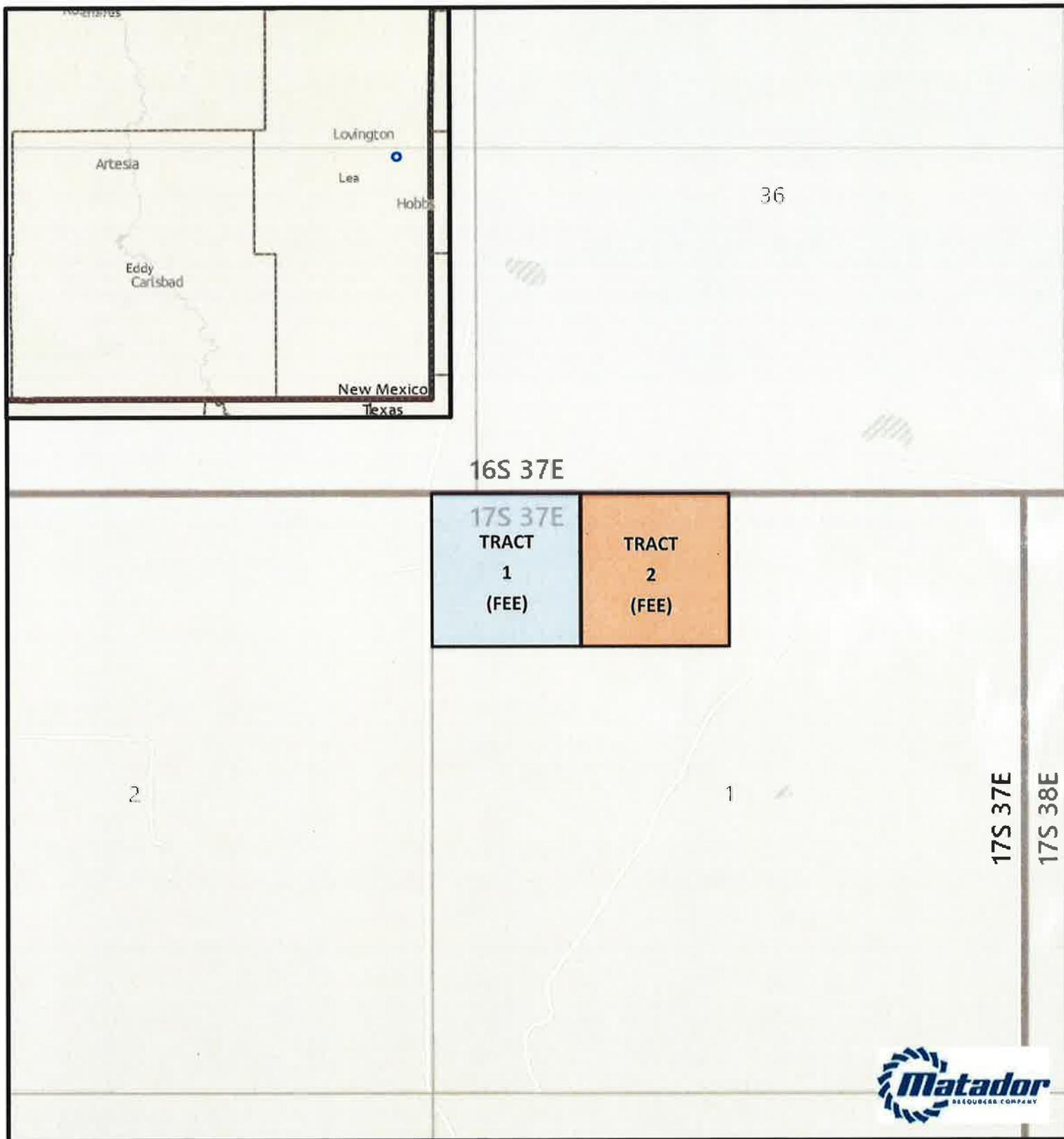
Signature & Seal of Professional Surveyor

*Chad Harcrow* 4/26/22  
 Certificate No. CHAD HARCROW 17777  
 W.O. # 22-312 DRAWN BY: AH

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# EXHIBIT C-2

# Julie 1-17S-37E #001 Tract Map



1:18,056

## Southeast New Mexico

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. C2

Project: tract map  
 Date: 05/25/2022

Submitted by: Matador Production Company  
 Hearing Date: June 2, 2022  
 Case No. 22801

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# EXHIBIT C-3

## Summary of Interests

<b>Matador's Working Interest</b>	<b>57.6269%</b>
<b>Voluntary Joinder</b>	<b>2.8132%</b>
<b>Anticipated Voluntary Joinder</b>	<b>14.7447%</b>
<b>Compulsory Pool Interest Total</b>	<b>24.8152%</b>

Interest Owner	Description	Tract	Interest
Toles-Com-Ltd., A New Mexico Limited Partnership	Voluntary Joinder	1	2.8132%
Slash Exploration Limited Partnership	Anticipated Voluntary Joinder	1 & 2	12.635872%
Gunsight Limited Partnership	Anticipated Voluntary Joinder	1 & 2	1.7185%
Chimney Rock Oil & Gas, LLC	Anticipated Voluntary Joinder	1 & 2	0.0816%
Rio Potomac Investments, Inc.	Anticipated Voluntary Joinder	1 & 2	0.2719%
Armstrong Energy Corporation	Anticipated Voluntary Joinder	1 & 2	0.0369%



## Summary of Interests (Cont'd)

Interest Owner	Description	Tract	Interest
Alma L. Tisher and wife, Kelly B. Tisher, joint tenants	Uncommitted Mineral Interest Owner	1	0.020255%
Brian H. Scarborough, as sole and separate property	Uncommitted Mineral Interest Owner	1	0.468050%
Christa L. Leavell, Custodian for Michell C. Leavell	Uncommitted Mineral Interest Owner	1	0.168794%
Christa L. Leavell, whose marital status is unknown	Uncommitted Mineral Interest Owner	1	0.168794%
Citadel Oil and Gas Corporation	Uncommitted Mineral Interest Owner	1	0.253186%
Debra Kay Primera, as sole and separate property	Uncommitted Mineral Interest Owner	1	1.563192%
FFF, Inc.	Uncommitted Mineral Interest Owner	1	0.063297%
Frannifin, LLC	Uncommitted Mineral Interest Owner	1	0.031648%
Harle, Inc.	Uncommitted Mineral Interest Owner	1	0.281318%



