

Trudy Federal Com 90H-91H Wells Case No. 22920 NMOCD Exhibits

Hearing Date: July 7th, 2022

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC TO REVOKE ORDER NO. R-21578 AND FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22920

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Date	July 5, 2022
Applicant	Spur Energy Partners LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID 338479
Applicant's Counsel:	Holland & Hart LLP
Case Title:	Application of Spur Energy Partners LLC to Revoke Order No. R-21578 and for compulsory pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None
Well Family	Trudy Federal Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Yeso formation; from below 3,150 feet to the base of the Yeso formation.
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Yeso formation; from below 3,150 feet to the base of the Yeso formation.
Pool Name and Pool Code:	Penasco Draw; San Andres-Yeso Pool (50270)
Well Location Setback Rules:	Statewide oil
Spacing Unit Size:	480 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480 acres, more or less
Building Blocks:	40 acres
Orientation:	North to South
Description: TRS/County	SE/4 of Section 6 and E/2 of Section 7, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	Yes; at 3, 150 feet.
Proximity Tracts: If yes, description BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: Spur Energy Partners, LLC Hearing Date: July 7, 2022 Case No. 22920 Proximity Defining Well: if yes, description	Yes; The completed interval of the Trudy Federal Com 90H well will remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to inlcude them in a standard horizontal well spacing unit. Trudy Federal Com 90H well
Applicant's Ownership in Each Tract	Exhibit C-2
ANNICALL J CHILLING III LACH HACL	LAINAIL C-L

Received by (VCD: 7/3/2022 7:44:14 FW)	Fage 3 aj
Joinder	
Sample Copy of Proposal Letter	Exhibit C-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	Exhibit C-3
Cost Estimate to Drill and Complete	Exhibit C-3
Cost Estimate to Equip Well	Exhibit C-3
Cost Estimate for Production Facilities	Exhibit C-3
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-4
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	Exhibit D, D-3
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-1
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information pro	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	5-Jul-22

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES **OIL CONSERVATION DIVISION**

APPLICATION OF SPUR ENERGY PARTNERS LLC TO REVOKE ORDER NO. **R-21578 AND FOR COMPULSORY** POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22920

APPLICATION

Spur Energy Partners, LLC ("Spur" or "Applicant") (OGRID No. 338479) through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, to revoke Order No. R-21578, as amended, and for an order pooling all uncommitted interests in a portion of the Yeso formation, from below 3,150 feet to the base of the Yeso formation, underlying a standard 480-acre horizontal spacing unit comprised of the SE/4 of Section 6 and E/2 of Section 7, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico. In support of its application, Spur states:

- 1. An affiliate entity of Spur is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Division Order No. R-21578 (the "Order"), entered on January 19, 2021, in Case No. 21588, created a 320-acre, more or less, standard horizontal well spacing unit consisting of the E/2 of Section 7, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico (the "Unit"), and designated Applicant as the operator of the Unit, pooled the uncommitted interests in the Yeso formation [Penasco Draw; SA-Yeso (Assoc) (50270)] in the Unit, and dedicated the Unit to the proposed initial wells identified in the Order.
- 3. The Division issued Order No. R-21578-A, amending the Order to extend the BEFORE THE OIL CONSERVATION DIVISION deadlines until January 19, 2023. Santa Fe, New Mexico

Exhibit No. B Submitted by: Spur Energy Partners, LLC Hearing Date: July 7, 2022

Case No. 22920

- 4. Since the entry of the Order, Applicant has determined that it is prudent to re-form the subject spacing unit into a 480-acre, more or less, standard spacing unit by including the SE/4 of Section 6. Inclusion of SE/4 of Section 6, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico, introduces an ownership depth severance at 3,150 feet into the proposed spacing unit. The depth severance necessitates that Spur seek separate pooling orders for the shallow and deep intervals of the proposed unit (hereinafter, the "Shallow Unit" and "Deep Unit").
- 5. In Case No. 22760, Spur seeks to revoke the existing Order and to replace it with an order pooling all uncommitted interests in a portion of the Yeso formation from the top of the Yeso to a depth of 3,150 feet within a standard 480-acre, more or less, horizontal spacing unit comprised of the SE/4 of Section 6 and E/2 of Section 7, Township 19 South, Range 25 East (the "Shallow Unit"). That case was presented at hearing on June 2, 2022 and has been taken under advisement by the Division. An order has not yet been issued.
- 6. In Case No. 22760, the Division Examiner required Spur to file a second application to pool uncommitted interests in the proposed Deep Unit to pool all uncommitted interests from a depth below 3,150 feet to the base of the Yeso formation within the proposed acreage (the "Deep Unit"). Accordingly, Spur now seeks an order pooling those interests.
- 7. Applicant proposes to dedicate the Deep Unit to the following initial proposed wells:
 - The **Trudy Federal Com 90H Well**, which will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of said Section 6 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 7; and

- The **Trudy Federal Com 91H Well**, which will be horizontally drilled from a surface location in the SW/4 NE/4 (Unit G) of said Section 6 to bottom hole location in the SW/4 SE/4 (Unit O) of Section 7.
- 8. The completed interval for the **Trudy Federal Com 90H** well will remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit.
- 9. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all of the interest owners in the proposed spacing unit.
- 10. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.
- 11. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the proposed horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed horizontal spacing unit and the proposed initial wells.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 7, 2022, and, after notice and hearing as required by law, the Division Order No. R-21578, as amended, and enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit in the portion of Yeso formation and approving the initial wells thereon, as described herein;
- B. Designating Applicant as operator of the spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;

- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By:_

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ATTORNEYS FOR SPUR ENERGY PARTNERS LLC

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT **OIL CONSERVATION DIVISION**

APPLICATION OF SPUR ENERGY PARTNERS LLC TO REVOKE ORDER NO. **R-21578 AND FOR COMPULSORY** POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22920

AFFIDAVIT OF RETT DALTON

Rett Dalton, of lawful age and being first duly sworn, declares as follows:

- 1. My name is Rett Dalton. I work for Spur Energy Partners, LLC ("Spur") as a Landman. I am familiar with the application filed by Spur in this case and the lands involved.
- 2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
- 3. None of the mineral owners to be pooled have expressed opposition to this case proceeding by affidavit, so I do not expect any opposition at hearing.
- 4. In this case, Spur seeks to revoke Order No. R-21578, as amended, and for an order pooling all uncommitted interests in a portion of the Yeso formation, from below 3,150 feet to the base of the Yeso formation, underlying a standard 480-acre horizontal spacing unit comprised of the SE/4 of Section 6 and E/2 of Section 7, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico.
- 5. Division Order R-21578, entered on January 19, 2021, in Case No. 21588, created a 320-acre, more or less, standard horizontal well spacing unit consisting of the E/2 of Section 7, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico (the "Unit"), and designated Spur as the operator of the Unit, pooled the uncommitted interests in the Yeso formation

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C Submitted by: Spur Energy Partners, LLC Hearing Date: July 7, 2022 Case No. 22920

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[Penasco Draw; SA-Yeso (Assoc) (50270)] within the Unit, and dedicated the Unit to the proposed initial wells identified in the Order. The Division issued Order R-21578-A, amending the Order to extend the deadlines until January 19, 2023.

- 6. Since the entry of the Order, Spur has determined that it is prudent to re-form the subject spacing unit into a 480-acre, more or less, standard spacing unit by including the SE/4 of adjacent Section 6 to the north. Inclusion of SE/4 of Section 6, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico, introduces an ownership depth severance at 3,150 feet into the proposed spacing unit. The depth severance necessitates that Spur seek separate pooling orders for the shallow and deep intervals of the proposed unit (hereinafter, the "Shallow Unit" and "Deep Unit").
- 7. In Case No. 22760, Spur seeks to revoke the existing Order and to replace it with an order pooling all uncommitted interests in a portion of the Yeso formation from the top of the Yeso to a depth of 3,150 feet within a standard 480-acre, more or less, horizontal spacing unit comprised of the SE/4 of Section 6 and E/2 of Section 7, Township 19 South, Range 25 East (the "Shallow Unit"). That case was presented at hearing on June 2, 2022 and has been taken under advisement by the Division. An order has not yet been issued.
- 8. In Case No. 22760, the Division Examiner required Spur to file a second application to pool uncommitted interests in the proposed Deep Unit to pool all uncommitted interests from a depth below 3,150 feet to the base of the Yeso formation within the proposed acreage (the "Deep Unit"). Accordingly, Spur now seeks an order pooling those interests in this case.
- 9. Applicant therefore proposes to dedicate the Deep Unit to the following initial proposed wells:

- The Trudy Federal Com 90H Well, which will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of said Section 6 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 7; and
- The Trudy Federal Com 91H Well, which will be horizontally drilled from a surface location in the SW/4 NE/4 (Unit G) of said Section 6 to bottom hole location in the SW/4 SE/4 (Unit O) of Section 7.
- 10. The completed interval for the **Trudy Federal Com 90H** well will remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit.
- 11. **Spur Exhibit C-1** contains the draft Form C-102s for the proposed initial wells. The forms reflect that the wells will be located in the Penasco Draw; San Andres-Yeso Pool [Pool Code 50270] and that the completed interval for each well complies with the statewide setback requirements for oil wells.
- 12. Spur Exhibit C-2 contains a plat outlining the proposed unit being pooled and identifies the tracts of land comprising the proposed spacing unit. The acreage covered by the existing pooling Order is shaded green. The acreage that Spur seeks to append, which introduces an ownership depth severance, is white. The second page of the exhibit identifies the acreage within each tract for the proposed unit and the proportion each tract contributes to the proposed "drilling spacing unit" or DSU. The uncommitted interests that Spur seeks to pool are highlighted in yellow. The third page lists the overriding royalty and non-participating royalty interests that Spur seeks to pool.
- 13. **Exhibit C-3** is a sample of the well proposal letter and AFEs sent to all uncommitted owners with a working interest. The costs reflected in the AFEs are consistent with

what Spur and other operators have incurred for drilling similar horizontal wells in the area. Spur also included lease offers to unleased mineral interest owners.

- 14. Spur has been unable to locate contact information for all of the parties it seeks to pool but has undertaken good faith efforts to reach an agreement with uncommitted interest owners it has been able to identify and locate. A chronology of Spur's contacts with the uncommitted owners it is seeking to pool and efforts to identify and locate all owners is attached as **Spur Exhibit**C-4. Spur conducted a good-faith, diligent search to find the correct addresses of persons entitled to notice, including county records, phone directories, and computer database searches.
- 15. Several parties have elected to participate in the proposed wells but have not yet signed a joint operating agreement. If Spur reaches an agreement with parties it is seeking to pool before the Division enters an order, I will let the Division know that Spur is no longer seeking to pool those parties.
- 16. I provided the law firm of Holland & Hart LLP a list of names and addresses for the uncommitted interest owners shown on Spur Exhibit C-2. In compiling these addresses, Spur conducted a good-faith, diligent search to find the correct addresses of persons entitled to notice, including county records, phone directories, and computer database searches.
- 17. **Spur Exhibits C-1 through C-4** were either prepared by me or compiled under my direction and supervision.
- 18. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

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7-1-2022 Date

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Exhibit No. C1

Form C-102 Hearing Date: July 7, 2022

Submitted by: Spur Energy Partners, LLC

Energy, Minerals & Natural Resources Department Case No. 22920 Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

OIL CONSERVATION DIVISION

Santa Fe, NM 87505

1220 South St. Francis Dr.

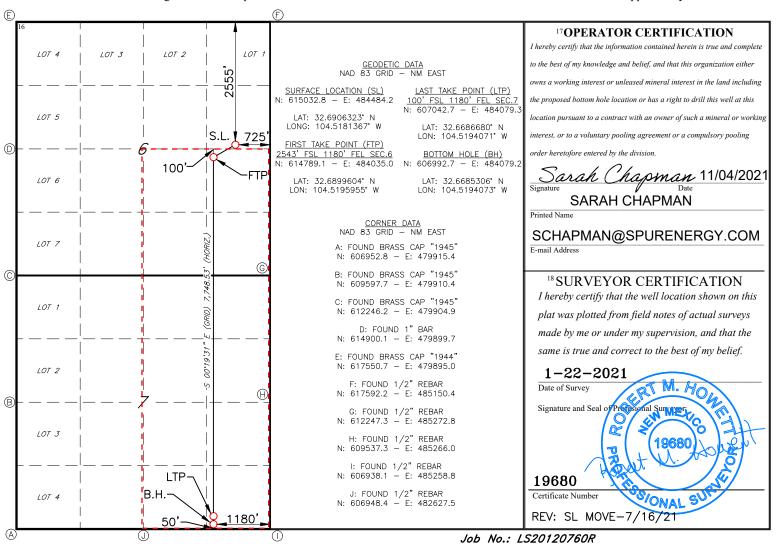
	1 W	ELL LOCATION AND	ACREAGE DEDICATION PLAT			
¹ API Numb	per	² Pool Code	³ Pool Name			
30-015-	50270		PENASCO DRAW; SA-YESO (ASSOC)			
4Property Code		TRUDY I	⁶ Well Number 90H			
⁷ OGRID NO. 328947		1	perator Name Y PARTNERS LLC.	⁹ Elevation 3620'		

