

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING AUGUST 4, 2022**

**CASE No. 22957**

*TURKS FEE 07 211H WELL*

**EDDY COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC  
FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 22957**

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# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 22957	APPLICANT'S RESPONSE
Date	August 4, 2022
Applicant	Novo Oil & Gas Northern Delaware, LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID 372920
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	
Well Family	Turks Fee 07
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	Purple Sage Wolfcamp Pool (Gas) (98220)
Well Location Setback Rules:	Purple Sage Wolfcamp Special Rules
Spacing Unit Size:	318.34 acres, more or less
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	318.34 acres, more or less
Building Blocks:	320 acres
Orientation:	West-East
Description: TRS/County	S/2 of Section 7, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit C
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A

Submitted by: Novo Oil & Gas, LLC

Hearing Date: August 04, 2022

Case No. 22957

Well #1	<b>Turks Fee 07 211H Well:</b> SHL: 476 FNL, 925 FWL (Lot 1), Sec. 18, T23S, R28E. BHL: 380 FSL, 130 FEL (Unit P), Sec. 7, T23S, R28E. Completion Target: Wolfcamp formation Orientation: West-East Completion Status: Expected to be standard
Well #2	
Horizontal Well First and Last Take Points	<b>Exhibit C-1</b>
Completion Target (Formation, TVD and MD)	<b>Exhibit C-4, Exhibit D-3</b>
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	<b>\$8,000</b>
Production Supervision/Month \$	<b>\$800</b>
Justification for Supervision Costs	<b>Exhibit C</b>
Requested Risk Charge	<b>200%</b>
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	<b>Exhibit B</b>
Proof of Mailed Notice of Hearing (20 days before hearing)	<b>Exhibit E</b>
Proof of Published Notice of Hearing (10 days before hearing)	<b>Exhibit F</b>
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	<b>Exhibit</b>
Tract List (including lease numbers and owners)	<b>Exhibit C-2</b>
Pooled Parties (including ownership type)	<b>Exhibit C-3</b>
Unlocatable Parties to be Pooled	<b>N/A</b>
Ownership Depth Severance (including percentage above & below)	<b>N/A</b>
<b>Joinder</b>	
Sample Copy of Proposal Letter	<b>Exhibit C-4</b>
List of Interest Owners (ie Exhibit A of JOA)	<b>Exhibit C-3</b>
Chronology of Contact with Non-Joined Working Interests	<b>Exhibit C-3</b>
Overhead Rates In Proposal Letter	<b>Exhibit C-4</b>

Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Adam G. Rankin
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	4-Aug-22

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC  
FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22957

APPLICATION

Novo Oil & Gas Northern Delaware, LLC (“Applicant”) (OGRID No. 372920), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interest in the Wolfcamp formation underlying a standard 318.34-acre, more or less, horizontal well spacing unit comprised of the S/2 of Section 7, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. In support of its application, Applicant states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant proposes to initially dedicate the above-referenced spacing unit to the following proposed initial well: the **Turks Fee 07 211H well**, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of adjacent Section 18 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject spacing unit.
4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.
5. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the horizontal spacing unit should be

pooled and Applicant should be designated the operator of this proposed horizontal well spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 4, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:  \_\_\_\_\_

Michael H. Feldewert  
Adam G. Rankin  
Julia Broggi  
Paula M. Vance  
Post Office Box 2208  
Santa Fe, NM 87504  
505-998-4421  
505-983-6043 Facsimile  
mfeldewert@hollandhart.com  
arankin@hollandhart.com  
jbroggi@hollandhart.com  
pmvance@hollandhart.com

**ATTORNEYS FOR NOVO OIL & GAS NORTHERN  
DELAWARE, LLC**

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF NOVO OIL & GAS  
NORTHERN DELAWARE, LLC FOR  
COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.

CASE NO. 22957

SELF-AFFIRMED STATEMENT OF BRANDON PATRICK

1. My name is Brandon Patrick, and I am employed by Novo Oil & Gas Northern Delaware, LLC (“Novo”) as a Landman. My responsibilities include the Permian Basin in New Mexico.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Novo in this case, and I am familiar with the status of the lands in the subject area.

4. None of the uncommitted parties has indicated opposition to this pooling application, and therefore I do not expect any opposition at the hearing.

5. Novo is seeking an order pooling all uncommitted interest in the Wolfcamp formation underlying a standard 318.34-acre, more or less, horizontal well spacing unit comprised of the S/2 of Section 7, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico.

6. Novo proposes to dedicate the above spacing unit to the **Turks Fee 07 211H well** (API No. 30-015-49461), which has been horizontally drilled from a surface location in the

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: Novo Oil & Gas, LLC  
Hearing Date: August 04, 2022  
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NW/4 NW/4 (Lot 1) of adjacent Section 18 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7.

7. Novo spud this well on June 30, 2022, and reached total depth on July 16, 2022, but has not yet completed the well. Novo acquired its interests in this area in April 2022 under existing leasehold interests with three-year primary terms, the bulk of which had lease expiration deadlines in July 2022. Novo was therefore required to commence drilling before that deadline to preserve its leasehold interests. Novo owns an interest or had an interest voluntarily committed in each tract penetrated by the horizontal interval of its wellbore.

8. **Novo Exhibit C-1** is a copy of the filed Form C-102 for the well. It reflects that the well is assigned to the Wolfcamp Purple Sage Pool (Pool Code 98220). The completed interval for the proposed well complies with the setbacks for the special pool rules for the Wolfcamp Purple Sage Pool.

9. There are no depth severances in the Wolfcamp formation in this area.

10. **Novo Exhibit C-2** is a locator map that I prepared showing the general location of the proposed spacing unit within Lea County.

11. **Novo Exhibit C-3** identifies the tracts of land comprising the proposed horizontal spacing unit. It includes fee land only. This exhibit shows the interest owners by tract. The next page of the exhibit shows the percentage of ownership interests in the proposed spacing unit, and of the uncommitted owners. Novo is seeking to pool the interest owners identified on this exhibit as the "Uncommitted Parties." As reflected on the exhibit, Novo is seeking to pool unleased mineral interest owners and one working interest owner.

12. Since acquiring its interests, Novo has spent a significant amount of time, effort, and money in its attempt to obtain voluntary joinder from the numerous owners in the Turks Fee

07 unit. To date, Novo has negotiated nearly 40 leases within the acreage. Fewer than 8% of the ownership interests remain uncommitted. Novo is continuing to work to reach agreement with the remaining uncommitted owners.

13. Novo has examined the county records, conducted computer searches and engaged in other good faith efforts to locate all of the mineral owners that it seeks to pool.

14. **Novo Exhibit C-4** is a copy of the well proposal letter Novo sent to the unleased mineral interest owners and working interest owners it seeks to pool. An AFE was included with the well proposal letter. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

15. Novo seeks approval of overhead and administrative costs at \$8,000/month while drilling and \$800/month while producing. These costs are consistent with what Novo and other operators are charging in this area for these types of wells. Novo respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in this case.

16. Also included in **Novo Exhibit C-3** is a chronology of Novo's contacts with the interest owners it is seeking to pool. In my opinion, Novo has made good faith efforts to reach an agreement with the parties it is seeking to pool. Novo will continue to try to obtain voluntary joinder of the remaining owners even after obtaining a pooling order. If Novo reaches an agreement with any party before the Division enters an order, I will let the Division know that Novo is no longer seeking to pool that party.

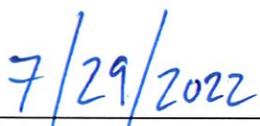
17. I provided the law firm of Holland & Hart LLP a list of names and addresses for the uncommitted interest owners shown on Novo Exhibit C-3. In compiling these addresses,

Novo conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches.