## Summary of Interests (Cont'd)

Interest Owner	Description	Tract	Interest
Jan C. Ice, whose marital status is unknown	Uncommitted Mineral Interest Owner	1	0.031648%
Jonathan S. Roderick, Trustee of the Jonathan S. Roderick Living Trust dated February 8, 2007	Uncommitted Mineral Interest Owner	1	0.050637%
Louis A. Oswald, III, as sole and separate property	Uncommitted Mineral Interest Owner	1	0.253186%
Louis A. Oswald, III, Trustee of the Oswald Family Trust dated April 21, 1998	Uncommitted Mineral Interest Owner	1	0.101275%
Marguerite Fort Bruns, as sole and separate property	Uncommitted Mineral Interest Owner	1	1.172160%
Motowi, LLC	Uncommitted Mineral Interest Owner	1	0.031648%
MW Oil Investment Company, Inc.	Uncommitted Mineral Interest Owner	1	1.022873%
Pumpkin Buttes LLC	Uncommitted Mineral Interest Owner	1	0.081020%
RFort Mineral Properties, LLC	Uncommitted Mineral Interest Owner	1	1.172160%
Ricky D. Raindl, as sole and separate property	Uncommitted Mineral Interest Owner	1	1.562723%
Robert Mitchell Raindl, as sole and separate property	Uncommitted Mineral Interest Owner	1	2.734883%
Rosemary K. McAtee, whose marital status is unknown	Uncommitted Mineral Interest Owner	1	0.041863%
Tommy L. Fort, as sole and separate property	Uncommitted Mineral Interest Owner	1	1.172160%
Trobaugh Properties, a Texas general partnership	Uncommitted Mineral Interest Owner	1	0.468050%
William N. Heiss and Susan E. Heiss, Co-Trustees of the William N. Heiss Profit Sharing Plan	Uncommitted Mineral Interest Owner	1	0.253186%
Wyotex Oil Company	Uncommitted Mineral Interest Owner	1	1.171408%

## Summary of Interests (Cont'd)

Interest Owner	Description	Tract	Interest
Avyрил M. Mahoney, a/k/a Avyрил M. Brotherton, whose marital status is unknown	Uncommitted Mineral Interest Owner	2	0.041842%
Brian H. Scarborough, as sole and separate property	Uncommitted Mineral Interest Owner	2	0.467823%
Debra Kay Primera, as sole and separate property <sup>1</sup>	Uncommitted Mineral Interest Owner	2	1.562433%
Emma Jean Taylor, whose marital status is unknown	Uncommitted Mineral Interest Owner	2	0.041842%
Ernest Lee McAtee, Jr., whose marital status is unknown	Uncommitted Mineral Interest Owner	2	0.041842%
Marguerite Fort Bruns, as sole and separate property <sup>1</sup>	Uncommitted Mineral Interest Owner	2	1.171590%
RFort Mineral Properties, LLC <sup>1</sup>	Uncommitted Mineral Interest Owner	2	1.171590%
Ricky D. Raindl, as sole and separate property <sup>1</sup>	Uncommitted Mineral Interest Owner	2	1.561965%
Robert Mitchell Raindl, as sole and separate property <sup>1</sup>	Uncommitted Mineral Interest Owner	2	2.733555%
Rosemary K. McAtee, whose marital status is unknown	Uncommitted Mineral Interest Owner	2	0.041842%
Tommy L. Fort, as sole and separate property <sup>1</sup>	Uncommitted Mineral Interest Owner	2	1.171590%
Trobaugh Properties, a Texas general partnership	Uncommitted Mineral Interest Owner	2	0.467823%

# **EXHIBIT C-4**

## MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240  
Voice 972.619.1259 • Fax 214.866.4946  
[djohns@matadorresources.com](mailto:djohns@matadorresources.com)

David Johns  
Landman

March 22, 2022

VIA CERTIFIED RETURN RECEIPT MAIL

Brian H. Scarborough, S&SP  
P.O. Box 2474  
Midland, TX 79702

Re: MRC Permian Company – Julie 1-T17S-R37E #001 (the “Well”)  
Participation Proposal  
Section 8, Township 17 South, Range 38 East  
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company (“MRC”) proposes the drilling of Julie 1-T17S-R37E #001 well, located in N2 NW4 of Section 1, Township 17 South, Range 37 East, Lea County, New Mexico.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter to the undersigned.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping the Well is \$3,978,483 as itemized on the enclosed Authority for Expenditure (“AFE”) dated March 3, 2022.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,



David Johns

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C4  
Submitted by: Matador Production Company  
Hearing Date: June 2, 2022  
Case No. 22801

Enclosure(s)

**Brian H. Scarborough, S&SP hereby elects to:**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with MRC Permian Company's **Julie 1-17S-37E #001** well.  
\_\_\_\_\_ Not to participate in the **Julie 1-17S-37E #001**.

**Brian H. Scarborough, S&SP**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Contact Number: \_\_\_\_\_

# MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240  
Voice 972.619.1259 • Fax 214.866.4946  
[djohns@matadorresources.com](mailto:djohns@matadorresources.com)

**David Johns  
Landman**

April 1, 2022

VIA CERTIFIED RETURN RECEIPT MAIL

Alma L. Tisher & Kelly B. Tisher, as joint tenants  
P.O. Box 533  
Littleton, CO 80160

Re: MRC Permian Company – Julie 1-T17S-R37E #001 (the “Well”)  
Participation Proposal  
Section 1, Township 17 South, Range 37 East  
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company (“MRC”) proposes the drilling of Matador Production Company’s Julie 1-T17S-R37E #001 well, located in N/2NW/4 Section 1, Township 17 South, Range 37 East, Lea County, New Mexico.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter to the undersigned.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping the Well is \$3,978,493 as itemized on the enclosed Authority for Expenditure (“AFE”) dated March 3, 2022.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

David Johns

Enclosure(s)

**Alma L. Tisher & Kelly B. Tisher, as joint tenants hereby elects to:**

- \_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with MRC Permian Company's **Julie 1-T17S-R37E #001** well.
- \_\_\_\_\_ Not to participate in the **Julie 1-T17S-R37E #001**.

**Alma L. Tisher & Kelly B. Tisher, as joint tenants**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Contact Number: \_\_\_\_\_

**MATADOR PRODUCTION COMPANY**

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:	March 3, 2022	AFE NO.:	500002.750.01.001
WELL NAME:	Julie 1-17S-37E #001	FIELD:	
LOCATION:	1, T17S-R37E	MD/TVD:	12,000'/12,000'
COUNTY/STATE:	Lea, New Mexico	LATERAL LENGTH:	0
MRC W#:			
GEOLOGIC TARGET:	Strawn		
REMARKS:	Drill, complete and equip a vertical Strawn well		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
<b>INTANGIBLE COSTS</b>					
Land / Legal / Regulatory	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000
Location, Surveys & Damages	150,500	16,200	5,000	-	171,700
Drilling	730,150	-	-	-	730,150
Cementing & Float Equip	173,000	-	-	-	173,000
Logging / Formation Evaluation	54,000	4,320	3,000	-	61,320
Flowback - Labor	-	-	-	-	-
Flowback - Surface Rentals	-	-	-	-	-
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	-	-	-	-	-
Mud Circulation System	28,766	-	-	-	28,766
Mud & Chemicals	50,625	7,560	1,600	-	59,785
Mud / Wastewater Disposal	120,000	1,350	1,000	-	122,350
Freight / Transportation	12,000	11,340	5,000	-	28,340
Rig Supervision / Engineering	48,750	21,384	9,600	12,600	82,334
Drill Bits	70,000	-	-	-	70,000
Drill Bit Purchase	-	-	-	-	-
Fuel & Power	126,750	3,240	500	-	130,490
Water	29,000	7,290	1,000	1,000	38,290
Drig & Completion Overhead	7,250	-	-	-	7,250
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	82,750	-	-	-	82,750
Completion Unit, Swab, CTU	-	21,600	15,000	-	36,600
Perforating, Wireline, Slickline	-	21,600	-	-	21,600
High Pressure Pump Truck	-	5,184	2,500	-	7,684
Stimulation	-	64,800	-	-	64,800
Stimulation Flowback & Dip	-	4,050	-	-	4,050
Insurance	9,600	-	-	-	9,600
Labor	92,200	34,020	15,000	5,000	146,220
Rental - Surface Equipment	56,833	45,252	12,500	5,000	119,585
Rental - Downhole Equipment	41,750	2,700	-	-	44,450
Rental - Living Quarters	28,880	-	-	-	28,880
Contingency	98,140	19,175	-	2,360	119,675
Operations Center	14,007	-	-	-	14,007
<b>TOTAL INTANGIBLES &gt;</b>	<b>2,074,951</b>	<b>291,095</b>	<b>71,800</b>	<b>25,980</b>	<b>2,463,826</b>