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
H	6	19S	25E		2555	NORTH	725	EAST	EDDY
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
l p	7	100	25F		50	SOUTH	1180	FAST	FDDY

P	7	19S	25E			50	SOUTH	1180	EAST	EDDY
12 Dedicated Acres	13 Joint	or Infill	14 Consolidat	on Code	15 (Order No.				
480										

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

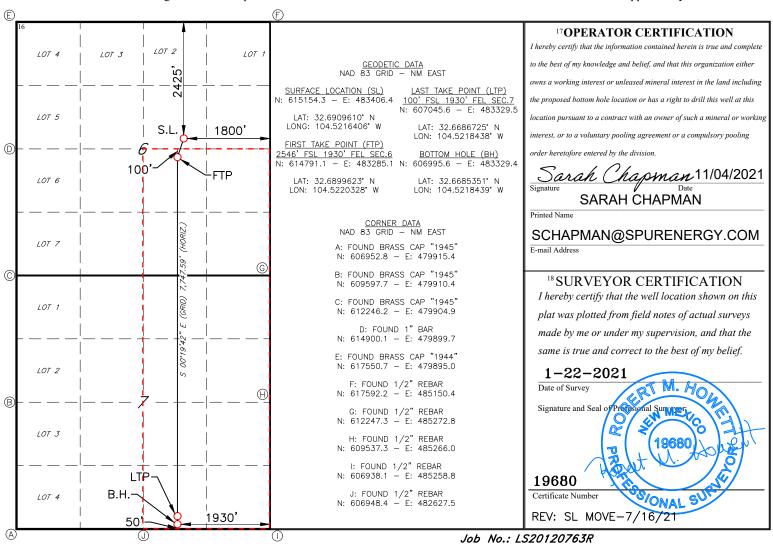
¹ API Numbe	er	² Pool Code ³ Pool Name			
30-015-		50270	PENASCO DRAW; SA-YESO (ASSOC)		
4Property Code		TRUDY I	⁶ Well Number 91 H		
⁷ OGRID NO. 328947			erator Name Y PARTNERS LLC.	⁹ Elevation 3633 '	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
G	6	19S	25E		2425	NORTH	1800	EAST	EDDY
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
О	7	19S	25E		50	SOUTH	1930	EAST	EDDY

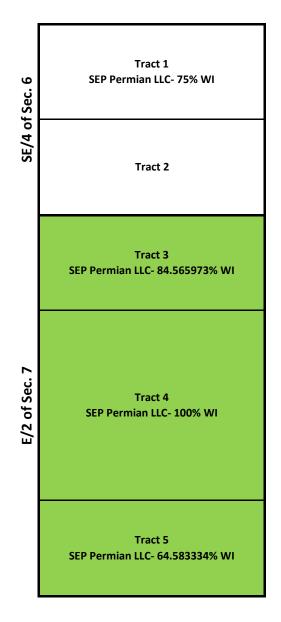
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



TRUDY FEDERAL COM 90H AND 91H 480 ACRES CASE NO. 22920

Township 19 South, Range 25 East Section 6: SE/4 Section 7: E/2 Eddy County, NM



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C2
Submitted by: Spur Energy Partners, LLC
Hearing Date: July 7, 2022
Case No. 22920

TRUDY DEEP (3,150' to Base of Yeso)- TRACT/DSU WORKING INTEREST SUMMARY

TRACT NUMBER	LOCATION	SECTION	<u>ACRES</u>
TRACT 1	N/2 SE/4	6-19S-25E	80
TRACT 2	S/2 SE/4	6-19S-25E	80
TRACT 3	N/2 NE/4	7-19S-25E	80
TRACT 4	S/2 NE/4	7-19S-25E	160
MACI 4	N/2 SE/4	, 155-25L	100
TRACT 5	S/2 SE/4	7-19S-25E	80
		_	490

TRACT 5	S/2 SE/4	7-19S-25E	80	
			480	
Parties to be pooled are highlighted in YELLOW				
		Re	cord Title Owner	rship
TRACT 1	Interest Type	WI	Gross Ac	Net Ac
SEP Permian LLC	WI	0.75000000	80.00000000	60.00000000
Silverback Exploration	WI	0.25000000	80.00000000	20.00000000
TOTAL		1.00000000	80.00000000	80.00000000
TRACT 2	Interest Type	WI	Gross Ac	Net Ac
Separate Estate of Billy J. Walcott, Deceased	UMI	0.00462963	80.00000000	0.37037040
Oxy Y-1 Company	WI	0.08333333	80.00000000	6.66666640
Vladin LLC	WI	0.04166667	80.00000000	3.33333360
Sharbro Energy LLC	WI	0.06250000	80.00000000	5.00000000
Silverback Exploration	WI	0.80787037	80.00000000	64.62962960
5.116.1306. <u>2</u> .147.6.1416.1	VVI	0.00707037	50.00000000	04.02302300
TOTAL		1.00000000	80.00000000	80.00000000
TRACT 3	Interest Type	WI	Gross Ac	Net Ac
SEP Permian LLC	WI	0.84565973	80.00000000	67.65277840
Serena G. Hamilton Rushford	UMI	0.03281250	80.00000000	2.62500000
John A. Paris	UMI	0.05625000	80.00000000	4.50000000
Pacific Christian College	UMI	0.01875000	80.00000000	1.50000000
Kulpahar Kids' Home	UMI	0.01875000	80.00000000	1.50000000
Beverly Paris	UMI	0.01388889	80.00000000	1.11111120
Don P. Schlotman	UMI	0.00694444	80.00000000	0.55555520
Robert L. Schlotman, IV	UMI	0.00694444	80.00000000	0.55555520
TOTAL		1.00000000	80.00000000	80.00000000
TRACT 4	Interest Type	WI	Gross Ac	Net Ac
	,,			
SEP Permian LLC	\A/I	1 00000000	160,000,000	160 00000000
SEF FEITHAIL LEC	WI	1.00000000	160.00000000	160.00000000
TOTAL		1.00000000	160.00000000	160.00000000
	•			
TRACT 5	Interest Type	WI	Gross Ac	Net Ac
Sharbro Energy LLC	WI	0.06250000	80.00000000	5.00000000
Vladin LLC	WI	0.08333333	80.00000000	6.6666640
Oxy Y-1 Company	WI	0.08333333	80.00000000	6.6666640
and the same of th				

0.12500000 80.00000000

80.00000000

80.00000000

0.64583334

1.00000000

UMI

WI

10.00000000

51.66666720

80.00000000

TRUDY DEEP RECORD TITLE INTEREST DSU RECAPITULATION						
	Net Ac	DSU WI %				
Beverly Paris	1.1111112	0.231482%				
Don P. Schlotman	0.5555552	0.115741%				
John A. Paris	4.5	0.937500%				
Kulpahar Kids' Home	1.5	0.312500%				
Marshall & Winston, Inc.	10	2.083333%				
Oxy Y-1 Company	13.3333328	2.777778%				
Pacific Christian College	1.5	0.312500%				
Robert L. Schlotman, IV		0.115741%				
	0.5555552					
SEP Permian LLC	339.31944560	70.691551%				
Separate Estate of Billy J. Walcott, Deceased		0.077161%				
	0.3703704					
Serena G. Hamilton Rushford	2.625	0.546875%				
Sharbro Energy LLC	10.0000000	2.083333%				
Silverback Exploration	84.629630	17.631173%				
Vladin LLC	10	2.083333%				

480.00 100.00000%

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Marshall & Winston, Inc.

SEP Permian LLC

TOTAL



March 4, 2022

RE: Well Proposals
Trudy Federal Com 90H and 91H
SE/4 Section 6 and E/2 Section 7-T19S-R25E
Eddy County, New Mexico

Dear Unleased Mineral Interest Owner,

SEP Permian LLC ("SPUR"), an affiliate of Spur Energy Partners LLC, hereby proposes to drill and complete the **Trudy Federal Com 90H and 91H** wells to the approximate total vertical depths as referenced below as horizontal Yeso wells (the "Subject Wells") at the following proposed locations (subject to change upon staking and survey).

Trudy Federal Com 90H – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 2,555' FNL & 725' FEL, Section 6, T19S-R25E
- Proposed Bottom Hole Location 50' FSL & 1,180' FEL, Section 7, T19S-R25E
- AVG TVD: 3,280'

Trudy Federal Com 91H - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 2,425' FNL & 1,800' FEL, Section 6, T19S-R25E
- Proposed Bottom Hole Location 50' FSL & 1,930' FEL, Section 7, T19S-R25E
- AVG TVD: 3,250'

Spur proposes to form a Drilling Spacing Unit ("DSU") covering the SE/4 Section 6-T19S-R25E and the E/2 Section 7-19S-25E, Eddy County, New Mexico, containing 480 acres of land, more or less, from and below a subsurface depth of 3,150 feet to the base of the Yeso formation. It is unknown if portions of the lands are governed by existing Joint Operating Agreements covering these depths, however, for the mutually exclusive development of horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells) within the DSU, SPUR proposes creating a new joint operating agreement dated June 1, 2022, ("NJOA") to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development, concept wells and operations within the DSU. The NJOA shall have the following general provisions:

- Effective Date of June 1, 2022
- Contract Area consisting of SE/4 Section 6-T19S-R25E and the E/2 Section 7-T19S-R25E
- Limited in depth from and below a subsurface depth of 3,150 feet to the base of the Yeso formation
- 100%/300%/300% non-consenting penalty
- \$8,000/\$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named as Operator

The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs. Your estimated working interest based on your unleased mineral interest in the proposed 480 acre DSU is shown on Exhibit "A" enclosed herewith.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. C3
Submitted by: Spur Energy Partners, LLC
Hearing Date: July 7, 2022
Case No. 22920

SPUR ENERGY PARTNERS LLC 9655 KATY FREEWAY, SUITE 500 | HOUSTON, T X 77024 | 832.930.8502 WWW.SPUREPLLC.COM



SPUR respectfully requests that you select one of the following three options with regard to your interest in each of the proposed wells:

- Option 1: Participate in the drilling and completion of the proposed well and agree to enter into the NJOA with the terms specified above.
- Option 2: Not participate in the proposed well (an election of "Non-Consent")
- Option 3 Lease Option: Execute an Oil and Gas Lease ("OGL") based upon a price of \$750 per net mineral acre (proportionately reduced to your Yeso formation ownership), 1/5th royalty, and three (3) year paid-up primary term (limited to the Yeso formation), and as long thereafter as production is obtained in paying quantities and upon approval of marketable and defensible title.

Should you elect Option 1 or Option 2, SPUR will send the NJOA for your review and execution. If you prefer to review the NJOA prior to making an election, please request a copy by email and SPUR will supply you the NJOA. In the event you elect to lease your minerals under the terms outlined above in the Option 3 – Lease Option, please indicate this by signing the enclosed Lease Election page. Upon receipt, SPUR will submit an Oil and Gas Lease to you for your review and execution.

SPUR looks forward to working with you on this matter. However, if an agreement cannot be reached within 30 days of the receipt date of this proposal, please be advised SPUR may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

Please indicate your elections as to each of the Subject Wells in the spaces provided below and execute and return a copy of this letter (together with a signed copy of each AFE for any well(s) you elect to participate in) to the undersigned within 30 days of receipt of this proposal. Should you have any questions regarding this proposal, please contact Murphy Lauck at 832-982-1087 or mlauck@spurenergy.com or the undersigned via email at mlauck@spurenergy.com. Thank you very much for your assistance and cooperation.

Sincerely,

Rett Dalton Sr. Landman

Enclosures

Exhibit "A" AFEs



Exhibit "A" – Estimated interest for UMI Owner in proposed Trudy 480 acre, more or less, DSU

"UMI"

Estimated Unleased Mineral Interest for the Trudy Federal Com 10H, 11H, 20H, 30H, 50H, 51H, and 70H is: 4.1666667%

Estimated Unleased Mineral Interest for the Trudy Federal Com 90H and 91H wells is: 4.1666667%



March	4, 2022		
Trudy	Federal	Com	90H

Option 1) The undersigned elects to participate in the drilling and completion of the Trudy Federal Com 90H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.
Option 2) The undersigned elects not to participate in the drilling and completion of the Trudy Federal Com 90H well.
Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.
Well Insurance:
The undersigned requests Well Insurance coverage provided by Spur Energy Partners. The undersigned elects to obtain individual Well Insurance coverage.
Agreed to and Accepted this day of, 2022.
Company/Individual:
By:
Name:
Title:



March 4, 2022	
Trudy Federal Com	191H

well and agrees	tion 1) The undersigned elects to participate in the drilling and completion of the Trudy Federal Com 91H to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and all surface facilities, including any shared well pads, being reapportioned between each well drilled in the
<i>Op</i> 91H well.	tion 2) The undersigned elects not to participate in the drilling and completion of the Trudy Federal Com
	you elect to participate, please also indicate your Well Insurance election below. If you elect to obtai Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.
Well Insurance	:
The	e undersigned requests Well Insurance coverage provided by Spur Energy Partners.
The	e undersigned elects to obtain individual Well Insurance coverage.
Agreed to and A	accepted this day of, 2022.
Company/Indiv	vidual:
By:	
Name:	
Title:	

March 4, 2022



Option 3 – Lease Option	<u>n</u>			
R25E and/or the E/2 Sect consideration of \$750 per	gned hereby elects to enter in tion 7-19S-25E, upon approve net mineral acre (proportion term (limited to the Yeso fort	al of marketable and defensi nately reduced to your Yeso f	ible title, with SEP Permian I	LLC for a bonus
Agreed to and Accepted to	this day of	, 2022.		

