## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

# APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NOS. 22868** 

## EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Travis Macha
A-1	Application & Proposed Notice of Hearing
A-2	C102 for Well
A-3	Plat of Tracts, Ownership Interests, Uncommitted Interests to be Pooled
A-4	Sample Well Proposal Letter and AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of John M. Anthony
B-1	Regional Locator Map
B-2	Cross-Section Locator Map
B-3	First Bone Spring – Structure Map
B-4	Second Bone Spring – Structure Map
B-5	Third Bone Spring – Structure Map
B-6	Third Bone Spring – Structure Map
B-7	Structural Cross-Section
B-8	Stratigraphic Cross-Section
B-9	Gun Barrel Development Plan

Exhibit C	Affidavit of Dana S. Hardy
C-1	Sample Notice Letters to All Interested Parties and Overriding Royalty Interest Owners
C-2	Chart of Notice to All Interested Parties and Overriding Royalty Interest Owners
C-3	Certified Mail Receipts
C-4	Affidavits of Publication for June 16, 2022

# **COMPULSORY POOLING APPLICATION CHECKLIST**

# ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case No.:	22868
Hearing Date:	7/7/2022
Applicant	Colgate Operating, LLC
Designated Operator & OGRID	371449
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Colgate Operating, LLC for Compulsory Pooling, Lea
	County, New Mexico
Entries of Appearance/Intervenors	Doyle and Margaret Hartman
Well Family	Robin Federal Com
Formation/Pool	
Formation Name(s) or Vertical Extent	Bone Spring & Harkey Formations
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Bone Spring & Harkey Formations
Pool Name and Pool Code	Lea; Bone Spring, South Pool (Code 37580)
Well Location Setback Rules	Standard
Spacing Unit Size	280-acre
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	280
Building Blocks	quarter-quarter
Orientation	North/South
Description: TRS/County	W/2 W/2 of Section 17 and the W/2 NW/4 and NW/4 SW/4 of
	Section 20, Township 20 South, Range 34 East, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Robin Federal Com 111H (API # pending)
	SHL: 1680' FSL & 1255' FWL, Unit L, Section 20, T20S-R34E
	BHL: 10' FNL & 330' FWL, Unit D, Section 17, T20S-R34E
	Completion Target: Bone Spring (Approx. 9,571' TVD)
	Well Orientation: North to South
Well #2	Robin Federal Com 121H (API # pending)
	SHL: 1680' FSL & 1285' FWL, Unit L, Section 20, T20S-R34E
	BHL: 10' FNL & 330' FWL, Unit D, Section 17, T20S-R34E
	Completion Target: Bone Spring (Approx. 10,530' TVD)
	Well Orientation: North to South
Well #3	Robin Federal Com 122H
	SHL: 1680' FSL & 1315' FWL, Unit L, Section 20, T20S-R34E
	BHL: 10' FNL & 990' FWL, Unit D, Section 17, T20S-R34E
	Completion Target: Bone Spring (Approx. 10,150' TVD)

Received by OCD: 7/5/2022 3:32:26 PM	Page 4 of 110
Well #4	Robin Federal Com 171H
	SHL: 1480' FSL & 1255' FWL, Unit L, Section 20, T20S-R34E
	BHL: 10' FNL & 990' FWL, Unit D, Section 17, T20S-R34E
	Completion Target: Bone Spring (Approx. 10,800' TVD)
	Well Orientation: North to South
Well #5	Robin Federal Com 131H
	SHL: 1480' FSL & 1285' FWL, Unit L, Section 20, T20S-R34E
	BHL: 10' FNL & 330' FWL, Unit D, Section 17, T20S-R34E
	Completion Target: Bone Spring (Approx. 11,060' TVD)
	Well Orientation: North to South
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gross Isopach	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibits B-7, B-8
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-2 Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibits B-3, B-4, B-5, B-6
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibits B-7, B-8
Additional Information	
Released to Imaging: 7/5/2022 3:34:41 PM	

Received by OCD: 7/5/2022 3:32:26 PM	Page 5 of 110
CERTIFICATION: I hereby certify that the information	
provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	7/5/2022

## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

# APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 22868** 

## SELF-AFFIRMED STATEMENT OF TRAVIS MACHA

1. I am a landman at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Colgate's application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Colgate seeks an order pooling all uncommitted interests in the Lea; Bone Spring, South Pool (Code 37580) within the Bone Spring and Harkey formations underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 17 and the W/2 NW/4 and NW/4 SW/4 of Section 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The S/2 SW/4 of Section 20 is not included in the proposed spacing unit because it has been and remains unleased federal minerals. In the event it is leased at a later date the acreage will not be stranded.

5. The Unit will be dedicated to the following wells ("Wells"):

Colgate Operating, LLC Case No. 22868 Exhibit A

1

- a. Robin Fed Com 111H to be horizontally drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 20 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 17;
- b. Robin Fed Com 121H to be horizontally drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 20 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 17;
- c. Robin Fed Com 122H to be horizontally drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 20 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 17;
- d. Robin Fed Com 171H to be horizontally drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 20 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 17; and
- e. Robin Fed Com 131H to be horizontally drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 20 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 17.
- 6. The completed intervals of the Wells will be orthodox.
- 7. **Exhibit A-2** contains the C-102s for the Wells.

8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Colgate seeks to pool highlighted in yellow. The exhibit also identifies any unlocatable interests.

9. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable

2

and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

10. Colgate has conducted a diligent search of all county public records including phone directories and computer databases.

11. In my opinion, Colgate made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

12. Colgate requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Colgate and other operators in the vicinity.

13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. In my opinion, the granting of Colgate's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Travis Macha

6/23/2022

Date

#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

## **APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO.\_\_<sup>22868</sup>

#### **APPLICATION**

Pursuant to NMSA § 70-2-17, Colgate Operating, LLC ("Applicant") (OGRID No. 371449) applies for an order pooling all uncommitted interests within the Bone Spring and Harkey formations underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 17 and the W/2 NW/4 and NW/4 SW/4 of Section 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). In support of its application, Applicant states the following.

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to the following wells ("Wells"):
  - a. Robin Federal Com 111H to be horizontally drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 20 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 17;
  - b. Robin Federal Com 121H to be horizontally drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 20 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 17;
  - c. Robin Federal Com 122H to be horizontally drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 20 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 17;

Colgate Operating, LLC Case No. 22868 Exhibit A-1

- d. Robin Federal Com 171H to be horizontally drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 20 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 17; and
- e. Robin Federal Com 131H to be horizontally drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 20 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 17.
- 3. The completed intervals of the Wells will be orthodox.

4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this application be set for hearing on July 7, 2022, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;

- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy Dana S. Hardy Jaclyn McLean P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com *Counsel for Colgate Operating, LLC*  **Application of Colgate Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Bone Spring and Harkey formations underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 17 and the W/2 NW/4 and NW/4 SW/4 of Section 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"), which will be horizontally drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 20 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 17: Robin Federal Com 111H, Robin Federal Com 121H, Robin Federal Com 122H, Robin Federal Com 171H, and Robin Federal Com 131H. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27.12 miles southwest of Hobbs, New Mexico.

Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

1.	API Number	•		2 Pool Cod 37580	e	3 Pool Name Lea; Bone Spring, South Pool					
4 Property	Code				5 Propert	ty Name			6	6 Well Number	
					ROBIN FI	ED COM				131H	
7 OGRID	No.				8 Operato	or Name				9 Elevation	
371449	)				COLGATE EN	NERGY LLC				3657.34'	
-	<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
L	20	20-S	34-E		1480'	SOUTH	1285'	WES	ST	LEA	
			11 Bo	ttom Ho	le Location	If Different Fro	m Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
D	17	20-S	34-E		10'	NORTH	330'	WES	ST	LEA	
12 Dedicated Acre 280	es 13 Joint o	or Infill 14	Consolidation	Code 15 O	rder No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Exhibit A-2

Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

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AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1.	API Number			2 Pool Cod 37580	Lea; Bone Spring, South Pool						
4 Property	Code				5 Proper	ty Name			6 Well Number		
					ROBIN FI	ED COM				171H	
7 OGRID	No.				8 Operate					9 Elevation	
371449		COLGATE ENERGY LLC 3656.56'								3656.56'	
	<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
L	20	20-S	34-E		1480'	SOUTH	1255'	WES	T	LEA	
			<sup>11</sup> Bo	ttom Ho	le Location	If Different Fro	om Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
D	17	20-S	34-E		10'	NORTH	990'	WES	WEST		
12 Dedicated Acre 280	s 13 Joint o	or Infill 14	Consolidation	Code 15 O	rder No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1.	API Number			2 Pool Cod 37580							
4 Property	4 Property Code 5 Property Name ROBIN FED COM										
<b>7 OGRID</b> 371449		•							<b>9 Elevation</b> 3655.39'		
-	<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
L	20	20-S	34-E		1680'	SOUTH	1315'	WES	ST	LEA	
			и Bo	ttom Ho	le Location	If Different Fro	om Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
D	17	20-S	34-E		10'	NORTH	990'	WES	WEST		
12 Dedicated Acre 280	es 13 Joint o	or Infill 14 Co	nsolidatior	Code 15 O	rder No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Phone: (505) 476-3460 Fax: (505) 476-3462

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Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number2 Pool Code3 Pool Name37580Lea: Bone Spring, South Pool											
4 Property	Code			7380	Lea; Bone Spring, South Pool       5 Property Name     6 Well Number       ROBIN FED COM     121H						
<b>7 OGRID</b> 371449		8 Operator Name     9 Elevation       COLGATE ENERGY LLC     3655.05'								<b>9 Elevation</b> 3655.05'	
-	<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
L	20	20-S	34-E		1680'	SOUTH	1285'	WES	ST	LEA	
			11 Bo	ttom Ho	le Location	If Different Fro	om Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
D	17	20-S	34-E		10'	NORTH	330'	WES	WEST LEA		
12 Dedicated Acre 280	es 13 Joint o	or Infill 1	4 Consolidation	Code 15 O	order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 NO 872224 (179 Factor) 224 (179

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Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION	AND ACREAGE	DEDICATION	PLAT
ILL LOCATION	AND ACILLAUL	DEDICATION	ILAI