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
<b>TANGIBLE COSTS</b>					
Surface Casing	\$ 107,300	\$ -	\$ -	\$ -	\$ 107,300
Intermediate Casing	-	-	-	-	-
Drilling Liner	-	-	-	-	-
Production Casing	340,600	-	-	-	340,600
Production Liner	-	-	-	-	-
Tubing	-	-	84,200	-	84,200
Wellhead	51,000	-	30,000	-	81,000
Packers, Liner Hangers	-	6,480	-	-	6,480
Tanks	-	-	-	76,150	76,150
Production Vessels	-	-	-	68,500	68,500
Flow Lines	-	-	8,000	20,000	28,000
Rod string	-	-	104,000	-	104,000
Artificial Lift Equipment	-	-	179,687	-	179,687
Compressor	-	-	-	15,000	15,000
Installation Costs	-	-	-	63,000	63,000
Surface Pumps	-	-	-	5,000	5,000
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	2,000	-	2,000
Downhole Pumps	-	-	8,000	-	8,000
Measurement & Meter Installation	-	-	6,000	40,000	46,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	100,000	100,000
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	-	-
Tank / Facility Containment	-	-	-	25,000	25,000
Flare Stack	-	-	-	35,000	35,000
Electrical / Grounding	-	-	18,000	25,000	43,000
Communications / SCADA	-	-	28,000	10,000	38,000
Instrumentation / Safety	-	-	-	57,000	57,000
<b>TOTAL TANGIBLES &gt;</b>	<b>498,900</b>	<b>6,480</b>	<b>467,887</b>	<b>541,650</b>	<b>1,514,917</b>
<b>TOTAL COSTS &gt;</b>	<b>2,573,851</b>	<b>297,545</b>	<b>539,487</b>	<b>587,610</b>	<b>3,978,493</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer: rick Walsh & Tyler Brooking	Team Lead - WTX/NM	<i>AW</i>
Completions Engineer: Jackson Driggs		APW
Production Engineer: 0		

**MATADOR RESOURCES COMPANY APPROVAL:**

Executive VP, COO/CFO	VP - Drilling	
DEL	BG	
Executive VP, Legal	Exec Dir - Exploration	
CA	NLF	
President		
MVH		

**NON OPERATING PARTNER APPROVAL:**

Company Name: _____	Working Interest (%): _____	Tax ID: _____
Signed by: _____	Date: _____	
Title: _____	Approval: Yes _____ No _____ (mark one)	

The costs on this AFE are estimates only and may not be considered as a budget for the well. The AFE may be adjusted up to a year after the well has been completed. By executing this AFE, the Participant agrees to pay its proportionate share of all costs incurred including but not limited to the well costs under the terms of the applicable operating agreement, regulatory order or other agreement governing the well. The costs shall be covered by the well budget provided for the well and general liability insurance unless otherwise provided in the operating agreement or an amount attributable to the Operator by the date of audit.

## MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240  
Voice 972.619.1259 • Fax 214.866.4946  
[djohns@matadorresources.com](mailto:djohns@matadorresources.com)

David Johns  
Landman

April 21, 2022

VIA CERTIFIED RETURN RECEIPT MAIL

Emma Jean Taylor  
6355 N. Murray Rd.  
Elyria, OH 44035

Re: MRC Permian Company – Julie 1-T17S-R37E #001 (the “Well”)  
Participation Proposal  
Section 1, Township 17 South, Range 37 East  
Lea County, New Mexico

Dear Sir/Madam:

Reference is made to that previous proposal for the Julie 1-T17S-R37E #001, dated April 1, 2022. I am writing to provide further information about the Well being proposed.

In connection with the above, please note the following:

- The Well will have a targeted interval within the Strawn formation. We plan to drill the well vertically in the Strawn (~12,000' TVD).
- The proposed surface location of the Well is approximately 359' FNL and 326' FWL of Section 1, Township 17S, Range 37E, Lea County, New Mexico. The proposed bottom-hole location is 958' FNL and 1,112' FWL of Section 1, Township 17S, Range 37E, Lea County, New Mexico.

MRC Permian Company is proposing the subject well under the terms of the modified 1989 AAPL form of Operating Agreement dated March 1, 2022, by and between Matador Production Company, as Operator, and Frannifin, LLC, et al, as Non-Operators, covering the NW/4 of Section 1, Township 17 South, Range 37 East, Lea County, New Mexico, and has the following general provisions:

- 100/300/300 Non-Consent Penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

Please contact me if you have any questions.

Sincerely,

David Johns

# EXHIBIT C-5

**Summary of Communications (Julie 1-17S-37E #001 – 5/26/2022)**

**Uncommitted Mineral Interest Owners (Tract 1)**

**1. Alma L. Tisher and wife, Kelly B. Tisher, joint tenants**

Matador's well proposal and lease offer show as undelivered. Matador has made a good faith effort to find a valid address, but it appears we have not yet been able to locate this owner.

**2. Brian H. Scarborough**

In addition to sending well proposals, Matador has sent a lease offer to Brian H. Scarborough, and we are continuing to work to reach voluntary joinder via email and phone communications.

**3. Christa L. Leavell, Custodian for Michell C. Leavell**

In addition to sending well proposals, Matador has sent a lease offer to Christa L. Leavell, Custodian for Michell C. Leavell, and we are continuing to work to reach voluntary joinder via email communications.

**4. Christa L. Leavell, whose marital status is unknown**

In addition to sending well proposals, Matador has sent a lease offer to Christa L. Leavell, whose marital status is unknown, and we are continuing to work to reach voluntary joinder via email communications.

**5. Citadel Oil and Gas Corporation**

In addition to sending well proposals, Matador has sent a lease offer to Citadel Oil and Gas Corporation, and we are continuing to work to reach voluntary joinder via email communications.

**6. Debra Kay Primera, as sole and separate property**

In addition to sending well proposals, Matador has sent a lease offer to Debra Kay Primera, as sole and separate property, and we are continuing to work to reach voluntary joinder via email communications.

**7. FFF, Inc.**

In addition to sending well proposals, Matador has sent a lease offer to FFF, Inc., and we are continuing to work to reach voluntary joinder via email communications.