Company/Individual:

By:_____

Name:

Title:



March 4, 2022

RE: Well Proposals
Trudy Federal Com 90H and 91H
SE/4 Section 6 and E/2 Section 7-T19S-R25E
Eddy County, New Mexico

Dear Working Interest Owner,

SEP Permian LLC ("SPUR"), an affiliate of Spur Energy Partners LLC, hereby proposes to drill and complete the **Trudy Federal Com 90H and 91H** wells to the approximate total vertical depths as referenced below as horizontal Yeso wells (the "Subject Wells") at the following proposed locations (subject to change upon staking and survey).

Trudy Federal Com 90H - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 2,555' FNL & 725' FEL, Section 6, T19S-R25E
- Proposed Bottom Hole Location 50' FSL & 1,180' FEL, Section 7, T19S-R25E
- AVG TVD: 3,280'

Trudy Federal Com 91H - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 2,425' FNL & 1,800' FEL, Section 6, T19S-R25E
- Proposed Bottom Hole Location 50' FSL & 1,930' FEL, Section 7, T19S-R25E
- AVG TVD: 3,250'

Spur proposes to form a Drilling Spacing Unit ("DSU") covering the SE/4 Section 6-T19S-R25E and the E/2 Section 7-19S-25E, Eddy County, New Mexico, containing 480 acres of land, more or less, from and below a subsurface depth of 3,150 feet to the base of the Yeso formation. It is unknown if portions of the lands are governed by existing Joint Operating Agreements covering these depths, however, for the mutually exclusive development of horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells) within the DSU, SPUR proposes creating a new joint operating agreement dated June 1, 2022, ("NJOA") to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development, concept wells and operations within the DSU. The NJOA shall have the following general provisions:

- Effective Date of June 1, 2022
- Contract Area consisting of SE/4 Section 6-T19S-R25E and the E/2 Section 7-T19S-R25E
- Limited in depth from and below a subsurface depth of 3,150 feet to the base of the Yeso formation
- 100%/300%/300% non-consenting penalty
- \$8,000/\$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named as Operator

The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs. Your estimated working interest based on your unleased mineral interest in the proposed 480 acre DSU is shown on Exhibit "A" enclosed herewith.



SPUR respectfully requests that you select one of the following three options with regard to your interest in each of the proposed wells:

- Option 1: Participate in the drilling and completion of the proposed well and agree to enter into the NJOA with the terms specified above.
- Option 2: Not participate in the proposed well (an election of "Non-Consent")
- Option 3 Term Assignment Option: Assign your leasehold working interest in the SE/4 of Section 6-T19S-R25E and/or the E/2 of Section 7-T19S-R25E, exclusive of existing wellbores, to SPUR through a term assignment with a primary term of three (3) years and as long thereafter as production is obtained in paying quantities, and a bonus consideration of \$750 per net mineral acre, delivering a 75% leasehold net revenue interest (limited to the Yeso formation).
- Option 4 Assignment Option: Assign your leasehold working interest in the SE/4 of Section 6-T19S-R25E and/or the E/2 of Section 7-T19S-R25E, exclusive of existing wellbores, to SPUR for a bonus consideration of \$1,500 per net mineral acre, delivering a 75% leasehold net revenue interest (all rights owned).

Should you elect Option 1 or Option 2, SPUR will send the NJOA for your review and execution. If you prefer to review the NJOA prior to making an election, please request a copy by email and SPUR will supply you the NJOA. In the event you elect to assign your leasehold interest under the terms outlined above in the Option 3 – Term Assignment Option, or Option 4 – Assignment Option, please so indicate by signing the enclosed Assignment Election page. Upon receipt, SPUR will submit an Assignment to you for your review and execution.

SPUR looks forward to working with you on this matter. However, if an agreement cannot be reached within 30 days of the receipt date of this proposal, please be advised SPUR may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

Please indicate your elections as to each of the Subject Wells in the spaces provided below and execute and return a copy of this letter (together with a signed copy of each AFE for any well(s) you elect to participate in) to the undersigned within 30 days of receipt of this proposal. Should you have any questions regarding this proposal, please contact Murphy Lauck at 832-982-1087 or mlauck@spurenergy.com or the undersigned via email at mlauck@spurenergy.com. Thank you very much for your assistance and cooperation.

Sincerely,

Rett Dalton Sr. Landman

Enclosures

Exhibit "A" AFEs



Exhibit "A" – Estimated interest for WI Owner in proposed Trudy 480 acre, more or less, DSU

"WI Owner"

Estimated Working Interest for the Trudy Federal Com 10H, 11H, 20H, 30H, 50H, 51H, and 70H wells is: 3.472222%

Estimated Working Interest for the Trudy Federal Com 90H and 91H wells is: 1.733853%



March 4, 2022 Trudy Federal Com 90H
Option 1) The undersigned elects to participate in the drilling and completion of the Trudy Federal Com 90H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.
Option 2) The undersigned elects not to participate in the drilling and completion of the Trudy Federal Com 90H well.
Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.
Well Insurance:
The undersigned requests Well Insurance coverage provided by Spur Energy Partners.
The undersigned elects to obtain individual Well Insurance coverage.
Agreed to and Accepted this day of, 2022.
Company/Individual:
By:
Name:

Title:

March 4, 2022



Trudy Federal Com 91H
Option 1) The undersigned elects to participate in the drilling and completion of the Trudy Federal Com 91H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.
Option 2) The undersigned elects not to participate in the drilling and completion of the Trudy Federal Com 91H well.
Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.
Well Insurance:
The undersigned requests Well Insurance coverage provided by Spur Energy Partners.
The undersigned elects to obtain individual Well Insurance coverage.
Agreed to and Accepted this day of, 2022.
Company/Individual:
By:

Title:



March 4, 2022 Option 3 - Term Assignment Option
The undersigned hereby elects to assign their leasehold working interest in the SE/4 of Section 6, T19S-R25E and/or the E/2 of Section 7, T19S-R25E, exclusive of existing wellbores, to SPUR through a term assignment with a primary term of three (3) years and as long thereafter as production is obtained in paying quantities, and a bonus consideration of \$750 per net mineral acre, delivering a 75% leasehold net revenue interest (limited to the Yeso formation).
Option 4 - Assignment Option The undersigned hereby elects to assign their leasehold working interest in the SE/4 of Section 6, T19S-R25E and/or the E/2 of Section 7, T19S-R25E, exclusive of existing wellbores, to SPUR for a bonus consideration of \$1,500 per net mineral acre, delivering a 75% leasehold net revenue interest (all rights owned).
Agreed to and Accepted this day of, 2022.
Company/Individual:
By:
Name:
Title:



Authority for Expenditure Drill, Complete, & Equip



Operator : Spur Energy Partners LLC
Well Name : TRUDY FEDERAL COM 90H
Location : NEW MEXICO / EDDY

AFE #: C22008

Project : Description

			Oriç	ginal	Sup	plement		То	tal
INTANGIBLE DRILLING	DESCRIPTION		8/8ths	Net	8/8ths	Net		8/8ths	Net
2050-1000	LOCATION - OPS		\$ 21,750	\$ -	\$ -	\$ -	\$	21,750	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND		\$ 10,000	\$ -	\$ -	\$ -	\$	10,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND		\$ 60,000	\$ -	\$ -	\$ -	\$	60,000	\$ -
2050-1003	DAMAGES/ROW - LAND		\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2050-1005	SURVEY - LAND		\$ 5,000	\$ -	\$ -	\$ -	\$	5,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND		\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2050-1050	DRILLING PERMITS		\$ 10,000	\$ -	\$ -	\$ -	\$	10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE		\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2050-1301	DRILLING RENTALS: SURFACE		\$ 58,000	\$ -	\$ -	\$ -	\$	58,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE		\$ 17,000	\$ -	\$ -	\$ -	\$	17,000	\$ -
2050-1400	EQUIP LOST IN HOLE		\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2050-1500	DRILL MUD & COMPL FLUID		\$ 20,000	\$ -	\$ -	\$ -	\$	20,000	\$ -
2050-1600	WELLSITE SUPERVISION		\$ 31,000	\$ -	\$ -	\$ -	\$	31,000	\$ -
2050-1900	GROUND TRANSPORT		\$ 4,000	\$ -	\$ -	\$ -	\$	4,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)		\$ 205,000	\$ -	\$ -	\$ -	\$	205,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE		\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	:	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES		\$ 110,000	\$ -	\$ -	\$ -	\$	110,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE		\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2050-2200	CASED HOLE WIRELINE		\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2050-2201	OPEN HOLE WIRELINE		\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL		\$ 40,000	\$ -	\$ -	\$ -	\$	40,000	\$ -
2050-2402	FRAC TANK RENTALS		\$ 250	\$ -	\$ -	\$ -	\$	250	\$ -
2050-2600	ES&H		\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2050-3000	BITS		\$ 42,000	\$ -	\$ -	\$ -	\$	42,000	\$ -
2050-3100	OVERHEAD	:	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2050-3125	CONSTRUCTION OVERHEAD		\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2050-3200	CONTINGENCIES		\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2050-3400	DESIGN & ENGINEERING		\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2050-3600	COMPANY LABOR		\$ 5,000	\$ -	\$ -	\$ -	\$	5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC		\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2050-3900	FUEL, WATER & LUBE		\$ 100,000	\$ -	\$ -	\$ -	\$	100,000	\$ -
2050-4000	CEMENT	:	\$ 22,000	\$ -	\$ -	\$ -	\$	22,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES		\$ 10,000	\$ -	\$ -	\$ -	\$	10,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	:	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE		\$ 38,000	\$ -	\$ -	\$ -	\$	38,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE		\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS		\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2050-8000	MUD LOGGER		\$ 14,000	\$ -	\$ -	\$ -	\$	14,000	\$ -
2050-8001	MOB/DEMOB RIG		\$ 26,750	\$ -	\$ -	\$ -	_		\$ -
2050-8003	VACUUM TRUCKING		\$ 15,000	\$ -	\$ -	\$ -	\$	15,000	\$ -
2050-8005	DRILLPIPE INSPECTION		\$ 10,000	\$ -	\$ -		_	_	\$ -
2050-8007	CONTRACT LABOR/SERVICES		\$ 38,000	\$ -	\$ -	\$ -	_	-,	•
2050-8009	MISC IDC/CONTINGENCY			\$ -	\$ -		_		-
	INTANGIBLE DRILLING	SUBTOTAL	\$ 995,750	\$ -	\$ -	\$ -	\$	995,750	•

				Orig	inal		Suppl	leme	nt		To	otal	
TANGIBLE DRILLING	DESCRIPTION		8	8/8ths		Net	8/8ths		Net	8/8ths			Net
2051-2500	SUPPLIES & SMALL TOOLS	\$	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-
2051-2700	COMMUNICATION	\$	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-
2051-3200	CONTINGENCIES	\$	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-
2051-3800	NON OPERATED CHARGES - TDC	\$	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-
2051-5100	SURFACE CASING	\$	\$	56,750	\$	-	\$ -	\$	-	\$	56,750	\$	-
2051-5200	INTERMEDIATE CASING	\$	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-
2051-5300	PRODUCTION/LINER CASING	\$	\$	388,000	\$	-	\$ -	\$	-	\$	388,000	\$	-
2051-5400	CONDUCTOR PIPE	\$	\$	20,000	\$	-	\$ -	\$	-	\$	20,000	\$	-
2051-5500	WELLHEAD	\$	\$	7,500	\$	-	\$ -	\$	-	\$	7,500	\$	-
2051-5801	LINER HANGER/CASING ACCESSORY	\$	\$	25,000	\$	-	\$ -	\$	-	\$	25,000	\$	-
2051-5803	MISC TANGIBLE EQUIPMENT	\$	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-
		ANGIBLE DRILLING SUBTOTAL \$	\$	497,250	\$	-	\$ -	\$	-	\$	497,250	\$	-
		DRILLING TOTAL \$	\$ 1,	,493,000	\$	-	\$	\$		\$	1,493,000	\$	-