1.	API Number	•		2 Pool Cod 37580							
4 Property	Code				•	erty Name			6 Well Number		
					ROBIN	FED COM				111H	
7 OGRID	No.				8 Opera	ator Name				9 Elevation	
371449	)				COLGATE	ENERGY LLC				3655.88'	
	<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/South line	Feet from the	East/We	est line	County	
L	20	20-S	34-E		1680'	SOUTH	1255'	WES	ST	LEA	
			11 Bc	ttom Ho	le Locatio	n If Different Fro	om Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/South line	Feet from the	East/We	est line	County	
D	17	20-S	34-E		10'	NORTH	330'	WES	ST	LEA	
12 Dedicated Acres     13 Joint or Infill     14 Consolidation Code       280     280					rder No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



# Land Exhibit: W2W2 - Robin Federal Com (BONE SPRING) Section 17 & 20: W2W2, T20S-R34E, Lea Co., NM - Containing 280.00 Acres

RT: (Colgate 98%,	13276* Doyle Hartman 2%) ate, et al.				Section 17
LC-0029512 A RT: (Penroc, WPX/Devon, Doyle Hartman, Colgate, Pogo, Marathon) See Calc. for WI	Section 17	Robin W2W2	Robin E2W2	Robin W2E2 Unit	Robin E2E2 Unit
		Unit	Unit	Unit	Unit
Unleased Federal	Section 20	Unleased	dFederal		

E2E2		Documents Sent								
Owner	Pooling?	Proposal	JOA	Certified Mail Number N			Notes			
Colgate Production, LLC	N/A	Y	Y		N/A					
Marathon Oil Permian	Y	Y	Y	7021 27	20 0001 4876 8	8032				
Pogo Resources	Y	Y	Y	7021 27	20 0001 4876 3	7769				
Southwest Royalties	Y	Y	Y	Receipt confir	<mark>med via ema</mark>	il attached	Signed AFEs, N	ot JOA or Com	is yet	
Tierra Media Resources	Ν	Y	Y	7021 27	20 0001 4876 3	7783	No leasehold i	n E2E2		
Larry Nermyr	Y	Y	Y	7021 27	20 0001 4876 8	8025				
Estate of Ruth Sutton	Y	Y	Y	7021 27	20 0001 4876	7967	UNLOCATABLE			
Grey Wolf Land	N	Y	Y	7021 27	20 0001 4876 8	8056	All documents executed			
Doyle Hartman	Y	Y	Y	7021 27	20 0001 2312 !	5713	Record Title Only - Yet to Sign Com Agreement			nent
Penroc Oil Corp	Y	N	N	7021 27	20 0000 2076 <u>!</u>	5999	Record Title O	nly - Yet to Sig	n Com Agreem	nent
WPX Energy Permian LLC	Y	N	N	7021 27	20 0000 2076 (	6002	Record Title O	nly - Yet to Sig	n Com Agreen	nent
*Please Note Oxy USA, Inc.	has assigne	d all rights	and interes	st unto Colgate	Production, L	LC. Record	title transfers	are processi	ng with the	BLM
Offered JOA Basis - (1280.00 G	Gross Acres)	- Leasehold	interest pu	rsuant to Count	/ Chain of Title	2	1			
Tract		Gross Acre			Tierra Media		Grey Wolf	Sutton	Pogo	Southwest
Sec 17: SW		160	88.711%			0.016%	0.008%	0.000%	0.000%	
Sec 20: NW		160	88.711%	% 10.760% 0.490% 0.016%		0.016%	0.008%	0.000%	0.000%	
Sec 17: SE, N2		480	98.711%	% 0.760% 0.000% 0.016%		0.016%	0.008%	0.098%	0.392%	
Sec 20: E2, N2SW		400	98.711%	0.760%	0.000%	0.016%	0.016%	0.008%	0.098%	0.392%
TOTAL		1200								

Robin W2W2 Unit Capitulation Summary									
Tract	Gross Acres	Colgate	Marathon	Tierra Media	Nermyr	Grey Wolf	Sutton	Pogo	Southwest
Robin 1200.00 Acre JOA Offering	1200	96.044%	3.427%	0.131%	0.016%	0.016%	0.008%	0.072%	0.287%
Robin W2W2 AS-POOLED Unit	280	92.997%	6.474%	0.280%	0.016%	0.011%	0.012%	0.042%	0.168%

Robin Federal Com - Sections 17 & 20 ORRI Owner Pooling List					
ORRI Owner	Address	Ratification Sent?	Notes		
	P.O. Box 80308				
Crump Family Trust C/O Bank of America	Dallas, TX 75252	Yes			
	4519 Santa Rosa Dr.				
Dakota Resources, Inc.	Midland, TX 79707	Yes			
	P.O. Box 10872				
Fedro & Associates	Midland, TX 79702	Yes	Not Pooling		
Frances George, Anna Lesniak 2001 Trust C/O	P.O. Box 80308				
Bank of America	Dallas, TX 75252	Yes			
J.L. Crump Testamentary Trust, by Jessie Blevins	P.O. Box 80308				
Crump, et al, Trustees	Dallas, TX 75252	Yes			
	P.O. Box 80308				
Joe and Jessie Crump Memorial Fund	Dallas, TX 75252	Yes			
JESSICA ANN FURLONG 2001 TRUST	P.O. Box 80308				
C/O BANK OF AMERICA	Dallas, TX 75252	Yes			
JESSIE BLEVINS CRUMP FAMILY TRUST fbo DAVID					
C. BLEVINS, IV	P.O. Box 80308				
C/O BANK OF AMERICA	Dallas, TX 75252	Yes			
JESSIE BLEVINS CRUMP FAMILY TRUST					
fbo SUE BLEVINS	P.O. Box 80308				
C/O BANK OF AMERICA	Dallas, TX 75252	Yes			
JONES LOUIS BLEVINS FAMILY TRUST	P.O. Box 80308	Tes			
		Vec			
C/O BANK OF AMERICA	Dallas, TX 75253	Yes			
KIMBERLEY SUE FURLONG 2001 TRUST	P.O. Box 80308				
C/O BANK OF AMERICA	Dallas, TX 75254	Yes			
RICHARD B. LYNN 2001 TRUST	P.O. Box 80308				
C/O BANK OF AMERICA	Dallas, TX 75255	Yes			
RICHARD B. LYNN 2009 TRUST	P.O. Box 80308				
C/O BANK OF AMERICA	Dallas, TX 75256	Yes			
SANDRA MCFADDEN FURLONG 2001					
TRUST	P.O. Box 80308				
C/O BANK OF AMERICA	Dallas, TX 75257	Yes			
WILLIAM M. LYNN 2001 TRUST	P.O. Box 80308				
C/O BANK OF AMERICA	Dallas, TX 75258	Yes			
WILLIAM M. LYNN 2009 TRUST	P.O. Box 80308				
C/O BANK OF AMERICA	Dallas, TX 75259	Yes			
BARRETT, PEGGY	P.O. Box 80308				
c/o BANK OF AMERICA, TRUSTEE	Dallas, TX 75259	Yes			
BRAILLE INSTITUTE OF AMERICA, INC.	P.O. Box 80308				
C/O BANK OF AMERICA	Dallas, TX 75259	Yes			
	Unknown - Brokers attempting				
Estate of CLARKE, LOIS	track down of heirship	Unlocatable			
CULBERTSON MANAGEMENT TRUST,	PO BOX 2918				
by SHIRLEY C. WALLACE, Trustee	MIDLAND, TX 79702	Yes			
	PO BOX 1837				
DESERT RAINBOW, LLC	ROSWELL, NM 88202	Yes			
	Unknown - Brokers attempting				
Estate of HOLBROOK, GLADYS	track down of heirship	Unlocatable			
	6 DESTA DR STE 3100				
MARSHALL & WINSTON INC		Voc			
MARSHALL & WINSTON, INC.	MIDLAND, TX 79705	Yes			

SABINE ROYALTY TRUST, by SIMMONS	PO BOX 962020		
BANK	FORT WORTH, TX 76162-2020	Yes	
SELMA E. ANDREWS PERPETUAL			
CHARITABLE TRUST	P.O. Box 80308		
c/o BANK OF AMERICA, Trustee	Dallas, TX 75259	Yes	
	Unknown - Brokers attempting		
STANLEY, E.R.	track down of heirship	Unlocatable	
	Unknown - Brokers attempting		
Estate of WALKER, R.O.	track down of heirship	Unlocatable	
	Unknown - Brokers attempting		
Estate of WALLACE, D.M.	track down of heirship	Unlocatable	
WHEAT COMPANY TRUST, Gilbert C. Wheat Jr.,	1425 W Pioneer Dr., Suite 146		
Susan W. Cony and Margery W. Hyuck	Irving, TX 75061	Yes	
	P.O. Box 1037		
ESTATE OF BOYLE, R.E., Patricia Boyle Young	Okmulgee, OK 74447	Yes	
	4519 Santa Rosa Dr.		
NOGAL RANCH, LTD.	Midland, TX 79707	Yes	
	P.O. Box 3660		
Lazy J Bar Cane LLC	Roswell, NM 88202	Yes	Not Pooling
	1144 15th Street, Suite 2650		
KMF Land LLC	Denver, CO 80202	Yes	
	P.O. Box 14779		
Apollo Permian LLC	Oklahoma City, OK 73113	Yes	Not Pooling



April 12, 2022

Via Certified Mail

Pooling Exhibit XXXXXX XXXXX

#### RE: Robin Federal Com – Well Proposals

Section 17: All, Section 20: E/2, NW/4, N/2SW/4, T20S-R34E, All Target Zones Lea County, New Mexico

To Whom It May Concern:

Colgate Operating, LLC, as operator for Colgate Production, LLC ("Colgate"), hereby proposes the drilling and completion of the following twenty-four (24) wells, the Robin Federal Com wells from two well pads at the following approximate locations within Township 20 South, Range 34 East:

\*Please note all locations provided below are standard units no closer than 330' to any section or quarter-quarter line. Plats available upon request.