18. **Novo Exhibits C-1 through C-4** were either prepared by me or compiled under my direction and supervision.

19. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

  
\_\_\_\_\_  
Brandon Patrick

  
\_\_\_\_\_  
Date

19391413\_v2

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Exhibit No. C1  
Submitted by: Novo Oil & Gas, LLC  
Hearing Date: August 04, 2022  
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Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-49461</b>		<sup>2</sup> Pool Code <b>98220</b>		<sup>3</sup> Pool Name <b>PURPLE SAGE; WOLFCAMP (GAS)</b>	
<sup>4</sup> Property Code <b>332753</b>		<sup>5</sup> Property Name <b>TURKS FEE 07</b>			<sup>6</sup> Well Number <b>211H</b>
<sup>7</sup> OGRID No. <b>372920</b>		<sup>8</sup> Operator Name <b>NOVO OIL &amp; GAS NORTHERN DELAWARE, LLC</b>			<sup>9</sup> Elevation <b>3060.6</b>

<sup>10</sup> Surface Location

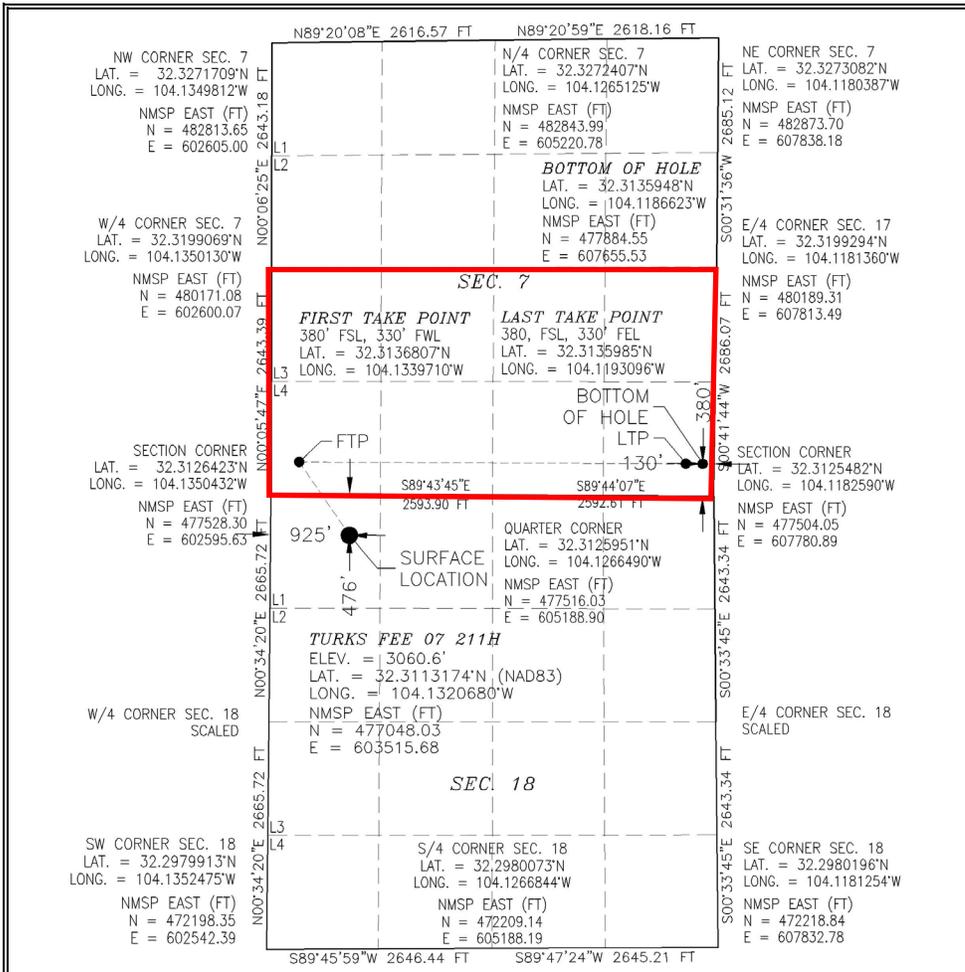
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>1</b>	<b>18</b>	<b>23 S</b>	<b>28 E</b>		<b>476</b>	<b>NORTH</b>	<b>925</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>7</b>	<b>23 S</b>	<b>28 E</b>		<b>380</b>	<b>SOUTH</b>	<b>130</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>318.34</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**<sup>17</sup> OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Cory Walk* Date: **6-15-2022**