		Orig	ginal	Supp	lement	To	otal
INTANGIBLE COMPLETION	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 38,000	\$ -	\$ -	\$ -	\$ 38,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 68,400	\$ -	\$ -	\$ -	\$ 68,400	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 487,600	\$ -	\$ -	\$ -	\$ 487,600	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 53,200	\$ -	\$ -	\$ -	\$ 53,200	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 252,320	\$ -	\$ -	\$ -	\$ 252,320	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,200	\$ -	\$ -	\$ -	\$ 15,200	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 38,000	\$ -	\$ -	\$ -	\$ 38,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 114,000	\$ -	\$ -	\$ -	\$ 114,000	\$ -
2055-2300	FRAC PLUGS	\$ 57,000	\$ -	\$ -	\$ -	\$ 57,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 15,200	\$ -	\$ -	\$ -	\$ 15,200	\$ -
2055-2402	FRAC TANK RENTALS	\$ 18,240	\$ -	\$ -	\$ -	\$ 18,240	\$ -
2055-2403	FLOWBACK	\$ 45,600	\$ -	\$ -	\$ -	\$ 45,600	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ 2,700	\$ -	\$ -	\$ -	\$ 2,700	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 654,340	\$ -	\$ -	\$ -	\$ 654,340	\$ -
2055-3400	PROPPANT	\$ 302,480	\$ -	\$ -	\$ -	\$ 302,480	\$ -

2055-3600	COMPANY LABOR	\$ -	\$ _	\$ _	\$ _	\$	- 1	\$ _
2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 243,200	\$ -	\$ -	\$ -	\$	243,200	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$		\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	\$ -	\$ -	\$ -	\$	2,500	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 82,000	\$ -	\$ -	\$ -	\$	82,000	\$ -
2055-8002	KILL TRUCK	\$ 2,500	\$ -	\$ -	\$ -	\$	2,500	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 25,250	\$ -	\$ -	\$ -	\$	25,250	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000	\$ -	\$ -	\$ -	\$	20,000	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000	\$ -	\$ -	\$ -	\$	15,000	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
	INTANGIBLE COMPLETION SUBTOTAL	\$ 2,577,730	\$ -	\$ -	\$ -	\$:	2,577,730	\$ -

		Original			Original			Supplement				Total			
TANGIBLE COMPLETION	DESCRIPTION		8/8ths Net		Net		8/8ths		Net		8/8ths		Net		
2065-2500	SUPPLIES & SMALL TOOLS	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
2065-2700	COMMUNICATION	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
2065-3000	BITS	\$	2,700	\$	-	\$	-	\$	-	\$	2,700	\$	-		
2065-3200	CONTINGENCIES	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
2065-3800	NON OPERATED CHARGES - TCC	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
2065-4102	WATER SUPPLY WELL	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
2065-5001	OVERHEAD POWER	\$	12,750	\$	-	\$	-	\$	-	\$	12,750	\$	-		
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$	52,000	\$	-	\$	-	\$	-	\$	52,000	\$	-		
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$	5,000	\$	-	\$	-	\$	-	\$	5,000	\$	-		
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$	20,000	\$	-	\$	-	\$	-	\$	20,000	\$	-		
2065-5100	TUBING	\$	55,000	\$	-	\$	-	\$	-	\$	55,000	\$	-		
2065-5200	TUBING HEAD/XMAS TREE	\$	21,000	\$	-	\$	-	\$	-	\$	21,000	\$	-		
2065-5300	SUBSURFACE EQUIP	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
2065-5600	PUMPING & LIFTING EQUIP	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
2065-5901	LINER HANGER/CASING ACCESSORY	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
2065-5903	MISC TANGIBLE EQUIPMENT	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
	TANGIBLE COMPLETION SUBTOTAL	\$	168,450	\$	-	\$		\$	-	\$	168,450	\$	-		
	COMPLETION TOTAL	\$	2,746,180	\$		\$		\$		\$	2,746,180	\$	-		

		Ori	ginal		Supp	olem	ent	To	otal	
INTANGIBLE FACILITY	DESCRIPTION	8/8ths	Net		8/8ths	Net		8/8ths	Net	t
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -		\$ -	\$	-	\$ -	\$	-
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -		\$ -	\$	-	\$ 15,000	\$	-
2056-2006	MISC INTANGIBILE FACILITY COSTS	\$ 5,000	\$ -		\$ -	\$	-	\$ 5,000	\$	-
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -		\$ -	\$	-	\$ 6,500	\$	-
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -		\$ -	\$	-	\$ 5,000	\$	-
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -		\$ -	\$	-	\$ 5,000	\$	-
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -		\$ -	\$	-	\$ 15,000	\$	-
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -		\$ -	\$	-	\$ 55,000	\$	-
2056-2014	PIPELINE LABOR	\$ -	\$ -		\$ -	\$	-	\$ -	\$	-
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -		\$ -	\$	-	\$ -	\$	-
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -		\$ -	\$	-	\$ -	\$	-
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -		\$ -	\$	-	\$ -	\$	-
	INTANGIBLE FACILITY SUBTOTAL	\$ 106,500	\$.	Ī	\$ -	\$	-	\$ 106,500	\$	-

		Original			Supp	Supplement		Tot			tal	
TANGIBLE FACILITY	DESCRIPTION		8/8ths		Net	8/8ths		Net		8/8ths		Net
2066-1200	VESSELS	\$	69,000	\$	-	\$ -	\$	-	\$	69,000	\$	-
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$	23,000	\$	-	\$ -	\$	-	\$	23,000	\$	-
2066-1600	LACT	\$	20,000	\$	-	\$ -	\$	-	\$	20,000	\$	-
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$	25,000	\$	-	\$ -	\$	-	\$	25,000	\$	-
2066-1900	LEASE AND FLOW LINES	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-
2066-2000	CATHODIC PRCT-SOLAR PWD	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-
2066-2003	MISC FITTINGS & SUPPLIES	\$	22,500	\$	-	\$ -	\$	-	\$	22,500	\$	-
2066-2004	PUMPS & PUMP SUPPLIES	\$	6,000	\$	-	\$ -	\$	-	\$	6,000	\$	-
2066-2005	PUMP & FILTERS	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-
2066-2006	MISC TANGIBLE FACILITY COSTS	\$	5,000	\$	-	\$ -	\$	-	\$	5,000	\$	-
2066-2007	TANKS (OIL & WATER)	\$	48,000	\$	-	\$ -	\$	-	\$	48,000	\$	-
2066-2015	CONTAINMENT	\$	15,000	\$	-	\$ -	\$	-	\$	15,000	\$	-
2066-2017	SWD WELLS	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-
2066-2018	NON OPERATED CHARGES - TFC	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-
2066-2019	PIPING	\$	15,000	\$	-	\$ -	\$	-	\$	15,000	\$	-
2066-2020	ELECTRICAL - FACILITY	\$	65,000	\$	-	\$ -	\$	-	\$	65,000	\$	-
	TANGIBLE FACILITY SUBTOTAL	\$	313,500	\$	-	\$ -	\$		\$	313,500	\$	-
	FACILITY TOTAL	\$	420,000	\$	-	\$	\$		\$	420,000	\$	-

TRUDY FEDERAL COM 90H – LB TOTAL WELL ESTIMATE	Orig	ginal	Suppl	ement	Io	otal		
TROUT I EDERAL COM 3011 - ED TOTAL WELL ESTIMATE	8/8ths	Net	8/8ths	Net	8/8ths	Net		
DRILLING TOTAL	\$ 1,493,000	\$ -	\$ -	\$ -	\$ 1,493,000	\$ -		
COMPLETION TOTAL	\$ 2,746,180	\$ -	\$ -	\$ -	\$ 2,746,180	\$ -		
FACILITY TOTAL	\$ 420,000	\$ -	\$ -	\$	\$ 420,000	\$ -		
TOTAL WELL COST	\$ 4,659,180	\$ -	\$ -	\$ -	\$ 4,659,180	\$ -		

Partner Approval		
Signed	-	Company
Name	-	Date
Title	-	



Authority for Expenditure Drill, Complete, & Equip



Operator : Spur Energy Partners LLC
Well Name : TRUDY FEDERAL COM 91H
Location : NEW MEXICO / EDDY

AFE #: <u>C22009</u>

Project : Description

		Orig	inal	Supp	lement	To	tal
INTANGIBLE DRILLING	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 21,750	\$ -	\$ -	\$ -	\$ 21,750	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 58,000	\$ -	\$ -	\$ -	\$ 58,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,000	\$ -	\$ -	\$ -	\$ 17,000	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 31,000	\$ -	\$ -	\$ -	\$ 31,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$	\$ -	\$ -	\$ -	\$ 205,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ 	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$	\$ -	\$ -	\$ -	\$ 40,000	T
2050-2402	FRAC TANK RENTALS	\$ 	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5.000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -,	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2050-4000	CEMENT	\$	\$ -	\$ -	\$ -	\$ 22,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$,	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$.0,000	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 38,000	\$ -	\$ -	\$ -	\$ 38,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ 	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 14.000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2050-8001	MOB/DEMOB RIG	\$,	\$ -	\$ -	\$ -	\$ 26,750	·
2050-8003	VACUUM TRUCKING	\$ 	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$	\$ -	\$ -	\$ -	\$ 10,000	
2050-8007	CONTRACT LABOR/SERVICES	\$ -,	\$ -	\$ -	\$ -	\$ 38,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$,	\$ -	\$ -	\$ -	\$ 83,000	7
2000 0000	INTANGIBLE DRILLIN	 995,750		\$ -	\$ -	\$ 995,750	

			Ori	ginal	Supp	lemer	nt	T	otal	
TANGIBLE DRILLING	DESCRIPTION		8/8ths	Net	8/8ths		Net	8/8ths		Net
2051-2500	SUPPLIES & SMALL TOOLS		\$ -	\$ -	\$ -	\$	-	\$ -	\$	-
2051-2700	COMMUNICATION		\$ -	\$ -	\$ -	\$	-	\$ -	\$	-
2051-3200	CONTINGENCIES		\$ -	\$ -	\$ -	\$	-	\$ -	\$	-
2051-3800	NON OPERATED CHARGES - TDC		\$ -	\$ -	\$ -	\$	-	\$ -	\$	-
2051-5100	SURFACE CASING		\$ 56,750	\$ -	\$ -	\$	-	\$ 56,750	\$	-
2051-5200	INTERMEDIATE CASING		\$ -	\$ -	\$ -	\$	-	\$ -	\$	-
2051-5300	PRODUCTION/LINER CASING		\$ 388,000	\$ -	\$ -	\$	-	\$ 388,000	\$	-
2051-5400	CONDUCTOR PIPE		\$ 20,000	\$ -	\$ -	\$	-	\$ 20,000	\$	-
2051-5500	WELLHEAD		\$ 7,500	\$ -	\$ -	\$	-	\$ 7,500	\$	-
2051-5801	LINER HANGER/CASING ACCESSORY		\$ 25,000	\$ -	\$ -	\$	-	\$ 25,000	\$	-
2051-5803	MISC TANGIBLE EQUIPMENT		\$ -	\$ -	\$ -	\$	-	\$ -	\$	-
	TANGIBLE DRILLING SUBTO	TAL	\$ 497,250	\$ -	\$ -	\$	-	\$ 497,250	\$	-
	DRILLING TO	TAL	\$ 1,493,000	\$ -	\$ -	\$	-	\$ 1,493,000	\$	

		Ori	ginal	Suppl	lement	To	tal	
INTANGIBLE COMPLETION	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net	
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-1300	EQUIP RENT	\$ 38,000	\$ -	\$ -	\$ -	\$ 38,000	\$ -	
2055-1301	RENTALS: SURFACE IRON	\$ 68,400	\$ -	\$ -	\$ -	\$ 68,400	\$ -	
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -	
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-1500	DRILL MUD & COMPL FLUID	\$ 487,600	\$ -	\$ -	\$ -	\$ 487,600	\$ -	
2055-1600	WELLSITE SUPERVISION	\$ 53,200	\$ -	\$ -	\$ -	\$ 53,200	\$ -	
2055-1800	COMPLETION CHEMICALS	\$ 252,320	\$ -	\$ -	\$ -	\$ 252,320	\$ -	
2055-1900	GROUND TRANSPORT	\$ 15,200	\$ -	\$ -	\$ -	\$ 15,200	\$ -	
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-2100	PUMPDOWN	\$ 38,000	\$ -	\$ -	\$ -	\$ 38,000	\$ -	
2055-2200	CASED HOLE WIRELINE	\$ 114,000	\$ -	\$ -	\$ -	\$ 114,000	\$ -	
2055-2300	FRAC PLUGS	\$ 57,000	\$ -	\$ -	\$ -	\$ 57,000	\$ -	
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 15,200	\$ -	\$ -	\$ -	\$ 15,200	\$ -	
2055-2402	FRAC TANK RENTALS	\$ 18,240	\$ -	\$ -	\$ -	\$ 18,240	\$ -	
2055-2403	FLOWBACK	\$ 45,600	\$ -	\$ -	\$ -	\$ 45,600	\$ -	
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-3000	BITS	\$ 2,700	\$ -	\$ -	\$ -	\$ 2,700	\$ -	
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 654,340	\$ -	\$ -	\$ -	\$ 654,340	\$ -	
2055-3400	PROPPANT	\$ 302,480	\$ -	\$ -	\$ -	\$ 302,480	\$ -	