**8. Frannifin, LLC**

In addition to sending well proposals, Matador has sent a lease offer to Frannifin, LLC, and we are continuing to work to reach voluntary joinder via email communications.

**9. Harle, Inc.**

In addition to sending well proposals, Matador has sent a lease offer to Harle, Inc., and we are continuing to work to reach voluntary joinder via email communications.

**10. Jan C. Ice, whose marital status is unknown**

Matador's well proposal and lease offer show as undelivered. Matador has made a good faith effort to find a valid address, but it appears we have not yet been able to locate this owner.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C5  
Submitted by: Matador Production Company  
Hearing Date: June 2, 2022  
Case No. 22801

**11. Jonathan S. Roderick, Trustee of the Jonathan S. Roderick Living Trust dated February 8, 2007**

In addition to sending well proposals, Matador has sent a lease offer to Jonathan S. Roderick, Trustee of the Jonathan S. Roderick Living Trust dated February 8, 2007, and we are continuing to work to reach voluntary joinder via email communications.

**12. Louis A. Oswald, III, as sole and separate property**

In addition to sending well proposals, Matador has sent a lease offer to Louis A. Oswald, III, as sole and separate property, and has been in contact via email in an attempt reach voluntary joinder.

**13. Louis A. Oswald, III, Trustee of the Oswald Family Trust dated April 21, 1998**

In addition to sending well proposals, Matador has sent a lease offer to Louis A. Oswald, III, Trustee of the Oswald Family Trust dated April 21, 1998 , and has been in contact via email in an attempt to reach voluntary joinder.

**14. Marguerite Fort Bruns, as sole and separate property**

In addition to sending well proposals, Matador has sent a lease offer to Marguerite Fort Bruns, as sole and separate property, and we are continuing to work to reach voluntary joinder via email communications.

**15. Motowi, LLC**

In addition to sending well proposals, Matador has sent a lease offer to Motowi, LLC, and we are continuing to work to reach voluntary joinder via email communications.

**16. MW Oil Investment Company, Inc.**

In addition to sending well proposals, Matador has sent a lease offer to MW Oil Investment Company, Inc., and we are continuing to work to reach voluntary joinder via email communications.

**17. Pumpkin Buttes, LLC**

In addition to sending well proposals, Matador has sent a lease offer to Pumpkin Buttes, LLC, and has been in contact via email in an attempt reach voluntary joinder.

**18. RFort Mineral Properties, LLC**

In addition to sending well proposals, Matador has sent a lease offer to RFort Mineral Properties, LLC, and we are continuing to work to reach voluntary joinder via email communications.

**19. Ricky D. Raindl, as sole and separate property**

In addition to sending well proposals, Matador has sent a lease offer to Ricky D. Raindl, as sole and separate property, and we are continuing to work to reach voluntary joinder via email and phone communications.

**20. Robert Mitchell Raindl, as sole and separate property**

In addition to sending well proposals, Matador has sent a lease offer to Robert Mitchell Raindl, as sole and separate property, and we are continuing to work to reach voluntary joinder via phone and email communications.

**21. Rosemary K. McAtee, whose marital status is unknown**

Matador's well proposal and lease offer show as undelivered. Matador has made a good faith effort to find a valid address, but it appears we have not yet been able to locate this owner.

**22. Tommy L. Fort, as sole and separate property**

In addition to sending well proposals, Matador has sent a lease offer to Tommy L. Fort, as sole and separate property, and we are continuing to work to reach voluntary joinder via email and phone communications.

**23. Trobaugh Properties, a Texas general partnership**

Matador's well proposal and lease offer show as undelivered. Matador has made a good faith effort to find a valid address, but it appears we have not yet been able to locate this owner.

**24. William N. Heiss and Susan E. Heiss, Co-Trustees of the William N. Heiss Profit Sharing Plan**

In addition to sending well proposals, Matador has sent a lease offer to William N. Heiss and Susan E. Heiss, Co-Trustees of the William N. Heiss Profit Sharing Plan, and we are continuing to work to reach voluntary joinder via email communications.

**25. Wyotex Oil Company**

In addition to sending well proposals, Matador has sent a lease offer to Wyotex Oil Company, and has been in contact via email in an attempt reach voluntary joinder.

**Uncommitted Mineral Interest Owners (Tract 2)**

**1. Avyrl M. Mahoney, a/k/a Avyrl M. Brotherton, whose marital status is unknown**

In addition to sending well proposals, Matador has confirmation of receipt of a lease offer and our well proposal to Avyrl M. Mahoney, a/k/a Avyrl M. Brotherton. However, we have thus far have been unable to get in contact with Ms. Brotherton.

**2. Brian H. Scarborough**

In addition to sending well proposals, Matador has sent a lease offer to Brian H. Scarborough, and we are continuing to work to reach voluntary joinder via email and phone communications.

**3. Debra Kay Primera, as sole and separate property**

In addition to sending well proposals, Matador has sent a lease offer to Debra Kay Primera, as sole and separate property, and we are continuing to work to reach voluntary joinder via email communications.

**4. Emma Jean Taylor, whose marital status is unknown**

Matador's well proposal and lease offer show as undelivered. Matador has made a good faith effort to find a valid address, but it appears we have not yet been able to locate this owner.

**5. Ernest Lee McAtee, Jr., whose marital status is unknown**

Matador's well proposal and lease offer show as undelivered. Matador has made a good faith effort to find a valid address, but it appears we have not yet been able to locate this owner.

**6. Marguerite Fort Bruns, as sole and separate property**

In addition to sending well proposals, Matador has sent a lease offer to Marguerite Fort Bruns, as sole and separate property, and we are continuing to work to reach voluntary joinder via email communications.

**7. RFort Mineral Properties, LLC**

In addition to sending well proposals, Matador has sent a lease offer to RFort Mineral Properties, LLC, and we are continuing to work to reach voluntary joinder via email communications.

**8. Ricky D. Raindl, as sole and separate property**

In addition to sending well proposals, Matador has sent a lease offer to Ricky D. Raindl, as sole and separate property, and we are continuing to work to reach voluntary joinder via email and phone communications.

**9. Robert Mitchell Raindl, as sole and separate property**

In addition to sending well proposals, Matador has sent a lease offer to Robert Mitchell Raindl, as sole and separate property, and we are continuing to work to reach voluntary joinder via phone and email communications.

**10. Rosemary K. McAtee, whose marital status is unknown**

Matador's well proposal and lease offer show as undelivered. Matador has made a good faith effort to find a valid address, but it appears we have not yet been able to locate this owner.

**11. Tommy L. Fort, as sole and separate property**

In addition to sending well proposals, Matador has sent a lease offer to Tommy L. Fort, as sole and separate property, and we are continuing to work to reach voluntary joinder via email and phone communications.