Printed Name: **Cory Walk**

E-mail Address: **cory@permitswest.com**

**<sup>18</sup> SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: **JUNE 15, 2022**

Signature and Seal of Professional Surveyor: *[Signature]*

Certificate Number: **LS 12797**

Professional Surveyor: **JARAMEL L. JARAMILLO**, No. 9015F



# Ownership Overview

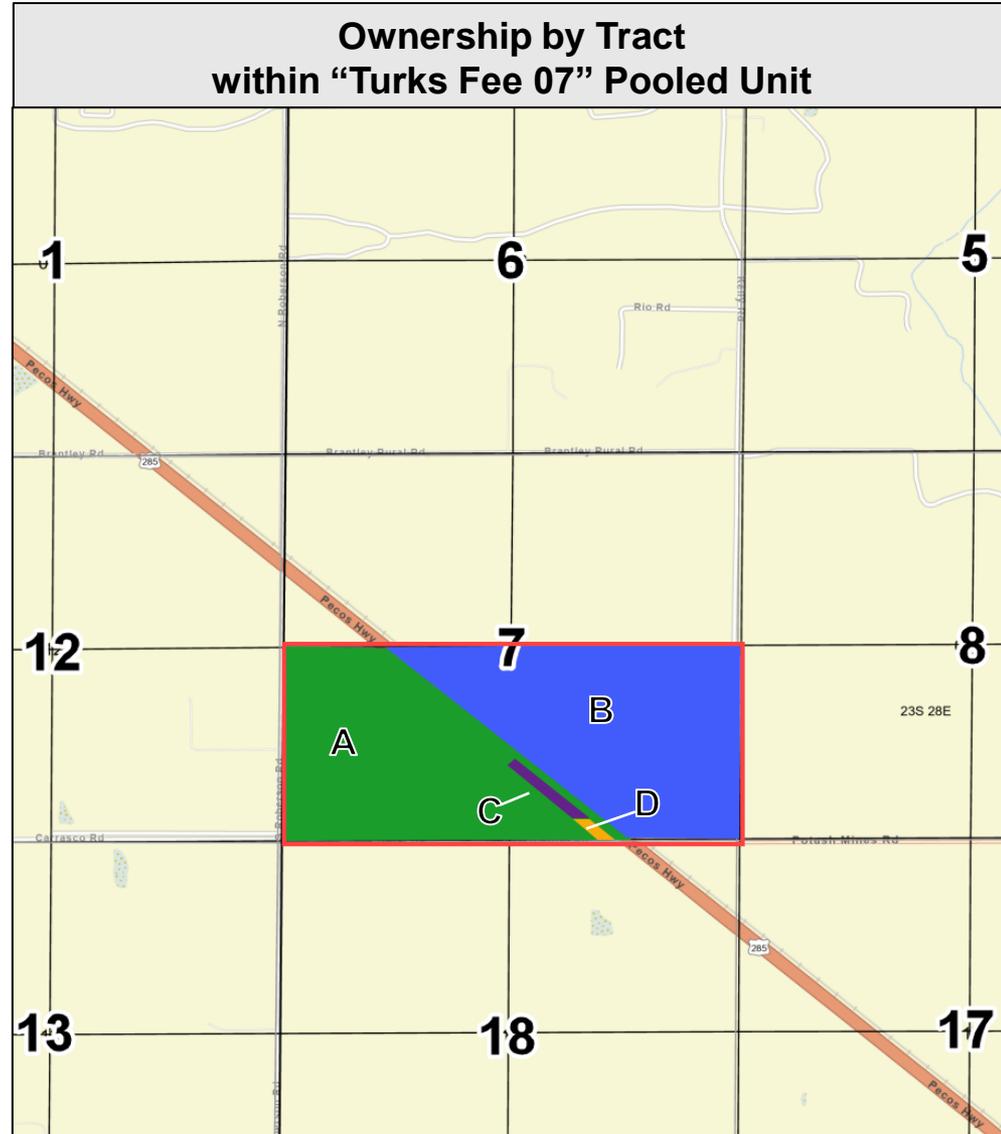
## Owners by Parcel

- A. Novo Oil & Gas Northern Delaware, LLC  
Marathon Oil Permian LLC  
*Raul Montoya (UMI)\**  
*Heirs of Richard Montoya (UMI)\**  
*Heirs of Esvaldo Montoya (UMI)\**  
*Jesus Venegas Montoya (UMI)\**
- B. Novo Oil & Gas Northern Delaware, LLC
- C. Novo Oil & Gas Northern Delaware, LLC  
Marathon Oil Permian LLC  
*Raul Montoya (UMI)\**  
*Heirs of Richard Montoya (UMI)\**  
*Heirs of Esvaldo Montoya (UMI)\**  
*Jesus Venegas Montoya (UMI)\**  
*State of New Mexico Highway Commission (UMI)\**
- D. *Jonathan Samaniego (UMI)\**

\*UMI = Unleased Mineral Owner  
-Novo has made numerous attempts to lease and/or obtain voluntary joinder. Novo will continue to do so after pooling.

**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
Exhibit No. C3  
Submitted by: Novo Oil & Gas, LLC  
Hearing Date: August 04, 2022  
Case No. 22957

## Ownership by Tract within "Turks Fee 07" Pooled Unit



# Status of Uncommitted Parties

## Committed Parties (92.83%)

92.83% - Novo Oil & Gas Northern Delaware, LLC

## Uncommitted Parties (7.17%)

5.98% - Marathon Oil Permian LLC

Status: Currently negotiating JOA with Novo

0.12% - Raul Montoya (UMI)

Status: Leased his brothers. His brothers are talking to him.

0.06% - Heirs of Richard Montoya (UMI)

Status: All but one heir has leased. Family trying to find remaining heir

0.10% - Heirs of Esvaldo Montoya (UMI)

Status: Leased one heir. Trying to lease the remaining heirs

0.04% - Jesus Venegas Montoya (UMI)

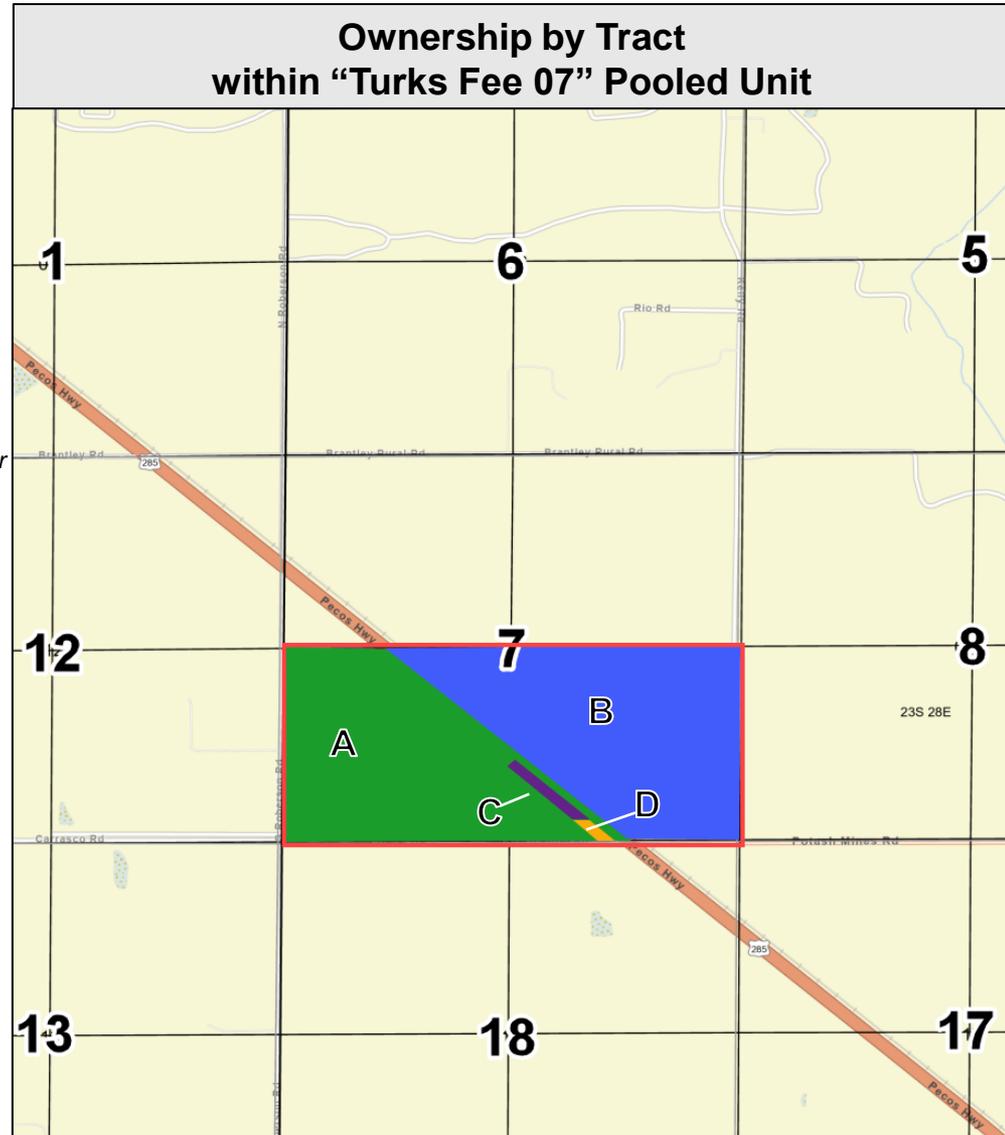
Status: Leased his siblings. Siblings trying to convince him to lease

0.40% - State of New Mexico Highway Commission (UMI)

Status: Has not responded to Novo's well proposal

0.47% - Jonathan Samaniego (UMI)