	INTANGIBLE COMPLETION SUBTOTAL	\$ 2,577,730	\$ -	\$ -	\$ -	\$ 2	2,577,730	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000	\$ -	\$ -	\$ -	\$	15,000	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000	\$ -	\$ -	\$ -	\$	20,000	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 25,250	\$ -	\$ -	\$ -	\$	25,250	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2055-8002	KILL TRUCK	\$ 2,500	\$ -	\$ -	\$ -	\$	2,500	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 82,000	\$ -	\$ -	\$ -	\$	82,000	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	\$ -	\$ -	\$ -	\$	2,500	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 243,200	\$ -	\$ -	\$ -	\$	243,200	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -

		Oriç	gina		Supp	Supplement			Total		
TANGIBLE COMPLETION	DESCRIPTION	8/8ths		Net	8/8ths		Net		8/8ths		Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$	-	\$ -	\$	-	\$	-	\$	-
2065-2700	COMMUNICATION	\$ -	\$	-	\$ -	\$	-	\$	-	\$	-
2065-3000	BITS	\$ 2,700	\$	-	\$ -	\$	-	\$	2,700	\$	-
2065-3200	CONTINGENCIES	\$ -	\$	-	\$ -	\$	-	\$	-	\$	-
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$	-	\$ -	\$	-	\$	-	\$	-
2065-4102	WATER SUPPLY WELL	\$ -	\$	-	\$ -	\$	-	\$	-	\$	-
2065-5001	OVERHEAD POWER	\$ 12,750	\$	-	\$ -	\$	-	\$	12,750	\$	-
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 52,000	\$	-	\$ -	\$	-	\$	52,000	\$	-
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000	\$	-	\$ -	\$	-	\$	5,000	\$	-
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000	\$	-	\$ -	\$	-	\$	20,000	\$	-
2065-5100	TUBING	\$ 55,000	\$	-	\$ -	\$	-	\$	55,000	\$	-
2065-5200	TUBING HEAD/XMAS TREE	\$ 21,000	\$	-	\$ -	\$	-	\$	21,000	\$	-
2065-5300	SUBSURFACE EQUIP	\$ -	\$	-	\$ -	\$	-	\$	-	\$	-
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$	-	\$ -	\$	-	\$	-	\$	-
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$	-	\$ -	\$	-	\$	-	\$	-
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$	-	\$ -	\$	-	\$	-	\$	-
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$	-	\$ -	\$	-	\$	-	\$	-
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$	-	\$ -	\$	-	\$	-	\$	-
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$	-	\$ -	\$	-	\$	-	\$	-
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$	-	\$ -	\$	-	\$	-	\$	
	TANGIBLE COMPLETION SUBTOTAL	\$ 168,450	\$	-	\$ -	\$	-	\$	168,450	\$	-
	COMPLETION TOTAL	\$ 2,746,180	\$	-	\$ -	\$		\$	2,746,180	\$	-

		Ori	ginal	Supp	leme	ent	To	otal	
INTANGIBLE FACILITY	DESCRIPTION	8/8ths	Net	8/8ths		Net	8/8ths	Ne	et
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$; -	\$	-	\$ -	\$	-
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$	-	\$ 15,000	\$	-
2056-2006	MISC INTANGIBILE FACILITY COSTS	\$ 5,000	\$ -	\$; -	\$	-	\$ 5,000	\$	-
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$	-	\$ 6,500	\$	-
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$; -	\$	-	\$ 5,000	\$	-
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$	-	\$ 5,000	\$	-
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$	-	\$ 15,000	\$	-
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$	-	\$ 55,000	\$	-
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$	-	\$ -	\$	-
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$; -	\$	-	\$ -	\$	-
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$	-	\$ -	\$	-
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$	-	\$ -	\$	-
	INTANGIBLE FACILITY SUBTOTAL	\$ 106,500	\$ -	\$ -	\$	-	\$ 106,500	\$	-

			Ori	ginal		Supp	lement	t	To	tal	
TANGIBLE FACILITY	DESCRIPTION		8/8ths	N	et	8/8ths		Net	8/8ths	Ne	et
2066-1200	VESSELS	9	69,000	\$	-	\$ -	\$	-	\$ 69,000	\$	-
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	9	-	\$	-	\$ -	\$	-	\$ -	\$	-
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	9	23,000	\$	-	\$ -	\$	-	\$ 23,000	\$	-
2066-1600	LACT	9	20,000	\$	-	\$ -	\$	-	\$ 20,000	\$	-
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	9	25,000	\$	-	\$ -	\$	-	\$ 25,000	\$	-
2066-1900	LEASE AND FLOW LINES	9	-	\$	-	\$ -	\$	-	\$ -	\$	-
2066-2000	CATHODIC PRCT-SOLAR PWD	9	-	\$	-	\$ -	\$	-	\$ -	\$	-
2066-2003	MISC FITTINGS & SUPPLIES	9	22,500	\$	-	\$ -	\$	-	\$ 22,500	\$	-
2066-2004	PUMPS & PUMP SUPPLIES	9	6,000	\$	-	\$ -	\$	-	\$ 6,000	\$	-
2066-2005	PUMP & FILTERS	9	-	\$	-	\$ -	\$	-	\$ -	\$	-
2066-2006	MISC TANGIBLE FACILITY COSTS	9	5,000	\$	-	\$ _	\$	-	\$ 5,000	\$	-
2066-2007	TANKS (OIL & WATER)	9	48,000	\$	-	\$ -	\$	-	\$ 48,000	\$	-
2066-2015	CONTAINMENT	9	15,000	\$	-	\$ -	\$	-	\$ 15,000	\$	-
2066-2017	SWD WELLS	9	-	\$	-	\$ -	\$	-	\$ -	\$	-
2066-2018	NON OPERATED CHARGES - TFC	9	-	\$	-	\$ -	\$	-	\$ _	\$	-
2066-2019	PIPING	9	15,000	\$	-	\$ -	\$	-	\$ 15,000	\$	-
2066-2020	ELECTRICAL - FACILITY	\$	65,000	\$	-	\$ -	\$	-	\$ 65,000	\$	-
	TANGIBLE FACILITY SUBTOTA	L \$	313,500	\$	-	\$ -	\$	-	\$ 313,500	\$	-
	FACILITY TOTAL	L §	420,000	\$	-	\$	\$	-	\$ 420,000	\$	- 1

TRUDY FEDERAL COM 91H – LB TOTAL WELL ESTIMATE	Ori	ginal	Supp	lement	Total			
TROUT FEDERAL COM STIT - EB TOTAL WELL ESTIMATE	8/8ths	Net	8/8ths	Net	8/8ths	Net		
DRILLING TOTAL	\$ 1,493,000	\$ -	\$ -	\$ -	\$ 1,493,000	\$ -		
COMPLETION TOTAL	\$ 2,746,180	\$ -	\$ -	\$ -	\$ 2,746,180	\$ -		
FACILITY TOTAL	\$ 420,000	\$ -	\$ -	\$ -	\$ 420,000	\$ -		
TOTAL WELL COST	\$ 4.659.180	\$ -	\$ -	\$ -	\$ 4.659.180	\$ -		

Partner Approval		
Signed	-	Company
Name	-	Date
Title	-	

SPUR_TRUDY 90H, 91H CASE NO. 22920 POSTAL DELIVERY REPORT CORRESPONDENCE HISTORY

USPS TRACKING	PARTY	DELIVERY ADDRESS	DELIVERY STATUS	2nd Attempt	Additional Attempts/Comments
9414 8118 9876 5840 6269 88	Don P. Schlotman	4169 Mad Anthony St. Cincinnati, OH 45223	Item was returned to sender on 3/21 with no forwarding address	4/7/2022 Item was sent through email and response was he would send in the mail but SPUR has not received it	4/12/22 Robert Schlotman sent email saying he was mailing them to us on 4/13/22 but SPUR has not received yet; SPUR attempted to follow up on 4/19/22 & 4/25/22 with no returned response. 4/27/2022 Sent email for an update
9414 8118 9876 5840 6266 98	E.L. Latham Company	1320 S University Dr, Ste 820 Fort Worth, TX 76107	Item was delivered on 3/26/2022	USPS Tracking: 9414 8118 9876 5841 6837 06 to PO Box 100912 Fort Worth, TX 76185	Delivered on 4/2/22 at 12:41pm 4/7/2022 elected to go Non-Consent
9414 8118 9876 5840 6261 62	Gold Coast Resources, Inc.	1145 Dove Meadow Rd Solvang, CA 93463	Item was returned to sender on 3/17	4/11/2022 Fedex Tracking: 7765 1087 5134 to 1445 Dove Meadow Rd Solvang, CA 93463 516 Sea Ranch Drive, Santa Barbara, CA 93109	* Numerous phone calls and emails with Prinicipal Properties negotiating to sell on behalf of itself and Andrews Oil, Gold Coast Resources, & Sian Properties
9414 8118 9876 5840 6263 60	John A. Paris	12712 Spring St Garden Grove, CA 92845	Item was delivered on 3/8/2022 at 2:15pm	4/21/22 Phone call was made and spoke with John Paris. See comments.	4/20/22 LM for John; (Lexis has spouse as Beverly Bucilla Paris); 4/21/22 spoke with John and has received the docs and would like more information. 4/22/22 RD called John and provided additional info so he can make informed decision on participating or leasing. 4/27/22 LM asking for a quick update
9414 8118 9876 5840 6260 56	Kulpahar Kids Home	C/O Ann Huffman PO Box 32574 Phoenix, AZ 85064	Item delivered on 3/26/22 at 9:48am	4/20/22 @ 2:40pm Sent email regarding well proposals	4/26/22 @3:43pm Sent 2nd attempt email regarding well proposals 4/26/22 @11:42pm Response from Linda Stanton "I did receive your first e-mail and forwarded it to the president of our USA board. I am in India I will again forward this to our president. If you do not receive an answer then do whatever you need to do"
9414 8118 9876 5840 6260 94	Oxy Y-1 Company	5 Greenway Plaza Houston, TX 77046	Item delivered to Agent on 3/7/2022 at 12:34pm	4/20/22 LM for Landman; Spoke with Landman & she sent the proposal out & has no feedback on participation as of now. TA? Do we have JOA already?send if so.	Attempting to negotiate JOA
9414 8118 9876 5840 6264 38	Pacific Christian College	2500 Nutwood Ave. Fullerton, CA 92831	Item delivered and picked up on 3/9/22 at 6:28am	4/20/22 LM with PCC waiting for call back	4/26/22 Left message with Giving Department. AKA Hope International University 4/27/22 Sr Director of Development, resonded he is working on getting an answer to our proposal

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C4
Submitted by: Spur Energy Partners, LLC
Hearing Date: July 7, 2022
Case No. 22920

SPUR_TRUDY 90H, 91H CASE NO. 22920 POSTAL DELIVERY REPORT CORRESPONDENCE HISTORY

USPS TRACKING	PARTY	DELIVERY ADDRESS	DELIVERY STATUS	2nd Attempt	Additional Attempts/Comments
9414 8118 9876 5840 6265 75	Principal Properties	1603 Enfield Rd, Ste 101 Austin, TX 78703	Item delivered on 3/7/22 at 12:36pm	Numerous emails and phone calls negotiating sale of interest	*Prinicipal Properties negotiating to sell on behalf of itself and Andrews Oil, Gold Coast Resources, & Sian Properties
9414 8118 9876 5840 6210 51	Robert L. Schlotman, IV	2809 Lake Arnold Pl Orlando, FL 32806	Item is in transit and arriving late 3/13/22	4/7/2022 Spoke with Robert & sent proposals through his email. He replied and said he will mail back - still unreceived.	4/12/22 Robert Schlotman sent email saying he was mailing them to us on 4/13/22 but SPUR has not received yet; SPUR attempted to follow up on 4/19/22 & 4/25/22 with no returned response. 4/27/22 Sent email for an update with no response
9414 8118 9876 5840 6215 32	Schoeffler Energy LLC	224 Rue De Jean Lafayette, LA 70508	Item is in transit and arriving late 3/10/22	4/6/2022 Sent to email regarding well proposals	4/20/22 Spoke with Schoeffler Energy, they received pooling app and well proposals. Will pass them to on for handling; 3/29/22, requested EOG provide an assignment from Schoeffler to EOG since EOG assigned Spur the leases taken by Schoeffler.
9414 8118 9876 5840 6598 25	Separate Estate of Billy J. Walcott, Deceased	8211 New Hampshire St NE	A notice was left on 3/18/22 but no authorized recipient available	Rescheduled delivery on 3/25/22; Delivered on 3/25/2022 at 3:50pm	Interest was force pooled in 2004. 4/25-26/22 Researching any possible heirs associated with Bobby Walcott (deceased 1/29/2017) and/or Annie Ruth Walcott (deceased 3/30/06), Charles Walcott (deceased 3/2/1984) and/or Ruth F. Walcott. 4/26/22 Left message for son of Charles and Ruth to call back.
9414 8118 9876 5840 6597 71	Serena G. Hamilton	1000 Camelot Dr. Apt 6090	Item delivered on 3/8/222 at	4/20/22 Phone calls made & left message	Additional phone calls made on 4/21/22, 4/26/22, 4/27/22 with no
	Rushford Beverly Paris	Harlingen, TX 78550 517 E Second St Lexington, KY 40508	9:13am Item returned to sender on 3/14/2022	4/21/22, 4/26/22. USPS Tracking: 9414 8118 9876 5841 4224 28 to 551 W Sixth St Apt 73 Lexington, KY 40508 4/18/22 Item delivered to agent 4/19/2022 Item returned to sender	4/20/22 Unable to locate; 4/21/22 Spoke with John A Paris and he will check with his brother & possible location of Beverly Paris which could be his cousin but he's not sure. 4/22/22 RD spoke with John about Beverly, he will try to contact other relatives to find out about her. 4/27/22 LM with John Paris for any updates he may have on her location.
9414 8118 9876 5840 6590 30	Vladin LLC	P.O. Box 100 Artesia, NM 79710	Item picked up at post office on 3/7/22 at 11:28am	4/20/22 LM for Landman	4/21/22 Vladin will respond by Friday 4/27/22 Elected to participate
9414 8118 9876 5840 6594 43	Marshall and Winston, Inc	P.O. Box 50880 Midland, NM 78710	Item delivered on 3/7/22 at 12:21pm		Elected to participate
9414 8118 9876 5840 6596 58	Sharbro Energy LLC	P.O. Box 840 Artesia, NM 88211	Item delivered, individual picked up at post office on 3/7/22 at 10:49am	4/20/22 LM with Landman	4/21/22 Sharbro wants to work on trade with Spur