**12. Trobaugh Properties, a Texas general partnership**

Matador's well proposal and lease offer show as undelivered. Matador has made a good faith effort to find a valid address, but it appears we have not yet been able to locate this owner.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 22801**

**AFFIDAVIT OF ANDREW PARKER**

Andrew Parker, of lawful age and being first duly sworn, declares as follows:

1. My name is Andrew Parker. I work for MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Vice President of Geology.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Matador in this case, and I have conducted a geologic study of the lands in the subject area.
4. **Matador Exhibit D-1** is a locator map identifying the location of the proposed spacing unit within Section 1, Township 17 South, Range 37 East, Lea County, New Mexico. A red box identifies the general area where the spacing unit, which is depicted by a yellow rectangle, is located.
5. **Matador Exhibit D-2** is a subsea structure map that I prepared off the top of the Strawn formation. The contour interval is 50 feet. The proposed spacing unit is depicted as a yellow box with a black outline. The proposed bottom-hole location for the Julie 01-17S-37E #1 well is identified with a red dot. The structure map shows the Strawn formation is relatively flat across the area of the spacing unit but on a regional scale gently dips to the east. The structure appears

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: Matador Production Company  
Hearing Date: June 2, 2022  
Case No. 22801

consistent across the spacing unit. I do not observe any faulting, pinchouts, or other geologic impediments to drilling in this acreage or at the proposed location.

6. **Matador Exhibit D-3** is a structural cross-section that I prepared displaying open-hole logs run over the Strawn formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, resistivity, and porosity. The top and bottom of the targeted Strawn formation are marked and depicted with a black line running across the cross-section. The proposed target interval for the Julie 01-17S-37E #1 well is within the Strawn formation. At the time the well is completed, Matador may choose to selectively complete only a portion of the Strawn formation based on the logs and other data we obtain while drilling the well.

7. Matador has identified a discrete reservoir in the spacing unit that it expects will be prospective. The bottom hole for the Julie 01-17S-37E #1 well are located where Matador believes it can most effectively and efficiently drain the reservoir it has identified within this spacing unit. In my opinion, the proposed location is necessary to prevent waste and protect correlative rights.

8. In my opinion, the proposed directional well is the most efficient way to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

9. Approving Matador's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

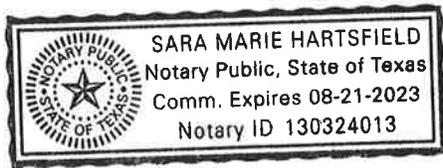
10. **Matador Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

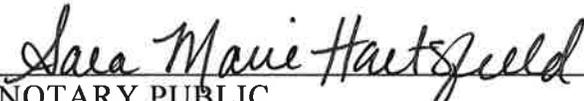
FURTHER AFFIANT SAYETH NOT.

  
\_\_\_\_\_  
ANDREW PARKER

STATE OF TEXAS            )  
  )  
COUNTY OF DALLAS        )

SUBSCRIBED and SWORN to before me this 26<sup>TH</sup> day of May 2022 by  
Andrew Parker.



  
\_\_\_\_\_  
NOTARY PUBLIC

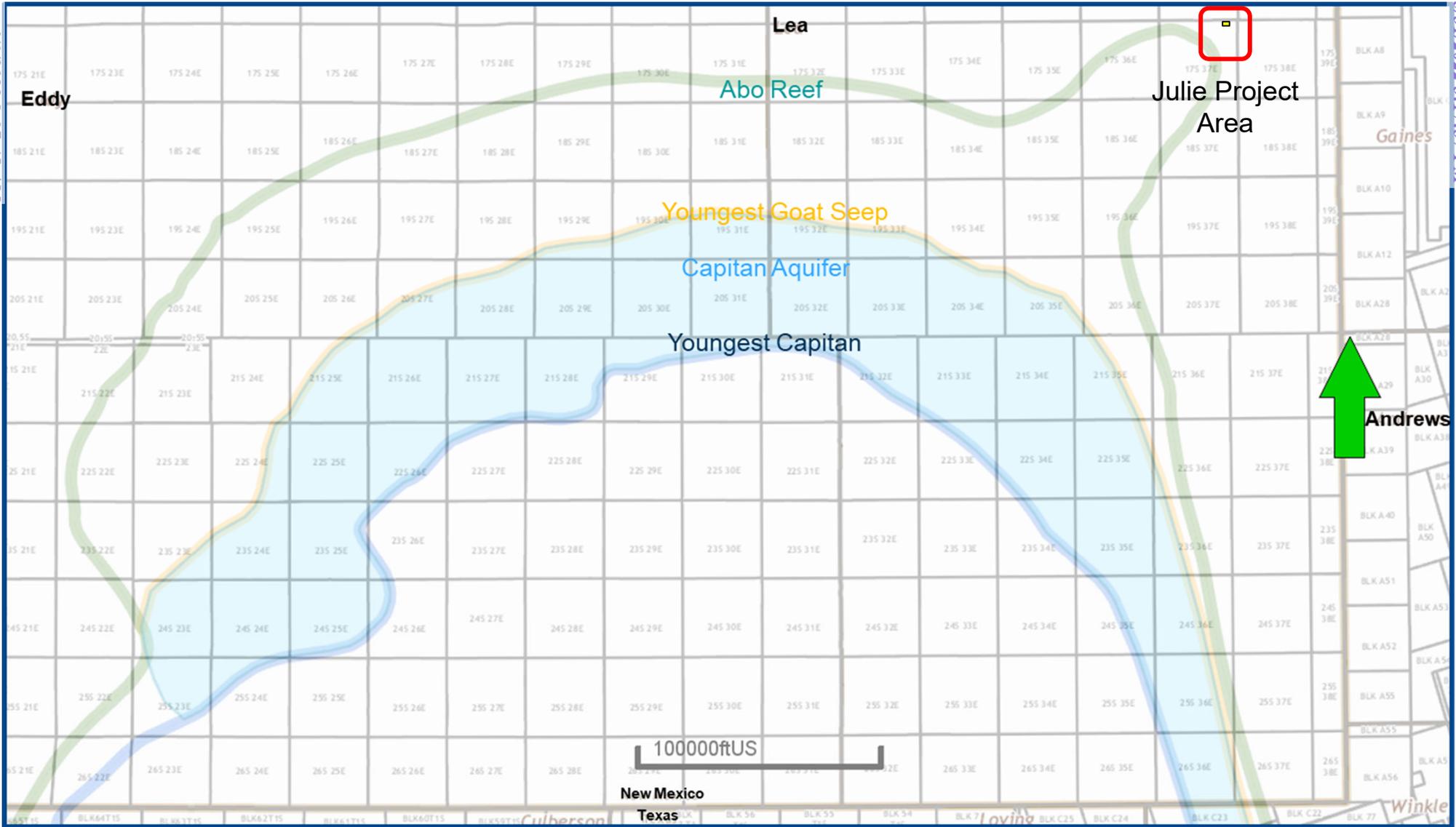
My Commission Expires:  
8-21-2023

# Locator Map

# Exhibit D-1

Released to Imaging: 6/1/2022 8:07:45 AM

Received by OCD: 5/31/2022 3:17:37 PM



BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D1

Submitted by: Matador Production Company  
Hearing Date: June 2, 2022  
Case No. 22801