Status: Has not responded to Novo's well proposal and offer to lease



# Summary of Communications

## Committed Parties (92.83%)

92.83% - Novo Oil & Gas Northern Delaware, LLC

## Uncommitted Parties (7.17%)

<p><b>5.98%</b> - Marathon Oil Permian LLC  <i>Status: Currently negotiating JOA with Novo</i></p>	<p><b>6/13 – Present:</b> Emails and phone calls with Landman to discuss JOA and potential deals. Marathon has been collaborative with Novo and has not expressed opposition to Novo’s plans.</p>
<p><b>0.12%</b> - Raul Montoya (UMI)  <i>Status: Leased his brothers. His brothers are talking to him.</i></p>	<p><b>6/13 – Present:</b> Mailed offers and talked to Raul on the phone once. He has not been responsive. Raul’s brothers are talking to him about leasing.</p>
<p><b>0.06%</b> - Heirs of Richard Montoya (UMI)  <i>Status: All but one heir has leased. Family trying to find remaining heir</i></p>	<p><b>6/13 – Present:</b> Mailed offers and had phone calls with Richard’s surviving spouse, Dorinda, who has leased to Novo.</p>
<p><b>0.10%</b> - Heirs of Esvaldo Montoya (UMI)  <i>Status: Leased one heir. Trying to lease the remaining heirs</i></p>	<p><b>6/13 – Present:</b> Mailed offers and had phone calls with Esvaldo’s adult children, who are his heirs.</p>
<p><b>0.04%</b> - Jesus Venegas Montoya (UMI)  <i>Status: Leased his siblings. Siblings trying to convince him to lease</i></p>	<p><b>6/13 – Present:</b> Mailed offers to Jesus and had phone calls with Jesus’s sister, Maria. She is trying to convince Jesus to lease to Novo.</p>
<p><b>0.40%</b> - State of New Mexico Highway Commission (UMI)  <i>Status: Has not responded to Novo’s well proposal</i></p>	<p><b>6/13 – Present:</b> Mailed offer to lease. Tried calling, but unable to contact someone who handles leasing minerals.</p>
<p><b>0.47%</b> - Jonathan Samaniego (UMI)  <i>Status: Has not responded to Novo’s well proposal and offer to lease</i></p>	<p><b>6/13 – Present:</b> Sent offer to lease via mail and known e-mail address.</p>



Brandon Patrick  
Vice President - Land  
Novo Oil & Gas Northern Delaware, LLC  
1001 West Wilshire Blvd, Suite 206  
Oklahoma City, Oklahoma 73116  
Office: 405.286.4197  
bpatrick@novoog.com

June 13, 2022

Marathon Oil Permian, LLC  
990 Town & Country Blvd.  
Houston, TX 77024

Re: Well Proposals – Turks Fee 07 211H Unit (314.1 acres)  
S/2 of Section 7, Township 23 South, Range 28 East  
Eddy County, New Mexico

Dear Working Interest Owner:

Novo Oil & Gas Northern Delaware, LLC (“Novo”) hereby proposes the drilling, completion, and equipping of one (1) horizontal Wolfcamp well (the “Proposed Well”) to initially develop a 314.1-acre horizontal spacing unit described as the South one-half (S/2) of Section 7, Township 23 South, Range 28 East, Eddy County, New Mexico (the “Subject Lands”), as follows:

**Turks Fee 07 211H**

SHL: NW/4NW/4 of Section 18, Township 23 South, Range 28 East

First take point: 380’ FSL & 330’ FWL of Section 7, Township 23 South, Range 28 East

Last take point: 380’ FSL & 330’ FEL of Section 7, Township 23 South, Range 28 East

BHL: 380’ FSL & 130’ FEL of Section 7, Township 23 South, Range 28 East

The well will be drilled to an approximate true vertical depth of 10 095’ subsurface to develop the Wolfcamp B formation. The proposed well will have a measured depth of approximately 14,870’.

**Authority for Expenditure (AFE)**

Enclosed with this letter is an Authority for Expenditure (“AFE”) for the Proposed Well. Please be aware that the enclosed AFE is only an estimate of costs to be incurred, and by electing to participate you shall be responsible for your proportionate share of all actual costs incurred.

**Compulsory Pooling**

Provided that less than all owners of an interest entitled to participate in the Proposed Well so elect to participate, Novo will file an application with the State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division to pool the Subject Lands.

**Voluntary Agreement or Compulsory Pooling Order**

Our records show that you own an interest in the Subject Lands. Novo will provide, upon request, a proposed Joint Operating Agreement (“JOA”) for development of the Subject Lands that will include the

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C4  
Submitted by: Novo Oil & Gas, LLC  
Hearing Date: August 04, 2022  
Case No. 22957

following basic terms:

- Contract Area covering the S/2 of Section 7, Township 23 South, Range 28 East from the top of the Wolfcamp formation to the base of the Wolfcamp formation
- 100% / 300% / 300% non-consent penalties
- COPAS drilling / producing rates of \$8,000/month and \$800/month respectively

If you would like to discuss a farmout, an assignment of interest, an acreage trade or other form of agreement for your interests in the Subject Lands, please let me know.

Should you elect to participate using the attached ballot, your interest will automatically be covered by the Operator's insurance unless and until you provide written notice to Operator to the contrary, together with a valid, current insurance certificate from your insurance carrier in compliance with Operator's minimum insurance requirements.

If we do not receive a response within 30 days or if we are unable to reach a voluntary agreement for the development of the Subject Lands, Novo will file an application with the New Mexico Conservation Division for an order pooling your interests. Should you have any questions regarding the above, please do not hesitate to contact me at the information provided in the top of this letter.

Sincerely,

Novo Oil & Gas Northern Delaware, LLC

Brandon Patrick  
Vice President - Land

**PARTICIPATION BALLOT**

**Marathon Oil Permian, LLC hereby elects to:**

\_\_\_\_\_ Not to participate in the **Turks Fee 07 211H**

\_\_\_\_\_ Participate in the **Turks Fee 07 211H** by paying its proportionate share of all actual costs.

Marathon Oil Permian, LLC

By: \_\_\_\_\_ Date: \_\_\_\_\_

Name:

Title:



WELL NAME	Turks Fee 07 211H	AFE TYPE	Development	AFE NUMBER	2015189
LATERAL LOCATION	380' FSL & 330' FWL, Sec 7-23S-28E (FTP)	FIELD		PROPERTY NUMBER	30015-10189
SURFACE LOCATION	NW/4NW/4 of Section 18, Sec 18-23S-28E	FORMATION	Wolfcamp B	DRILLING DAYS	14
BOTTOM-HOLE LOCATION	380' FSL & 130' FEL, Sec 7-23S-28E	COUNTY	Eddy	DEPTH (TVD/TMD)	10,095'/14,870'
PROJECT DESCRIPTION	Drilling, Completion & Facilities costs for Novo 5K Wolfcamp B horizontal well.				