#### 1. Robin Federal Com 111H – West Pad

SHL: 1,680' FSL & 1,255' FWL of Section 20 (or at a legal location within Unit L)
BHL: 10' FNL & 330' FWL of Section 17
FTP: 1,420' FSL & 330' FWL of Section 20
LTP: 100' FNL & 330' FWL of Section 17
TVD: Approximately 9,571'
TMD: Approximately 18,982'
Proration Unit: W2W2 of Sections 17 & W2NW, NWSW of Section 20, T20S-R34E
Targeted Interval: 1st Bone Spring
Total Cost: See attached AFE

#### 2. Robin Federal Com 112H – West Pad

SHL: 1,680' FSL & 1,375' FWL of Section 20 (or at a legal location within Unit K)
BHL: 10' FNL & 1,650' FWL of Section 17
FTP: 1,420' FSL & 1,650' FWL of Section 20
LTP: 100' FNL & 1,650' FWL of Section 17
TVD: Approximately 9,571'
TMD: Approximately 18,982'
Proration Unit: E2W2 of Sections 17 & E2NW, NESW of Section 20, T20S-R34E
Targeted Interval: 1st Bone Spring
Total Cost: See attached AFE

300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com

Colgate Operating, LLC Case No. 22868 Exhibit A-4

#### 3. Robin Federal Com 113H – East Pad

SHL: 330' FSL & 1,385' FEL of Section 20 (or at a legal location within Unit O)
BHL: 10' FNL & 2,310' FEL of Section 17
FTP: 100' FSL & 2,310' FEL of Section 20
LTP: 100' FNL & 2,310' FEL of Section 17
TVD: Approximately 9,613'
TMD: Approximately 19,898'
Proration Unit: W2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 1<sup>st</sup> Bone Spring
Total Cost: See attached AFE

#### 4. Robin Federal Com 114H – East Pad

SHL: 330' FSL & 1,265' FEL of Section 20 (or at a legal location within Unit P)
BHL: 10' FNL & 330' FEL of Section 17
FTP: 100' FSL & 330' FEL of Section 20
LTP: 100' FNL & 330' FEL of Section 17
TVD: Approximately 9,613'
TMD: Approximately 19,898'
Proration Unit: E2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 1<sup>st</sup> Bone Spring
Total Cost: See attached AFE

#### 5. Robin Federal Com 121H – West Pad

SHL: 1,680' FSL & 1,285' FWL of Section 20 (or at a legal location within Unit L)
BHL: 10' FNL & 330' FWL of Section 17
FTP: 1,420' FSL & 330' FWL of Section 20
LTP: 100' FNL & 330' FWL of Section 17
TVD: Approximately 10,530'
TMD: Approximately 19,927'
Proration Unit: W2W2 of Sections 17 & W2NW, NWSW of Section 20, T20S-R34E
Targeted Interval: 2<sup>nd</sup> Bone Spring
Total Cost: See attached AFE

#### 6. Robin Federal Com 122H – West Pad

SHL: 1,680' FSL & 1,315' FWL of Section 20 (or at a legal location within Unit L)
BHL: 10' FNL & 990' FWL of Section 17
FTP: 1,420' FSL & 990' FWL of Section 20
LTP: 100' FNL & 990' FWL of Section 17
TVD: Approximately 10,150'
TMD: Approximately 19,547'
Proration Unit: W2W2 of Sections 17 & W2NW, NWSW of Section 20, T20S-R34E
Targeted Interval: 2<sup>nd</sup> Bone Spring
Total Cost: See attached AFE

#### 7. Robin Federal Com 123H – West Pad

SHL: 1,680' FSL & 1,345' FWL of Section 20 (or at a legal location within Unit K)
BHL: 10' FNL & 1,650' FWL of Section 17
FTP: 1,420' FSL & 1,650' FWL of Section 20
LTP: 100' FNL & 1,650' FWL of Section 17
TVD: Approximately 10,530'
TMD: Approximately 19,927'
Proration Unit: E2W2 of Sections 17 & E2NW, NESW of Section 20, T20S-R34E
Targeted Interval: 2<sup>nd</sup> Bone Spring
Total Cost: See attached AFE

#### 8. Robin Federal Com 124H – West Pad

SHL: 1,680' FSL & 1,405' FWL of Section 20 (or at a legal location within Unit K)
BHL: 10' FNL & 2,310' FWL of Section 17
FTP: 1,420' FSL & 2,310' FWL of Section 20
LTP: 100' FNL & 2,310' FWL of Section 17
TVD: Approximately 10,150'
TMD: Approximately 19,547'
Proration Unit: E2W2 of Sections 17 & E2NW, NESW of Section 20, T20S-R34E
Targeted Interval: 2<sup>nd</sup> Bone Spring
Total Cost: See attached AFE

#### 9. Robin Federal Com 125H – East Pad

SHL: 330' FSL & 1,355' FEL of Section 20 (or at a legal location within Unit O)
BHL: 10' FNL & 2,310' FEL of Section 17
FTP: 100' FSL & 2,310' FEL of Section 20
LTP: 100' FNL & 2,310' FEL of Section 17
TVD: Approximately 10,530'
TMD: Approximately 21,027'
Proration Unit: W2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 2<sup>nd</sup> Bone Spring
Total Cost: See attached AFE

#### 10. Robin Federal Com 126H – East Pad

SHL: 330' FSL & 1,325' FEL of Section 20 (or at a legal location within Unit O)
BHL: 10' FNL & 1,650' FEL of Section 17
FTP: 100' FSL & 1,650' FEL of Section 20
LTP: 100' FNL & 1,650' FEL of Section 17
TVD: Approximately 10,173'
TMD: Approximately 20,458'
Proration Unit: W2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 2<sup>nd</sup> Bone Spring
Total Cost: See attached AFE

# 11. Robin Federal Com 127H – East Pad

SHL: 330' FSL & 1,295' FEL of Section 20 (or at a legal location within Unit P)
BHL: 10' FNL & 660' FEL of Section 17
FTP: 100' FSL & 660' FEL of Section 20
LTP: 100' FNL & 660' FEL of Section 17
TVD: Approximately 10,530'
TMD: Approximately 21,027'
Proration Unit: E2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 2<sup>nd</sup> Bone Spring
Total Cost: See attached AFE

# 12. Robin Federal Com 128H – East Pad

SHL: 330' FSL & 1,235' FEL of Section 20 (or at a legal location within Unit P)
BHL: 10' FNL & 330' FEL of Section 17
FTP: 100' FSL & 330' FEL of Section 20
LTP: 100' FNL & 330' FEL of Section 17
TVD: Approximately 10,173'
TMD: Approximately 20,458'
Proration Unit: E2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 2<sup>nd</sup> Bone Spring
Total Cost: See attached AFE

# 13. Robin Federal Com 171H – West Pad

SHL: 1,480' FSL & 1,255' FWL of Section 20 (or at a legal location within Unit L)
BHL: 10' FNL & 990' FWL of Section 17
FTP: 1,420' FSL & 990' FWL of Section 20
LTP: 100' FNL & 990' FWL of Section 17
TVD: Approximately 10,800'
TMD: Approximately 20,197'
Proration Unit: W2W2 of Sections 17 & W2NW, NWSW of Section 20, T20S-R34E
Targeted Interval: Harkey Formation
Total Cost: See attached AFE

# 14. Robin Federal Com 172H – West Pad

SHL: 1,480' FSL & 1,405' FWL of Section 20 (or at a legal location within Unit K)
BHL: 10' FNL & 2,310' FWL of Section 17
FTP: 1,420' FSL & 2,310' FWL of Section 20
LTP: 100' FNL & 2,310' FWL of Section 17
TVD: Approximately 10,800'
TMD: Approximately 20,197'
Proration Unit: E2W2 of Sections 17 & E2NW, NESW of Section 20, T20S-R34E
Targeted Interval: Harkey Formation
Total Cost: See attached AFE

#### 15. Robin Federal Com 173H – East Pad

SHL: 10' FSL & 1,385' FEL of Section 20 (or at a legal location within Unit O)
BHL: 10' FNL & 1,650' FEL of Section 17
FTP: 100' FSL & 1,650' FEL of Section 20
LTP: 100' FNL & 1,650' FEL of Section 17
TVD: Approximately 10,800'
TMD: Approximately 21,297'
Proration Unit: W2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: Harkey Formation
Total Cost: See attached AFE

#### 16. Robin Federal Com 174H – East Pad

SHL: 10' FSL & 1,235' FEL of Section 20 (or at a legal location within Unit P)
BHL: 10' FNL & 330' FEL of Section 17
FTP: 100' FSL & 330' FEL of Section 20
LTP: 100' FNL & 330' FEL of Section 17
TVD: Approximately 10,800'
TMD: Approximately 21,297'
Proration Unit: E2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: Harkey Formation
Total Cost: See attached AFE

#### 17. Robin Federal Com 131H – West Pad

SHL: 1,480' FSL & 1,285' FWL of Section 20 (or at a legal location within Unit L)
BHL: 10' FNL & 330' FWL of Section 17
FTP: 1,420' FSL & 330' FWL of Section 20
LTP: 100' FNL & 330' FWL of Section 17
TVD: Approximately 11,060'
TMD: Approximately 20,457'
Proration Unit: W2W2 of Sections 17 & W2NW, NWSW of Section 20, T20S-R34E
Targeted Interval: 3<sup>rd</sup> Bone Spring
Total Cost: See attached AFE

#### 18. Robin Federal Com 132H - West Pad

SHL: 1,480' FSL & 1,345' FWL of Section 20 (or at a legal location within Unit K)
BHL: 10' FNL & 1,650' FWL of Section 17
FTP: 1,420' FSL & 1,650' FWL of Section 20
LTP: 100' FNL & 1,650' FWL of Section 17
TVD: Approximately 11,060'
TMD: Approximately 20,457'
Proration Unit: E2W2 of Sections 17 & E2NW, NESW of Section 20, T20S-R34E
Targeted Interval: 3<sup>rd</sup> Bone Spring
Total Cost: See attached AFE

#### 19. Robin Federal Com 133H - East Pad

SHL: 10' FSL & 1,355' FEL of Section 20 (or at a legal location within Unit O)
BHL: 10' FNL & 2,310' FEL of Section 17
FTP: 100' FSL & 2,310' FEL of Section 20
LTP: 100' FNL & 2,310' FEL of Section 17
TVD: Approximately 11,060'
TMD: Approximately 21,557'
Proration Unit: W2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 3<sup>rd</sup> Bone Spring
Total Cost: See attached AFE