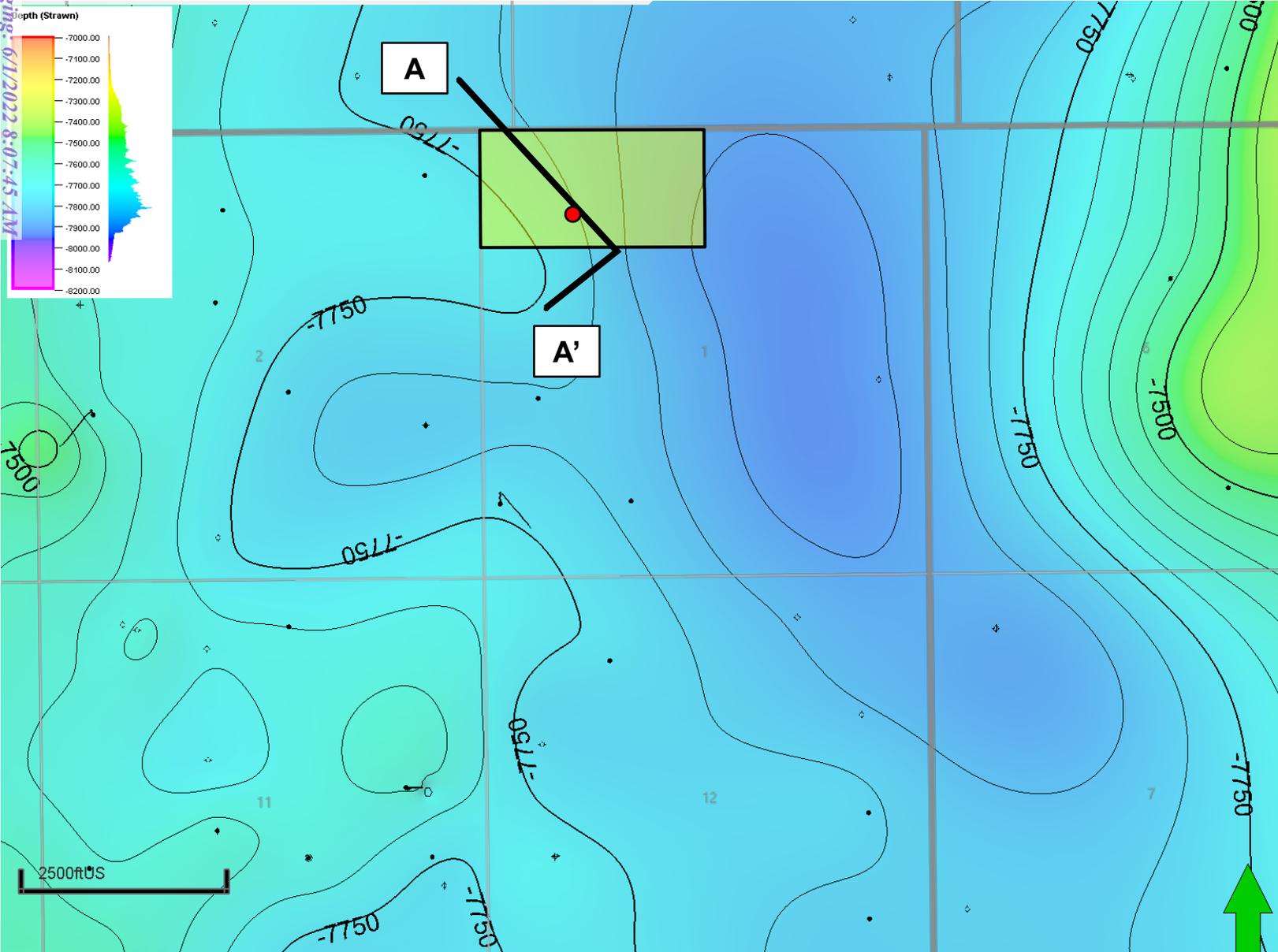


# Shipp; Strawn (Pool Code 55695) Structure Map (Top Strawn Subsea) A – A' Reference Line

Exhibit D-2

Released to Imaging: 6/1/2022 8:07:45 AM

Received by OCD: 5/31/2022 3:17:37 PM



## Map Legend

Julie #001



Project Area



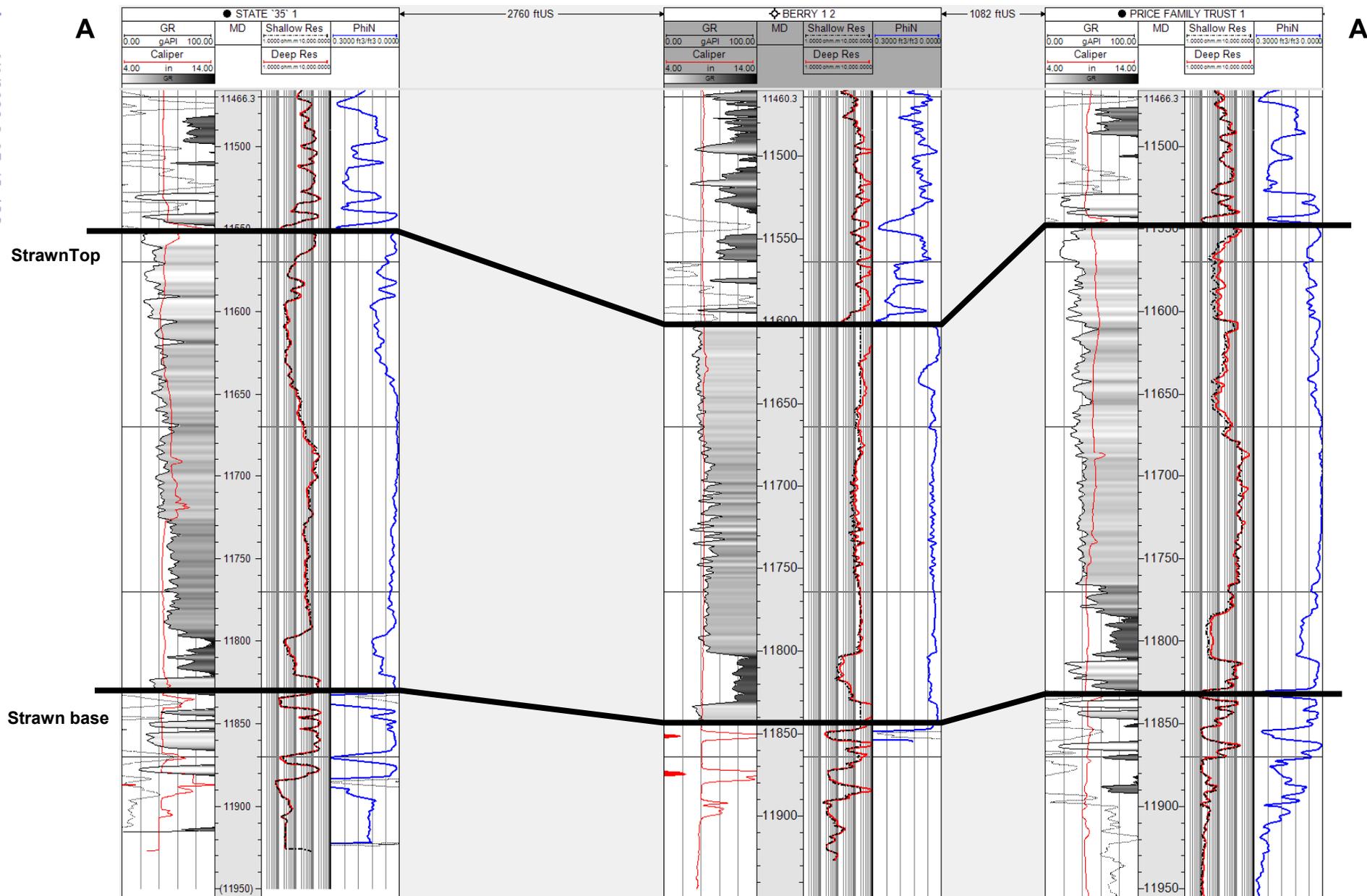
C. I. = 50'



# Shipp; Strawn (Pool Code 55695) Structural Cross-Section A – A'

Exhibit D-3

Received by OCD: 5/31/2022 3:17:37 PM



Released to Imaging: 6/1/2022 8:07:45 AM





SUBSCRIBED AND SWORN to before me this 31st day of May, 2022 by Michael H.

