

Before the Oil Conservation Division Examiner Hearing
August 4, 2022
Case No. 22858

CLAWHAMMER 38-28-21 FED COM



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF WPX ENERGY PERMIAN, LLC
FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 22858

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Revised by OCP 8/2/2022 6:51:11 PM

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22858	APPLICANT'S RESPONSE
Date	August 4, 2022
Applicant	WPX Energy Permian, LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 246289
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF WPX ENERGY PERMIAN, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Clawhammer Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Purple Sage Wolfcamp Gas Pool (98220)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	1219.08
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1219.08
Building Blocks:	160 acres
Orientation:	South-North
Description: TRS/County	All of irregular Section 33, all of Section 28, and the S/2 of Section 21, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes
Proximity Defining Well: if yes, description	The completed interval of Clawhammer 33-28-21 Federal Com 413H well is expected to remain within 330 feet of the offsetting quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit.
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Clawhammer 33-28-21 Federal Com 412H well SHL: SE/4 NW/4 equivalent (Lot 3) of irregular Section 33 BHL: NE/4 SW/4 (Unit K) of Section 21 Target: Wolfcamp Orientation: South-North Completion: Standard Location

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. A
 Submitted by: WPX Energy Permian, LLC
 Hearing Date: August 4, 2022
 Case No. 22858

Well #2 <i>Received by OCD: 8/2/2022 6:34:14 PM</i>	Clawhammer 33-28-21 Federal Com 413H well SHL: SW/4 NE/4 equivalent (Lot 2) of irregular Section 33 BHL: NW/4 SE/4 (Unit J) of Section 21 Target: Wolfcamp Orientation: South-North Completion: Standard Location
Well #3	Clawhammer 33-28-21 Federal Com 414H well SHL: SW/4 NE/4 equivalent (Lot 2) of irregular Section 33 BHL: NW/4 SE/4 (Unit J) of Section 21 Target: Wolfcamp Orientation: South-North Completion: Standard Location
Well #4	Clawhammer 33-28-21 Federal Com 415H well SHL: SE/4 NE/4 equivalent (Lot 1) of irregular Section 33 BHL: NE/4 SE/4 (Unit I) of Section 21 Target: Wolfcamp Orientation: South-North Completion: Standard Location
Well #5	Clawhammer 33-28-21 Federal Com 421H well SHL: SE/4 NW/4 equivalent (Lot 3) of irregular Section 33 BHL: NW/4 SW/4 (Unit L) of Section 21 Target: Wolfcamp Orientation: South-North Completion: Standard Location
Well #6	Clawhammer 33-28-21 Federal Com 422H well SHL: SE/4 NW/4 equivalent (Lot 3) of irregular Section 33 BHL: NE/4 SW/4 (Unit K) of Section 21 Target: Wolfcamp Orientation: South-North Completion: Standard Location
Well #7	Clawhammer 33-28-21 Federal Com 423H well SHL: SW/4 NE/4 equivalent (Lot 2) of irregular Section 33 BHL: NW/4 SE/4 (Unit J) of Section 21 Target: Wolfcamp Orientation: South-North Completion: Standard Location
Well #8	Clawhammer 33-28-21 Federal Com 424H well SHL: SE/4 NE/4 equivalent (Lot 1) of irregular Section 33 BHL: NE/4 SE/4 (Unit I) of Section 21 Target: Wolfcamp Orientation: South-North Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%

Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	2-Aug-22

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF WPX ENERGY PERMIAN, LLC
FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 22858

APPLICATION

WPX Energy Permian, LLC (OGRID No. 246289), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17 for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 1219.08-acre, more or less, horizontal well spacing unit comprised of all of irregular Section 33, all of Section 28, and the S/2 of Section 21, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. In support of this request applicant states:

1. Applicant, a wholly owned subsidiary of Devon Energy Corporation, is a working interest owner in the proposed horizontal spacing unit with the right to drill thereon.

2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- **Clawhammer 33-28-21 Federal Com 412H and Clawhammer 33-28-21 Federal Com 422H** to be horizontally drilled from a surface location in the SE/4 NW/4 equivalent (Lot 3) of irregular Section 33 to bottom hole locations in the NE/4 SW/4 (Unit K) of Section 21;
- **Clawhammer 33-28-21 Federal Com 413H, Clawhammer 33-28-21 Federal Com 414H and Clawhammer 33-28-21 Federal Com 423H** to be horizontally drilled from a surface location in the SW/4 NE/4 equivalent (Lot 2) of irregular Section 33 to bottom hole locations in the NW/4 SE/4 (Unit J) of Section 21;

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: WPX Energy Permian, LLC
Hearing Date: August 4, 2022
Case No. 22858

- **Clawhammer 33-28-21 Federal Com 415H** and **Clawhammer 33-28-21 Federal Com 424H** to be horizontally drilled from a surface location in the SE/4 NE/4 equivalent (Lot 1) of irregular Section 33 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 21; and
- **Clawhammer 33-28-21 Federal Com 421H** to be horizontally drilled from a surface location in the SE/4 NW/4 equivalent (Lot 3) of irregular Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 21.

3. The completed interval of Clawhammer 33-28-21 Federal Com 413H well is expected to remain within 330 feet of the offsetting quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

5. The pooling of interests in the proposed horizontal well spacing unit will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. To allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 7, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying the proposed horizontal spacing unit;
- B. Approving the initial wells in the horizontal well spacing unit;

- C. Designating Applicant as the operator of the horizontal spacing unit and the wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Paul M. Vance
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ATTORNEYS FOR WPX ENERGY PERMIAN, LLC

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF WPX ENERGY PERMIAN, LLC
FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22858

AFFIDAVIT OF RYAN CLOER, LANDMAN

Ryan Cloer, being of lawful age and duly sworn, states the following:

1. My name is Ryan Cloer, and I am employed by Devon Energy Production Company, L.P. (“Devon”) as a Landman. WPX Energy Permian, LLC (“WPX”) is a wholly owned subsidiary of Devon Energy Corporation.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record. I am familiar with the application filed by WPX in this matter and the status of the lands in the subject area.

3. None of the working interest owners to be pooled have expressed opposition to this proceeding, so I do not expect any opposition at the hearing.

4. WPX seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation [Purple Sage Wolfcamp (Gas) Pool (98220)] underlying a standard 1219.08-acre, more or less, horizontal well spacing unit comprised of all of irregular Section 33, all of Section 28, and the S/2 of Section 21, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. WPX seeks to initially dedicate the above-referenced horizontal spacing unit to the following eight proposed wells:

- **Clawhammer 33-28-21 Federal Com 412H and Clawhammer 33-28-21 Federal Com 422H** to be horizontally drilled from a surface location in the SE/4 NW/4

equivalent (Lot 3) of irregular Section 33 to bottom hole locations in the NE/4 SW/4 (Unit K) of Section 21;

- **Clawhammer 33-28-21 Federal Com 413H, Clawhammer 33-28-21 Federal Com 414H and Clawhammer 33-28-21 Federal Com 423H** to be horizontally drilled from a surface location in the SW/4 NE/4 equivalent (Lot 2) of irregular Section 33 to bottom hole locations in the NW/4 SE/4 (Unit J) of Section 21;
- **Clawhammer 33-28-21 Federal Com 415H and Clawhammer 33-28-21 Federal Com 424H** to be horizontally drilled from a surface location in the SE/4 NE/4 equivalent (Lot 1) of irregular Section 33 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 21; and
- **Clawhammer 33-28-21 Federal Com 421H** to be horizontally drilled from a surface location in the SE/4 NW/4 equivalent (Lot 3) of irregular Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 21.

The completed interval of Clawhammer 33-28-21 Federal Com 413H well is expected to remain within 330 feet of the offsetting quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit.

5. **Exhibit A-1** contains the Form C-102s for the proposed initial wells in numerical order. They reflect that the wells will be at non-standard locations under the Special Rules for the Purple Sage Wolfcamp (Gas) Pool and WPX is applying separately for approval of these non-standard locations.

6. **Exhibit A-2** is a general location map outlining the units being pooled and the lateral trajectory of the proposed wells. The acreage is comprised of federal lands.

7. **Exhibit A-3** identifies the tracts of land comprising the proposed spacing units, the working interest ownership in each tract and their respective interest in the horizontal spacing units. WPX has identified the “uncommitted” working interest owners that remain to be pooled in italics, and a group of overriding royalty owners identified on the last page of Exhibit A-3.

8. There are no ownership depth severances in the Wolfcamp formation underlying the subject acreage.

9. This 1219.08-acre horizontal well spacing unit will overlap the following existing horizontal well spacing unit covering portions of the subject acreage:

- The RDX Fed Com 28 9H well produces in the Wolfcamp formation, Brushy Draw; Wolfcamp (O); Wolfcamp Pool (Pool Code 97136); a 224.74-acre, non-standard horizontal spacing unit comprising the W/2 W/2 of Section 28, and NW/4 NW/4 and Lot 4 of Irregular Section 33, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico.

10. WPX has notified all working interest owners of record or known in the existing and new well’s spacing units of the overlapping spacing unit, as required by NMAC 19.15.16.15B.(9)(ii) and (iii).

11. WPX has been able to locate all of the working interest owners that it seeks to pool.

12. **Exhibit A-4** contains a sample of the well proposal letter and AFE for the proposed wells submitted to the working interest owners. The costs reflected in these AFEs are consistent with what WPX, Devon and other operators have incurred for drilling similar horizontal wells in the area in this formation.

13. **Exhibit A-5** contains a chronology of the contacts with the uncommitted working interest owners. WPX has made a good faith effort to obtain voluntary joinder of these owners in the proposed wells.

14. WPX requests overhead and administrative rates of \$8,000 per month for drilling and \$800 per month for a producing well. These rates are consistent with the rates charged by WPX, Devon and other operators for similar wells in this area.

15. I have provided the law firm of Holland and Hart, LLP, with the names and addresses of the working interest owners and overriding royalty interest owners that remain to be pooled and instructed that they be notified of this hearing.

16. **Exhibits A-1 through A-5** were prepared by me or compiled under my direction from company business records.

FURTHER AFFIANT SAYETH NAUGHT

Ryan Cloer

Ryan Cloer

STATE OF OKLAHOMA)

)

COUNTY OF OKLAHOMA)

SUBSCRIBED and SWORN to before me this 28th day of July 2022 by
Ryan Cloer.