ACCT. CODE				DESCRIPTION OF EXPENDITURE	COST ESTIMATE			
IDC PREFIX 300	ICC 500	TDC PREFIX 400	TCC 600		DRILLING	COMPLETIONS	FACILITIES	TOTAL
WELL INTANGIBLE COSTS								
301	501			SURVEY/PERMITS/DAMAGES	\$25,000.00			\$25,000.00
302	502			LOCATION & ROAD	\$350,000.00			\$350,000.00
303				RIG MOVE	\$440,000.00			\$440,000.00
304				DRILLING - FOOTAGE				\$0.00
305	505			DRILLING - DAYWORK	\$441,000.00			\$441,000.00
	506			COMPLETION/WORKOVER RIG		\$150,000.00		\$150,000.00
	507			COIL TUBING/SNUBBING UNIT				\$0.00
	508			SLICKLINE/SWABBING				\$0.00
309	509			BITS	\$70,000.00			\$70,000.00
310	510			DIRECTIONAL SERVICES	\$90,000.00			\$90,000.00
311	511			CASING CREW	\$80,000.00			\$80,000.00
312	512			TOOL & EQUIPMENT RENTAL	\$70,000.00	\$150,000.00		\$220,000.00
313	513			FUEL & POWER	\$94,500.00	\$425,000.00		\$519,500.00
314				DIESEL - BASE FOR MUD	\$75,000.00			\$75,000.00
315	515			MUD LOGGING & GEOLOGIST				\$0.00
316	516			DISPOSAL, RESTORATION & BACKFILL	\$90,000.00	\$50,000.00		\$140,000.00
317	517			TRUCKING	\$36,000.00			\$36,000.00
	518			TESTING				\$0.00
319	519			CEMENTING	\$120,000.00			\$120,000.00
320	520			PERFORATING		\$160,000.00		\$160,000.00
	521			CASED HOLE LOGS				\$0.00
322	522			DOWNHOLE TOOLS & SERVICE	\$20,000.00	\$45,000.00		\$65,000.00
323	523			SCIENCE & DIAGNOSTICS				\$0.00
	524			FORMATION STIMULATION		\$900,000.00		\$900,000.00
326	526			CONSULTING SERVICES/SUPERVISION	\$58,000.00	\$85,000.00		\$143,000.00
327	527			CONTRACT LABOR / SERVICES		\$75,000.00		\$75,000.00
328	528			OTHER LABOR		\$40,000.00		\$40,000.00
329	529			OVERHEAD				\$0.00
330	530			WATER - FRESH	\$20,000.00	\$300,000.00		\$320,000.00
331	531			FLUIDS & CHEMICALS	\$120,000.00	\$180,000.00		\$300,000.00
332	532			CORING & ANALYSIS				\$0.00
333	533			COMMUNICATIONS	\$8,000.00	\$10,000.00		\$18,000.00
334	534			BOP TESTING		\$10,000.00		\$10,000.00
335	535			CO2/NITROGEN	\$15,000.00			\$15,000.00
336	536			FISHING TOOLS & SERVICES				\$0.00
337	537			INSPECTIONS	\$10,000.00			\$10,000.00
338				WIRELINE SERVICES				\$0.00
339	539			ENGINEERING & GEOLOGY - FIELD				\$0.00
340	540			ENGINEERING & GEOLOGY - OFFICE				\$0.00
341				MULTISHOT & GYRO				\$0.00
342				RE-ENTRY SERVICES				\$0.00
343	543			CAMPS & TRAILERS	\$15,000.00	\$30,000.00		\$45,000.00
344	544			SAFETY EQUIPMENT & H2S	\$10,000.00	\$5,000.00		\$15,000.00
345				CONTINGENCY				\$0.00
346	546			INSURANCE				\$0.00
347	547			MISCELLANEOUS		\$2,000.00		\$2,000.00
348	548			OUTSIDE OPERATED				\$0.00
349	549			SAND		\$325,000.00		\$325,000.00
350	550			SAND LOGISTICS		\$365,000.00		\$365,000.00
351	551			VACUUM TRUCK				\$0.00
352	552			WATER - BRINE				\$0.00
	560			FACILITY TRUCKING				\$0.00
	561			FACILITY VACUUM TRUCK				\$0.00
	562			FACILITY CONSULTING SER./SUPERVISION				\$0.00
	563			FACILITY CONTRACT LABOR / SER.				\$0.00
	564			FACILITY SURFACE RENTAL				\$0.00
				SIM-OPS				\$0.00
<b>TOTAL WELL INTANGIBLE COSTS</b>					<b>\$2,257,500.00</b>	<b>\$3,307,000.00</b>	<b>\$0.00</b>	<b>\$5,564,500.00</b>

				WELL TANGIBLE COSTS				
		401		CASING - CONDUCTOR	\$175,000.00			\$175,000.00
		402		CASING - SURFACE	\$36,964.00			\$36,964.00
		403		CASING - SALT STRING	\$0.00			\$0.00
		404	604	CASING - INTERMEDIATE	\$674,800.00			\$674,800.00
		405	605	CASING - PRODUCTION / LINER	\$514,960.00			\$514,960.00
		406	606	SUBSURFACE EQUIPMENT				\$0.00
			607	PRODUCTION TUBING		\$238,000.00		\$238,000.00
			608	SUBSURFACE PUMPING EQUIPMENT				\$0.00
		409	609	WELLHEAD EQUIPMENT	\$40,000.00			\$40,000.00
			610	FLOWLINES			\$100,000.00	\$100,000.00
			611	SURFACE PUMPING EQUIPMENT				\$0.00
		412	612	LINER HANGER & ASSOC EQUIP				\$0.00
			613	VALVES & FITTINGS		\$400,000.00		\$400,000.00
			614	INSTURMENTATION & ELECTRICAL		\$200,000.00		\$200,000.00
			615	RODS				\$0.00
		417	617	TRUCKING				\$0.00
		420		RE-ENTRY EQUIPMENT				\$0.00
			634	PRODUCTION EQUIPMENT		\$500,000.00		\$500,000.00
		447	647	MISCELLANEOUS				\$0.00
		448	648	OUTSIDE OPERATED				\$0.00
			649	TANGIBLE EQUIP-ACQUISITIONS				\$0.00
<b>TOTAL TANGIBLE COSTS</b>					<b>\$1,441,724.00</b>	<b>\$238,000.00</b>	<b>\$1,200,000.00</b>	<b>\$2,879,724.00</b>

				DRILLING	COMPLETIONS	FACILITIES	TOTAL
<b>TOTAL ESTIMATED WELL COST</b>				<b>\$3,699,224.00</b>	<b>\$3,545,000.00</b>	<b>\$1,200,000.00</b>	<b>\$8,444,224.00</b>

PREPARED BY: [Signature] Senior Operations Engineer DATE: 6/13/2022

OPERATOR APPROVAL: [Signature] COO DATE: 6/13/2022

OPERATOR APPROVAL: [Signature] CEO or CFO DATE: 6/13/2022

PARTNER COMPANY NAME: \_\_\_\_\_ DATE: \_\_\_\_\_

PARTNER APPROVAL: \_\_\_\_\_

TITLE: \_\_\_\_\_

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF NOVO OIL & GAS  
NORTHERN DELAWARE, LLC FOR  
COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.

CASE NO. 22957

SELF-AFFIRMED STATEMENT OF MICHAEL HALE

1. My name is Michael Hale, and I am a geologist and Vice President of Exploration for Novo Oil & Gas Northern Delaware, LLC (“Novo”). My responsibilities include the Permian Basin in New Mexico.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Novo in this case, and I have conducted a geologic study of the lands in the subject areas.

4. In this case, Novo is targeting the Wolfcamp formation.

5. **Novo Exhibit D-1** is an execution plan for the Turks Fee 07 unit. With reference to the map legend, the exhibit shows the proposed horizontal spacing unit and the path of the wellbore for the **Turks Fee 07 211H well**, drilled between June 30<sup>th</sup> and July 16<sup>th</sup>, 2022, with the surface hole and bottom hole locations identified. Nearby horizontal wells producing from the same Wolfcamp B interval are also marked.

6. **Novo Exhibit D-2** is a structure map that I prepared for the top of the Wolfcamp B. The contour interval is 40 feet. This structure map shows the Wolfcamp dipping gently to the

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: Novo Oil & Gas, LLC  
Hearing Date: August 04, 2022  
Case No. 22957

east. Data points included in the creation of the contour map are indicated by red plus symbols, with the associated subsea elevation in magenta. The structure appears consistent across the spacing unit. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

7. **Novo Exhibit D-3** is a stratigraphic cross-section that I prepared displaying open-hole logs run over the Wolfcamp formation from the three representative wells denoted A to A' on the inset cross-section map. These three wells from A to A' are representative of the geology in the area.

8. For each well in the cross-section, the exhibit shows the following logs: gamma ray, resistivity, and porosity. The **Turks Fee 07 211H well** is targeting the Wolfcamp B interval, and the target interval is marked. The logs in the cross-section demonstrate that the target interval, within the Wolfcamp formation, is consistent in thickness across the entire proposed spacing unit.

9. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells in the area.

10. In my opinion, the tracts comprising the proposed spacing unit will be productive and contribute more-or-less equally to production from the wellbores.

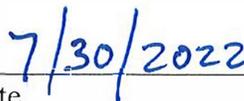
11. In my opinion, the granting of Novo's application in this case will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

12. **Novo Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will

be used as written testimony in this case. This statement is made on the date next to my signature below.