Feldewert.

  
\_\_\_\_\_  
Notary Public

My Commission Expires:

Nov. 12, 2023

STATE OF NEW MEXICO  
NOTARY PUBLIC  
CARLA GARCIA  
COMMISSION # 1127528  
COMMISSION EXPIRES 11/12/2023



Michael H. Feldewert  
Partner  
Phone (505) 988-4421  
mfeldewert@hollandhart.com

May 13, 2022

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL POOLED PARTIES**

**Re: Application of Matador Production Company for Compulsory Pooling,  
Lea County, New Mexico: Julie 01-17S-37E #1**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on June 2, 2022, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division’s Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact David Johns, at (972) 619-1259 or [djohns@matadorresources.com](mailto:djohns@matadorresources.com).

Sincerely,

Michael H. Feldewert  
**ATTORNEYS FOR MATADOR PRODUCTION  
COMPANY**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Matador - Julie 01-17-S-37E 1  
Case No. 22801 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765879326415	Alma L. Tisher and wife, Kelly B. Tisher, joint tenants	PO Box 533	Littleton	CO	80160-0533	Your item was delivered at 8:13 am on May 18, 2022 in LITTLETON, CO 80160.
9414811898765879326514	Debra Kay Primera	PO Box 28504	Austin	TX	78755-8504	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765879326552	Elizabeth Jane Kay, Trustee of the Elizabeth Jane Kay Family Trust	PO Box 9602	Colorado Springs	CO	80932-0602	Your item was picked up at the post office at 4:33 pm on May 18, 2022 in COLORADO SPRINGS, CO 80909.
9414811898765879326569	Emma Jean Taylor	6355 Murray Ridge Rd	Elyria	OH	44035-1027	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765879326521	Ernest Lee McAtee, Jr.	640 Steiner Rd	Creston	OH	44217-9789	Your item arrived at the SANTA FE, NM 87501 post office at 6:23 am on May 21, 2022 and is ready for pickup.
9414811898765879326507	Fall River Resources, Inc.	PO Box 13456	Denver	CO	80201-3456	Your item was picked up at the post office at 2:33 pm on May 17, 2022 in DENVER, CO 80202.
9414811898765879326590	FFF, Inc.	PO Box 20129	Sarasota	FL	34276-3129	Your item was picked up at the post office at 2:49 pm on May 20, 2022 in SARASOTA, FL 34231.
9414811898765879326545	Frannifin, LLC	PO Box 13128	Las Cruces	NM	88013-3128	Your item was picked up at the post office at 1:28 pm on May 17, 2022 in LAS CRUCES, NM 88011.
9414811898765879326583	George M. OBrien	PO Box 1743	Midland	TX	79702-1743	Your item was delivered at 10:42 am on May 19, 2022 in MIDLAND, TX 79701.
9414811898765879326538	Harle, Inc.	PO Box 1000	Roswell	NM	88202-1000	Your item was picked up at the post office at 1:03 pm on May 17, 2022 in ROSWELL, NM 88201.
9414811898765879326576	Jan C. Ice	PO Box 7366	Covington	WA	98042-0043	Your item was picked up at the post office at 12:31 pm on May 17, 2022 in KENT, WA 98042.
9414811898765879326453	Avyrl M. Brotherton	1324 Ewing Ridge Rd	Waverly	WV	26184-3527	Your item was delivered to an individual at the address at 11:24 am on May 16, 2022 in WAVERLY, WV 26184.
9414811898765879321212	Jonathan S. Roderick, Trustee of the Jonathan S. Roderick Living Trust dated February 8, 2007	PO Box 7961	Boulder	CO	80306-7961	Your item was picked up at the post office at 11:07 am on May 16, 2022 in BOULDER, CO 80302.
9414811898765879321250	Leigh Taliaferro	1414 Tanglewood Rd	Abilene	TX	79605-4709	Your item was delivered to the front desk, reception area, or mail room at 4:28 pm on May 16, 2022 in ABILENE, TX 79605.
9414811898765879321267	Louis A. Oswald, III	5877 W Asbury Pl	Lakewood	CO	80227-2555	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765879321229	Louis A. Oswald, III, Trustee of the Oswald Family Trust dated April 21, 1998	PO Box 36157	Denver	CO	80236-0157	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765879321205	Marguerite Fort Bruns	121711 Colorado Blvd, Unit 505	Thorton	CO	80241	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765879321298	Martha Baker Nixon Taliaferro	1414 Tanglewood Rd	Abilene	TX	79605-4709	Your item was delivered to the front desk, reception area, or mail room at 4:28 pm on May 16, 2022 in ABILENE, TX 79605.