Clint Dake

NOTARY PUBLIC

My Commission Expires:

5/7/23

19342625_v1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
[X] AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 main columns: API Number (30-015-), Pool Code (98220), Pool Name (PURPLE SAGE WOLFCAMP GAS POOL), Property Code, Property Name (CLAWHAMMER 33-28-21 FEDERAL COM), Well Number (413H), OGRID No. (246289), Operator Name (WPX ENERGY PERMIAN, LLC), Elevation (2,971')

10 Surface Location

Table with 10 columns: UL or lot no. (2), Section (33), Township (26 S), Range (30 E), Lot Idn, Feet from the (293), North/South line (SOUTH), Feet from the (1,521), East/West line (EAST), County (EDDY)

11 Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (J), Section (21), Township (26 S), Range (30 E), Lot Idn, Feet from the (2,609), North/South line (SOUTH), Feet from the (2,550), East/West line (EAST), County (EDDY)

Table with 4 columns: 12 Dedicated Acres (1219.08), 13 Joint or Infill, 14 Consolidation Code, 15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 Survey map showing sections 21, 28, and 33 with corner coordinates, grid bearings, and distances. Includes 17 OPERATOR CERTIFICATION signed by Jenny Harms and 18 SURVEYOR CERTIFICATION signed by Mark Dillon Harp. Includes a Lot Acreage Table and a Professional Surveyor seal.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
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Form C-102
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District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-	² Pool Code 98220	³ Pool Name PURPLE SAGE WOLFCAMP GAS POOL
⁴ Property Code	⁵ Property Name CLAWHAMMER 33-28-21 FEDERAL COM	⁶ Well Number 414H
⁷ OGRID No. 246289	⁸ Operator Name WPX ENERGY PERMIAN, LLC	⁹ Elevation 2,971'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	33	26 S	30 E		268	SOUTH	1,521	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	21	26 S	30 E		2,609	SOUTH	1,440	EAST	EDDY

¹² Dedicated Acres 1219.08	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶

SHL (NAD83 NME) Y = 364,347.0 X = 681,074.4 LAT. = 32.000869 °N LONG. = 103.882550 °W	LTP (NAD83 NME) Y = 374,108.9 X = 681,099.5 LAT. = 32.027704 °N LONG. = 103.882337 °W	① Y=376,839.92 X=677,187.08
FTP (NAD83 NME) Y = 364,179.6 X = 681,155.8 LAT. = 32.000408 °N LONG. = 103.882289 °W	BHL (NAD83 NME) Y = 374,158.9 X = 681,099.2 LAT. = 32.027841 °N LONG. = 103.882338 °W	② Y=376,857.78 X=679,855.13
CORNER COORDINATES (NAD83 NME)		③ Y=376,875.81 X=682,519.12
A - Y = 374,201.2 N, X = 679,876.0 E	B - Y = 371,542.6 N, X = 679,896.9 E	④ Y=374,184.25 X=677,214.12
C - Y = 368,884.4 N, X = 679,913.7 E	D - Y = 366,226.2 N, X = 679,930.6 E	⑤ Y=374,218.08 X=682,538.78
E - Y = 364,074.0 N, X = 679,939.1 E	F - Y = 374,209.6 N, X = 681,207.4 E	⑥ Y=371,526.64 X=677,240.16
G - Y = 371,550.7 N, X = 681,227.5 E	H - Y = 368,892.0 N, X = 681,243.4 E	⑦ Y=371,542.56 X=679,896.89
I - Y = 366,233.3 N, X = 681,259.3 E	J - Y = 364,080.2 N, X = 681,267.7 E	⑧ Y=371,558.90 X=682,558.17
SHL (NAD27 NME) Y = 364,289.8 X = 639,888.1 LAT. = 32.000744 °N LONG. = 103.882072 °W		⑨ Y=368,869.09 X=677,256.01
LTP (NAD27 NME) Y = 374,051.4 X = 639,913.6 LAT. = 32.027578 °N LONG. = 103.881858 °W		⑩ Y=368,899.65 X=682,573.11
FTP (NAD27 NME) Y = 364,122.4 X = 639,969.6 LAT. = 32.000282 °N LONG. = 103.881811 °W		⑪ Y=366,211.95 X=677,272.50
BHL (NAD27 NME) Y = 374,101.4 X = 639,913.2 LAT. = 32.027716 °N LONG. = 103.881859 °W		⑫ Y=366,226.18 X=679,930.61
CORNER COORDINATES (NAD27 NME)		⑬ Y=366,240.40 X=682,588.05
A - Y = 374,143.7 N, X = 638,690.1 E	B - Y = 371,485.1 N, X = 638,710.9 E	⑭ Y=364,061.94 X=677,281.65
C - Y = 368,827.0 N, X = 638,727.7 E	D - Y = 366,168.9 N, X = 638,744.5 E	⑮ Y=364,074.03 X=679,939.10
E - Y = 364,016.8 N, X = 638,752.9 E	F - Y = 374,152.1 N, X = 640,021.4 E	⑯ Y=364,086.66 X=682,596.21
G - Y = 371,493.3 N, X = 640,041.5 E	H - Y = 368,834.7 N, X = 640,057.3 E	
I - Y = 366,176.0 N, X = 640,073.2 E	J - Y = 364,022.9 N, X = 640,081.4 E	

LOT ACREAGE TABLE

LOT 4 - 24.74 ACRES
LOT 3 - 24.76 ACRES
LOT 2 - 24.78 ACRES
LOT 1 - 24.80 ACRES

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms 6-29-2022
Signature Date

JENNY HARMS
Printed Name

JENNY.HARMS@DVN.COM
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

06-27-2022
Date of Survey

Signature and Seal of Professional Surveyor:

MARK DILLON HARP 23786
Certificate Number MBK/DB 2022020350

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
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 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-	² Pool Code 98220	³ Pool Name PURPLE SAGE WOLFCAMP GAS POOL
⁴ Property Code	⁵ Property Name CLAWHAMMER 33-28-21 FEDERAL COM	⁶ Well Number 415H
⁷ OGRID No. 246289	⁸ Operator Name WPX ENERGY PERMIAN, LLC	⁹ Elevation 2,971'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	33	26 S	30 E		266	SOUTH	1,121	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	21	26 S	30 E		2,609	SOUTH	330	EAST	EDDY

¹² Dedicated Acres 1219.08	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶

SHL (NAD83 NME) Y = 364,347.0 X = 681,474.4 LAT. = 32.00865 °N LONG. = 103.881259 °W	LTP (NAD83 NME) Y = 374,116.0 X = 682,209.5 LAT. = 32.027710 °N LONG. = 103.878755 °W	① Y=376,839.92 X=677,187.08
FTP (NAD83 NME) Y = 364,185.0 X = 682,265.8 LAT. = 32.000410 °N LONG. = 103.878708 °W	BHL (NAD83 NME) Y = 374,166.0 X = 682,209.2 LAT. = 32.027848 °N LONG. = 103.878756 °W	② Y=376,857.78 X=679,855.13
CORNER COORDINATES (NAD83 NME)		③ Y=376,875.81 X=682,519.12
A - Y = 374,218.1 N , X = 682,538.8 E	B - Y = 371,558.9 N , X = 682,558.2 E	④ Y=374,184.25 X=677,214.12
C - Y = 368,899.7 N , X = 682,573.1 E	D - Y = 366,240.4 N , X = 682,588.1 E	⑤ Y=374,218.08 X=682,538.78
E - Y = 364,086.7 N , X = 682,596.2 E	F - Y = 374,209.6 N , X = 681,207.4 E	⑥ Y=371,526.64 X=677,240.16
G - Y = 371,550.7 N , X = 681,227.5 E	H - Y = 368,892.0 N , X = 681,243.4 E	⑦ Y=371,542.56 X=679,896.89
I - Y = 366,233.3 N , X = 681,259.3 E	J - Y = 364,080.2 N , X = 681,267.7 E	⑧ Y=371,558.90 X=682,558.17
SHL (NAD27 NME) Y = 364,289.8 X = 640,288.1 LAT. = 32.00739 °N LONG. = 103.880782 °W		⑨ Y=368,869.09 X=677,256.01
LTP (NAD27 NME) Y = 374,058.5 X = 641,023.5 LAT. = 32.027585 °N LONG. = 103.878277 °W		⑩ Y=368,899.65 X=682,573.11
FTP (NAD27 NME) Y = 364,127.8 X = 641,079.6 LAT. = 32.00285 °N LONG. = 103.878231 °W		⑪ Y=366,211.95 X=677,272.50
BHL (NAD27 NME) Y = 374,108.5 X = 641,023.2 LAT. = 32.027722 °N LONG. = 103.878277 °W		⑫ Y=366,226.18 X=679,930.61
CORNER COORDINATES (NAD27 NME)		⑬ Y=366,240.40 X=682,588.05
A - Y = 374,160.6 N , X = 641,352.8 E	B - Y = 371,501.5 N , X = 641,372.1 E	⑭ Y=364,061.94 X=677,281.65
C - Y = 368,842.3 N , X = 641,387.0 E	D - Y = 366,183.1 N , X = 641,401.9 E	⑮ Y=364,074.03 X=679,939.10
E - Y = 364,029.5 N , X = 641,410.0 E	F - Y = 374,152.1 N , X = 640,021.4 E	⑯ Y=364,086.66 X=682,596.21
G - Y = 371,493.3 N , X = 640,041.5 E	H - Y = 368,834.7 N , X = 640,057.3 E	
I - Y = 366,176.0 N , X = 640,073.2 E	J - Y = 364,022.9 N , X = 640,081.4 E	

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms 6-29-22
Signature Date

JENNY HARMS
Printed Name

JENNY.HARMS@DVN.COM
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

06-27-2022
Date of Survey

Signature and Seal of Professional Surveyor:
Mark Dillon Harp

MARK DILLON HARP
23786
PROFESSIONAL SURVEYOR

MARK DILLON HARP 23786
Certificate Number MBK/DB 2022020351

LOT ACREAGE TABLE

LOT 4 - 24.74 ACRES
LOT 3 - 24.76 ACRES
LOT 2 - 24.78 ACRES
LOT 1 - 24.80 ACRES

SEC. 21

SEC. 28
T26S R30E

SEC. 33
GRID AZ.=104°34'00"
HORIZ. DIST.=807.89'

GRID AZ.=359°40'29"
HORIZ. DIST.=9,981.10'

NEW MEXICO TEXAS

District I
1625 N. French Dr., Hobbs, NM 88240
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-	² Pool Code 98220	³ Pool Name PURPLE SAGE WOLFCAMP GAS POOL
⁴ Property Code	⁵ Property Name CLAWHAMMER 33-28-21 FEDERAL COM	
⁷ OGRID No. 246289	⁸ Operator Name WPX ENERGY PERMIAN, LLC	⁶ Well Number 421H
		⁹ Elevation 2,952'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	33	26 S	30 E		270	SOUTH	1,681	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	21	26 S	30 E		2,608	SOUTH	1,105	WEST	EDDY

¹² Dedicated Acres 1219.08	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶

SHL (NAD83 NME) Y = 364,339.5 X = 678,961.3 LAT. = 32.000872 °N LONG. = 103.889366 °W	LTP (NAD83 NME) Y = 374,091.3 X = 678,320.1 LAT. = 32.027687 °N LONG. = 103.891306 °W	① Y=376,839.92 X=677,187.08
FTP (NAD83 NME) Y = 364,167.0 X = 678,386.2 LAT. = 32.000405 °N LONG. = 103.891224 °W	BHL (NAD83 NME) Y = 374,141.3 X = 678,319.6 LAT. = 32.027824 °N LONG. = 103.891307 °W	② Y=376,857.78 X=679,855.13
CORNER COORDINATES (NAD83 NME)		③ Y=376,875.81 X=682,519.12
A - Y = 374,184.2 N, X = 677,214.1 E	B - Y = 371,526.6 N, X = 677,240.2 E	④ Y=374,184.25 X=677,214.12
C - Y = 368,869.1 N, X = 677,256.0 E	D - Y = 366,211.9 N, X = 677,272.5 E	⑤ Y=374,218.08 X=682,538.78
E - Y = 364,061.9 N, X = 677,281.6 E	F - Y = 374,192.7 N, X = 678,545.1 E	⑥ Y=371,526.64 X=677,240.16
G - Y = 371,534.6 N, X = 678,568.5 E	H - Y = 368,876.7 N, X = 678,584.9 E	⑦ Y=371,542.56 X=679,896.89
I - Y = 366,219.1 N, X = 678,601.6 E	J - Y = 364,068.0 N, X = 678,610.4 E	⑧ Y=371,558.90 X=682,558.17
SHL (NAD27 NME) Y = 364,282.3 X = 637,775.2 LAT. = 32.000747 °N LONG. = 103.888888 °W		⑨ Y=368,869.09 X=677,256.01
LTP (NAD27 NME) Y = 374,033.8 X = 637,134.2 LAT. = 32.027561 °N LONG. = 103.890827 °W		⑩ Y=368,899.65 X=682,573.11
FTP (NAD27 NME) Y = 364,109.7 X = 637,200.0 LAT. = 32.000279 °N LONG. = 103.890746 °W		⑪ Y=366,211.95 X=677,272.50
BHL (NAD27 NME) Y = 374,083.8 X = 637,133.7 LAT. = 32.027699 °N LONG. = 103.890828 °W		⑫ Y=366,226.18 X=679,930.61
CORNER COORDINATES (NAD27 NME)		⑬ Y=366,240.40 X=682,588.05
A - Y = 374,126.7 N, X = 636,028.3 E	B - Y = 371,469.2 N, X = 636,054.2 E	⑭ Y=364,061.94 X=677,281.65
C - Y = 368,811.7 N, X = 636,070.0 E	D - Y = 366,154.7 N, X = 636,086.4 E	⑮ Y=364,074.03 X=679,939.10
E - Y = 364,004.7 N, X = 636,095.5 E	F - Y = 374,135.2 N, X = 637,359.2 E	⑯ Y=364,086.66 X=682,596.21
G - Y = 371,477.2 N, X = 637,382.6 E	H - Y = 368,819.4 N, X = 637,398.8 E	
I - Y = 366,161.8 N, X = 637,415.4 E	J - Y = 364,010.8 N, X = 637,424.2 E	