#### 20. Robin Federal Com 134H – East Pad

SHL: 10' FSL & 1,295' FEL of Section 20 (or at a legal location within Unit O)
BHL: 10' FNL & 990' FEL of Section 17
FTP: 100' FSL & 990' FEL of Section 20
LTP: 100' FNL & 990' FEL of Section 17
TVD: Approximately 11,060'
TMD: Approximately 21,557'
Proration Unit: E2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 3<sup>rd</sup> Bone Spring
Total Cost: See attached AFE

#### 21. Robin Federal Com 201H – West Pad

SHL: 1,480' FSL & 1,315' FWL of Section 20 (or at a legal location within Unit L)
BHL: 10' FNL & 990' FWL of Section 17
FTP: 1,420' FSL & 990' FWL of Section 20
LTP: 100' FNL & 990' FWL of Section 17
TVD: Approximately 11,170'
TMD: Approximately 20,567'
Proration Unit: W2W2 of Sections 17 & W2NW, NWSW of Section 20, T20S-R34E
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

#### 22. Robin Federal Com 202H - West Pad

SHL: 1,480' FSL & 1,375' FWL of Section 20 (or at a legal location within Unit K)
BHL: 10' FNL & 2,310' FWL of Section 17
FTP: 1,420' FSL & 2,310' FWL of Section 20
LTP: 100' FNL & 2,310' FWL of Section 17
TVD: Approximately 11,170'
TMD: Approximately 20,567'
Proration Unit: E2W2 of Sections 17 & E2NW, NESW of Section 20, T20S-R34E
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

# 23. Robin Federal Com 203H – East Pad

SHL: 10' FSL & 1,325' FEL of Section 20 (or at a legal location within Unit O)
BHL: 10' FNL & 1,650' FEL of Section 17
FTP: 100' FSL & 1,650' FEL of Section 20
LTP: 100' FNL & 1,650' FEL of Section 17
TVD: Approximately 11,163'
TMD: Approximately 21,448'
Proration Unit: W2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

24. Robin Federal Com 204H – East Pad SHL: 10' FSL & 1,265' FEL of Section 20 (or at a legal location within Unit P) BHL: 10' FNL & 330' FEL of Section 17 FTP: 100' FSL & 330' FEL of Section 20 LTP: 100' FNL & 330' FEL of Section 17 TVD: Approximately 11,163' TMD: Approximately 21,448' Proration Unit: E2E2 of Sections 17 & 20, T20S-R34E Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. These locations do fall within an approved potash drill island, so any surface changes remain subject to BLM approval. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is enclosed. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Colgate would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

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Robin Federal Com Well Proposal

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.1037 or by email at tmacha@colgateenergy.com.

Respectfully,

Travis Macha Senior Landman

Enclosures

Elections on page to follow.

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## Robin Federal Com Well Proposal

#### **Robin Federal Com Elections:**

<i>Well Elections:</i> (Please indicate your responses in the spaces below)						
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate				
Robin Federal Com 111H						
Robin Federal Com 112H						
Robin Federal Com 113H						
Robin Federal Com 114H						
Robin Federal Com 121H						
Robin Federal Com 122H						
Robin Federal Com 123H						
Robin Federal Com 124H						
Robin Federal Com 125H						
Robin Federal Com 126H						
Robin Federal Com 127H						
Robin Federal Com 128H						
Robin Federal Com 171H						
Robin Federal Com 172H						
Robin Federal Com 173H						
Robin Federal Com 174H						
Robin Federal Com 131H						
Robin Federal Com 132H						
Robin Federal Com 133H						
Robin Federal Com 134H						
Robin Federal Com 201H						
Robin Federal Com 202H						
Robin Federal Com 203H						
<b>Robin Federal Com 204H</b>						

Company Name (If Applicable):

By: \_\_\_\_\_\_ Printed Name: \_\_\_\_\_\_ Date: \_\_\_\_\_

### Participate / Rejection Declaration

Please return this page to Colgate by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Colgate, then, to the extent that Colgate has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Colgate will be relieved of such obligation, and Colgate will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- □ I hereby elect to participate in the insurance coverage arranged by Colgate Operating, LLC, and understand that I will be charged for such participation.
- □ I hereby elect to reject the insurance coverage arranged by Colgate Operating, LLC.

Agreed this \_\_\_\_\_ day of \_\_\_\_\_, 2022 by:

Company Name (If Applicable):

By: \_\_\_\_\_

Printed Name:

Date:

# **Colgate Energy**

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701

Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	4/11/2022	AFE NO.:	0
WELL NAME:	Robin Federal Com 111H	FIELD:	Teas; BONE SPRING
LOCATION:	Section 20, T20S-R34E	MD/TVD:	18,982' MD / 9,571 TVD
COUNTY/STATE:	Lea County, New Mexico	LATERAL LENGTH:	9,070
Colgate WI:		DRILLING DAYS:	19.1
GEOLOGIC TARGET:	FBSG	COMPLETION DAYS:	17.4
	Drill a horizontal FBS well and complete w		owback and Initial AL
REMARKS:	install cost		

	DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS
1 Land / Legal / Regulatory \$	42,500	\$	4	\$ 42,500
2 Location, Surveys & Damages	207,283	13,000	10,000	230,283
4 Freight / Transportation	34,270	31,500		65,770
5 Rental - Surface Equipment	85,653	149,550	13,700	248,903
6 Rental - Downhole Equipment	147,810	43,032		190,842
7 Rental - Living Quarters	34,531	38,200		72,731
10 Directional Drilling, Surveys	304,071			304,071
11 Drilling	542,101			542,101
12 Drill Bits	72,080			72,080
13 Fuel & Power	135,945	469,082		605,027
14 Cementing & Float Equip	175,060			175,060
15 Completion Unit, Swab, CTU			26,000	26,000
16 Perforating, Wireline, Slickline	-	253,925	9,000	262,925
17 High Pressure Pump Truck	-	82,900		82,900
18 Completion Unit, Swab, CTU	-	105,400		105,400
20 Mud Circulation System	74,259			74,259
21 Mud Logging	12,092			12,092
22 Logging / Formation Evaluation	4,911	6,000		10,911
23 Mud & Chemicals	252,795	284,880		537,675
24 Water	31,270	425,939		457,209
25 Stimulation	-	525,469		525,469
26 Stimulation Flowback & Disp	-	87,000		87,000
28 Mud / Wastewater Disposal	138,945	43,000		181,945
30 Rig Supervision / Engineering	84,940	91,500	9,800	186,240
32 Drlg & Completion Overhead	7,500			7,500
35 Labor	110,346	47,500	20,000	177,846
54 Proppant	-,	807,077	.,	807,077
95 Insurance	10,060	,		10,060
97 Contingency		15,764	8,850	24,614
99 Plugging & Abandonment			-,	
TOTAL INTANGIBLES >	2,508,422	3,520,718	97,350	6,126,489
	DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing \$	87,952	\$	\$	\$ 87,952
61 Intermediate Casing	247,724			247,724
62 Drilling Liner	-			-
63 Production Casing	471,724			471,724
64 Production Liner	-			-
65 Tubing	-		55,000	55,000
66 Wallhoad	46.640		E0 100	105 740

60 Surface Casing \$	87,952	\$	\$	\$ 87,952
61 Intermediate Casing	247,724			247,724
62 Drilling Liner	-			-
63 Production Casing	471,724			4/1,/24
64 Production Liner	-			-
65 Tubing	-		55,000	55,000
66 Wellhead	46,640		59,100	105,740
67 Packers, Liner Hangers	10,600	-	4,500	15,100
68 Tanks	-			-
69 Production Vessels	-			-
70 Flow Lines	-			-
71 Rod string	-			-
72 Artificial Lift Equipment	-		88,000	88,000
73 Compressor	-			-
74 Installation Costs	-			-
75 Surface Pumps	-		5,000	5,000
76 Downhole Pumps	-			-
77 Measurement & Meter Installation	-		7,500	7,500
78 Gas Conditioning / Dehydration				-
79 Interconnecting Facility Piping				-
80 Gathering / Bulk Lines				-
81 Valves, Dumps, Controllers				-
82 Tank / Facility Containment				-
83 Flare Stack				-
84 Electrical / Grounding			90,900	90,900
85 Communications / SCADA				-
86 Instrumentation / Safety				-
TOTAL TANGIBLES >	864,640	0	310,000	1,174,640
TOTAL COSTS >	3,373,061	3,520,718	407,350	7,301,129

## PREPARED BY Colgate Energy:

Drilling Engineer:	SS/RM/PS
Completions Engineer:	BA/ML
Production Engineer:	Levi Harris
1 0	,

#### Colgate Energy APPROVAL:



#### NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):		Tax ID:	_
Signed by:	Date:			
Title:	Approval:	Yes	No	(mark one)

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

# **Colgate Energy**

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701

Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	4/11/2022	AFE NO.:	0
WELL NAME:	Robin Federal Com 121H	FIELD:	Teas; BONE SPRING
LOCATION:	Section 20, T20S-R34E	MD/TVD:	19927' MD / 10530' TVD
COUNTY/STATE:	Lea County, New Mexico	LATERAL LENGTH:	9,070
Colgate WI:		DRILLING DAYS:	21.9
GEOLOGIC TARGET:	SBSG	COMPLETION DAYS:	17.4
	Drill a horizontal SBSG well and complete	with 44 stages. AFE includes drilling, completions,	flowback and Initial AL
REMARKS:	install cost		

	DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS
1 Land / Legal / Regulatory \$	42,500	\$	+	\$ 42,500
2 Location, Surveys & Damages	207,919	13,000	10,000	230,919
4 Freight / Transportation	34,270	31,500		65,770
5 Rental - Surface Equipment	97,065	149,550	13,700	260,315
6 Rental - Downhole Equipment	150,338	43,032		193,370
7 Rental - Living Quarters	36,837	38,200		75,037
10 Directional Drilling, Surveys	331,328			331,328
11 Drilling	588,103			588,103
12 Drill Bits	72,080			72,080
13 Fuel & Power	149,540	469,082		618,621
14 Cementing & Float Equip	175,060			175,060
15 Completion Unit, Swab, CTU			26,000	26,000
16 Perforating, Wireline, Slickline	-	253,925	9,000	262,925
17 High Pressure Pump Truck	-	82,900		82,900
18 Completion Unit, Swab, CTU	-	105,400		105,400
20 Mud Circulation System	82,368			82,368
21 Mud Logging	14,596			14,596
22 Logging / Formation Evaluation	6,207	6,000		12,207
23 Mud & Chemicals	275,517	284,880		560,397
24 Water	31,270	425,939		457,209
25 Stimulation	-	525,469		525,469
26 Stimulation Flowback & Disp	-	87,000		87,000
28 Mud / Wastewater Disposal	138,945	43,000		181,945
30 Rig Supervision / Engineering	97,284	91,500	9,800	198,584
32 Drlg & Completion Overhead	8,250			8,250
35 Labor –	110,346	47,500	20,000	177,846
54 Proppant —	,	807,077		807,077
95 Insurance	10,561			10,561
97 Contingency	-	15,764	8,850	24,614
99 Plugging & Abandonment	-			-
TOTAL INTANGIBLES >	2,660,382	3,520,718	97,350	6,278,449
	DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing \$	87,952	\$	\$	\$ 87,952

TANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing \$	87,952	\$	\$	87,952
61 Intermediate Casing	247,724			247,724
62 Drilling Liner	-			-
63 Production Casing	494,963			494,963
64 Production Liner	-			-
65 Tubing	-		55,000	55,000
66 Wellhead	46,640		59,100	105,740
67 Packers, Liner Hangers	10,600	-	4,500	15,100
68 Tanks	-			-
69 Production Vessels	-			-
70 Flow Lines	-			-
71 Rod string	-			-
72 Artificial Lift Equipment	-		88,000	88,000
73 Compressor	-			-
74 Installation Costs	-			-
75 Surface Pumps	-		5,000	5,000
76 Downhole Pumps	-			-
77 Measurement & Meter Installation	-		7,500	7,500
78 Gas Conditioning / Dehydration				-
79 Interconnecting Facility Piping				-
80 Gathering / Bulk Lines				-
81 Valves, Dumps, Controllers				-
82 Tank / Facility Containment				-
83 Flare Stack				-
84 Electrical / Grounding			90,900	90,900
85 Communications / SCADA				-
86 Instrumentation / Safety				-
TOTAL TANGIBLES >	887,879	0	310,000	1,197,879
TOTAL COSTS >	3,548,261	3,520,718	407,350	7,476,328

#### PREPARED BY Colgate Energy:

Drilling Engineer:	SS/RM/PS
Completions Engineer:	BA/ML
Production Engineer:	Levi Harris

#### Colgate Energy APPROVAL:



#### NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):		Tax ID:	_
Signed by:	Date:			
Title:	Approval:	Yes	No	(mark one)

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# **Colgate Energy**

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701

Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	4/11/2022	AFE NO.:	0
WELL NAME:	Robin Federal Com 122H	FIELD:	Teas; BONE SPRING
LOCATION:	Section 20, T20S-R34E	MD/TVD:	19547' MD / 10150' TVD
COUNTY/STATE:	Lea County, New Mexico	LATERAL LENGTH:	9,070
Colgate WI:		DRILLING DAYS:	21.7
GEOLOGIC TARGET:	Upper SBSG	COMPLETION DAYS:	17.4
	Drill a horizontal SBSG well and complete	with 44 stages. AFE includes drilling, completions,	flowback and Initial AL
<b>REMARKS:</b>	install cost		

	DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS
1 Land / Legal / Regulatory \$	42,500	\$	\$	\$ 42,500
2 Location, Surveys & Damages	207,919	13,000	10,000	230,919
4 Freight / Transportation	34,270	31,500		65,770
5 Rental - Surface Equipment	97,065	149,550	13,700	260,315
6 Rental - Downhole Equipment	147,810	43,032		190,842
7 Rental - Living Quarters	36,813	38,200		75,013
10 Directional Drilling, Surveys	329,564			329,564
11 Drilling	588,103			588,103
12 Drill Bits	72,080			72,080
13 Fuel & Power	149,540	469,082		618,621
14 Cementing & Float Equip	175,060			175,060
15 Completion Unit, Swab, CTU			26,000	26,000
16 Perforating, Wireline, Slickline	-	253,925	9,000	262,925
17 High Pressure Pump Truck	-	82,900		82,900
18 Completion Unit, Swab, CTU	-	105,400		105,400
20 Mud Circulation System	81,848			81,848
21 Mud Logging	14,497			14,497
22 Logging / Formation Evaluation	6,207	6,000		12,207
23 Mud & Chemicals	272,395	284,880		557,276
24 Water	31,270	425,939		457,209
25 Stimulation	-	525,469		525,469
26 Stimulation Flowback & Disp	-	87,000		87,000
28 Mud / Wastewater Disposal	138,945	43,000		181,945
30 Rig Supervision / Engineering	96,484	91,500	9,800	197,784
32 Drlg & Completion Overhead	8,250			8,250
35 Labor	110,346	47,500	20,000	177,846
54 Proppant	,	807,077		807,077
95 Insurance	10,360			10,360
97 Contingency	-	15,764	8,850	24,614
99 Plugging & Abandonment	-			
TOTAL INTANGIBLES >	2,651,324	3,520,718	97,350	6,269,391
	DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing \$	87,952	\$	\$	\$ 87,952
61 Intermediate Casing	247,724			247,724
62 Drilling Liner	-			-
63 Production Casing	485,618			485,618
64 Production Liner	-			
65 Tubing	-		55,000	55,000
66 Wellhead	46,640		59,100	105,740

65 Tubing	-		55,000	55,000
66 Wellhead	46,640		59,100	105,740
67 Packers, Liner Hangers	10,600	-	4,500	15,100
68 Tanks	-			-
69 Production Vessels	-			-
70 Flow Lines	-			-
71 Rod string	-			-
72 Artificial Lift Equipment	-		88,000	88,000
73 Compressor	-			-
74 Installation Costs	-			-
75 Surface Pumps	-		5,000	5,000
76 Downhole Pumps	-			-
77 Measurement & Meter Installation	-		7,500	7,500
78 Gas Conditioning / Dehydration				-
79 Interconnecting Facility Piping				-
80 Gathering / Bulk Lines				-
81 Valves, Dumps, Controllers				-
82 Tank / Facility Containment				-
83 Flare Stack				-
84 Electrical / Grounding			90,900	90,900
85 Communications / SCADA	·			-
86 Instrumentation / Safety				-
TOTAL TANGIBLES >	878,534	0	310,000	1,188,534
TOTAL COSTS >	3,529,858	3,520,718	407,350	7,457,926

#### PREPARED BY Colgate Energy:

Drilling Engineer:	SS/RM/PS
Completions Engineer:	BA/ML
Production Engineer:	Levi Harris

#### Colgate Energy APPROVAL:



#### NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):		Tax ID:	_
Signed by:	Date:			
Title:	Approval:	Yes	No	(mark one)

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

## **Colgate Energy**

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701

Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	4/11/2022	AFE NO.:	0
WELL NAME:	Robin Federal Com 171H	FIELD:	Teas; BONE SPRING
LOCATION:	Section 20, T20S-R34E	MD/TVD:	20197' MD / 10800' TVD
COUNTY/STATE:	Lea County, New Mexico	LATERAL LENGTH:	9,070
Colgate WI:		DRILLING DAYS:	25.5
GEOLOGIC TARGET:	TBSG Shale	COMPLETION DAYS:	17.4
	Drill a horizontal TBSG well and complete	with 44 stages. AFE includes drilling, completions,	flowback and Initial AL
REMARKS:	install cost		

	DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS
1 Land / Legal / Regulatory \$	42,500	\$	\$	\$ 42,500
2 Location, Surveys & Damages	209,191	13,000	10,000	232,191
4 Freight / Transportation	34,270	31,500		65,770
5 Rental - Surface Equipment	108,476	149,550	13,700	271,726
6 Rental - Downhole Equipment	150,338	43,032		193,370
7 Rental - Living Quarters	41,186	38,200		79,386
10 Directional Drilling, Surveys	366,038			366,038
11 Drilling	679,448			679,448
12 Drill Bits	72,080			72,080
13 Fuel & Power	176,729	469,082		645,810
14 Cementing & Float Equip	175,060			175,060
15 Completion Unit, Swab, CTU			26,000	26,000
16 Perforating, Wireline, Slickline	-	253,925	9,000	262,925
17 High Pressure Pump Truck	-	43,250		43,250
18 Completion Unit, Swab, CTU	-	105,400		105,400
20 Mud Circulation System	92,819			92,819
21 Mud Logging	17,961			17,961
22 Logging / Formation Evaluation	8,092	6,000		14,092
23 Mud & Chemicals	307,654	311,073		618,726
24 Water	31,270	469,112		500,382
25 Stimulation	-	588,935		588,935
26 Stimulation Flowback & Disp	-	87,000		87,000
28 Mud / Wastewater Disposal	138,945	43,000		181,945
30 Rig Supervision / Engineering	113,001	91,500	9,800	214,301
32 Drlg & Completion Overhead	9,750	-		9,750
35 Labor	110,346	47,500	20,000	177,846
54 Proppant		883,661		883,661
95 Insurance	10,704			10,704
97 Contingency	-	17,668	8,850	26,518
99 Plugging & Abandonment	-			-
TOTAL INTANGIBLES >	2,895,856	3,692,387	97,350	6,685,594
	DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing \$	87,952	\$	\$	\$ 87,952
61 Intermediate Casing	247,724			247,724
62 Drilling Liner	-			
63 Production Casing	501,603			501,603
64 Production Liner	-			
65 Tubing	-		55,000	55,000
66 Wellhead	46,640		59,100	105,740
67 Packers, Liner Hangers	10,600		4,500	15,100
68 Tanks			-,	
69 Production Vessels	-			
70 Flow Lines	-			-

86 Instrumentation/ Safety				
85 Communications / SCADA			20,200	-
84 Electrical / Grounding			90,900	90,900
83 Flare Stack		<u> </u>		-
82 Tank / Facility Containment				-
81 Valves, Dumps, Controllers				-
80 Gathering / Bulk Lines				-
79 Interconnecting Facility Piping				-
78 Gas Conditioning / Dehydration			,	-
77 Measurement & Meter Installation			7,500	7,500
76 Downhole Pumps			· · · · ·	-
75 Surface Pumps			5,000	5,000
74 Installation Costs				-
73 Compressor			<u> </u>	-
72 Artificial Lift Equipment			88,000	88,000
71 Rod string				-
70 Flow Lines	-			-
69 Production Vessels				-
68 Tanks				-
67 Packers, Liner Hangers	10,600	-	4,500	15,100
66 Wellhead	46,640		59,100	105,740
65 Tubing			55,000	55,000
64 Production Liner				-