Received by OCD: 7/5/2022 7:49:19 PM

Received by OCD: 7/5/2022 7:49:19 PM

SPUR_TRUDY 190H, 91H CASE NO. 22920 POSTAL DELIVERY REPORT CORRESPONDENCE HISTORY

9414 8118 9876 5840 6593 51	ISilverback Exploration		In transit, forward expired	USPS Tracking: 9414 8118 9876 5841 4223 43 to 19707 West IH 10, Suite 201 San Antonio, TX 78257 Item delivered on 3/31/22 at 1:38pm	4/20/22 Negotiating
9414 8118 9876 5840 6262 92	Andrews Oil, LP		Item delivered & left with individual on 3/25/22 at 3:13pm	Fedex tracking: 7765 1084 9365 1015 Beecave Woods Drive, Suite 300A	* Numerous phone calls and emails with Prinicipal Properties negotiating to sell on behalf of itself and Andrews Oil, Gold Coast Resources, & Sian Properties
9414 8118 9876 5840 6593 82	The Roy G. Barton, Sr. and Opal Barton Revocable Trust; Roy G. Barton, Jr., Trustee	1919 N. Turner Street Hobbs, NM 88240	Item delivered and left with individual on 3/7/22 at 11:53am		3/21/22 Elected to participate
9414 8118 9876 5840 6595 35	William S Marshall Family Trust		Item delivered on 3/7/22 at 12:21pm		Leased
9414 8118 9876 5840 6591 60	Sian Properties		Item delivered on 3/10/22 at 4:04pm	5410 Bee Caves Rd. Austin, TX 78746	* Numerous phone calls and emails with Prinicipal Properties negotiating to sell on behalf of itself and Andrews Oil, Gold Coast Resources, & Sian Properties

DELIVERY DATE	ENITITY	INT TYPE	104	11H	20H	30H	50H	51H	70H	90H	91H	COMMENTS
DELIVERY DATE	ENIIIT	INI ITPE	1011	1111	2011	ЗИП	эип	эти	7011	90H	3111	
												4/12/22 Robert Schlotman sent email saying he was mailing them to us on 4/13/22 but SPUR has not received yet; SPUR attempted to follow
. /= /2.22												up on 4/19/22 & 4/25/22 with no returned response.
4/7/2022	Don P. Schlotman	UMI										4/27/2022 Sent email for an update
										N/C		Delivered on 4/2/22 at 12:41pm
3/26/2022	E.L. Latham Company	WI	N/A	4.7.22	4.7.22	4/7/2022 elected to go Non-Consent						
												* Numerous phone calls and emails with Prinicipal Properties negotiating to sell on behalf of itself and Andrews Oil, Gold Coast Resources, &
4/11/2022	Gold Coast Resources, Inc.	WI										Sian Properties
												4/20/22 LM for John
												4/21/22 spoke with John and has received the docs and would like more information.
												4/22/22 RD called John and provided additional info so he can make informed decision on participating or leasing.
3/8/2022	John A. Paris	UMI										4/27/22 LM asking for a quick update
												4/26/22 @3:43pm Sent 2nd attempt email regarding well proposals
												4/26/22 @11:42pm Response from Linda Stanton
												"I did receive your first e-mail and forwarded it to the president of our USA board. I am in India I will again forward this to our president. If
3/26/2022	Kulpahar Kids Home	имі										you do not receive an answer then do whatever you need to do"
3/7/2022	Oxy Y-1 Company	WI										Attempting to negotiate JOA
3,7,2022	on, resumpany											4/26/22 Left message with Giving Department. AKA Hope International University
3/9/2022	Pacific Christian College	UMI										4/27/22 Sr Director of Development, resonded he is working on getting an answer to our proposal
3/7/2022	Principal Properties	WI			1	1						*Prinicipal Properties negotiating to sell on behalf of itself and Andrews Oil, Gold Coast Resources, & Sian Properties
3/1/2022	Fillicipal Floperties	VVI			1							
												4/12/22 Robert Schlotman sent email saying he was mailing them to us on 4/13/22 but SPUR has not received yet; SPUR attempted to follow
4/42/2022	Balanda Caldadana N											up on 4/19/22 & 4/25/22 with no returned response.
4/12/2022	Robert L. Schlotman, IV	UMI										4/27/22 Sent email for an update with no response
												4/20/22 Spoke with Jean, they received pooling app and well proposals. Will pass them to on for handling; 3/29/22, requested EOG provide an
4/6/2022	Schoeffler Energy LLC	WI										assignment from Schoeffler to EOG since EOG assigned Spur the leases taken by Schoeffler.
												Interest was force pooled in 2004.
												4/25-26/22 Researching any possible heirs associated with Bobby Walcott (deceased 1/29/2017) and/or Annie Ruth Walcott (deceased
	Separate Estate of Billy J.											3/30/06), Charles Walcott (deceased 3/2/1984) and/or Ruth F. Walcott.
3/25/2022	Walcott, Deceased	UMI										4/26/22 Left message for son of Charles and Ruth to call back.
3/8/2022	Serena G. Hamilton	UMI										Additional phone calls made on 4/21/22, 4/26/22, 4/27/22 with no answer
												4/20/22 Unable to locate; 4/21/22 Spoke with John A Paris and he will check with his brother & possible location of Beverly Paris which could
												be his cousin but he's not sure.
												4/22/22 RD spoke with John about Beverly, he will try to contact other relatives to find out about her.
UNKNOWN	Beverly Paris	UMI										4/27/22 LM with John Paris for any updates he may have on her location.
			PARTI-	PARTI-	4/21/22 Vladin will respond by Friday							
3/7/2022	Vladin LLC	WI	CIPATE		4/27/22 Elected to participate							
			PARTI-	PARTI-								
3/7/2022	Marshall and Winston, Inc.	UMI	CIPATE		CIPATE	CIPATE		CIPATE			CIPATE	Elected to participate
3/7/2022	Sharbro Energy LLC	WI										4/21/22 Sharbro wants to work on trade with Spur
3/31/2022	Silverback Exploration	WI										4/20/22 Negotiating
0,01,1011	Sirver addit Expressation											* Numerous phone calls and emails with Prinicipal Properties negotiating to sell on behalf of itself and Andrews Oil, Gold Coast Resources, &
4/6/2022	Andrews Oil, LP	WI										Sian Properties
4/0/2022	Andrews On, Er	VVI			1							Sidiffoperties
	The Roy G. Barton, Sr. and											
	· · · · · ·											2/24/22 Florted to continue
	Opal Barton Revocable											3/21/22 Elected to participate
	Trust; Roy G. Barton, Jr.,									YES	YES	
3/7/2022	Trustee	WI	N/A	3.21.22	3.21.22							
	William S Marshall Family											Leased
3/7/2022	Trust, by William S	UMI	Leased	Leased								
1												* Numerous phone calls and emails with Prinicipal Properties negotiating to sell on behalf of itself and Andrews Oil, Gold Coast Resources, &
3/10/2022	Sian Properties	WI	1	1		1		1	1			Sian Properties

Received by OCD: 7/5/2022 7:49:19 PM

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC TO REVOKE ORDER NO. R-21578 AND FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22920

AFFIDAVIT OF C.J. LIPINSKI

C.J. Lipinski, of lawful age and being first duly sworn, declares as follows:

- My name is C.J. Lipinski. I work for Spur Energy Partners LLC ("Spur") as a Geologist.
- I have previously testified before the New Mexico Oil Conservation Division as
 an expert witness in petroleum geology matters and my credentials as an expert petroleum
 geologist have been accepted by the Division and made a matter of record.
- I am familiar with the application filed by Spur in this case, and I have conducted a geologic study of the lands in the subject area.
 - In this case, Spur is targeting the Yeso formation.
- 5. Spur Exhibit D-1 is a locator base map that shows Spur's acreage in yellow and the path of the proposed wellbores as solid black lines. Nearby wells producing in the target formation are also identified. Also marked on the map are the location of five wells from A to A' that I used to create a structural cross section presented in a later exhibit. I chose the logs from these wells to create the cross section because they penetrate the targeted interval, are of good quality, and are representative of the geology in the subject area.
- 6. Spur Exhibit D-2 is a subsea structure map on the top of the Glorieta at the top of the Yeso formation that I prepared with a contour interval of 25 feet. The structure map shows

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Spur Energy Partners, LLC
Hearing Date: July 7, 2022
Case No. 22920

the Yeso formation gently dipping to the east. The formation appears consistent across the proposed spacing units. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling within the proposed spacing units. This map also shows a line bisecting the proposed spacing unit from B to B' which is depicted in a gun barrel diagram in a later exhibit.

- 7. Spur Exhibit D-3 contains the structural cross-section that I prepared displaying open-hole logs run over the target formation from the representative wells denoted from A to A'. For each well in the cross-section, the exhibit shows the following logs: gamma ray, resistivity, and porosity. The targeted zone for each well is labeled and marked on the cross-section. The logs in the cross-section demonstrate that the targeted zones are continuous and consistent in thickness across the proposed spacing unit. The cross-section also depicts the location of the depth severance in this acreage.
- 8. Spur Exhibit D-4 is a Gun Barrel Diagram reflecting Spur's intended development of the Yeso formation in this acreage and identifies each initial proposed well relative to the different intervals within the Yeso formation and the ownership depth severance.
- In my opinion, the acreage comprising the proposed horizontal spacing unit will be productive and contribute more-or-less equally to production from the wellbores.
- 10. The proposed orientation of the wells is the preferred orientation for horizontal well development in the Yeso formation in this area and will efficiently and effectively develop the subject acreage.
- 11. In my opinion, Spur's application to re-form the existing 320-acre spacing unit into two separate 480-acre spacing units will allow Spur to develop this acreage using its preferred spacing and is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

- Spur Exhibits D-1 through D-4 were either prepared by me or compiled under my direction and supervision.
- 13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