  
\_\_\_\_\_  
Michael Hale

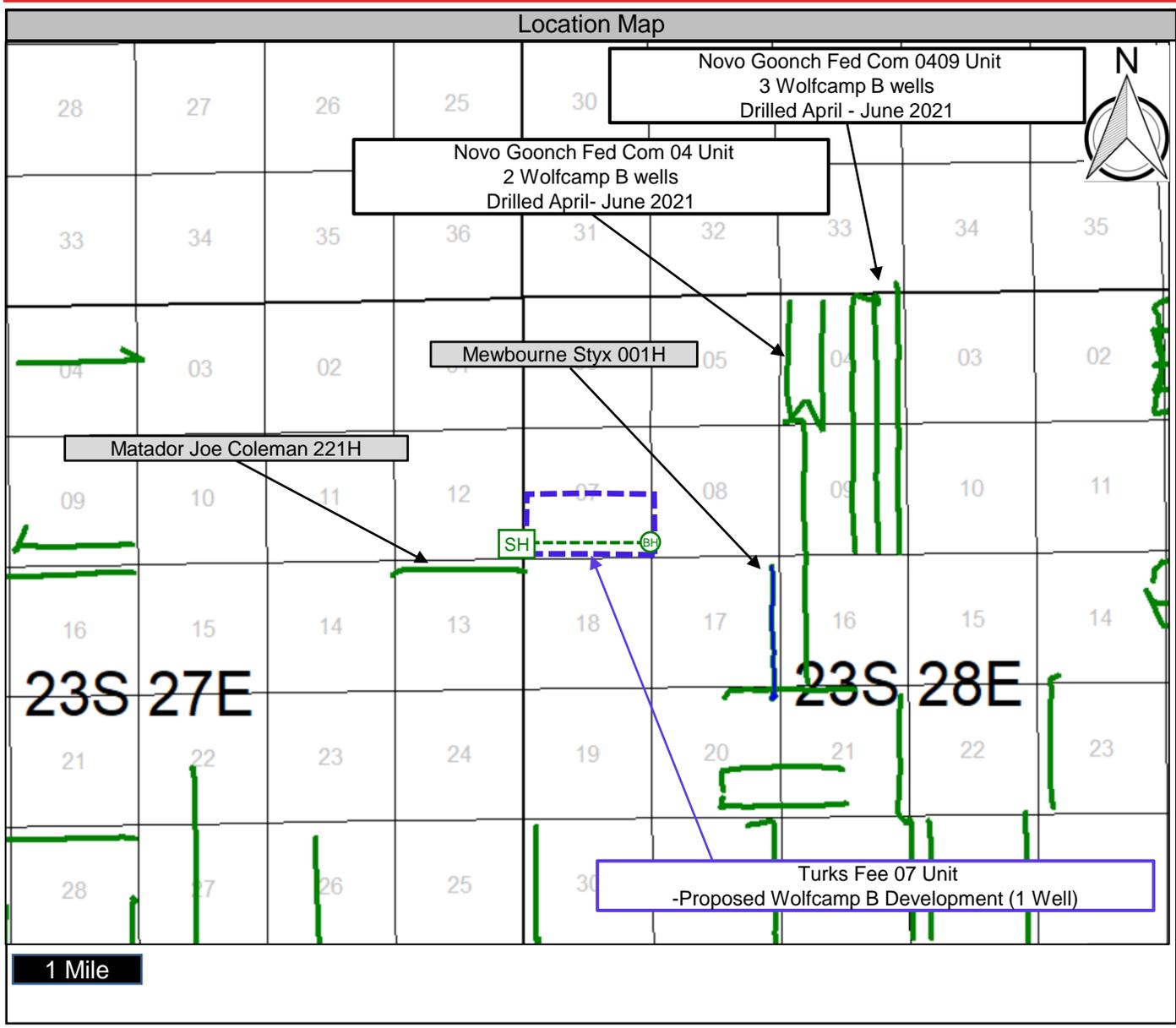
  
\_\_\_\_\_  
Date

19398283\_v1



# Turks Fee 07 Execution Plan

## Wolcamp B Location, Sections 7-23S-28E



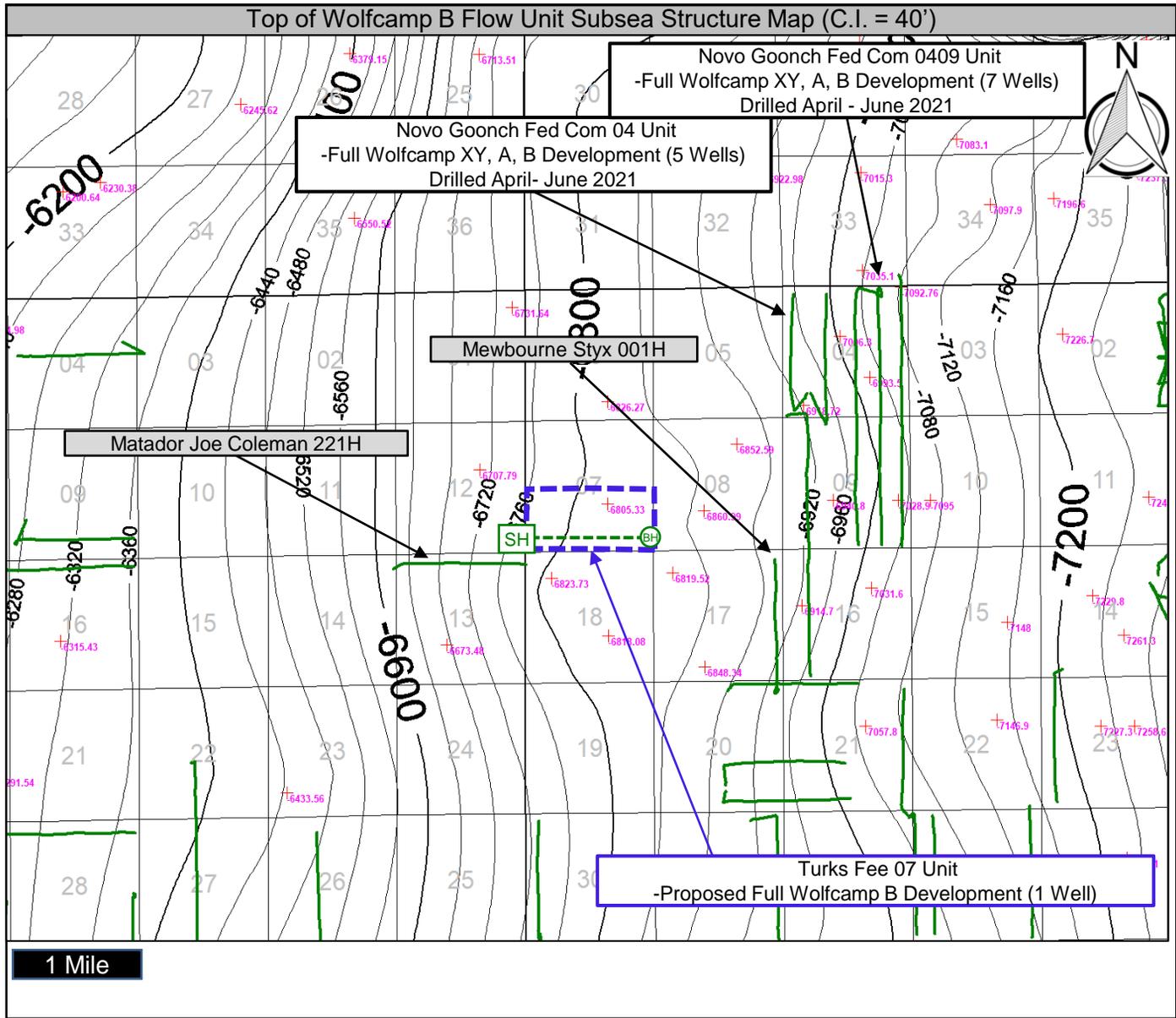
Map Legend	
	Surface Hole Location
	Novo Proposed Horizontal Locations
	Bottom Hole Location
	Spacing Unit (318.34 ac.)
	Wolcamp B Producer

