

**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

22885	APPLICANT'S RESPONSE
<b>Date</b>	<b>July 7, 2022</b>
Applicant	<b>Devon Energy Production Company, L.P.</b>
Designated Operator & OGRID (affiliation if applicable)	<b>6137</b>
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Muskie
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Exhibit B-2; 14H TVD approx. 10,955', 16H TVD approx. 10,955', 35H TVD approx. 10,955'
Pool Name and Pool Code:	Hardin Tank; Bone Spring Pool [Code: 96661]
Well Location Setback Rules:	Standard statewide rules
Spacing Unit Size:	800 acres, more or less
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	800 acres, more or less
Building Blocks:	quarter quarter sections (40 ac tracts)
Orientation:	south - north
Description: TRS/County	E/2 of Sections 11 and 14, and the NE/4 of Section 23 Township 26 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes, the W/2 NE/4 of Section 23 and the W/2 E/2 of Sections 14 and 11
Proximity Defining Well: if yes, description	Yes, the Muskie 23-11 Fed Com 35H Well
Applicant's Ownership in Each Tract	See Landman Exhibit A-2
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Muskie 23-11 Fed Com 14H Well (API No. 30-015-pending), SHL: Unit G, 2,264' FNL, 1,756' FEL, Section 23, T26S-R34E, NMPM; BHL: Unit B, 20' FNL, 2,200' FEL, Section 11, T26S-R34E, standup, standard location
Horizontal Well First and Last Take Points	Muskie 23-11 Fed Com 14H Well: FTP 2,538' FNL, 2,200' FEL, Section 23; LTP 100' FNL, 2,200' FEL, Section 11
Completion Target (Formation, TVD and MD)	Muskie 23-11 Fed Com 14H Well: TVD approx. 10,995', TMD 23,495'; Bone Spring Formation, See Exhibit B-2
Well #2	Muskie 23-11 Fed Com 16H Well (API No. 30-015-pending), SHL: Unit H, 1,922' FNL, 311' FEL, Section 23, T26S-R34E, NMPM; BHL: Unit A, 20' FNL, 440' FEL, Section 11, T26S-R34E, standup, standard location
Horizontal Well First and Last Take Points	Muskie 23-11 Fed Com 16H Well: FTP 2,540' FNL, 440' FEL, Section 23; LTP 100' FNL, 440' FEL, Section 11
Completion Target (Formation, TVD and MD)	Muskie 23-11 Fed Com 16H Well: TVD approx. 10,995', TMD 23,495'; Bone Spring Formation, See Exhibit B-2

Well #3	Muskie 23-11 Fed Com 35H Well (API No. 30-015-pending), SHL: Unit H, 1,922' FNL, 371' FEL, Section 23, T26S-R34E, NMPM; BHL: Unit A, 20' FNL, 1320' FEL, Section 11, T26S-R34E, standup, standard location
Horizontal Well First and Last Take Points	Muskie 23-11 Fed Com 35H Well: FTP 2,539' FNL, 1,320' FEL, Section 23; LTP 100' FNL, 1,320' FEL, Section 11
Completion Target (Formation, TVD and MD)	Muskie 23-11 Fed Com 35H Well: TVD approx. 10,995', TMD 23,495'; Bone Spring Formation, See Exhibit B-2
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above & below)	Exhibit A-2
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-1
Target Formation	Exhibit B, B-2
HSU Cross Section	Exhibit B-2, B-4, B-5
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1
Tracts	Exhibit A-1, A-2, B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit B-1, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2, B-5
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-5
<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	
Date:	July 5, 2022; revised July 8, 2022