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms 6-29-22
Signature Date

JENNY HARMS
Printed Name

JENNY.HARMS@DVN.COM
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

06-27-2022
Date of Survey

Signature and Seal of Professional Surveyor:



MARK DILLON HARP 23786
Certificate Number

AW/DB 2022020348

Released to Imaging: 8/3/2022 8:07:15 AM

District I
1625 N. French Dr., Hobbs, NM 88240
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District II
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Santa Fe, NM 87505

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Revised August 1, 2011
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 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-		² Pool Code 98220		³ Pool Name PURPLE SAGE WOLFCAMP GAS POOL	
⁴ Property Code		⁵ Property Name CLAWHAMMER 33-28-21 FEDERAL COM			⁶ Well Number 422H
⁷ OGRID No. 246289		⁸ Operator Name WPX ENERGY PERMIAN, LLC			⁹ Elevation 2,952'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	33	26 S	30 E		320	SOUTH	1,681	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	21	26 S	30 E		2,609	SOUTH	2,215	WEST	EDDY

¹² Dedicated Acres 1219.08	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶

SHL (NAD83 NME) Y = 364,389.5 X = 678,961.3 LAT. = 32.001010 °N LONG. = 103.889365 °W	LTP (NAD83 NME) Y = 374,098.3 X = 679,430.1 LAT. = 32.027693 °N LONG. = 103.887724 °W
FTP (NAD83 NME) Y = 364,172.0 X = 679,496.2 LAT. = 32.000406 °N LONG. = 103.887643 °W	BHL (NAD83 NME) Y = 374,148.3 X = 679,429.6 LAT. = 32.027831 °N LONG. = 103.887725 °W

CORNER COORDINATES (NAD83 NME)

A - Y = 374,201.2 N	X = 679,876.0 E
B - Y = 371,542.6 N	X = 679,896.9 E
C - Y = 368,884.4 N	X = 679,913.7 E
D - Y = 366,226.2 N	X = 679,930.6 E
E - Y = 364,074.0 N	X = 679,939.1 E
F - Y = 374,192.7 N	X = 678,545.1 E
G - Y = 371,534.6 N	X = 678,568.5 E
H - Y = 368,876.7 N	X = 678,584.9 E
I - Y = 366,219.1 N	X = 678,601.6 E
J - Y = 364,068.0 N	X = 678,610.4 E

SHL (NAD27 NME) Y = 364,332.3 X = 637,775.2 LAT. = 32.000884 °N LONG. = 103.888887 °W	LTP (NAD27 NME) Y = 374,040.8 X = 638,244.2 LAT. = 32.027568 °N LONG. = 103.887245 °W
FTP (NAD27 NME) Y = 364,114.8 X = 638,310.0 LAT. = 32.000281 °N LONG. = 103.887165 °W	BHL (NAD27 NME) Y = 374,090.8 X = 638,243.7 LAT. = 32.027705 °N LONG. = 103.887246 °W

CORNER COORDINATES (NAD27 NME)

A - Y = 374,143.7 N	X = 638,690.1 E
B - Y = 371,485.1 N	X = 638,710.9 E
C - Y = 368,827.0 N	X = 638,727.7 E
D - Y = 366,168.9 N	X = 638,744.5 E
E - Y = 364,016.8 N	X = 638,752.9 E
F - Y = 374,135.2 N	X = 637,359.2 E
G - Y = 371,477.2 N	X = 637,382.6 E
H - Y = 368,819.4 N	X = 637,398.8 E
I - Y = 366,161.8 N	X = 637,415.4 E
J - Y = 364,010.8 N	X = 637,424.2 E

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms 6-29-22
Signature Date

JENNY HARMS
Printed Name

JENNY.HARMS@DVN.COM
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

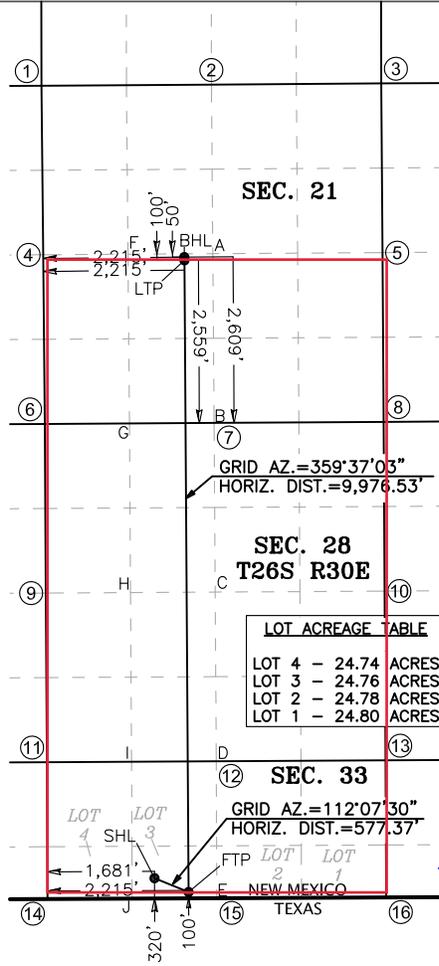
06-27-2022
Date of Survey

Signature and Seal of Professional Surveyor:



MARK DILLON HARP 23786
Certificate Number

MBK/DB 2022020347



LOT ACREAGE TABLE	
LOT 4 - 24.74	ACRES
LOT 3 - 24.76	ACRES
LOT 2 - 24.78	ACRES
LOT 1 - 24.80	ACRES

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-	² Pool Code 98220	³ Pool Name PURPLE SAGE WOLFCAMP GAS POOL
⁴ Property Code	⁵ Property Name CLAWHAMMER 33-28-21 FEDERAL COM	⁶ Well Number 423H
⁷ OGRID No. 246289	⁸ Operator Name WPX ENERGY PERMIAN, LLC	⁹ Elevation 2,971'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	33	26 S	30 E		243	SOUTH	1,521	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	21	26 S	30 E		2,609	SOUTH	1,995	EAST	EDDY

¹² Dedicated Acres 1219.08	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶

SHL (NAD83 NME) Y = 364,322.0 X = 681,074.4 LAT. = 32.00800 °N LONG. = 103.88250 °W	LTP (NAD83 NME) Y = 374,105.4 X = 680,544.6 LAT. = 32.027700 °N LONG. = 103.884128 °W	① Y=376,839.92 X=677,187.08
FTP (NAD83 NME) Y = 364,177.0 X = 680,600.9 LAT. = 32.000407 °N LONG. = 103.884079 °W	BHL (NAD83 NME) Y = 374,155.4 X = 680,544.2 LAT. = 32.027838 °N LONG. = 103.884128 °W	② Y=376,857.78 X=679,855.13
CORNER COORDINATES (NAD83 NME)		③ Y=376,875.81 X=682,519.12
A - Y = 374,201.2 N, X = 679,876.0 E	B - Y = 371,542.6 N, X = 679,896.9 E	④ Y=374,184.25 X=677,214.12
C - Y = 368,884.4 N, X = 679,913.7 E	D - Y = 366,226.2 N, X = 679,930.6 E	⑤ Y=374,218.08 X=682,538.78
E - Y = 364,074.0 N, X = 679,939.1 E	F - Y = 374,209.6 N, X = 681,207.4 E	⑥ Y=371,526.64 X=677,240.16
G - Y = 371,550.7 N, X = 681,227.5 E	H - Y = 368,892.0 N, X = 681,243.4 E	⑦ Y=371,542.56 X=679,896.89
I - Y = 366,233.3 N, X = 681,259.3 E	J - Y = 364,080.2 N, X = 681,267.7 E	⑧ Y=371,558.90 X=682,558.17
SHL (NAD27 NME) Y = 364,264.8 X = 639,888.1 LAT. = 32.00675 °N LONG. = 103.882072 °W		⑨ Y=368,869.09 X=677,256.01
LTP (NAD27 NME) Y = 374,047.9 X = 639,358.6 LAT. = 32.027575 °N LONG. = 103.883649 °W		⑩ Y=368,899.65 X=682,573.11
FTP (NAD27 NME) Y = 364,119.8 X = 639,414.6 LAT. = 32.002282 °N LONG. = 103.883602 °W		⑪ Y=366,211.95 X=677,272.50
BHL (NAD27 NME) Y = 374,097.9 X = 639,358.2 LAT. = 32.027712 °N LONG. = 103.883650 °W		⑫ Y=366,226.18 X=679,930.61
CORNER COORDINATES (NAD27 NME)		⑬ Y=366,240.40 X=682,588.05
A - Y = 374,143.7 N, X = 638,690.1 E	B - Y = 371,485.1 N, X = 638,710.9 E	⑭ Y=364,061.94 X=677,281.65
C - Y = 368,827.0 N, X = 638,727.7 E	D - Y = 366,168.9 N, X = 638,744.5 E	⑮ Y=364,074.03 X=679,939.10
E - Y = 364,016.8 N, X = 638,752.9 E	F - Y = 374,152.1 N, X = 640,021.4 E	⑯ Y=364,086.66 X=682,596.21
G - Y = 371,493.3 N, X = 640,041.5 E	H - Y = 368,834.7 N, X = 640,057.3 E	
I - Y = 366,176.0 N, X = 640,073.2 E	J - Y = 364,022.9 N, X = 640,081.4 E	

¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms 6-29-22
Signature Date
JENNY HARMS
Printed Name
JENNY.HARMS@DVN.COM
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

06-27-2022
Date of Survey
Signature and Seal of Professional Surveyor:
Mark Dillon Harp
MARK DILLON HARP 23786
Certificate Number
MBK/DB 2022020352

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-	² Pool Code 98220	³ Pool Name PURPLE SAGE WOLFCAMP GAS POOL
⁴ Property Code	⁵ Property Name CLAWHAMMER 33-28-21 FEDERAL COM	⁶ Well Number 424H
⁷ OGRID No. 246289	⁸ Operator Name WPX ENERGY PERMIAN, LLC	⁹ Elevation 2,971'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	33	26 S	30 E		241	SOUTH	1,121	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	21	26 S	30 E		2,609	SOUTH	885	EAST	EDDY

¹² Dedicated Acres 1219.08	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶

SHL (NAD83 NME) Y = 364,322.0 X = 681,474.4 LAT. = 32.000796 °N LONG. = 103.881260 °W	LTP (NAD83 NME) Y = 374,112.5 X = 681,654.5 LAT. = 32.027707 °N LONG. = 103.880546 °W	① Y=376,839.92 X=677,187.08	② Y=376,857.78 X=679,855.13
FTP (NAD83 NME) Y = 364,182.3 X = 681,710.8 LAT. = 32.000409 °N LONG. = 103.880499 °W	BHL (NAD83 NME) Y = 374,162.5 X = 681,654.2 LAT. = 32.027844 °N LONG. = 103.880547 °W	③ Y=376,875.81 X=682,519.12	④ Y=374,184.25 X=677,214.12
CORNER COORDINATES (NAD83 NME)		⑤ Y=374,218.08 X=682,538.78	⑥ Y=371,526.64 X=677,240.16
A - Y = 374,218.1 N , X = 682,538.8 E	B - Y = 371,558.9 N , X = 682,558.2 E	⑦ Y=371,542.56 X=679,896.89	⑧ Y=371,558.90 X=682,558.17
C - Y = 368,899.7 N , X = 682,573.1 E	D - Y = 366,240.4 N , X = 682,588.1 E	⑨ Y=368,869.09 X=677,256.01	⑩ Y=368,899.65 X=682,573.11
E - Y = 364,086.7 N , X = 682,596.2 E	F - Y = 374,209.6 N , X = 681,207.4 E	⑪ Y=366,211.95 X=677,272.50	⑫ Y=366,226.18 X=679,930.61
G - Y = 371,550.7 N , X = 681,227.5 E	H - Y = 368,892.0 N , X = 681,243.4 E	⑬ Y=366,240.40 X=682,588.05	⑭ Y=364,061.94 X=677,281.65
I - Y = 366,233.3 N , X = 681,259.3 E	J - Y = 364,080.2 N , X = 681,267.7 E	⑮ Y=364,074.03 X=679,939.10	⑯ Y=364,086.66 X=682,596.21

SHL (NAD27 NME) Y = 364,264.8 X = 640,288.1 LAT. = 32.000670 °N LONG. = 103.880782 °W	LTP (NAD27 NME) Y = 374,055.0 X = 640,468.6 LAT. = 32.027581 °N LONG. = 103.880068 °W	⑨ Y=368,869.09 X=677,256.01	⑩ Y=368,899.65 X=682,573.11
FTP (NAD27 NME) Y = 364,125.1 X = 640,524.6 LAT. = 32.000284 °N LONG. = 103.880021 °W	BHL (NAD27 NME) Y = 374,105.0 X = 640,468.2 LAT. = 32.027719 °N LONG. = 103.880068 °W	⑪ Y=366,211.95 X=677,272.50	⑫ Y=366,226.18 X=679,930.61
CORNER COORDINATES (NAD27 NME)		⑬ Y=366,240.40 X=682,588.05	⑭ Y=364,061.94 X=677,281.65
A - Y = 374,160.6 N , X = 641,352.8 E	B - Y = 371,501.5 N , X = 641,372.1 E	⑮ Y=364,074.03 X=679,939.10	⑯ Y=364,086.66 X=682,596.21
C - Y = 368,842.3 N , X = 641,387.0 E	D - Y = 366,183.1 N , X = 641,401.9 E		
E - Y = 364,029.5 N , X = 641,410.0 E	F - Y = 374,152.1 N , X = 640,021.4 E		
G - Y = 371,493.3 N , X = 640,041.5 E	H - Y = 368,834.7 N , X = 640,057.3 E		
I - Y = 366,176.0 N , X = 640,073.2 E	J - Y = 364,022.9 N , X = 640,081.4 E		

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms 6-29-22
Signature Date

JENNY HARMS
Printed Name

JENNY.HARMS@DVN.COM
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

06-27-2022
Date of Survey

Signature and Seal of Professional Surveyor:



MARK DILLON HARP 23786
Certificate Number

MBK/DB 2022020353

LOT ACREAGE TABLE

LOT 4 - 24.74 ACRES
LOT 3 - 24.76 ACRES
LOT 2 - 24.78 ACRES
LOT 1 - 24.80 ACRES

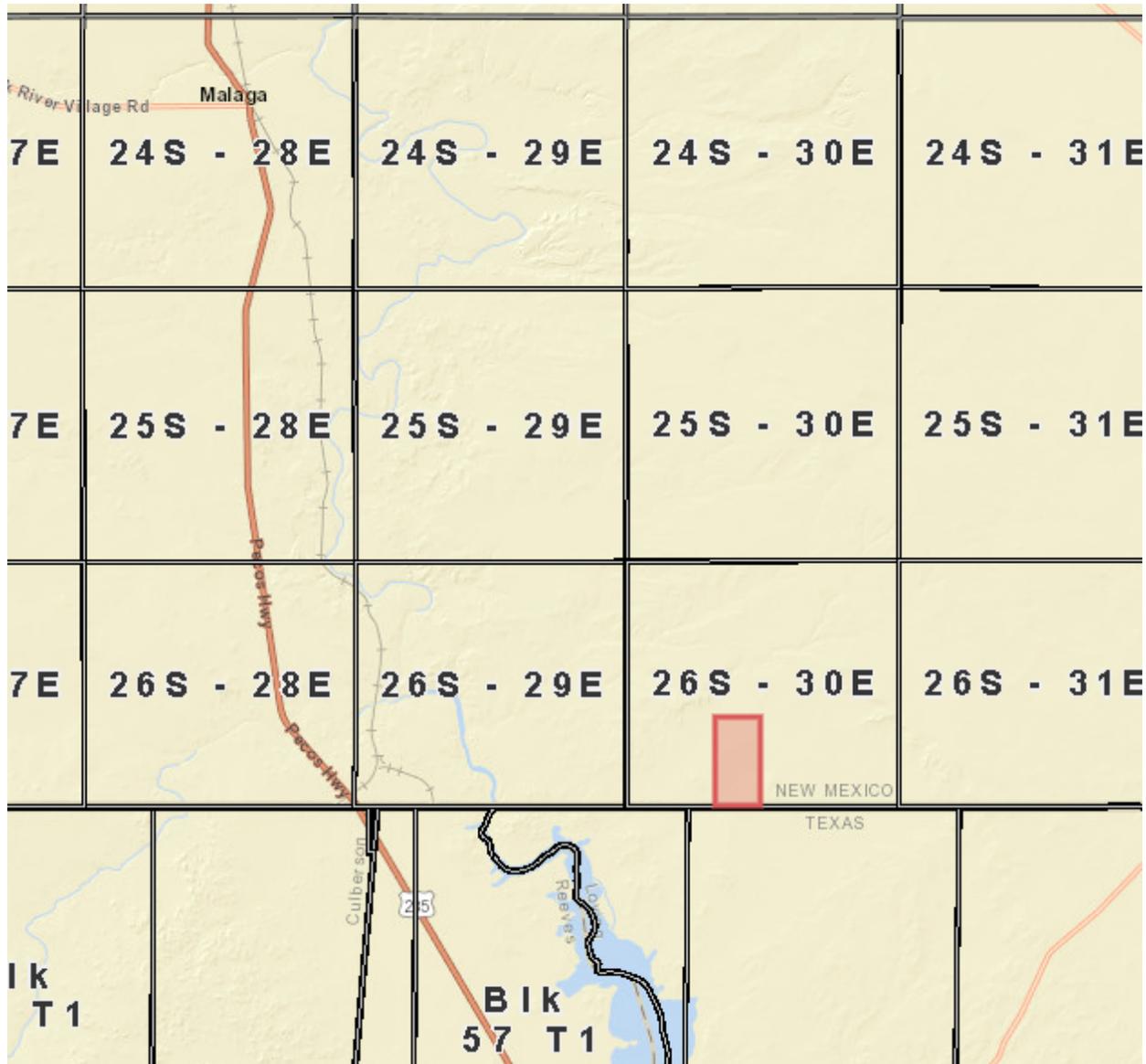
Exhibit C-2

General Location Map

Clawhammer 33-28-21 Fed Com 412H, 413H, 414H, 415H, 421H, 422H, 423H & 424H

Section 21 (S2), Section 28, & Section 33, T-26-S, R-30-E, Eddy County, New Mexico,

Purple Sage; Wolfcamp Gas Pool (98220) Wolfcamp Formation



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C-2
 Submitted by: WPX Energy Permian, LLC
 Hearing Date: August 4, 2022
 Case No. 22858

Ownership Breakdown
Clawhammer 33-28-21 Fed Com 412H, 413H, 414H, 415H, 421H, 422H, 423H & 424H
 Section 21 (S2), Section 28, & Section 33, T-26-S, R-30-E, Eddy County, New Mexico,
 Purple Sage; Wolfcamp Gas Pool (98220) Wolfcamp Formation



Tract 1:
 NMNM 102917
 (320 acres)



Tract 2:
 NMNM 019612
 (320 acres)



Tract 3:
 NMNM 017225B
 (360 Acres)



Tract 4:
 NMNM 35607
 (89.5 acres)



Tract 5:
 NMNM 480904A
 (129.58 acres)



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C-3
 Submitted by: WPX Energy Permian, LLC
 Hearing Date: August 4, 2022
 Case No. 22858

TRACT 1 OWNERSHIP (S/2 of Section 21-T26S-R30E, being 320 acres):

Owner	Net Acres	Tract WI	Status
WPX Energy Permian, LLC 333 W. Sheridan Avenue Oklahoma City, OK 73102	320.00	1.000000	Committed
Total:	320.00	1.000000	

TRACT 2 OWNERSHIP (N/2 of Section 28-T26S-R30E, being 320 acres):

Owner	Net Acres	Tract WI	Status
WPX Energy Permian, LLC 333 W. Sheridan Avenue Oklahom City, Ok 73102	300.00	.9375	Committed
Trainer Partners, Ltd. 2925 Richmond Ave., Suite 1200 Houston, TX 77098	20.00	.0625	Uncommitted
Total:	320.00	1.000000	

TRACT 3 OWNERSHIP (S/2 of Section 28-T26S-R30E and NW/4 NW/4 of Section 33-T26S-R30E, being 360 acres):

Owner	Net Acres	Tract WI	Status
WPX Energy Permian, LLC 333 W. Sheridan Avenue Oklahom City, Ok 73102	337.50	.9375	Committed
Trainer Partners, Ltd. 600 W. Illinois Avenue Midland, TX 79701	22.50	.0625	Uncommitted
Total:	360.00	1.000000	

TRACT 4 OWNERSHIP (Lots 3, 4, and NE/4 NW/4 of Section 33-T26S-R30E, being 89.5 acres):

Owner	Net Acres	Tract WI	Status
WPX Energy Permian, LLC 333 W. Sheridan Avenue Oklahom City, Ok 73102	77.57	.8667	Committed
Pioneer Natural Resources USA, Inc. 777 Hidden Ridge Irving, TX 75038	11.93	.1333	Uncommitted
Total:	89.50	1.000000	

TRACT 5 OWNERSHIP (Lots 1, 2, and N/2 NE/4 of Section 33-T26S-R30E, being 129.58 acres):

Owner	Net Acres	Tract WI	Status
WPX Energy Permian, LLC 333 W. Sheridan Avenue Oklahom City, Ok 73102	121.48	.9375	Committed
Trainer Partners, Ltd. 600 W. Illinois Avenue Midland, TX 79701	8.10	.0625	Uncommitted
Total:	129.58	1.000000	

Working Interest by Horizontal Spacing Unit**Clawhammer 33-28-21 Fed Com 412H, 413H, 414H, 415H, 421H, 422H, 423H & 424H**

S2 of Sec. 21 & All of Sec. 28 & 33 - T26S-30E, Eddy County, NM

Purple Sage; Wolfcamp Formation

Owner	Net Acres	UNIT WI	Status
WPX Energy Permian, LLC	1156.55	.9487072	Committed
<i>Trainer Partners, Ltd.</i>	<i>50.60</i>	<i>.0415067</i>	<i>Uncommitted</i>
<i>Pioneer Natural Resources USA, Inc.</i>	<i>11.93</i>	<i>.0097861</i>	<i>Uncommitted</i>
Total:	1219.08	1.000000	