Hearing Details
Novo Oil & Gas Northern Delaware, LLC
Docket Number:
Case Number:
Date:
Exhibit Number:

# Turks Fee 07

## Top of Wolfcamp B Flow Unit Structure Map

### Wolfcamp B Locations, Sections 17-23S-28E



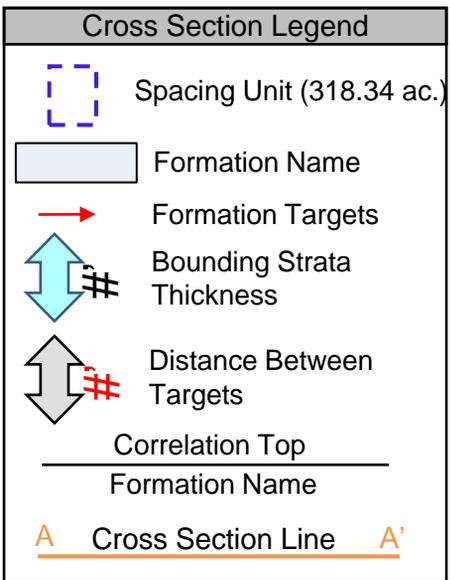
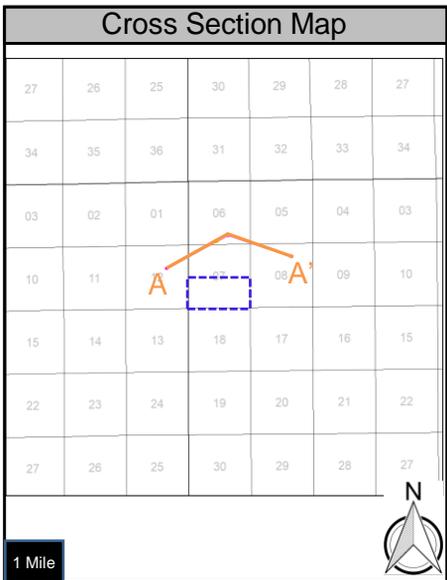
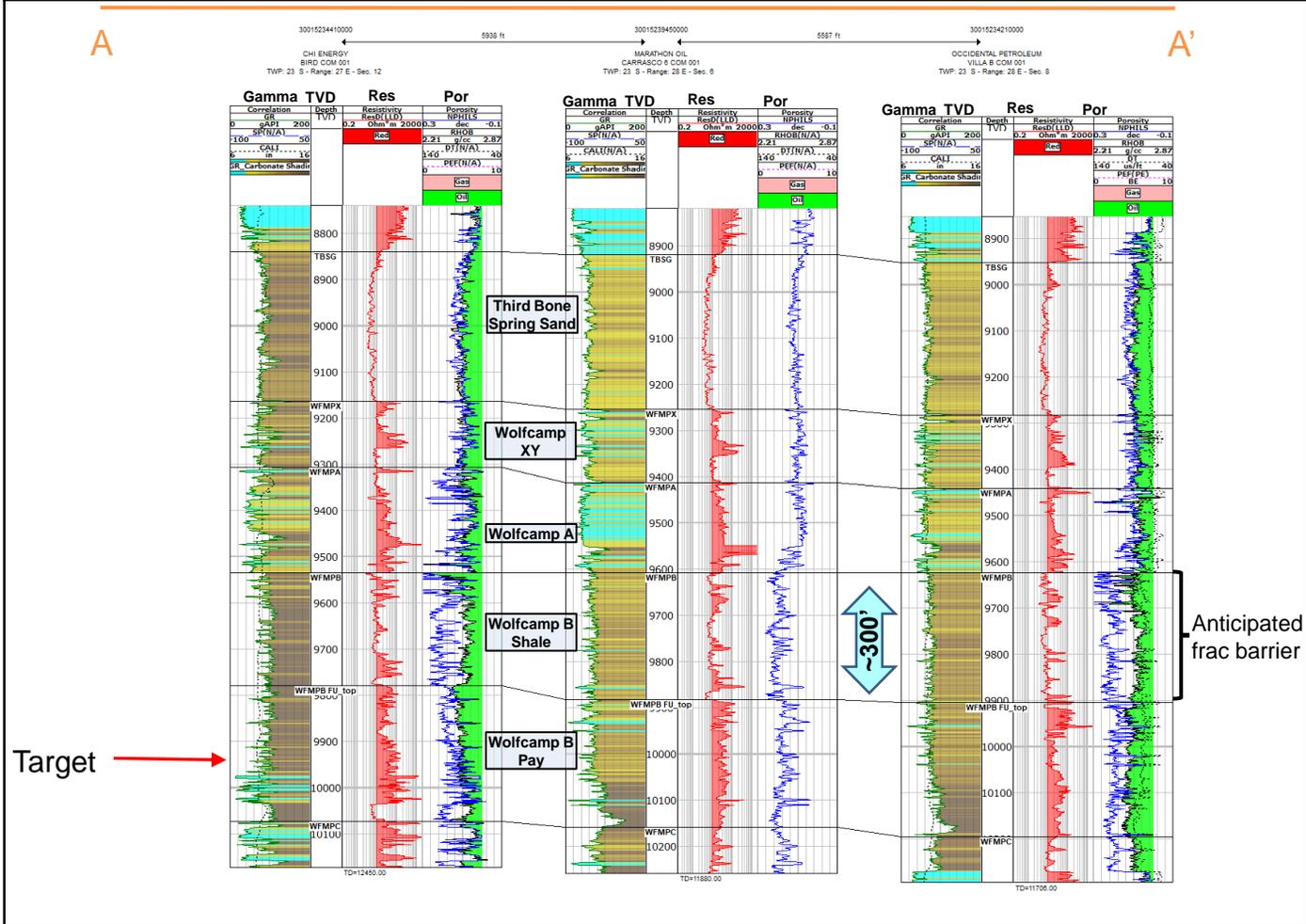
Map Legend	
	Spacing Unit (318.34 ac.)
	Wolfcamp B Producer
	Surface Hole Location
	Novo Horizontal Location
	Bottom Hole Location
	Datum value
	Top Wolfcamp B Flow Unit Subsea Structure
	Contour line – interval 40'

Hearing Details	
Novo Oil & Gas Northern Delaware, LLC	
Docket Number:	
Case Number:	
Date:	BEFORE THE OIL CONSERVATION DIVISION
Exhibit Number:	Santa Fe, New Mexico
	Exhibit No. D2
	Submitted by: Novo Oil & Gas, LLC
	Hearing Date: August 04, 2022
	Case No. 22957

# Turks Fee 07 Wolfcamp Stratigraphic Cross Section

Wolfcamp B Proposed Locations, Sections 7-23S-28E

## Wolfcamp Stratigraphic Cross Section (Ft) – Top of Wolfcamp B (WFMPB) Datum



**BEFORE THE OIL CONSERVATION DIVISION**  
 Santa Fe, New Mexico  
 Exhibit No. D3  
 Submitted by: Novo Oil & Gas, LLC  
 Hearing Date: August 04, 2022  
 Case No. 22957

Novo Oil & Gas Northern Delaware, LLC  
 Docket Number:  
 Case Number:  
 Date:  
 Exhibit Number:



SUBSCRIBED AND SWORN to before me this 1st day of August, 2022 by Adam G.

Rankin.