# PREPARED BY Colgate Energy:

Drilling Engineer:	SS/RM/PS
Completions Engineer:	BA/ML
Production Engineer:	Levi Harris
1 0	,

#### Colgate Energy APPROVAL:



#### NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):		Tax ID:	_
Signed by:	Date:			
Title:	Approval:	Yes	No	(mark one)

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

# **Colgate Energy**

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701

Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	4/11/2022	AFE NO.:	0
WELL NAME:	Robin Federal Com 131H	FIELD:	Teas; BONE SPRING
LOCATION:	Section 20, T20S-R34E	MD/TVD:	20457' MD / 11060' TVD
COUNTY/STATE:	Lea County, New Mexico	LATERAL LENGTH:	9,070
Colgate WI:		DRILLING DAYS:	25.6
GEOLOGIC TARGET:	TBSG	COMPLETION DAYS:	17.4
	Drill a horizontal TBSG well and complete	with 44 stages. AFE includes drilling, completions,	flowback and Initial AL
REMARKS:	install cost		

	DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS
1 Land / Legal / Regulatory \$	42,500	\$	\$	\$ 42,500
2 Location, Surveys & Damages	209,191	13,000	10,000	232,191
4 Freight / Transportation	34,270	31,500		65,770
5 Rental - Surface Equipment	112,280	149,550	13,700	275,530
6 Rental - Downhole Equipment	150,338	43,032		193,370
7 Rental - Living Quarters	41,202	38,200		79,402
10 Directional Drilling, Surveys	367,215			367,215
11 Drilling	679,448			679,448
12 Drill Bits	72,080			72,080
13 Fuel & Power	176,729	469,082		645,810
14 Cementing & Float Equip	175,060			175,060
15 Completion Unit, Swab, CTU			26,000	26,000
16 Perforating, Wireline, Slickline	-	253,925	9,000	262,925
17 High Pressure Pump Truck	-	43,250		43,250
18 Completion Unit, Swab, CTU	-	105,400		105,400
20 Mud Circulation System	93,166			93,166
21 Mud Logging	18,027			18,027
22 Logging / Formation Evaluation	8,092	6,000		14,092
23 Mud & Chemicals	309,790	311,073		620,862
24 Water	31,270	469,112		500,382
25 Stimulation	-	588,935		588,935
26 Stimulation Flowback & Disp	-	87,000		87,000
28 Mud / Wastewater Disposal	138,945	43,000		181,945
30 Rig Supervision / Engineering	113,534	91,500	9,800	214,834
32 Drlg & Completion Overhead	9,750			9,750
35 Labor	110,346	47,500	20,000	177,846
54 Proppant		883,661		883,661
95 Insurance	10,842			10,842
97 Contingency	-	17,668	8,850	26,518
99 Plugging & Abandonment	-			
TOTAL INTANGIBLES >	2,904,072	3,692,387	97,350	6,693,809
	DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing \$	87,952	\$	\$	<b>\$</b> 87,952
61 Intermediate Casing	247,724			247,724
62 Drilling Liner	-			-
63 Production Casing	507,997			507,997
64 Production Liner	-			-
65 Tubing	-		55,000	55,000
66 Wellhead	46,640		59,100	105,740
67 Packers, Liner Hangers	10,600	-	4,500	15,100
68 Tanks	-			-

67 Packers, Liner Hangers		10,600	-	4,500	15,100
68 Tanks		-			-
69 Production Vessels		-			-
70 Flow Lines		-			-
71 Rod string		-			-
72 Artificial Lift Equipment		-		88,000	88,000
73 Compressor		-			-
74 Installation Costs		-			-
75 Surface Pumps		-		5,000	5,000
76 Downhole Pumps		-			-
77 Measurement & Meter Instal	lation	-		7,500	7,500
78 Gas Conditioning / Dehydrat	tion				-
79 Interconnecting Facility Pipi	ng				-
80 Gathering / Bulk Lines					-
81 Valves, Dumps, Controllers					-
82 Tank / Facility Containment					-
83 Flare Stack					-
84 Electrical / Grounding				90,900	90,900
85 Communications / SCADA					-
86 Instrumentation / Safety					-
	TOTAL TANGIBLES >	900,913	0	310,000	1,210,913
	TOTAL COSTS >	3,804,985	3,692,387	407,350	7,904,722

#### PREPARED BY Colgate Energy:

Drilling Engineer:	SS/RM/PS
Completions Engineer:	BA/ML
Production Engineer:	Levi Harris
Completions Engineer:	BA/MI

#### Colgate Energy APPROVAL:



#### NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):		Tax ID:	_
Signed by:	Date:			
Title:	Approval:	Yes	No	(mark one)

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.



#### **Batman – Chronology of Communication/Events**

Note: Due to long communication timeline and process with potash development, this communication timeline includes events prior to initial well proposals. Please see April 12,2022 forward for proposal.

December 22, 2021 - February 15, 2022 - Colgate purchases and closes on one working interest owner (Davis Land & Minerals) in Sections 17 and 20. (Most interest owners contacted in this time frame in attempt to purchase interest)

December 22, 2021 – Colgate notifies BLM it is set to close acquisition of Oxy acreage within Sections 17 & 20 with the intent of immediately filing for a Potash Development Area. Discussions of proper notification, drill island on siting, etc. were had at this time as well.

January 12, 2022 – Drilling and Division Order Title Opinion Ordered

January 18, 2022 – Robin Surface Pads/SHLs Staked

January 18, 2022 – Contacted Intrepid giving them a heads up and detailed plan of development for Robin as this DOES lie in Potash and Intrepid had the right to protest. (This is prior to sending official Development Area Notices).

January 19, 2022 – Colgate employees (Travis Macha, Landman & Patrick Godwin, VP of Land) fly to Houston from Midland with initial trade proposal to Marathon in attempt to obtain Marathon in interest in Robin.

January 21, 2022 – Colgate closes acquisition of Oxy interest in Sections 17 and 20.

January 22, 2022 – Further correspondence with Marathon on potential trade. (Additional correspondence on 1/24/22, 1/26/22, 1/27/22, 2/2/22, 2/9/22, 2/10/22, 2/14/22

January 24, 2022 – Colgate provides JC Data (mailing service) with Development Area Notifications for mailing to all affected owners (Surface owners, Working Interest Owners, Grazing Lease Owners, Record Title Owners) within Sections 17 and 20 as well as the offset notification area as required by the BLM detailing Batman plan of development.

January 24, 2022 – Conversation with Larry Nermyer – He is in retirement home, currently unable to mail but likely will not participate

January 25, 2022 – Further correspondence with Intrepid

February 1, 2022 – BLM on site and surface clearance. (Cleared drill island and tank battery location as well as road/flowline paths)

February 3, 2022 – JC Data mails all Colgate Robin Development Area Notifications to all affected interest owners.

300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com

Colgate Operating, LLC Case No. 22868 Exhibit A-5


February 10, 2022 – Colgate in person meeting in Houston with Intrepid VP, Travis Mcbain obtaining final so-ahead sign off from Intrepid on Robin Development Area (notification of no-contest)

February 10, 2022 - Colgate dinner with Marathon, lightly discussing Robin potential deal

February 14, 2022 – Colgate updated trade proposal sent to Marathon. Addition correspondence on 2/22/22, 3/11/22, 3/21/22, 3/24/22, 3/27/22, 3/28/22, 4/14/22, 5/5/22 – further detailed below

February 14, 2022 – Colgate update to the BLM on discussions with owners within Robin DA. Additional correspondence with BLM on 2/28/22, 3/14/22

March 11, 2022 – Cash offer to Marathon on interest in Robin as trade discussions had not been progressing.

March 21, 2022 – Menu of trade offers sent to Marathon

March 27, 2022 – New trade offer sent to Marathon. Did not go anywhere

March 30, 2022 - BLM notifies Colgate of Robin Approved Development Area

April 12, 2022 – Colgate proposes all 24 Robin wells (proposal included the JOA form)

April 11, 2022 – Colgate communication with Merlyn Westbrook (beneficiary of the Estate of Ronnie Westbrook) explaining development and process. Westbrook needs to file probate in State of New Mexico. Further correspondence on 4/19/22 and 5/24/22

April 14, 2022 - Correspondence with Tierra Media Resources, LP on their interest in Robin

April 14, 2022 - Correspondence with Pogo Resources on their interest in Robin

April 18, 2022 - Correspondence with Southwest Royalties on their interest in Robin

April 19, 2022 - Correspondence with Grey Wolf on their interest in Robin

April 28, 2022 - Correspondence with Southwest Royalties on Robin Development

May 5, 2022 – Clarification from Marathon sent to Colgate on their intent to work a trade in Robin

May 6, 2022 - Further correspondence with Pogo Resources on their interest in Robin

May 9, 2022 - Further correspondence with Tierra Media on the process of Robin proposals

May 9, 2022 – Signatures received from Grey Wolf. More signatures received 5/16/22.

300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com



May 13, 2022 – Further correspondence with Tierra media on their interest in Robin

May 20, 2022 - Correspondence with Penroc on their Communitization Agreement signatures

May 24, 2022 – Further correspondence with Marathon on potential trade

May 26, 2022 – Further correspondence with Marathon on potential trade

June 7, 2022 – Mailed all Overriding Royalty Interest Owners ratifications of the Robin units/communitization agreements

June 14, 2022 - Correspondence with Collins & Jones relating to their interest in Robin (ORRI)

June 16, 2022 - Further correspondence with Marathon on development plan

June 20, 2022 – Correspondence with Marathon after receiving full DDOTO back – Marathons previously believed NRI was much lower, burdened by a 1966 NPORI – trade discussions halted

June 20, 2022 – Correspondence with Grey Wolf noticing them of their abnormally low NRI due to the same reason above (burdened by 1966 NPORI)

June 21 & June 22, 2022 – Two letters drafted by Doyle Hartman unto Colgate indicating their belief of owning a Working interest

June 22 & June 23, 2022 – Notice in response to Doyle Hartman of 2005 assignment from Doyle Hartman unto 3<sup>rd</sup> party showing Mr. Hartman's interest is strictly limited to record title

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### APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 22868** 

#### SELF-AFFIRMED STATEMENT OF JOHN M. ANTHONY

1. I am a geologist at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters pertaining to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the horizontal spacing units ("Units") in the subject applications in proximity to the Capitan Reef within the Delaware Basin within the Bone Spring formation.