Uncommitted Working Interest Owners seeking to Compulsory Pool

Overriding Royalty Interests seeking to Compulsory Pool

Owner
OXY USA, Inc.
Eric Enfield
Lisa Enfield
Pony Oil Operating, LLC
MerPel, LLC
Trustee of the Robert N. Enfield Revocable Trust B
Santa Fe Preparatory School
Platform Energy III, LLC
Stuart Enfield
The Enfield Coffield Family Revocable Trust
The Richmond Family Trust
The Stonestreet Family Trust
William P. Ahem and wife, Mary Lou Ahem
Dajalaco, LLC
Eastern New Mexico – Roswell Foundation
Estate of Elizabeth B. Gorman, Deceased
J. Harris Investments, LLC
Laurelind Corporation
Ninebark Land, LLC
Fawn C. Lawrence, Trustee Under the Fawn C. Lawrence Irrevocable Trust dtd. Nov. 20, 2015
Zachary A. Harris, Trustee Under the Zachary A. Harris Irrevocable Trust dtd. Nov. 20, 2015
Alan Jochimsen
Tumbler Energy Partners, LLC
Lynne S. Charuk
TIAB Holdings, LLC
McQuiddy Communications Energy, Inc.
Monty D. McLane
Schertz Energy LLC
Nuevo Sela Limited Partnership
Penasco Petroleum, LLC
Rolla R. Hinkle, III, a single man
Rosemary Ahem
Brian Ahem
Claire Ahem Massimo
DK Investments



Devon Energy Center
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

March 9th, 2022

Working Interest Owners
Listed on Attached Exhibit "A"

RE: Clawhammer 33-28-21 Fed Com Wells (collectively, the "Wells")
Sections 21 (S/2), 28 & 33
Township 26 South, Range 30 East
Eddy County, New Mexico

Dear Sir or Madam,

WPX Energy Permian, LLC ("WPX"), a wholly owned subsidiary of Devon Energy Corporation, hereby proposes the drilling of the following eight (8) horizontal Wells in the Purple Sage; Wolfcamp field with a horizontal spacing unit consisting of the S/2 of Section 21 and all of Sections 28 and 33, Township 26 South, Range 30 East being 1219.08 acres, more or less:

- Clawhammer 33-28-21 Federal Com 412H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of approximately 10,671', and total measured depth of approximately 20,175', with a SHL at 295' FSL and 1681' FWL of Section 33, or at a legal location in Section 33, and a BHL at 1660' FWL and 2609' FSL of Section 21, or at a legal location in the N/2 S/2 of Section 21. Included herewith is our Authority for Expenditure ("AFE") in the gross amount of \$8,389,870.86 being the total estimated cost to drill and complete said well.
- Clawhammer 33-28-21 Federal Com 413H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of approximately 10,694', and total measured depth of approximately 20,198', with a SHL at 293' FSL and 1521' FEL of Section 33, or at a legal location in Section 33, and a BHL at 2550' FEL and 2609' FSL of Section 21, or at a legal location in the N/2 S/2 of Section 21. Included herewith is our Authority for Expenditure ("AFE") in the gross amount of \$8,389,870.86 being the total estimated cost to drill and complete said well.
- Clawhammer 33-28-21 Federal Com 414H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of approximately 10,717', and total measured depth of approximately 20,221', with a SHL at 268' FSL and 1521' FEL of Section 33, or at a legal location in Section 33, and a BHL at 1440' FEL and 2609' FSL of Section 21, or at a legal location in the N/2 S/2 of Section 21. Included herewith is our Authority for Expenditure ("AFE") in the gross amount of \$8,425,773.92 being the total estimated cost to drill and complete said well.
- Clawhammer 33-28-21 Federal Com 415H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of approximately 10,741', and total measured depth of approximately 20,245', with a SHL at 266' FSL and 1121' FEL of Section 33, or at a legal location in Section 33, and a BHL at 330' FEL and 2609' FSL of Section 21, or at a legal location in the N/2 S/2 of Section 21. Included herewith is our Authority for Expenditure ("AFE") in the gross amount of \$8,425,773.92 being the total estimated cost to drill and complete said well.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-4
Submitted by: WPX Energy Permian, LLC
Hearing Date: August 4, 2022
Case No. 22858

- Clawhammer 33-28-21 Federal Com 421H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of approximately 10,878', and total measured depth of approximately 20,382', with a SHL at 270' FSL and 1681' FWL of Section 33, or at a legal location in Section 33, and a BHL at 1105' FWL and 2608' FSL of Section 21, or at a legal location in the N/2 S/2 of Section 21. Included herewith is our Authority for Expenditure ("AFE") in the gross amount of \$8,389,870.86 being the total estimated cost to drill and complete said well.
- Clawhammer 33-28-21 Federal Com 422H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of approximately 10,898', and total measured depth of approximately 20,402', with a SHL at 320' FSL and 1681' FWL of Section 33, or at a legal location in Section 33, and a BHL at 2215' FWL and 2609' FSL of Section 21, or at a legal location in the N/2 S/2 of Section 21. Included herewith is our Authority for Expenditure ("AFE") in the gross amount of \$8,389,870.86 being the total estimated cost to drill and complete said well.
- Clawhammer 33-28-21 Federal Com 423H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of approximately 10,921', and total measured depth of approximately 20,425', with a SHL at 243' FSL and 1521' FEL of Section 33, or at a legal location in Section 33, and a BHL at 1995' FEL and 2609' FSL of Section 21, or at a legal location in the N/2 S/2 of Section 21. Included herewith is our Authority for Expenditure ("AFE") in the gross amount of \$8,389,870.86 being the total estimated cost to drill and complete said well.
- Clawhammer 33-28-21 Federal Com 424H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of approximately 10,943', and total measured depth of approximately 20,447', with a SHL at 241' FSL and 1121' FEL of Section 33, or at a legal location in Section 33, and a BHL at 885' FEL and 2609' FSL of Section 21, or at a legal location in the N/2 S/2 of Section 21. Included herewith is our Authority for Expenditure ("AFE") in the gross amount of \$8,425,773.92 being the total estimated cost to drill and complete said well.

The proposed locations and target depth is subject to change depending on any surface or subsurface concerns encountered.

WPX is proposing to drill this well under the terms of a modified 1989 A.A.P.L Form 610 Model Form Operating Agreement, covering the S/2 of Section 21 and all of Sections 28 and 33, Township 26 South, Range 30 East, Eddy County, New Mexico (the "JOA"). It has the following general terms:

- 100%/300% Non-consenting penalty
- \$8,000/\$800 Drilling and Producing Rate
- WPX named as Operator

If you wish to participate in the operation, please indicate in the space provided below, along with a signed AFE, and deliver to my attention at the letterhead address or by email at andrew.wenzel@dvn.com, and WPX will provide the completed JOA for your review.

If you do not wish to participate in the proposed operation, WPX would like to negotiate a voluntary agreement that includes your interest.

Well Proposal
Clawhammer 33-28-21 Fed Com Unit

page 3 of 3

If an agreement is not reached within 30 days of the date of this letter, WPX will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Should you have any questions, please do not hesitate to contact me at (405) 228-4218 or by email at andrew.wenzel@dnv.com.

Sincerely,

WPX Energy Permian, LLC



Andrew J. Wenzel
Senior Landman

Enclosures

Well Proposal
Clawhammer 33-28-21 Fed Com Unit

page 4 of 3

CLAWHAMMER 33-28-21 FED COM 412H:

_____ I/We hereby elect to participate in the Clawhammer 33-28-21 Fed Com 412H

_____ I/We hereby elect **not** to participate in the Clawhammer 33-28-21 Fed Com 412H

CLAWHAMMER 33-28-21 FED COM 413H:

_____ I/We hereby elect to participate in the Clawhammer 33-28-21 Fed Com 413H

_____ I/We hereby elect **not** to participate in the Clawhammer 33-28-21 Fed Com 413H

CLAWHAMMER 33-28-21 FED COM 414H:

_____ I/We hereby elect to participate in the Clawhammer 33-28-21 Fed Com 414H

_____ I/We hereby elect **not** to participate in the Clawhammer 33-28-21 Fed Com 414H

CLAWHAMMER 33-28-21 FED COM 415H:

_____ I/We hereby elect to participate in the Clawhammer 33-28-21 Fed Com 415H

_____ I/We hereby elect **not** to participate in the Clawhammer 33-28-21 Fed Com 415H

CLAWHAMMER 33-28-21 FED COM 421H:

_____ I/We hereby elect to participate in the Clawhammer 33-28-21 Fed Com 421H

_____ I/We hereby elect **not** to participate in the Clawhammer 33-28-21 Fed Com 421H

Well Proposal
Clawhammer 33-28-21 Fed Com Unit

page 5 of 3

CLAWHAMMER 33-28-21 FED COM 422H:

_____ I/We hereby elect to participate in the Clawhammer 33-28-21 Fed Com 422H

_____ I/We hereby elect **not** to participate in the Clawhammer 33-28-21 Fed Com 422H

CLAWHAMMER 33-28-21 FED COM 423H:

_____ I/We hereby elect to participate in the Clawhammer 33-28-21 Fed Com 423H

_____ I/We hereby elect **not** to participate in the Clawhammer 33-28-21 Fed Com 423H

CLAWHAMMER 33-28-21 FED COM 424H:

_____ I/We hereby elect to participate in the Clawhammer 33-28-21 Fed Com 424H

_____ I/We hereby elect **not** to participate in the Clawhammer 33-28-21 Fed Com 424H

Company / Individual: _____

By: _____

Name: _____

Title: _____

Date: _____

Well Proposal
Clawhammer 33-28-21 Fed Com Unit

page 6 of 3

Exhibit "A"
Working Interest Owners

C.W. Trainer
P.O. Box 3788
79702-3788

Trainer Partners, Ltd.
P.O. Box 3788
79702-3788

Pioneer Natural Resources USA, Inc.
777 Hidden Ridge
Irving, TX 75038



Authorization for Expenditure

AFE # XX-148294.01		AFE Date:	03/09/2022
Well Name: CLAWHAMMER 33-28-21 FEDERAL COM 412H		State:	NM
Cost Center Number: 1061265601		County/Parish:	EDDY
Legal Description: SHL: SEC. 33, T26S-R30E			
Revision: <input type="checkbox"/>			

Explanation and Justification:

DRILL AND COMPLETE THE CLAWHAMMER 33-28-21 FED COM 412H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	209,179.91	0.00	209,179.91
6060100	DYED LIQUID FUELS	101,829.92	381,557.21	0.00	483,387.13
6080100	DISPOSAL - SOLIDS	68,845.30	3,150.00	0.00	71,995.30
6080110	DISP-SALTWATER & OTH	0.00	3,150.00	0.00	3,150.00
6080115	DISP VIA PIPELINE SW	0.00	130,000.00	0.00	130,000.00
6090100	FLUIDS - WATER	5,082.67	0.00	0.00	5,082.67
6090120	RECYC TREAT&PROC-H2O	0.00	356,587.59	0.00	356,587.59
6100100	PERMIT SURVEY&TITLE	4,305.32	0.00	0.00	4,305.32
6100110	RIGHT OF WAY	21,642.86	0.00	0.00	21,642.86
6110100	ROAD & LOCN RECOVERY	665.82	0.00	0.00	665.82
6110120	ROAD&SITE PREP M&S	80,000.00	0.00	0.00	80,000.00
6110130	ROAD&SITE PREP SVC	0.00	36,575.00	0.00	36,575.00
6120100	I & C SERVICES	0.00	30,000.00	0.00	30,000.00
6130170	COMM SVCS - WAN	5,632.58	0.00	0.00	5,632.58
6130360	RTOC - ENGINEERING	0.00	19,114.13	0.00	19,114.13
6130370	RTOC - GEOSTEERING	6,627.40	0.00	0.00	6,627.40
6150100	CH LOG PERFRGTG&WL SV	0.00	272,717.92	0.00	272,717.92
6160100	MATERIALS & SUPPLIES	13,648.98	0.00	0.00	13,648.98
6170100	PULLING&SWABBING SVC	0.00	26,100.00	0.00	26,100.00
6170110	SNUBBG&COIL TUBG SVC	0.00	92,088.21	0.00	92,088.21
6190100	TRCKG&HL-SOLID&FLUID	70,202.09	0.00	0.00	70,202.09
6190110	TRUCKING&HAUL OF EQP	22,042.28	32,000.00	0.00	54,042.28
6200130	CONSLT & PROJECT SVC	137,254.44	99,086.81	0.00	236,341.25
6230120	SAFETY SERVICES	37,180.28	0.00	0.00	37,180.28
6300270	SOLIDS CONTROL SRVCS	85,949.55	0.00	0.00	85,949.55
6310120	STIMULATION SERVICES	0.00	804,327.99	0.00	804,327.99
6310190	PROPPANT PURCHASE	0.00	762,956.25	0.00	762,956.25
6310200	CASING & TUBULAR SVC	64,663.77	0.00	0.00	64,663.77
6310250	CEMENTING SERVICES	107,600.77	0.00	0.00	107,600.77
6310280	DAYWORK COSTS	560,400.00	0.00	0.00	560,400.00
6310300	DIRECTIONAL SERVICES	198,978.87	0.00	0.00	198,978.87
6310310	DRILL BITS	76,470.84	0.00	0.00	76,470.84
6310330	DRILL&COMP FLUID&SVC	224,821.93	5,514.48	0.00	230,336.41
6310370	MOB & DEMOBILIZATION	92,663.13	0.00	0.00	92,663.13
6310380	OPEN HOLE EVALUATION	17,088.63	0.00	0.00	17,088.63
6310480	TSTNG-WELL, PL & OTH	0.00	143,401.13	0.00	143,401.13
6310600	MISC PUMPING SERVICE	0.00	28,206.11	0.00	28,206.11
6320100	EQPMNT SVC-SRF RNTL	218,768.18	175,305.04	0.00	394,073.22
6320110	EQUIP SVC - DOWNHOLE	67,430.14	31,614.73	0.00	99,044.87
6320190	WATER TRANSFER	0.00	70,990.61	0.00	70,990.61
6350100	CONSTRUCTION SVC	0.00	247,850.00	0.00	247,850.00
6520100	LEGAL FEES	1,126.80	0.00	0.00	1,126.80
6550110	MISCELLANEOUS SVC	73,491.02	0.00	0.00	73,491.02
6630110	CAPITAL OVERHEAD	5,000.00	14,156.56	0.00	19,156.56

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-148294.01
 Well Name: CLAWHAMMER 33-28-21 FEDERAL COM 412H AFE Date: 03/09/2022
 Cost Center Number: 1061265601 State: NM
 Legal Description: SHL: SEC. 33, T26S-R30E County/Parish: EDDY
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6740340	TAXES OTHER	0.00	7,729.60	0.00	7,729.60
	Total Intangibles	2,369,413.57	3,983,359.28	0.00	6,352,772.85

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	88,000.00	0.00	88,000.00
6120120	MEASUREMENT EQUIP	0.00	68,060.00	0.00	68,060.00
6230130	SAFETY EQUIPMENT	2,145.32	0.00	0.00	2,145.32
6300150	SEPARATOR EQUIPMENT	0.00	127,600.00	0.00	127,600.00
6300220	STORAGE VESSEL&TANKS	0.00	60,690.00	0.00	60,690.00
6310130	ARTIFICIAL LIFT EQP	0.00	13,200.00	0.00	13,200.00
6310150	CASG-COND&DRIVE PIPE	19,000.00	0.00	0.00	19,000.00
6310420	TUBING & COMPONENTS	0.00	96,050.00	0.00	96,050.00
6310460	WELLHEAD EQUIPMENT	31,739.45	144,510.00	0.00	176,249.45
6310530	SURFACE CASING	25,235.15	0.00	0.00	25,235.15
6310540	INTERMEDIATE CASING	812,462.67	0.00	0.00	812,462.67
6310550	PRODUCTION CASING	340,119.00	0.00	0.00	340,119.00
6310580	CASING COMPONENTS	81,636.42	0.00	0.00	81,636.42
6330100	PIPE,FIT,FLANG,CPLNG	0.00	126,650.00	0.00	126,650.00
	Total Tangibles	1,312,338.01	724,760.00	0.00	2,037,098.01

TOTAL ESTIMATED COST	3,681,751.58	4,708,119.28	0.00	8,389,870.86
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature: _____ Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-148257.01
 Well Name: CLAWHAMMER 33-28-21 FEDERAL COM 413H AFE Date: 03/09/2022
 Cost Center Number: 1061514101 State: NM
 Legal Description: SHL: SEC. 33, T26S-R30E County/Parish: EDDY
 Revision:

Explanation and Justification:

DRILL AND COMPLETE THE CLAWHAMMER 33-28-21 413H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	209,179.91	0.00	209,179.91
6060100	DYED LIQUID FUELS	101,829.92	381,557.21	0.00	483,387.13
6080100	DISPOSAL - SOLIDS	68,845.30	3,150.00	0.00	71,995.30
6080110	DISP-SALTWATER & OTH	0.00	3,150.00	0.00	3,150.00
6080115	DISP VIA PIPELINE SW	0.00	130,000.00	0.00	130,000.00
6090100	FLUIDS - WATER	5,082.67	0.00	0.00	5,082.67
6090120	RECYC TREAT&PROC-H2O	0.00	356,587.59	0.00	356,587.59
6100100	PERMIT SURVEY&TITLE	4,305.32	0.00	0.00	4,305.32
6100110	RIGHT OF WAY	21,642.86	0.00	0.00	21,642.86
6110100	ROAD & LOCN RECOVERY	665.82	0.00	0.00	665.82
6110120	ROAD&SITE PREP M&S	80,000.00	0.00	0.00	80,000.00
6110130	ROAD&SITE PREP SVC	0.00	36,575.00	0.00	36,575.00
6120100	I & C SERVICES	0.00	30,000.00	0.00	30,000.00
6130170	COMM SVCS - WAN	5,632.58	0.00	0.00	5,632.58
6130360	RTOC - ENGINEERING	0.00	19,114.13	0.00	19,114.13
6130370	RTOC - GEOSTEERING	6,627.40	0.00	0.00	6,627.40
6150100	CH LOG PERFRTG&WL SV	0.00	272,717.92	0.00	272,717.92
6160100	MATERIALS & SUPPLIES	13,648.98	0.00	0.00	13,648.98
6170100	PULLING&SWABBING SVC	0.00	26,100.00	0.00	26,100.00
6170110	SNUBBG&COIL TUBG SVC	0.00	92,088.21	0.00	92,088.21
6190100	TRCKG&HL-SOLID&FLUID	70,202.09	0.00	0.00	70,202.09
6190110	TRUCKING&HAUL OF EQP	22,042.28	32,000.00	0.00	54,042.28
6200130	CONSLT & PROJECT SVC	137,254.44	99,086.81	0.00	236,341.25
6230120	SAFETY SERVICES	37,180.28	0.00	0.00	37,180.28
6300270	SOLIDS CONTROL SRVCS	85,949.55	0.00	0.00	85,949.55
6310120	STIMULATION SERVICES	0.00	804,327.99	0.00	804,327.99
6310190	PROPPANT PURCHASE	0.00	762,956.25	0.00	762,956.25
6310200	CASING & TUBULAR SVC	64,663.77	0.00	0.00	64,663.77
6310250	CEMENTING SERVICES	107,600.77	0.00	0.00	107,600.77
6310280	DAYWORK COSTS	560,400.00	0.00	0.00	560,400.00
6310300	DIRECTIONAL SERVICES	198,978.87	0.00	0.00	198,978.87
6310310	DRILL BITS	76,470.84	0.00	0.00	76,470.84
6310330	DRILL&COMP FLUID&SVC	224,821.93	5,514.48	0.00	230,336.41
6310370	MOB & DEMOBILIZATION	92,663.13	0.00	0.00	92,663.13
6310380	OPEN HOLE EVALUATION	17,088.63	0.00	0.00	17,088.63
6310480	TSTNG-WELL, PL & OTH	0.00	143,401.13	0.00	143,401.13
6310600	MISC PUMPING SERVICE	0.00	28,206.11	0.00	28,206.11
6320100	EQPMNT SVC-SRF RNTL	218,768.18	175,305.04	0.00	394,073.22
6320110	EQUIP SVC - DOWNHOLE	67,430.14	31,614.73	0.00	99,044.87
6320190	WATER TRANSFER	0.00	70,990.61	0.00	70,990.61
6350100	CONSTRUCTION SVC	0.00	247,850.00	0.00	247,850.00
6520100	LEGAL FEES	1,126.80	0.00	0.00	1,126.80
6550110	MISCELLANEOUS SVC	73,491.02	0.00	0.00	73,491.02
6630110	CAPITAL OVERHEAD	5,000.00	14,156.56	0.00	19,156.56

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-148257.01
 Well Name: CLAWHAMMER 33-28-21 FEDERAL COM 413H AFE Date: 03/09/2022
 Cost Center Number: 1061514101 State: NM
 Legal Description: SHL: SEC. 33, T26S-R30E County/Parish: EDDY
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6740340	TAXES OTHER	0.00	7,729.60	0.00	7,729.60
	Total Intangibles	2,369,413.57	3,983,359.28	0.00	6,352,772.85

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	88,000.00	0.00	88,000.00
6120120	MEASUREMENT EQUIP	0.00	68,060.00	0.00	68,060.00
6230130	SAFETY EQUIPMENT	2,145.32	0.00	0.00	2,145.32
6300150	SEPARATOR EQUIPMENT	0.00	127,600.00	0.00	127,600.00
6300220	STORAGE VESSEL&TANKS	0.00	60,690.00	0.00	60,690.00
6310130	ARTIFICIAL LIFT EQP	0.00	13,200.00	0.00	13,200.00
6310150	CASG-COND&DRIVE PIPE	19,000.00	0.00	0.00	19,000.00
6310420	TUBING & COMPONENTS	0.00	96,050.00	0.00	96,050.00
6310460	WELLHEAD EQUIPMENT	31,739.45	144,510.00	0.00	176,249.45
6310530	SURFACE CASING	25,235.15	0.00	0.00	25,235.15
6310540	INTERMEDIATE CASING	812,462.67	0.00	0.00	812,462.67
6310550	PRODUCTION CASING	340,119.00	0.00	0.00	340,119.00
6310580	CASING COMPONENTS	81,636.42	0.00	0.00	81,636.42
6330100	PIPE,FIT,FLANG,CPLNG	0.00	126,650.00	0.00	126,650.00
	Total Tangibles	1,312,338.01	724,760.00	0.00	2,037,098.01

TOTAL ESTIMATED COST	3,681,751.58	4,708,119.28	0.00	8,389,870.86
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WORKING INTEREST OWNER APPROVAL

Company Name: _____

Signature: _____ Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-148259.01
 Well Name: CLAWHAMMER 33-28-21 FEDERAL COM 414H AFE Date: 03/09/2022
 Cost Center Number: 1061514201 State: NM
 Legal Description: SHL: SEC. 33, T26S-R30E County/Parish: EDDY
 Revision:

Explanation and Justification:

DRILL AND COMPLETE THE CLAWHAMMER 33-28-21 FED COM 414H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	209,179.91	0.00	209,179.91
6060100	DYED LIQUID FUELS	101,829.92	381,557.21	0.00	483,387.13
6080100	DISPOSAL - SOLIDS	68,845.30	3,150.00	0.00	71,995.30
6080110	DISP-SALTWATER & OTH	0.00	3,150.00	0.00	3,150.00
6080115	DISP VIA PIPELINE SW	0.00	118,000.00	0.00	118,000.00
6090100	FLUIDS - WATER	5,082.67	0.00	0.00	5,082.67
6090120	RECYC TREAT&PROC-H2O	0.00	356,587.59	0.00	356,587.59
6100100	PERMIT SURVEY&TITLE	4,305.32	0.00	0.00	4,305.32
6100110	RIGHT OF WAY	21,642.86	0.00	0.00	21,642.86
6110100	ROAD & LOCN RECOVERY	665.82	0.00	0.00	665.82
6110120	ROAD&SITE PREP M&S	80,000.00	0.00	0.00	80,000.00
6110130	ROAD&SITE PREP SVC	0.00	56,575.00	0.00	56,575.00
6120100	I & C SERVICES	0.00	46,166.67	0.00	46,166.67
6130170	COMM SVCS - WAN	5,632.58	0.00	0.00	5,632.58
6130360	RTOC - ENGINEERING	0.00	19,114.13	0.00	19,114.13
6130370	RTOC - GEOSTEERING	6,627.40	0.00	0.00	6,627.40
6150100	CH LOG PERFRGT&WL SV	0.00	272,717.92	0.00	272,717.92
6160100	MATERIALS & SUPPLIES	13,648.98	0.00	0.00	13,648.98
6170100	PULLING&SWABBING SVC	0.00	9,900.00	0.00	9,900.00
6170110	SNUBBG&COIL TUBG SVC	0.00	92,088.21	0.00	92,088.21
6190100	TRCKG&HL-SOLID&FLUID	70,202.09	0.00	0.00	70,202.09
6190110	TRUCKING&HAUL OF EQP	22,042.28	32,110.00	0.00	54,152.28
6200130	CONSLT & PROJECT SVC	137,254.44	88,586.81	0.00	225,841.25
6230120	SAFETY SERVICES	37,180.28	0.00	0.00	37,180.28
6300270	SOLIDS CONTROL SRVCS	85,949.55	0.00	0.00	85,949.55
6310120	STIMULATION SERVICES	0.00	804,327.99	0.00	804,327.99
6310190	PROPPANT PURCHASE	0.00	762,956.25	0.00	762,956.25
6310200	CASING & TUBULAR SVC	64,663.77	0.00	0.00	64,663.77
6310250	CEMENTING SERVICES	107,600.77	0.00	0.00	107,600.77
6310280	DAYWORK COSTS	560,400.00	0.00	0.00	560,400.00
6310300	DIRECTIONAL SERVICES	198,978.87	0.00	0.00	198,978.87
6310310	DRILL BITS	76,470.84	0.00	0.00	76,470.84
6310330	DRILL&COMP FLUID&SVC	224,821.93	5,514.48	0.00	230,336.41
6310370	MOB & DEMOBILIZATION	92,663.13	0.00	0.00	92,663.13
6310380	OPEN HOLE EVALUATION	17,088.63	0.00	0.00	17,088.63
6310480	TSTNG-WELL, PL & OTH	0.00	159,691.13	0.00	159,691.13
6310600	MISC PUMPING SERVICE	0.00	28,206.11	0.00	28,206.11
6320100	EQPMNT SVC-SRF RNTL	218,768.18	162,945.04	0.00	381,713.22
6320110	EQUIP SVC - DOWNHOLE	67,430.14	31,614.73	0.00	99,044.87
6320160	WELDING SERVICES	0.00	166,500.00	0.00	166,500.00
6320190	WATER TRANSFER	0.00	70,990.61	0.00	70,990.61
6520100	LEGAL FEES	1,126.80	0.00	0.00	1,126.80
6550110	MISCELLANEOUS SVC	73,491.02	0.00	0.00	73,491.02
6550120	OTHER ROUSTABOUT SER	0.00	36,233.33	0.00	36,233.33

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-148259.01
 Well Name: CLAWHAMMER 33-28-21 FEDERAL COM 414H AFE Date: 03/09/2022
 Cost Center Number: 1061514201 State: NM
 Legal Description: SHL: SEC. 33, T26S-R30E County/Parish: EDDY
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6630110	CAPITAL OVERHEAD	5,000.00	14,156.56	0.00	19,156.56
6740340	TAXES OTHER	0.00	3,516.00	0.00	3,516.00
	Total Intangibles	2,369,413.57	3,935,535.68	0.00	6,304,949.25

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&G EQUIPMENT	0.00	137,560.00	0.00	137,560.00
6120120	MEASUREMENT EQUIP	0.00	56,933.33	0.00	56,933.33
6230130	SAFETY EQUIPMENT	2,145.32	0.00	0.00	2,145.32
6300150	SEPARATOR EQUIPMENT	0.00	151,000.00	0.00	151,000.00
6300220	STORAGE VESSEL&TANKS	0.00	74,300.00	0.00	74,300.00
6310150	CASG-COND&DRIVE PIPE	19,000.00	0.00	0.00	19,000.00
6310420	TUBING & COMPONENTS	0.00	56,050.00	0.00	56,050.00
6310460	WELLHEAD EQUIPMENT	31,739.45	125,310.00	0.00	157,049.45
6310530	SURFACE CASING	25,235.15	0.00	0.00	25,235.15
6310540	INTERMEDIATE CASING	812,462.67	0.00	0.00	812,462.67
6310550	PRODUCTION CASING	340,119.00	0.00	0.00	340,119.00
6310580	CASING COMPONENTS	81,636.42	0.00	0.00	81,636.42
6330100	PIPE,FIT,FLANG,CPLNG	0.00	207,333.33	0.00	207,333.33
	Total Tangibles	1,312,338.01	808,486.66	0.00	2,120,824.67

TOTAL ESTIMATED COST	3,681,751.58	4,744,022.34	0.00	8,425,773.92
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature: _____ Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-148296.01
 Well Name: CLAWHAMMER 33-28-21 FEDERAL COM 415H AFE Date: 03/09/2022
 Cost Center Number: 1061266001 State: NM
 Legal Description: SHL: SEC. 33, T26S-R30E County/Parish: EDDY
 Revision:

Explanation and Justification:

DRILL AND COMPLETE THE CLAWHAMMER 33-28-21 415H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	209,179.91	0.00	209,179.91
6060100	DYED LIQUID FUELS	101,829.92	381,557.21	0.00	483,387.13
6080100	DISPOSAL - SOLIDS	68,845.30	3,150.00	0.00	71,995.30
6080110	DISP-SALTWATER & OTH	0.00	3,150.00	0.00	3,150.00
6080115	DISP VIA PIPELINE SW	0.00	118,000.00	0.00	118,000.00
6090100	FLUIDS - WATER	5,082.67	0.00	0.00	5,082.67
6090120	RECYC TREAT&PROC-H2O	0.00	356,587.59	0.00	356,587.59
6100100	PERMIT SURVEY&TITLE	4,305.32	0.00	0.00	4,305.32
6100110	RIGHT OF WAY	21,642.86	0.00	0.00	21,642.86
6110100	ROAD & LOCN RECOVERY	665.82	0.00	0.00	665.82
6110120	ROAD&SITE PREP M&S	80,000.00	0.00	0.00	80,000.00
6110130	ROAD&SITE PREP SVC	0.00	56,575.00	0.00	56,575.00
6120100	I & C SERVICES	0.00	46,166.67	0.00	46,166.67
6130170	COMM SVCS - WAN	5,632.58	0.00	0.00	5,632.58
6130360	RTOC - ENGINEERING	0.00	19,114.13	0.00	19,114.13
6130370	RTOC - GEOSTEERING	6,627.40	0.00	0.00	6,627.40
6150100	CH LOG PERFRGT&WL SV	0.00	272,717.92	0.00	272,717.92
6160100	MATERIALS & SUPPLIES	13,648.98	0.00	0.00	13,648.98
6170100	PULLING&SWABBING SVC	0.00	9,900.00	0.00	9,900.00
6170110	SNUBBG&COIL TUBG SVC	0.00	92,088.21	0.00	92,088.21
6190100	TRCKG&HL-SOLID&FLUID	70,202.09	0.00	0.00	70,202.09
6190110	TRUCKING&HAUL OF EQP	22,042.28	32,110.00	0.00	54,152.28
6200130	CONSLT & PROJECT SVC	137,254.44	88,586.81	0.00	225,841.25
6230120	SAFETY SERVICES	37,180.28	0.00	0.00	37,180.28
6300270	SOLIDS CONTROL SRVCS	85,949.55	0.00	0.00	85,949.55
6310120	STIMULATION SERVICES	0.00	804,327.99	0.00	804,327.99
6310190	PROPPANT PURCHASE	0.00	762,956.25	0.00	762,956.25
6310200	CASING & TUBULAR SVC	64,663.77	0.00	0.00	64,663.77
6310250	CEMENTING SERVICES	107,600.77	0.00	0.00	107,600.77
6310280	DAYWORK COSTS	560,400.00	0.00	0.00	560,400.00
6310300	DIRECTIONAL SERVICES	198,978.87	0.00	0.00	198,978.87
6310310	DRILL BITS	76,470.84	0.00	0.00	76,470.84
6310330	DRILL&COMP FLUID&SVC	224,821.93	5,514.48	0.00	230,336.41
6310370	MOB & DEMOBILIZATION	92,663.13	0.00	0.00	92,663.13
6310380	OPEN HOLE EVALUATION	17,088.63	0.00	0.00	17,088.63
6310480	TSTNG-WELL, PL & OTH	0.00	159,691.13	0.00	159,691.13
6310600	MISC PUMPING SERVICE	0.00	28,206.11	0.00	28,206.11
6320100	EQPMNT SVC-SRF RNTL	218,768.18	162,945.04	0.00	381,713.22
6320110	EQUIP SVC - DOWNHOLE	67,430.14	31,614.73	0.00	99,044.87
6320160	WELDING SERVICES	0.00	166,500.00	0.00	166,500.00
6320190	WATER TRANSFER	0.00	70,990.61	0.00	70,990.61
6520100	LEGAL FEES	1,126.80	0.00	0.00	1,126.80
6550110	MISCELLANEOUS SVC	73,491.02	0.00	0.00	73,491.02
6550120	OTHER ROUSTABOUT SER	0.00	36,233.33	0.00	36,233.33

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-148296.01
 Well Name: CLAWHAMMER 33-28-21 FEDERAL COM 415H AFE Date: 03/09/2022
 Cost Center Number: 1061266001 State: NM
 Legal Description: SHL: SEC. 33, T26S-R30E County/Parish: EDDY
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6630110	CAPITAL OVERHEAD	5,000.00	14,156.56	0.00	19,156.56
6740340	TAXES OTHER	0.00	3,516.00	0.00	3,516.00
	Total Intangibles	2,369,413.57	3,935,535.68	0.00	6,304,949.25

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	137,560.00	0.00	137,560.00
6120120	MEASUREMENT EQUIP	0.00	56,933.33	0.00	56,933.33
6230130	SAFETY EQUIPMENT	2,145.32	0.00	0.00	2,145.32
6300150	SEPARATOR EQUIPMENT	0.00	151,000.00	0.00	151,000.00
6300220	STORAGE VESSEL&TANKS	0.00	74,300.00	0.00	74,300.00
6310150	CASG-COND&DRIVE PIPE	19,000.00	0.00	0.00	19,000.00
6310420	TUBING & COMPONENTS	0.00	56,050.00	0.00	56,050.00
6310460	WELLHEAD EQUIPMENT	31,739.45	125,310.00	0.00	157,049.45
6310530	SURFACE CASING	25,235.15	0.00	0.00	25,235.15
6310540	INTERMEDIATE CASING	812,462.67	0.00	0.00	812,462.67
6310550	PRODUCTION CASING	340,119.00	0.00	0.00	340,119.00
6310580	CASING COMPONENTS	81,636.42	0.00	0.00	81,636.42
6330100	PIPE,FIT,FLANG,CPLNG	0.00	207,333.33	0.00	207,333.33
	Total Tangibles	1,312,338.01	808,486.66	0.00	2,120,824.67