  
Notary Public

My Commission Expires:

Nov. 12, 2023

STATE OF NEW MEXICO  
NOTARY PUBLIC  
CARLA GARCIA  
COMMISSION # 1127528  
COMMISSION EXPIRES 11/12/2023



**Paula M. Vance**  
**Associate**  
**Phone** (505) 988-4421  
**Email** pmvance@hollandhart.com

July 15, 2022

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Novo Oil & Gas Northern Delaware, LLC for compulsory pooling, Eddy County, New Mexico.**  
**Turks Fee 07 211H well**

Ladies & Gentlemen:

This letter is to advise you that Novo Oil & Gas Northern Delaware, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on August 4, 2022, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Brandon Patrick at (405) 286-4197 or [bpatrick@novoog.com](mailto:bpatrick@novoog.com).

Sincerely,

Paula M. Vance  
**ATTORNEY FOR NOVO OIL & GAS NORTHERN DELAWARE, LLC**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Novo - Turks Fee 211H S2  
Case No. 22957 Postal Delivery Report

TrackingNo	Name	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765876571511	Heirs of Richard V. Montoya, Deceased	2312 Washington St	Carlsbad	NM	88220-3368	Your item arrived at the SANTA FE, NM 87504 post office at 8:35 am on July 25, 2022 and is ready for pickup.
9414811898765876571474	Heirs of Richard V. Montoya, Deceased	2307 Oregon St	Carlsbad	NM	88220-3363	Your item was delivered to an individual at the address at 11:59 am on July 19, 2022 in CARLSBAD, NM 88220.
9414811898765876571436	Sariana Lee Olivas Montoya	211 Dagger Rd	Carlsbad	NM	88220-9315	Your item was picked up at the post office at 3:56 pm on July 21, 2022 in CARLSBAD, NM 88220.
9414811898765876571481	Hope Morningstar	2482 Kremers Ln	Villa Hills	KY	41017-1163	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765876571443	Jonathan Samaniego	1327 E Bender Blvd	Hobbs	NM	88240-2509	Your item was delivered to an individual at the address at 5:47 pm on July 18, 2022 in HOBBS, NM 88240.
9414811898765876571498	Jonathan Samaniego	3103 National Parks Hwy	Carlsbad	NM	88220-5356	Your item arrived at the SANTA FE, NM 87504 post office at 8:35 am on July 25, 2022 and is ready for pickup.
9414811898765876571405	Jonathan Samaniego	66 Stormy Ln	Carlsbad	NM	88220-9354	Your item is out for delivery on July 25, 2022 at 7:42 am in CARLSBAD, NM 88220.
9414811898765876571467	Jonathan Samaniego	601 Juarez St	Carlsbad	NM	88220-5409	Your item arrived at the SANTA FE, NM 87504 post office at 8:35 am on July 25, 2022 and is ready for pickup.
9414811898765876599218	State of new Mexico Hwy Commission	PO Box 1149	Santa Fe	NM	87504-1149	Your item was picked up at a postal facility at 5:42 am on July 19, 2022 in SANTA FE, NM 87501.
9414811898765876571573	Jesus Venegas Montoya	PO Box 1815	Wauchula	FL	33873-1815	Your item was picked up at the post office at 10:11 am on July 21, 2022 in WAUCHULA, FL 33873.
9414811898765876571535	Rual Montoya	212 N Mesquite St	Carlsbad	NM	88220-4925	Your item was delivered to an individual at the address at 5:56 pm on July 18, 2022 in CARLSBAD, NM 88220.
9414811898765876571580	Alfredo Montoya a/k/a Freddie Montoya	1650 Horizon Blvd	Horizon City	TX	79928-5821	Your item was delivered to the front desk, reception area, or mail room at 10:47 am on July 18, 2022 in EL PASO, TX 79928.
9414811898765876571542	Heirs of Usvaldo Montoya a/k/a Esvaldo Montoya, Deceased	202 Crestwood Dr	Kerrville	TX	78028-3948	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765876571597	Heirs of Usvaldo Montoya a/k/a Esvaldo Montoya, Deceased	2407 Utah St	Carlsbad	NM	88220-3348	Your item was delivered to an individual at the address at 12:34 pm on July 19, 2022 in CARLSBAD, NM 88220.
9414811898765876571504	Heirs of Usvaldo Montoya a/k/a Esvaldo Montoya, Deceased	707 W Stevens St	Carlsbad	NM	88220-4928	Your item was delivered to an individual at the address at 5:49 pm on July 18, 2022 in CARLSBAD, NM 88220.
9414811898765876571528	Heirs of Usvaldo Montoya a/k/a Esvaldo Montoya, Deceased	4420 King Rd	Carlsbad	NM	88220-2733	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765876571559	Heirs of Usvaldo Montoya a/k/a Esvaldo Montoya, Deceased	812 N Arapahoe St	Amarillo	TX	79107-6801	Your item arrived at the SANTA FE, NM 87504 post office at 8:35 am on July 25, 2022 and is ready for pickup.
9414811898765876571450	Marathon Oil Permian, LLC	990 Town And Country Blvd	Houston	TX	77024-2217	Your item was delivered to an individual at the address at 3:00 pm on July 18, 2022 in HOUSTON, TX 77024.

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005336823

This is not an invoice

**HOLLAND & HART**  
POBOX 2208

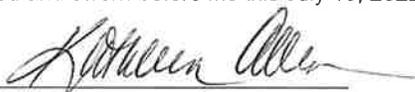
**SANTA FE, NM 87504**

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

**07/15/2022**

  
\_\_\_\_\_  
Legal Clerk

Subscribed and sworn before me this July 15, 2022:

  
\_\_\_\_\_  
State of WI, County of Brown  
NOTARY PUBLIC

*1-7-25*

My commission expires

**KATHLEEN ALLEN**  
Notary Public  
State of Wisconsin

Ad # 0005336823  
PO #: NOP Novo- Turks Fee 211H S2 Case No  
# of Affidavits 1  
22957

**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
Exhibit No. F  
Submitted by: Novo Oil & Gas, LLC  
Hearing Date: August 04, 2022  
Case No. 22957

STATE OF NEW MEXICO  
ENERGY, MINERALS AND  
NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, **August 4, 2022, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us). Documents filed in the case may be viewed at <https://ocdimaging.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us), or the New Mexico Relay Network at 1-800-659-1779, no later than July 24, 2022.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e31b5024829fa0829142b9c9807b258c8>

Event number: 2495 753 5306  
Event password: T7ybfdyU853

Join by video: 24957535306@nmemnrd.webex.com  
You can also dial 173.243.2.68 and enter your meeting number  
Numeric Password: 533394

Join by audio: 1-844-992-4726  
United States Toll Free  
Access code: 2495 753 5306

STATE OF NEW MEXICO TO:  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.

{NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.}

To: All interest owners subject to pooling proceedings, including: Marathon Oil Permian, LLC; Jonathan Samaniego, his heirs and devisees; Hope Morningstar, her heirs and devisees; Sariana Lee Olivas Montoya, her heirs and devisees; Heirs and devisees of Richard V. Montoya, Deceased; Heirs and devisees of Usvaldo Montoya (a/k/a Esvaldo Montoya), Deceased; Alfredo Montoya (a/k/a Freddie Montoya), his heirs and devisees; Rual Montoya, his or her heirs and devisees; Jesus Venegas Montoya, his heirs and devisees; and State of New Mexico Hwy Commission.

Case No. 22957:  
Application of Novo Oil & Gas Northern Delaware, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest in the Wolfcamp formation underlying a standard 318.34-acre, more or less, hori-

zontal well spacing unit comprised of the S/2 of Section 7, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the Turks Fee 07 211H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of adjacent Section 18 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 2 miles northwest of Loving, New Mexico.  
#5336823, Current Argus,  
July 15, 2022