C.J. LIPINSKI

Date

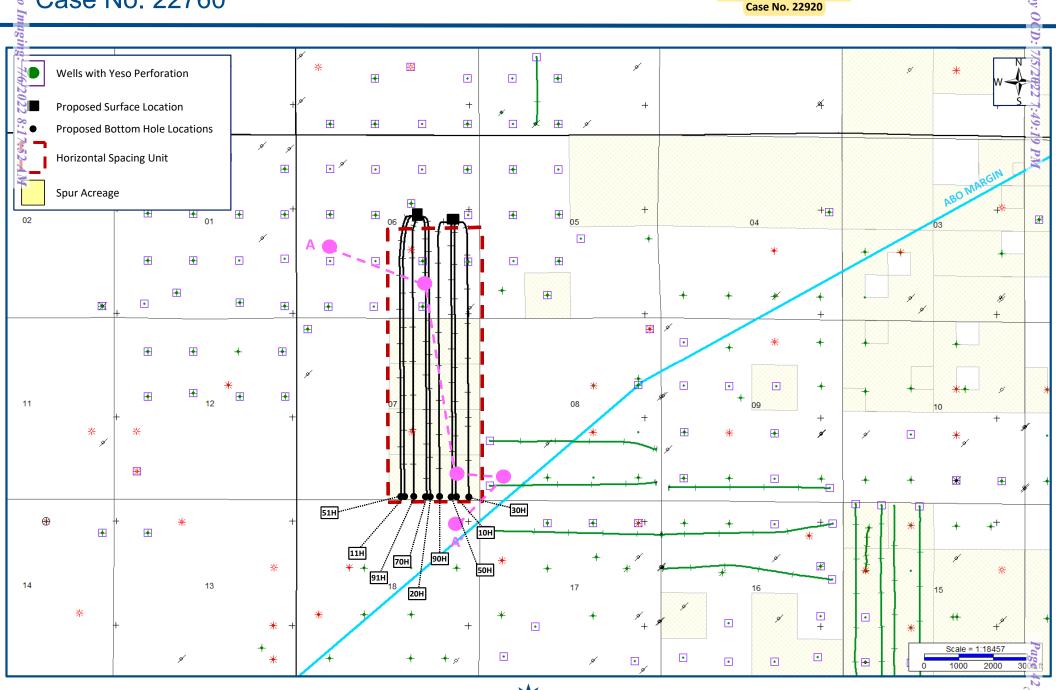
Exhibit D-1: Trudy Location Basemap

Santa Fe, New Mexico
Exhibit No. D1

Submitted by: Spur Energy Partners, LLC
Hearing Date: July 7, 2022



Case No. 22760



BEFORE THE OIL CONSERVATION DIVISION

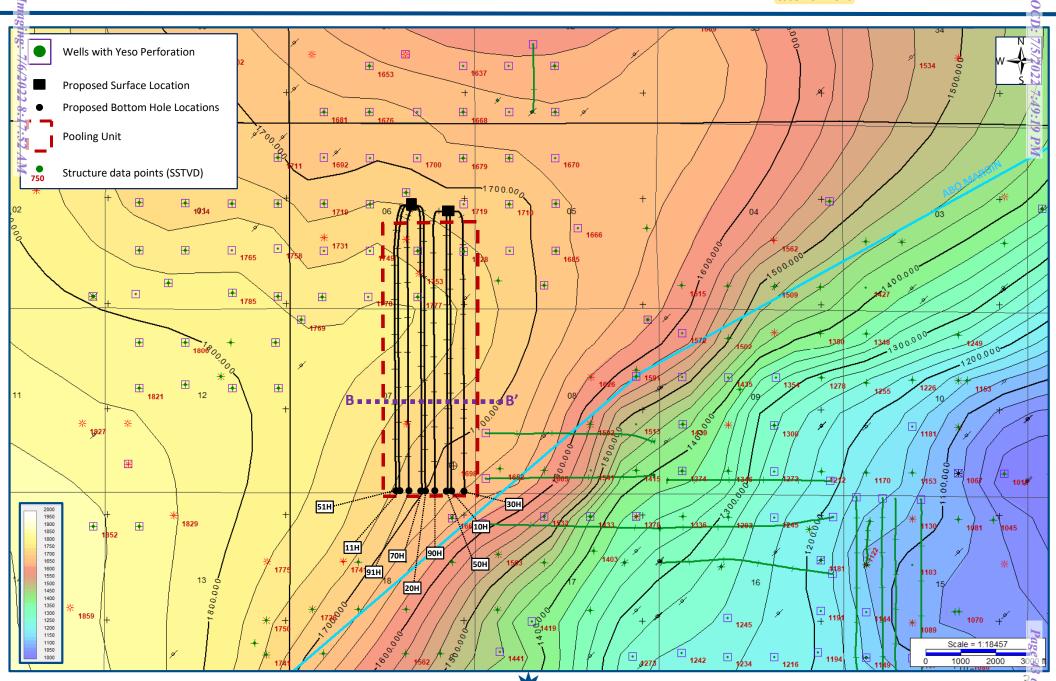
Exhibit D-2: Structure Map (SSTVD): Top Glorieta Case No. 22760

Santa Fe, New Mexico Exhibit No. D2

Submitted by: Spur Energy Partners, LLC
Hearing Date: July 7, 2022

ring Date: July 7, 2022 Case No. 22920





BEFORE THE OIL CONSERVATION DIVISION

Exhibit D-3: Trudy Structural Cross Section (TVD)

Santa Fe, New Mexico
Exhibit No. D3
Submitted by: Spur Energy Partners, LLC Case No. 22760

Hearing Date: July 7, 2022 Case No. 22920



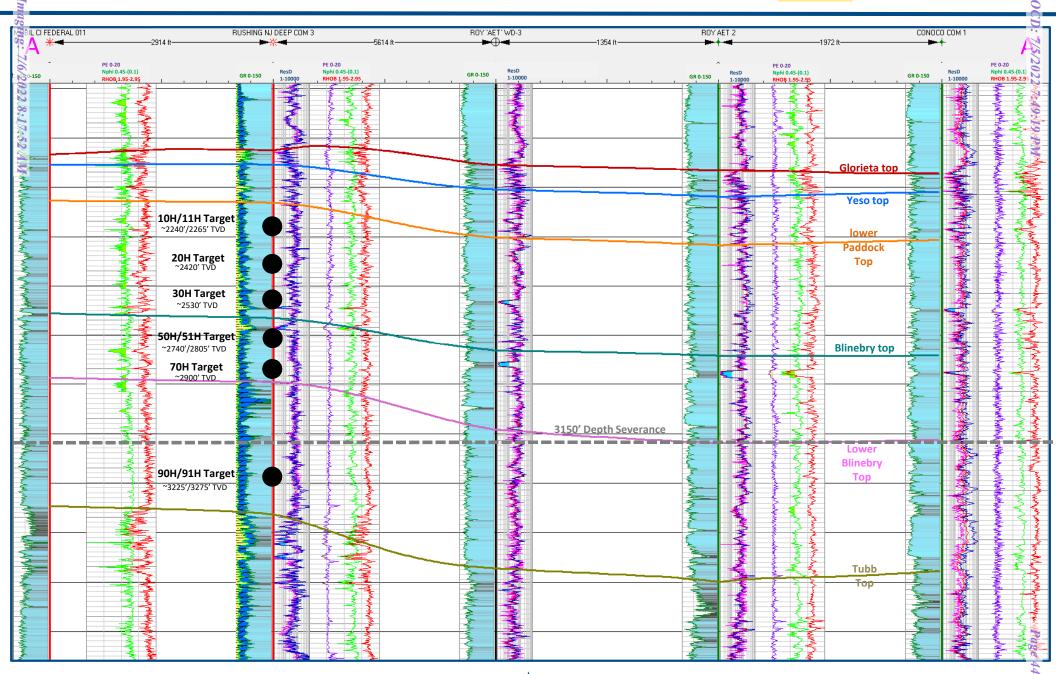
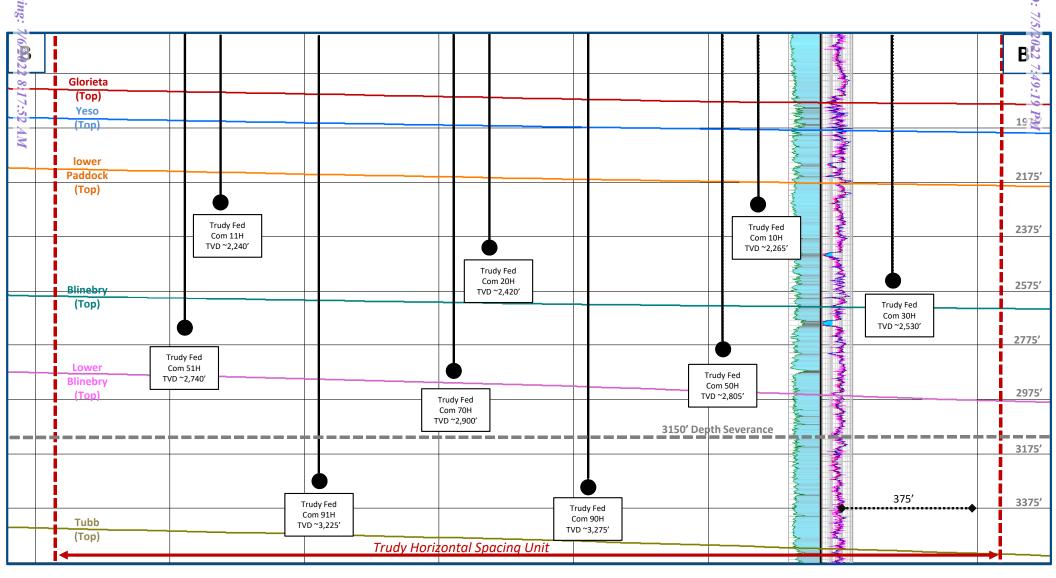




Exhibit D-4: Trudy Gun Barrel (TVD)

Case No. 22760





BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D4
Submitted by: Spur Energy Partners, LLC
Hearing Date: July 7, 2022
Case No. 22920



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC TO REVOKE ORDER NO. R-21578 AND FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22920

<u>AFFIDAVIT</u>

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Adam G. Rankin, attorney in fact and authorized representative of the Applicant herein, being first duly sworn, upon oath, states

- 1. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.
- 2. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.
- 3. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of June 28, 2022.
- 4. I caused a notice to be published to all parties subject to these compulsory pooling proceedings on June 19, 2022. An affidavit of publication from the publication's legal clerk with a copy of the notice publication is attached as Exhibit F.

Adam G. Rankin

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Spur Energy Partners, LLC

Hearing Date: July 7, 2022 Case No. 22920 SUBSCRIBED AND SWORN to before me this 5th day of July, 2022 by Adam G. Rankin.

My Commission Expires:

NN.12,2023

STATE OF NEW MEXICO
NOTARY PUBLIC
CARLA GARCIA
COMMISSION # 1127528
COMMISSION EXPIRES 11/12/2023



Adam G. Rankin Partner Phone (505) 954-7286 agrankin@hollandhart.com

June 17, 2022

<u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Spur Energy Partners LLC to Revoke Order No. R-21578 and

for compulsory pooling, Eddy County, New Mexico.

Trudy Federal Com 90H & 91H wells

Ladies & Gentlemen:

This letter is to advise you that Spur Energy Partners LLC has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on July 7, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: http://www.emnrd.state.nm.us/OCD/announcements.html.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Prehearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Rett Dalton at (832) 930-8529 or rdalton@spurepllc.com.

Sincerely,

Adam G. Rankin

ATTORNEY FOR SPUR ENERGY PARTNERS LLC

Received by OCD: 7/5/2022 7:49:19 PM

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765878896827	Andrews Oil, L.P.	3715 Windsor Rd	Austin	TX	78703-1523	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765878896735	Silverback Exploration	19707 lh 10 W	San Antonio	TX	78257-1745	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765878896919	The Roy G. Barton, Sr. and Opal Barton Revocable Trust Roy G. Barton, Jr., Trustee	1919 N Turner St	Hobbs	NM	88240-2712	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765878896964	Vladin LLC	PO Box 100	Artesia	NM	88211-0100	
9414811898765878896926	Beverly Paris	517 E Second St	Lexington	KY	40508-1925	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765878896995	Don P. Schlotman	4169 Mad Anthony St	Cincinnati	ОН	45223-2156	Your item was delivered to an individual at the address at 4:28 pm on June 23, 2022 in CINCINNATI, OH 45223.
9414811898765878896940	John A. Paris	12712 Spring St	Garden Grove	CA	92845-2648	Your item was delivered to an individual at the address at 3:03 pm on June 22, 2022 in GARDEN GROVE, CA 92845.
9414811898765878896988	Kulpahar Kids Homec/o Ann Huffman	PO Box 32574	Phoenix	AZ	85064-2574	This is a reminder to pick up your item before July 5, 2022 or your item will be returned on July 6, 2022. Please pick up the item at the PHOENIX, AZ 85064 Post Office.
9414811898765878896933	Pacific Christian College	2500 Nutwood Ave	Fullerton	CA	92831-3102	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765878896612	Richard Collins	PO Box 236	Artesia	NM	88211	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on June 27, 2022 at 6:39 pm. The item is currently in transit to the destination.
9414811898765878896650	Robert Collins	6308 Forsythe Rd SW	Albuquerque	NM	87121-2427	The delivery status of your item has not been updated as of June 22, 2022, 12:13 am. We apologize that it may arrive later than expected.
9414811898765878896896	E.L. Latham Company	1320 S University Dr Ste 820	Fort Worth	TX	76107-8069	Your item was refused by the addressee at 9:27 am on June 23, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765878896667	Robert L. Schlotman, IV	2809 Lake Arnold Pl	Orlando	FL	32806-1649	Your item was delivered to an individual at the address at 1:57 pm on June 21, 2022 in ORLANDO, FL 32806.
9414811898765878896629	Separate Estate of Billy J. Walcott, Deceased	8211 New Hampshire St NE	Albuquerque	NM	87110-2424	We attempted to deliver your item at 4:02 pm on June 24, 2022 in ALBUQUERQUE, NM 87110 and a notice was left because an authorized recipient was not available.