4. **Exhibit B-2** is a cross section location map for the Units within the Bone Spring formation. The approximate wellbore paths for the proposed Robin Fed Com 111H, 121H, 122H, 171H, and 131H wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted intervals are represented by solid lines. This map also identifies the cross-section running from A-A' with the cross-section well names and a black line in proximity to the Wells.

5. **Exhibit B-3** is a First Bone Spring (FBSG) Structure map on the base of the First Bone Spring formation in TVD subsea with a contour interval of 50'. The map identifies the approximate wellbore path for the Robin Fed Com 111H wells with a black dashed line. It also

> Colgate Operating, LLC Case No. 22868 Exhibit B

identifies the location of the cross-section running from A-A' in proximity to the proposed wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the south-southeast. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** is a Second Bone Spring Structure map in TVD subsea with a contour interval of 50'. The map identifies the approximate wellbore path for the Robin Fed Com 121H and 122H wells with an orange dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the south-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

7. **Exhibit B-5** is a Third Bone Spring Structure map in TVD subsea with a contour interval of 50'. The map identifies the approximate wellbore path for the Robin Fed Com 171H with a maroon dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the south in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

8. **Exhibit B-6** is a Third Bone Spring Structure map in TVD subsea with a contour interval of 50'. The map identifies the approximate wellbore path for the Robin Fed Com 131H with a red dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the south in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

9. **Exhibit B-7** identifies three wells penetrating the targeted intervals I used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. It contains gamma ray, resistivity, and porosity logs. The structural cross section from north to south shows the regional dip to the south-southeast for the FBSG, SBSG, HKY, and TBSG. The target zones for the proposed wells are the Bone Spring formation, which are consistent across the Units. The approximate wellbore paths for the Wells are indicated by dashed lines.

10. **Exhibit B-8** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-8. The cross section is oriented from north to south and is hung on the top of the Wolfcamp formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate wellbore paths for the Wells are indicated by dashed lines. This cross-section demonstrates the target intervals are continuous across the Units.

11. **Exhibit B-9** is a gun barrel diagram that shows the Wells in the Bone Spring Formation.

12. In my opinion, a standup orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Units and is the preferred fracture orientation in this portion of the trend.

13. Based on my geologic study of the area, the targeted intervals underlying the Units is suitable for development by horizontal wells and the tracts comprising the Units will contribute more or less equally to the production of the Wells.

14. In my opinion, the granting of Colgate's applications will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

16. I understand this Self-Affirmed Statement will be used as written testimony in these cases. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

John M. Authony

<u>6/23/2022</u> Date

# Regiona PEo Cator Map PM Robin Fed Com

Colgate Operating, LLC
Case No. 22868
Fxhibit B-1







# **Croise Section 2 beaton** Map Robin Fed Com – 111H, 121H, 122H, 171H, 131H







# Robin Fed Com IIIH







# Second Bone Spring MStructure Map Robin Fed Com 121H, 122H







# Robin Fed Com 171H







# Robin Fed Com 131H







Structural: ©1033:38eetton A-A' Robin Fed Com 111H, 121H, 122H, 171H, 131H







Stratigraphic@ross@Section A-A' Robin Fed Com 111H, 121H, 122H, 171H, 131H







# **GerrivBar PEP DevelopitieRt** Plan Robin Fed Com 111H, 121H, 122H, 171H, 131H

Colgate Operating, LLC Case No. 22868 Exhibit B-9











Released to Amaging: 7/5/2022 3:34:41 PM

# APPLICATIONS OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22868

# SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Colgate Operating LLC, the Applicant herein.

2. I am familiar with the Notice Letters attached as **Exhibit C-1** and caused the Notice Letter to be sent to the parties set out in the charts attached as **Exhibit C-2**.

3. The above-referenced Application was provided, along with the Notice Letters, to the recipients listed in Exhibit C-2.

4. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

5. Copies of the certified mail green cards and white slips are attached as Exhibit C-3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

6. On June 16, 2022, I caused a notice to be published to all interested parties in the Hobbs News Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.

<u>/s/ Dana S. Hardy</u> Dana S. Hardy <u>July 5, 2022</u> Date



# HINKLE SHANOR LLP

ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

June 6, 2022

### VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

# TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 22861, 22862, 22863, 22864, 22865, 22866, 22867, 22868 -Applications of Colgate Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 7**, **2022** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<u>https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/</u>) or via e-mail to <u>ocd.hearings@state.nm.us</u> and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact Travis Macha at (432) 400-1037 if you have questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

Colgate Operating, LLC Case No. 22868 Exhibit C-1

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332 Released to Imaging: 7/5/2022 3:34:41 PM PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623 7601 JEFFERSON ST NE • SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321



# HINKLE SHANOR LLP

ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

June 6, 2022

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

# VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

# TO OVERRIDING ROYALTY INTEREST OWNERS SUBJECT TO NOTICE

Re: Case Nos. 22861, 22862, 22863, 22864, 22865, 22866, 22867, 22868 - Applications of Colgate Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 7, 2022** beginning at 8:15 a.m.

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Please do not hesitate to contact Travis Macha at (432) 400-1037 if you have questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332 Released to Imaging: 7/5/2022 3:34:41 PM PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623 7601 JEFFERSON ST NE + SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321

# APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### CASE NOs 22861-22868

## **WORKING INTERESTS**

PARTY	NOTICE LETTER SENT	<b>RETURN RECEIVED</b>
Estate of James Davidson	06/06/22	6/14/22
515 Tradewinds Blvd.		
Midland, TX 79706		
Grey Wolf Land Services	06/06/22	6/14/22
236 Argyle Ave.		
San Antonio, TX 78209		
Doyle Hartman	06/06/22	6/17/22
500 North Main Street, #2		
Midland, TX 79701		
Marathon Oil Permian, LLC	06/06/22	6/14/22
990 Town and Country Boulevard		
Houston, TX 77024		
Larry Nermyr	06/06/22	Per USPS Tracking:
900 33 Avenue SW, Apartment 15		0.00/22
Minot, ND 58701		06/29/22 Unclaimed/Being
		Returned to Sender
Pogo Resources, LLC	06/06/22	Per USPS Tracking:
4809 Cole Ave. Suite 108	00/00/22	rei USFS Hacking.
Dallas, TX 75205		06/13/22
Danas, 177 75205		In transit to next facility.
Southwest Royalties, Inc.	06/06/22	6/14/22
P.O. Box 53570	00,00,22	0,11,22
Midland, TX 79710		
Ruth Sutton	06/06/22	6/20/22
305 E. Avenue, Apt. B		
Copperas Cove, TX 76522		Return to sender.
		Insufficient address.
Tierra Media Resources	06/06/22	6/14/22
P.O. Box 9758		
Midland, TX 79708		

# APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### CASE NOs 22861-22868

### **RECORD TITLE OWNERS**

PARTY	NOTICE LETTER SENT	<b>RETURN RECEIVED</b>
Doyle Hartman	06/06/22	6/17/22
500 North Main Street, #2		
Midland, TX 79701		
Oxy USA WTP LP* (Transfer in	06/06/22	6/14/22
BLM process)		
5 Greenway Plaza		
Houston, TX 77046		
Penroc Oil Corp	06/06/22	6/14/22
1515 W Calle Sur St.		
Hobbs, NM 88240		
Pogo Resources, LLC (Title Issue,	06/06/22	Per USPS Tracking:
proposed to as well)		
4809 Cole Ave., Suite 106		06/13/22
Dallas, TX 75205		In transit to next facility
WPX Permian LLC	06/06/22	6/14/22
333 W Sheridan Ave.		
Oklahoma City, OK 73102		

# APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### CASE NOs 22861-22868

PARTY	NOTICE LETTER SENT	<b>RETURN RECEIVED</b>
Apollo Permian LLC	06/06/22	6/16/22
P.O. Box 14779		
Oklahoma City, OK 73113		
Peggy Barrett	06/06/22	06/28/22
c/o Bank of America, Trustee		
P.O. Box 80308		Return to Sender
Dallas, TX 75259		Insufficient Address
Estate of Boyle, R.E., Patricia	06/06/22	6/16/22
Boyle Young		
P.O. Box 1037		
Okmulgee, OK 74447		
Braille Institute of America,	06/06/22	Per USPS Tracking:
Inc.		
C/O Bank of America		06/23/22
P.O. Box 80308		In transit to next facility.
Dallas, TX 75259		
Estate of Lois Clarke		
Unknown - Brokers attempting		
track down of heirship		
Collins & Jones Investments,	06/06/22	6/14/22
LLC		
508 W Wall Street, Suite 1200		
Midland, TX 79701		
David W. Cromwell	06/06/22	6/15/22
P.O. Box 50820		
Midland, TX 79710		
Crown Oil Partners, LP	06/06/22	6/15/22
P.O. Box 50820		
Midland, TX 79710		
Crown Oil Partners IV	06/06/22	6/15/22
Management, LP		
P.O. Box 50820		
Midland, TX 79710		
Crown Ventures III, LLC	06/06/22	06/15/22
P.O. Box 50820		
Midland, TX 79710		

# APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### CASE NOs 22861-22868

Crump Family Trust C/O Bank of America	06/06/22	Per USPS Tracking:
P.O. Box 80308		06/30/22
Dallas, TX 75252		In transit to next facility.
Culbertson Management Trust,	06/06/22	07/01/22
by Shirley C. Wallace, Trustee	00/00/22	07/01/22
PO Box 2918		Return to Sender. Unclaimed.
Midland, TX 79702		
Dakota Resources, Inc.	06/06/22	6/14/22
4519 Santa Rosa Dr.		
Midland, TX 79707		
Davis Land & Minerals, Inc.	06/06/22	6/15/22
P.O. Box 79188		
Houston, TX 77279		
Desert Rainbow, LLC	06/06/22	6/14/22
PO Box 1837		
Roswell, NM 88202		
Jesse A. Faught, Jr.	06/06/22	6/15/22
P.O. Box 52603		
Midland, TX 79710		
Fedro & Associates	06/06/22	6/15/22
P.O. Box 10872		
Midland, TX 79702		
Frances George, Anna Lesniak	06/06/22	6/28/22
2001 Trust C/O Bank of		
America		Return to Sender.
P.O. Box 80308		
Dallas, TX 75252		
Estate of Gladys Holbrook		
Unknown - Brokers attempting		
track down of heirship	06/06/22	6/15/22
Good News Minerals, Inc. P.O. Box 50820	06/06/22	6/15/22
P.O. Box 50820 Midland, TX 79710		
Wilulailu, 1A /9/10		

# APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### CASE NOs 22861-22868

J.L. Crump Testamentary	06/06/22	Per USPS Tracking:
Trust, by Jessie Blevins		
Crump, et al, Trustees		06/30/22
P.O. Box 80308		In transit to next facility.
Dallas, TX 75252		
Jessica Ann Furlong 2001	06/06/22	6/28/22
Trust		
C/O Bank of America		Return to Sender.
P.O. Box 80308		
Dallas, TX 75252		
Jessie Blevins Crump Family	06/06/22	6/28/22
Trust fbo David C. Blevins, IV		
C/O Bank of America		Return to Sender.
P.O. Box 80308		
Dallas, TX 75252		
Jessie Blevins Crump Family	06/06/22	Per USPS Tracking:
Trust fbo Sue Blevins		
C/O of Bank America		06/30/22
P.O. Box 80308		Out for delivery in Dallas,
Dallas, TX 75252		TX; expected by 9:00 p.m.
Joe and Jessie Crump	06/06/22	6/28/22
Memorial Fund		
P.O. Box 80308		Return to Sender.
Dallas, TX 75252		
Jones Louis Blevins Family	06/06/22	6/28/22
Trust		
C/O Bank of America		Return to Sender.
P.O. Box 80308		
Dallas, TX 75253		
Kimberley Sue Furlong 2001	06/06/22	6/28/22
Trust		
C/O Bank of America		Return to Sender.
P.O. Box 80308		
Dallas, TX 75254		
KMF Land LLC	06/06/22	6/21/22
1144 15th Street, Suite 2650		Return to sender.
Denver, CO 80202		Not deliverable as addressed.

# APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### CASE NOs 22861-22868

Lazy J Bar Cane LLC P.O. Box 3660 Roswell, NM 88202	06/06/22	6/14/22
MCT Energy, Ltd. 550 West Texas, Suite 945 Midland, TX 79701	06/06/22	6/21/22 Updated address on return card: "262 Carroll St. STE. 100 Fort Worth, TX 76107"
Marshall & Winston, INC. 6 Desta DR, STE 3100 Midland, TX 79705	06/06/22	6/14/22
Nogal Ranch, LTD. 4519 Santa Rosa Dr. Midland, TX 79707	06/06/22	6/14/22
PD III Exploration, Ltd. P.O. Box 871 Midland, TX 79702	06/06/22	Per USPS Tracking: 06/13/22 In transit to next facility.
PEC Minerals, LP 16400 Dallas Parkway, Suite 400 Dallas, TX 75248	06/06/22	Per USPS Tracking: 06/09/22 Delivered to address in Dallas, TX.
Post Oak Crown IV, LLC 5200 San Felipe Houston, TX 77056	06/06/22	06/27/22
Richard B. Lynn 2001 Trust C/O Bank of America P.O. Box 80308 Dallas, Tx 75255	06/06/22	Per USPS Tracking: 06/29/22 In transit to next facility.
Richard B. Lynn 2009 Trust C/O Bank of America P.O. Box 80308 Dallas, Tx 75256	06/06/22	Per USPS Tracking: 06/29/22 In transit to next facility.

# APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### CASE NOs 22861-22868

Simmons Bank PO BOX 96202006/24/22Fort Worth, TX 76162-2020In transit to next facility.Sandra Mcfadden Furlong 2001 Trust C/O Bank of America06/06/22Per USPS Tracking:2001 Trust C/O Bank of America06/06/2206/23/22P.O. Box 8030806/06/226/28/22Selma E. Andrews Perpetual Charitable Trust c/o Bank of America, Trustee06/06/226/28/22P.O. Box 8030806/06/226/28/22Jallas, TX 75259In transit to Sender. Insufficient Address.Dallas, TX 7525906/06/226/15/22E.R. Stanley Unknown - Brokers attempting track down of heirship06/06/226/15/22P.O. Box 50820 Midland, TX 7971006/06/226/15/22H. Jason Wacker 5601 Hillcrest Midland, TX 7970706/06/22Per USPS Tracking:Midland, TX 7970706/06/2206/06/22Extate of R.O. Walker Unknown - Brokers attempting track down of heirship06/06/2206/06/22Estate of R.O. Walker Unknown - Brokers attempting track down of heirship06/06/2206/06/22Wells Fargo Central Pacific Holdings, Inc. 600 California St., 20th FL San Francisco, CA 9410806/06/226/28/22	Sabine Royalty Trust, by	06/06/22	Per USPS Tracking:
Fort Worth, TX 76162-2020In transit to next facility.Sandra Mcfadden Furlong 2001 Trust C/O Bank of America06/06/22Per USPS Tracking:2001 Trust C/O Bank of America06/023/22 Being returned to sender.Dallas, TX 752570Selma E. Andrews Perpetual Charitable Trust c/O Bank of America, Trustee06/06/226/28/22P.O. Box 80308eturn to Sender.Dallas, TX 75259nsufficient Address.Dallas, TX 75259eturn to Sender.E.R. Stanley Unknown - Brokers attempting track down of heirship06/06/226/15/22Gof 06/02206/06/226/15/22P.O. Box 50820 Midland, TX 7971006/06/22Per USPS Tracking:Setate of R.O. Walker Unknown - Brokers attempting track down of heirship06/06/22Per USPS Tracking:Estate of R.O. Walker Unknown - Brokers attempting track down of heirship06/06/226/28/22Estate of D.M. Wallace Unknown - Brokers attempting track down of heirship06/06/226/28/22Wells Fargo Central Pacific Holdings, Inc. 600 California St., 20th FL06/06/226/28/22	Simmons Bank		
Sandra Mcfadden Furlong 2001 Trust C/O Bank of America P.O. Box 80308 Dallas, TX 75257O6/06/22Per USPS Tracking: 06/23/22 Being returned to sender.Selma E. Andrews Perpetual Charitable Trust c/o Bank of America, Trustee P.O. Box 80308 Dallas, TX 7525906/06/226/28/22Return to Sender. Insufficient Address.Return to Sender. Insufficient Address.Dallas, TX 7525906/06/226/15/22E.R. Stanley Unknown - Brokers attempting track down of heirship06/06/226/15/22Gerard G. Vaverek P.O. Box 50820 Midland, TX 7971006/06/226/15/22H. Jason Wacker 5601 Hillcrest Midland, TX 7970706/06/22Per USPS Tracking: 06/06/22Estate of R.O. Walker Unknown - Brokers attempting track down of heirship06/06/229/06/09/22 Notice left. No authorized recipient available.Estate of D.M. Wallace Unknown - Brokers attempting track down of heirship06/06/226/28/22Estate of D.M. Wallace Unknown - Brokers attempting track down of heirship06/06/226/28/22Wells Fargo Central Pacific 600 California St., 20th FL06/06/226/28/22			
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# APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### CASE NOs 22861-22868

Wheat Company Trust, Gilbert C. Wheat Jr., Susan W. Cony and Margery W. Hyuck 1425 W Pioneer Dr., Suite 146 Irving, TX 75061	06/06/22	6/16/22
William M. Lynn 2001 Trust C/O Bank of America P.O. Box 80308 Dallas, Tx 75258	06/06/22	06/23/22
William M. Lynn 2009 Trust C/O Bank of America P.O. Box 80308 Dallas, Tx 75259	06/06/22	Per USPS Tracking: 06/29/22 In transit to next facility.







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- Attach this card to the back of the mailpiece, or on the front if space permits.
  Article Addressed to:

# WPX Permian LLC 333 W Sheridan Ave. Oklahoma City, OK 73102



Agent

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1 Yes

I No

D. Is delivery address different from item 1?

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Addressee



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	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

























# Page 76 of 110









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2. Article Number (Transfer from service label)



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>1. Article Addressed to:</li> </ul>	A. Signature X Agent B. Received by (Printed Name) C. Date of Deliver Addresse C. Date of Deliver C. Date of Deliver
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#### COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature Complete items 1, 2, and 3. Agent Print your name and address on the reverse X Addressee so that we can return the card to you. B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. 6-1072 D 1. Article Addressed to: D. Is delivery address different from item 1? Yes If YES, enter delivery address below: D No Crown Oil Partners IV Management, LP P.O. Box 50820 Midland, TX 79710 22861-22868 Colgate Robin - ORRI 3. Service Type Priority Mail Express® Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail® Registered Mail Restricted Delivery Signature Confirmation<sup>TM</sup> 9590 9402 6746 1074 2168 28 Collect on Delivery Signature Confirmation Collect on Delivery Restricted Delivery **Restricted Delivery** 2. Article Number (Transfer from service label) O Insured Mail Restricted Delivery (over \$500) 7020 0640 0000 0304 0695 PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

















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Page 106 of 110



Kimberley Sue Furlong 2001 Trust C/O Bank of America P.O. Box 80308 Dallas, TX 75254

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## Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated June 16, 2022 and ending with the issue dated June 16, 2022.

kool

Publisher

Sworn and subscribed to before me this 16th day of June 2022.

My commission expires October 29, 2022 (Seal)

AMITY E. HIPP Notary Public - State of New Mexico Commission # 1123569 My Comm. Expires Oct 29, 2022

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL LEGAL LEGAL LEGAL NOTICE The second secon June 16, 2022 This is to notify all interested parties, including Crump Family Trust c/o Bank of

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GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504 00267818

Colgate Operating, LLC Case No. 22868 Exhibit C-4