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9414811898765879321243	Motowi, LLC	PO Box 13128	Las Cruces	NM	88013-3128	Your item was picked up at the post office at 1:28 pm on May 17, 2022 in LAS CRUCES, NM 88011.
9414811898765879321281	MW Oil Investment Company, Inc.	518 17th St Ste 540	Denver	CO	80202-4130	Your item arrived at the SANTA FE, NM 87504 post office at 11:08 am on May 23, 2022 and is ready for pickup.
9414811898765879321236	Peggy Van Meter	13959 Whitehead Rd	Lagrange	OH	44050-9817	Your item was delivered to an individual at the address at 2:08 pm on May 16, 2022 in LAGRANGE, OH 44050.
9414811898765879321274	Pumpkin Buttes LLC	PO Box 533	Littleton	CO	80160-0533	Your item was delivered at 9:35 am on May 16, 2022 in LITTLETON, CO 80160.
9414811898765879326460	Bernard A. McAtee	13039 Bursley Rd	Spencer	OH	44275-9511	Your item was delivered to an individual at the address at 12:07 pm on May 19, 2022 in SPENCER, OH 44275.
9414811898765879321816	RFort Mineral Properties, LLC	9716 Admiral Emerson Ave NE	Albuquerque	NM	87111-1318	Your item was delivered to an individual at the address at 11:06 am on May 16, 2022 in ALBUQUERQUE, NM 87111.
9414811898765879321854	Ricky D. Raindl	PO Box 142454	Irving	TX	75014-2454	Your item was delivered at 9:28 am on May 17, 2022 in IRVING, TX 75014.
9414811898765879321861	Robert Edward Eckels, Jr., L.L.C.	PO Box 1093	Cedaredge	CO	81413-1093	Your item was picked up at the post office at 2:01 pm on May 16, 2022 in CEDAREDDGE, CO 81413.
9414811898765879321823	Robert Mitchell Raindl	PO Box 142454	Irving	TX	75014-2454	Your item was delivered at 9:28 am on May 17, 2022 in IRVING, TX 75014.
9414811898765879321809	Rosemary K. McAtee	RR 1 Box 100-A	Pennsboro	WV	26415	Your item arrived at the SANTA FE, NM 87504 post office at 11:08 am on May 23, 2022 and is ready for pickup.
9414811898765879321892	Scott Taliaferro, Jr.	1414 Tanglewood Rd	Abilene	TX	79605-4709	Your item was delivered to the front desk, reception area, or mail room at 4:28 pm on May 16, 2022 in ABILENE, TX 79605.
9414811898765879321847	Toles-Com-Ltd., a New Mexico limited partnership	PO Box 1300	Roswell	NM	88202-1300	Your item was picked up at the post office at 11:05 am on May 17, 2022 in ROSWELL, NM 88201.
9414811898765879321885	Tommy L. Fort	PO Box 5356	Midland	TX	79704-5356	Your item was picked up at the post office at 2:29 pm on May 19, 2022 in MIDLAND, TX 79701.
9414811898765879321830	Trobaugh Properties, a Texas general partnership	1405 First National Bank Building	Midland	TX	79701	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on May 23, 2022 at 5:27 pm. The item is currently in transit to the destination.
9414811898765879321878	Polly Nixon Pater/Georgia Trust	3112 Argonne Drive NW	Albuquerque	NM	87111	Your item arrived at the SANTA FE, NM 87501 post office at 6:23 am on May 21, 2022 and is ready for pickup.
9414811898765879326422	Blasco, LLC	6235 Savannah Way	Colorado Springs	CO	80919-4853	The customer has requested that the Postal Service redeliver this item on May 18, 2022 in COLORADO SPRINGS, CO 80919.
9414811898765879321717	William N. Heiss and Susan E. Heiss, Co-Trustees of the William N. Heiss Profit Sharing Plan	PO Box 2954	Casper	WY	82602	Your item was picked up at the post office at 2:30 pm on May 17, 2022 in CASPER, WY 82601.

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9414811898765879321755	Wytex Oil Company	5877 W Asbury Pl	Lakewood	CO	80227-2555	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765879326408	Brian H. Scarborough	PO Box 2474	Midland	TX	79702-2474	Your item was delivered at 9:41 am on May 19, 2022 in MIDLAND, TX 79701.
9414811898765879326491	Christa L. Leavell	PO Box 470	Robinson	IL	62454-0470	Your item was picked up at the post office at 11:35 am on May 16, 2022 in ROBINSON, IL 62454.
9414811898765879326446	Christa L. Leavell, Custodian for Michell C. Leavell	PO Box 470	Robinson	IL	62454-0470	Your item was picked up at the post office at 11:35 am on May 16, 2022 in ROBINSON, IL 62454.
9414811898765879326484	Christopher R.F. Eckels	PO Box 30	Cedaredge	CO	81413-0030	Your item was picked up at the post office at 10:59 am on May 16, 2022 in CEDAREEDGE, CO 81413.
9414811898765879326439	Citadel Oil and Gas Corporation	PO Box 3052	Denver	CO	80201-3052	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

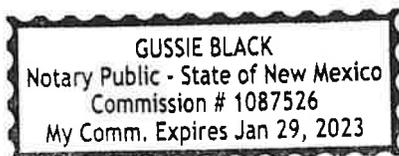
Beginning with the issue dated  
May 17, 2022  
and ending with the issue dated  
May 17, 2022.

  
\_\_\_\_\_  
Publisher

Sworn and subscribed to before me this  
17th day of May 2022.

  
\_\_\_\_\_  
Business Manager

My commission expires  
January 29, 2023  
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

## LEGAL NOTICE May 17, 2022

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, June 2, 2022, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us). Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us), or the New Mexico Relay Network at 1-800-659-1779; no later than **May 22, 2022**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e5d4dc968d44b04f b315a668f626e0591>  
Event number: 2481 803 6002  
Event password: : 5vuQUiw73bi

Join by video: 24818036002@nmemnrd.webex.com  
You can also dial 173.243.2.68 and enter your meeting number  
Numeric Password: 156446

Join by audio: 1-844-992-4726 United States Toll Free  
Access code: 2481 803 6002

**STATE OF NEW MEXICO TO:  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All pooled parties, including: Alma L. Tisher and wife, Kelly B. Tisher, joint tenants, their heirs and devisees; Avryl M. Brotherton, his or her heirs and devisees; Bernard A. McAtee, his heirs and devisees; Blasco, LLC; Brian H. Scarborough, his heirs and devisees; Christa L. Leavell, her heirs and devisees; Christa L. Leavell, Custodian for Mitchell C. Leavell, his heirs and devisees; Christopher R.F. Eckels, his heirs and devisees; Citadel Oil and Gas Corporation; Debra Kay Primera, her heirs and devisees; Elizabeth Jane Kay, Trustee of the Elizabeth Jane Kay Family Trust; Emma Jean Taylor, her heirs and devisees; Ernest Lee McAtee, Jr., his heirs and devisees; Fall River Resources, Inc.; FFF, Inc.; Frannifin, LLC; George M. O'Brien, his heirs and devisees; Harle, Inc.; Jan C. Ice, his or her heirs and devisees; Jonathan S. Roderick, Trustee of the Jonathan S. Roderick Living Trust dated February 8, 2007; Leigh Taliaferro, his or her heirs and devisees; Louis A. Oswald, III, his heirs and devisees; Louis A. Oswald, III, Trustee of the Oswald Family Trust dated April 21, 1998; Marguerite Fort Bruns, her heirs and devisees; Martha Baker Nixon Taliaferro, her heirs and devisees; Motowi, LLC; MW Oil Investment Company, Inc.; Peggy Van Meter, her heirs and devisees; Pumpkin Buttes LLC; RFort Mineral Properties, LLC; Ricky D. Raindl, his heirs and devisees; Robert Edward Eckels, Jr., L.L.C.; Robert Mitchell Raindl, his heirs and devisees; Rosemary K. McAtee, her heirs and devisees; Scott Taliaferro, Jr., his heirs and devisees; Toles-Com-Ltd., a New Mexico limited partnership; Tommy L. Fort, his heirs and devisees; Trobaugh Properties, a Texas general partnership; Polly Nixon Pater/Georgia Trust; William N. Heiss and Susan E. Heiss, Co-Trustees of the William N. Heiss Profit Sharing Plan; and Wyotex Oil Company.

Case No. 22801: Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 80-acre spacing unit within the Strawn formation underlying the N/2 NW/4 of Section 1, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to its **Julie 01-17S-37E #1**, a directional well to be drilled and completed at a non-standard bottom-hole location in the NW/4 NW/4 (Unit D) of Section 1 to a depth sufficient to test the Strawn formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and a 200% charge for risk involved in drilling and recompleting said well. Said area is located approximately 5 miles north of Humble, New Mexico. #37666

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. F  
Submitted by: Matador Production Company  
Hearing Date: June 2, 2022  
Case No. 22801