Received by OCD: 7/5/2022 7:49:19 PM

						Your item was delivered to an individual at the
						address at 9:45 am on June 21, 2022 in
9414811898765878896605	Serena G. Hamilton Rushford	1000 Camelot Dr Apt 6090	Harlingen	TX	78550-8413	HARLINGEN, TX 78550.
						Your item was picked up at a postal facility at
						10:56 am on June 22, 2022 in MIDLAND, TX
9414811898765878896643	Marshall and Winston, Inc.	PO Box 50880	Midland	TX	79710-0880	
						Your item arrived at the SANTA FE, NM 87504
						post office at 8:00 am on June 27, 2022 and is
9414811898765878896636	Alice Ann Freeman	PO Box 9087	Wichita Falls	TX	76308-9087	ready for pickup.
						Your item was picked up at the post office at
9414811898765878896674	Angola Ecoman Chancor	PO Box 7501	Midland	TX	79708-7501	12:15 pm on June 23, 2022 in MIDLAND, TX
9414611696/056/66900/4	Aligeia Essiliali Spelicei	PO BOX 7501	IVIIUIAIIU	17	79708-7501	Your item arrived at our USPS facility in
						COPPELL TX DISTRIBUTION CENTER on June
						27, 2022 at 5:40 am. The item is currently in
9414811898765878896117	B. W. Harper and Ruth Harper, JTWROS	501 W Dallas Ave	Artesia	NM	88210-2001	transit to the destination.
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			Your item was delivered to an individual at the
						address at 3:59 pm on June 21, 2022 in
9414811898765878896155	Cydney McDonald Medford	2111 Paisano Rd	Austin	TX	78746-2201	AUSTIN, TX 78746.
						Your item was delivered to an individual at the
						address at 12:32 pm on June 24, 2022 in
9414811898765878896162	Doug Laufer	4425 S Mopac Expy Ste 103	Austin	TX	78735-6710	AUSTIN, TX 78735.
						Your item departed our USPS facility in
						ALBUQUERQUE, NM 87101 on June 27, 2022
	Eddie M. Mahfood and Valerie Ann Mahfood JTWRO					at 6:39 pm. The item is currently in transit to
9414811898765878896100	Attn Valerie Mahfood	7771 Joe Newton St	San Antonio	TX	78251-1469	the destination.
						Your item was delivered to an individual at the
9414811898765878896834	Gold Coast Poscursos Inc	516 Sea Ranch Dr	Santa Barbara	CA	02100 1020	address at 4:34 pm on June 21, 2022 in SANTA BARBARA, CA 93109.
9414611696/056/6690654	doid coast resources, inc.	516 Sea Ranch Dr	Salita Balbara	CA	93109-1039	Your item was delivered to the front desk,
						reception area, or mail room at 8:29 am on
9414811898765878896148	FOG Resources, Inc.	104 S 4th St	Artesia	NM	88210-2123	June 21, 2022 in ARTESIA, NM 88210.
3111011030703070030110	20 0 Mesourices, mer	10101010	711 CC310	1.4.4.	00210 2123	Your item was delivered to an individual at the
						address at 11:49 am on June 21, 2022 in
9414811898765878896186	Florence Essman Slape	804 Palomino	Midland	TX	79705-1811	MIDLAND, TX 79705.
						Your item was delivered to the front desk,
	George Scott Cranford, Trustee of the Scott Cranford					reception area, or mail room at 1:04 pm on
9414811898765878896131	AP Trust dated September 17, 2018	2009 Hubbard Ct	Villa Rica	GA	30180-5842	June 25, 2022 in SUWANEE, GA 30024.
						Your item was delivered to an individual at the
						address at 2:12 pm on June 21, 2022 in
9414811898765878896179	Jack Scott McDonald	4510 Houston Ave	Snyder	TX	79549-6312	SNYDER, TX 79549.
						Your package will arrive later than expected,
0.44.404.40007555070005555	In the second se	1200 Company Cl. 1-2	n at all a	T) /	70704 444	but is still on its way. It is currently in transit to
9414811898765878896353	James W. Essman	1209 Country Club Dr	Midland	TX	/9/01-4114	the next facility.
						Your item was delivered to an individual at the
9414811898765878896360	Ian Alice Herrstrom	202 Brentwood Oaks Dr	Nashville	TN	27211 6522	address at 4:00 pm on June 25, 2022 in NASHVILLE, TN 37211.
2414011020/020/0030300	Jan Ance Henstrolli	ZUZ DIEIILWUUU UAKS DI	ivastiville	IIN	3/211-0323	INASTIVILLE, TIV 3/211.

						This is a reminder to pick up your item before July 6, 2022 or your item will be returned on
9414811898765878896322	Jeanette Probandt Trust	PO Box 5575	Midland	TX	79704-5575	July 7, 2022. Please pick up the item at the MIDLAND, TX 79704 Post Office.
						Your item arrived at the SANTA FE, NM 87504 post office at 9:33 am on June 25, 2022 and is
9414811898765878896308	Maner B. Shaw	310 W Wall St Ste 305	Midland	TX	79701-5117	ready for pickup.
						Your package will arrive later than expected,
						but is still on its way. It is currently in transit to
9414811898765878896346	Mary G. Riddle	18642 Iroquois Cv	College Station	TX	//845-/3/6	the next facility.
						Your item has been delivered to an agent for final delivery in SAN ANTONIO, TX 78209 on
9414811898765878896384	Mike H. Roberts Attn Julie Ann Roberts Wilkinson	3 Glendalough Ct	San Antonio	TX	78209-2785	June 21, 2022 at 4:47 pm.
3414011030703070030304	White II. Roberts Attill Julie Attill Roberts Whitehold	3 Gendalough et	Sun Antonio	17	70203 2703	Your item has been delivered to an agent for
						final delivery in HOUSTON, TX 77046 on June
9414811898765878896711	Oxy Y-1 Company	5 Greenway Plz	Houston	TX	77046-0526	21, 2022 at 1:05 pm.
		,				Your item was delivered at 11:09 am on June
9414811898765878896339	Ocotillo Production, LLC	PO Box 93638	Albuquerque	NM	87199-3638	27, 2022 in ALBUQUERQUE, NM 87109.
						Your item was picked up at the post office at
						12:18 pm on June 23, 2022 in ARTESIA, NM
9414811898765878896377	Oscura Resources, Inc.	PO Box 647	Artesia	NM	88211-0647	88210.
						Your package will arrive later than expected,
						but is still on its way. It is currently in transit to
9414811898765878896018	R. E. Chambers	2441 Stanmore Dr	Houston	TX	77019-3423	the next facility.
						Your package will arrive later than expected,
						but is still on its way. It is currently in transit to
9414811898765878896056	Thomas Ray Smith	5818 Dominion Ridge Cir	San Angelo	TX	76904-8141	the next facility.
						Your item has been delivered to an agent for
0.44.404.40007.0007.0000.000	Tammia B. Custofoon, as her congrate property	2010 Dean Clay Ct	Via auto a d	TV	77245 1251	final delivery in KINGWOOD, TX 77345 on June
9414811898765878896063	Tommie R. Gustafson, as her separate property	3810 Pear Glen Ct	Kingwood	TX	//345-1251	22, 2022 at 1:14 pm. Your item departed our USPS facility in
						ALBUQUERQUE, NM 87101 on June 27, 2022
						at 6:39 pm. The item is currently in transit to
9414811898765878896025	Twin Oaks Petroleum, LLC	7038 Chimney Hill Dr	Nolanville	TX	76559-4719	the destination.
3111011030703070030023	Thin band retroiteding 220	7000 cimine, rim bi	TTOIGHTTIME	174	70333 1713	Your package will arrive later than expected,
						but is still on its way. It is currently in transit to
9414811898765878896001	William J. McCaw	PO Box 376	Artesia	NM	88211-0376	the next facility.
						Your package will arrive later than expected,
						but is still on its way. It is currently in transit to
9414811898765878896094	XTO Holdings, LLC	22777 Springwoods Village Pkwy	Spring	TX	77389-1425	the next facility.
						Your item was picked up at the post office at
						12:59 pm on June 22, 2022 in ARTESIA, NM
9414811898765878896049	Yates Brothers	PO Box 1394	Artesia	NM	88211-1394	
						Your package will arrive later than expected,
						but is still on its way. It is currently in transit to
9414811898765878896759	Principal Properties	1603 Enfield Rd Ste 101	Austin	TX	78703-3415	the next facility.

						Your package will arrive later than expected,
						but is still on its way. It is currently in transit to
9414811898765878896728	Schoeffler Energy LLC	224 Rue De Jean	Lafayette	LA	70508-3262	the next facility.
						This is a reminder to pick up your item before
						July 5, 2022 or your item will be returned on
						July 6, 2022. Please pick up the item at the
9414811898765878896704	SEP Permian LLC	PO Box 79840	Houston	TX	77279-9840	HOUSTON, TX 77279 Post Office.
						Your package will arrive later than expected,
						but is still on its way. It is currently in transit to
9414811898765878896742	Sharbro Energy LLC	PO Box 840	Artesia	NM	88211-0840	the next facility.
						Your item has been delivered and is available
						at a PO Box at 8:48 pm on June 21, 2022 in
9414811898765878896780	Sian Properties	PO Box 50187	Austin	TX	78763-0187	AUSTIN, TX 78705.

RECEIVED

Carisbad Current Argus.

JUN 30 2022

Holland & Hart LLP.

Affidavit of Publication
Ad # 0005304596
This is not an invoice

HOLLAND AND HART POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

06/19/2022

Subscribed and sworn before me this June 19, 2022:

Legal Clerk

State of WI, County of Brown NOTARY PUBLIC

(' 0)

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005304596 PO #: Case No. 22920 # of Affidavits 1

This is not an invoice

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Spur Energy Partners, LLC

Hearing Date: July 7, 2022

Case No. 22920

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the nearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the fol-lowing case will be electron-ic and conducted remotely. ic and conducted remotely. The hearing will be conducted on Thursday, July 7, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at htt ps://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm Marlene.Salvidrez@state.nm .us. Documents filed in the case may be viewed at https: //ocdimage.emnrd.nm.gov/l maging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Sa lvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than June 27, 2022.

Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com /nmemnrd/onstage/g.php?M TID=e29a55db1164da76e4e 10ed24585779e8

Event number: 2498 639 5029 Event password: K3bNFEgdM98

Join by video: 24986395029 @nmemnrd.webex.com You can also dial 173.243.2.68 and enter your meeting number Numeric Password: 507711

Join by audio: 1-844-992-4726 United States Toll Free Access code: 2498 639 502

STATE OF NEW MEXICO TO:
All named parties and
persons having any right,
title, interest or claim in
the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Andrews Oil, L.P.; including: Andrews Oil, L.P.; E.L. Latham Company; Gold Coast Resources, Inc.; Oxy Y-1 Company; Principal Properties; Schoeffler Ener-gy LLC¬¬; SEP Permian LLC; Sharbro Energy LLC; Sian Properties; Silverback Explo-ration: The Roy G. Barton ration; The Roy G. Barton, Sr. and Opal Barton Revocable Trust; Roy G. Barton, Jr., Trustee; Vladin LLC; Alice Ann Freeman, her heirs and devisees; Angela Essman Spencer, her heirs and devisees; B. W. Harper and Ruth Harper, JTWROS, their heirs and devisees; Cydney McDonald Medford, her heirs and devisees; Doug Laufer, his heirs and devisees; Eddie M. Mahfood and Valerie Ann Mahfood, JTWROS, their heirs and devisees; EOG Resources, Inc.; Florence Essman Slape, her heirs and devisees; George Scott Cranford, Trustee of the Scott Cranford, Trustee of the Scott Cranford AP Trust dated September 17, 2018; Jack Scott McDonald, his heirs and devisees; James W. Essman, his heirs and devisees; Jan Alice Herrstrom, her heirs and devisees; Jeanette Probandt Trust; Maner B. Shaw, his heirs and devisees; Mary G. Riddle, her heirs and devisees; Mike H. Roberts, his heirs and devi-sees; Ocotillo Production, LLC; Oscura Resources, Inc.; R. E. Chambers, his or her heirs and devisees; Thomas Ray Smith, his heirs and devisees; Tommie R. Gustafson, as her separate property, her heirs and devisees; Twin Oaks Petroleum, LLC; William J. McCaw, his heirs and devisees; XTO Holdings, LLC; Yates Brothers; Beverly

Paris, her heirs and devisees; Don P. Schlotman, his heirs and devisees; John A. Paris, his heirs and devisees; Kulpahar Kids' Home; Pacific Christian College; Richard Collins, his heirs and devisees; Robert Collins, his heirs and devisees; Robert L. Schlotman, IV, his heirs and devisees; Separate Estate of Billy J. Walcott, Deceased, his heirs and devisees; Serena G. Hamilton Rushford, her heirs and devisees; and Marshall and Winston, Inc.

Case No. 22920: Application of Spur Energy Partners LLC to Revoke Order No. R-21578 and for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks to revoke Order No. R-21578, as amended, and an order pooling all uncommitted interests in a portion of the Yeso formation, from below 3,150 feet to the base of the Yeso formation, underlying a standard 480-acre horizontal spacing unit comprised of the SE/4 of Section 6 and E/2 of Section 7, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the proposed standard horizontal well spacing unit to the following initial proposed wells:

• The Trudy Federal Com 90H Well, which will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of said Section 6 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 7; and

• The Trudy Federal Com 91H Well, which will be horizontally drilled from a surface location in the SW/4 NE/4 (Unit G) of said Section 6 to bottom hole location in the SW/4 SE/4 (Unit O) of Section 7.

The completed interval for the Trudy Federal Com 90H well will remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, des-

ignation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles south of Artesia, New Mexico. #5304596, Current Argus, June 19, 2022