TOTAL ESTIMATED COST	3,681,751.58	4,744,022.34	0.00	8,425,773.92
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WORKING INTEREST OWNER APPROVAL

Company Name: _____

Signature: _____ Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-148312.01
 Well Name: CLAWHAMMER 33-28-21 FEDERAL COM 421H AFE Date: 03/09/2022
 Cost Center Number: 1061265301 State: NM
 Legal Description: SHL: SEC. 33, T26S-R30E County/Parish: EDDY
 Revision:

Explanation and Justification:

DRILL & COMPLETE THE CLAWHAMMER 33-28-21 FED COM 421H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	209,179.91	0.00	209,179.91
6060100	DYED LIQUID FUELS	101,829.92	381,557.21	0.00	483,387.13
6080100	DISPOSAL - SOLIDS	68,845.30	3,150.00	0.00	71,995.30
6080110	DISP-SALTWATER & OTH	0.00	3,150.00	0.00	3,150.00
6080115	DISP VIA PIPELINE SW	0.00	130,000.00	0.00	130,000.00
6090100	FLUIDS - WATER	5,082.67	0.00	0.00	5,082.67
6090120	RECYC TREAT&PROC-H2O	0.00	356,587.59	0.00	356,587.59
6100100	PERMIT SURVEY&TITLE	4,305.32	0.00	0.00	4,305.32
6100110	RIGHT OF WAY	21,642.86	0.00	0.00	21,642.86
6110100	ROAD & LOCN RECOVERY	665.82	0.00	0.00	665.82
6110120	ROAD&SITE PREP M&S	80,000.00	0.00	0.00	80,000.00
6110130	ROAD&SITE PREP SVC	0.00	36,575.00	0.00	36,575.00
6120100	I & C SERVICES	0.00	30,000.00	0.00	30,000.00
6130170	COMM SVCS - WAN	5,632.58	0.00	0.00	5,632.58
6130360	RTOC - ENGINEERING	0.00	19,114.13	0.00	19,114.13
6130370	RTOC - GEOSTEERING	6,627.40	0.00	0.00	6,627.40
6150100	CH LOG PERFRGT&WL SV	0.00	272,717.92	0.00	272,717.92
6160100	MATERIALS & SUPPLIES	13,648.98	0.00	0.00	13,648.98
6170100	PULLING&SWABBING SVC	0.00	26,100.00	0.00	26,100.00
6170110	SNUBBG&COIL TUBG SVC	0.00	92,088.21	0.00	92,088.21
6190100	TRCKG&HL-SOLID&FLUID	70,202.09	0.00	0.00	70,202.09
6190110	TRUCKING&HAUL OF EQP	22,042.28	32,000.00	0.00	54,042.28
6200130	CONSLT & PROJECT SVC	137,254.44	99,086.81	0.00	236,341.25
6230120	SAFETY SERVICES	37,180.28	0.00	0.00	37,180.28
6300270	SOLIDS CONTROL SRVCS	85,949.55	0.00	0.00	85,949.55
6310120	STIMULATION SERVICES	0.00	804,327.99	0.00	804,327.99
6310190	PROPPANT PURCHASE	0.00	762,956.25	0.00	762,956.25
6310200	CASING & TUBULAR SVC	64,663.77	0.00	0.00	64,663.77
6310250	CEMENTING SERVICES	107,600.77	0.00	0.00	107,600.77
6310280	DAYWORK COSTS	560,400.00	0.00	0.00	560,400.00
6310300	DIRECTIONAL SERVICES	198,978.87	0.00	0.00	198,978.87
6310310	DRILL BITS	76,470.84	0.00	0.00	76,470.84
6310330	DRILL&COMP FLUID&SVC	224,821.93	5,514.48	0.00	230,336.41
6310370	MOB & DEMOBILIZATION	92,663.13	0.00	0.00	92,663.13
6310380	OPEN HOLE EVALUATION	17,088.63	0.00	0.00	17,088.63
6310480	TSTNG-WELL, PL & OTH	0.00	143,401.13	0.00	143,401.13
6310600	MISC PUMPING SERVICE	0.00	28,206.11	0.00	28,206.11
6320100	EQPMNT SVC-SRF RNTL	218,768.18	175,305.04	0.00	394,073.22
6320110	EQUIP SVC - DOWNHOLE	67,430.14	31,614.73	0.00	99,044.87
6320190	WATER TRANSFER	0.00	70,990.61	0.00	70,990.61
6350100	CONSTRUCTION SVC	0.00	247,850.00	0.00	247,850.00
6520100	LEGAL FEES	1,126.80	0.00	0.00	1,126.80
6550110	MISCELLANEOUS SVC	73,491.02	0.00	0.00	73,491.02
6630110	CAPITAL OVERHEAD	5,000.00	14,156.56	0.00	19,156.56

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-148312.01
 Well Name: CLAWHAMMER 33-28-21 FEDERAL COM 421H AFE Date: 03/09/2022
 Cost Center Number: 1061265301 State: NM
 Legal Description: SHL: SEC. 33, T26S-R30E County/Parish: EDDY
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6740340	TAXES OTHER	0.00	7,729.60	0.00	7,729.60
	Total Intangibles	2,369,413.57	3,983,359.28	0.00	6,352,772.85

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	88,000.00	0.00	88,000.00
6120120	MEASUREMENT EQUIP	0.00	68,060.00	0.00	68,060.00
6230130	SAFETY EQUIPMENT	2,145.32	0.00	0.00	2,145.32
6300150	SEPARATOR EQUIPMENT	0.00	127,600.00	0.00	127,600.00
6300220	STORAGE VESSEL&TANKS	0.00	60,690.00	0.00	60,690.00
6310130	ARTIFICIAL LIFT EQP	0.00	13,200.00	0.00	13,200.00
6310150	CASG-COND&DRIVE PIPE	19,000.00	0.00	0.00	19,000.00
6310420	TUBING & COMPONENTS	0.00	96,050.00	0.00	96,050.00
6310460	WELLHEAD EQUIPMENT	31,739.45	144,510.00	0.00	176,249.45
6310530	SURFACE CASING	25,235.15	0.00	0.00	25,235.15
6310540	INTERMEDIATE CASING	812,462.67	0.00	0.00	812,462.67
6310550	PRODUCTION CASING	340,119.00	0.00	0.00	340,119.00
6310580	CASING COMPONENTS	81,636.42	0.00	0.00	81,636.42
6330100	PIPE,FIT,FLANG,CPLNG	0.00	126,650.00	0.00	126,650.00
	Total Tangibles	1,312,338.01	724,760.00	0.00	2,037,098.01

TOTAL ESTIMATED COST	3,681,751.58	4,708,119.28	0.00	8,389,870.86
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature: _____ Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-148295.01
 Well Name: CLAWHAMMER 33-28-21 FEDERAL COM 422H AFE Date: 03/09/2022
 Cost Center Number: 1061265501 State: NM
 Legal Description: SHL: SEC. 33, T26S-R30E County/Parish: EDDY
 Revision:

Explanation and Justification:

DRILL AND COMPLETE THE CLAWHAMMER 33-28-21 FED COM 422H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	209,179.91	0.00	209,179.91
6060100	DYED LIQUID FUELS	101,829.92	381,557.21	0.00	483,387.13
6080100	DISPOSAL - SOLIDS	68,845.30	3,150.00	0.00	71,995.30
6080110	DISP-SALTWATER & OTH	0.00	3,150.00	0.00	3,150.00
6080115	DISP VIA PIPELINE SW	0.00	130,000.00	0.00	130,000.00
6090100	FLUIDS - WATER	5,082.67	0.00	0.00	5,082.67
6090120	RECYC TREAT&PROC-H2O	0.00	356,587.59	0.00	356,587.59
6100100	PERMIT SURVEY&TITLE	4,305.32	0.00	0.00	4,305.32
6100110	RIGHT OF WAY	21,642.86	0.00	0.00	21,642.86
6110100	ROAD & LOCN RECOVERY	665.82	0.00	0.00	665.82
6110120	ROAD&SITE PREP M&S	80,000.00	0.00	0.00	80,000.00
6110130	ROAD&SITE PREP SVC	0.00	36,575.00	0.00	36,575.00
6120100	I & C SERVICES	0.00	30,000.00	0.00	30,000.00
6130170	COMM SVCS - WAN	5,632.58	0.00	0.00	5,632.58
6130360	RTOC - ENGINEERING	0.00	19,114.13	0.00	19,114.13
6130370	RTOC - GEOSTEERING	6,627.40	0.00	0.00	6,627.40
6160100	CH LOG PERFRGT&WL SV	0.00	272,717.92	0.00	272,717.92
6160100	MATERIALS & SUPPLIES	13,648.98	0.00	0.00	13,648.98
6170100	PULLING&SWABBING SVC	0.00	26,100.00	0.00	26,100.00
6170110	SNUBBG&COIL TUBG SVC	0.00	92,088.21	0.00	92,088.21
6190100	TRCKG&HL-SOLID&FLUID	70,202.09	0.00	0.00	70,202.09
6190110	TRUCKING&HAUL OF EQP	22,042.28	32,000.00	0.00	54,042.28
6200130	CONSLT & PROJECT SVC	137,254.44	99,086.81	0.00	236,341.25
6230120	SAFETY SERVICES	37,180.28	0.00	0.00	37,180.28
6300270	SOLIDS CONTROL SRVCS	85,949.55	0.00	0.00	85,949.55
6310120	STIMULATION SERVICES	0.00	804,327.99	0.00	804,327.99
6310190	PROPPANT PURCHASE	0.00	762,956.25	0.00	762,956.25
6310200	CASING & TUBULAR SVC	64,663.77	0.00	0.00	64,663.77
6310250	CEMENTING SERVICES	107,600.77	0.00	0.00	107,600.77
6310280	DAYWORK COSTS	560,400.00	0.00	0.00	560,400.00
6310300	DIRECTIONAL SERVICES	198,978.87	0.00	0.00	198,978.87
6310310	DRILL BITS	76,470.84	0.00	0.00	76,470.84
6310330	DRILL&COMP FLUID&SVC	224,821.93	5,514.48	0.00	230,336.41
6310370	MOB & DEMOBILIZATION	92,663.13	0.00	0.00	92,663.13
6310380	OPEN HOLE EVALUATION	17,088.63	0.00	0.00	17,088.63
6310480	TSTNG-WELL, PL & OTH	0.00	143,401.13	0.00	143,401.13
6310600	MISC PUMPING SERVICE	0.00	28,206.11	0.00	28,206.11
6320100	EQPMNT SVC-SRF RNTL	218,768.18	175,305.04	0.00	394,073.22
6320110	EQUIP SVC - DOWNHOLE	67,430.14	31,614.73	0.00	99,044.87
6320190	WATER TRANSFER	0.00	70,990.61	0.00	70,990.61
6350100	CONSTRUCTION SVC	0.00	247,850.00	0.00	247,850.00
6520100	LEGAL FEES	1,126.80	0.00	0.00	1,126.80
6550110	MISCELLANEOUS SVC	73,491.02	0.00	0.00	73,491.02
6630110	CAPITAL OVERHEAD	5,000.00	14,156.56	0.00	19,156.56

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-148295.01
 Well Name: CLAWHAMMER 33-28-21 FEDERAL COM 422H AFE Date: 03/09/2022
 Cost Center Number: 1061265501 State: NM
 Legal Description: SHL: SEC. 33, T26S-R30E County/Parish: EDDY
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6740340	TAXES OTHER	0.00	7,729.60	0.00	7,729.60
	Total Intangibles	2,369,413.57	3,983,359.28	0.00	6,352,772.85

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	88,000.00	0.00	88,000.00
6120120	MEASUREMENT EQUIP	0.00	68,060.00	0.00	68,060.00
6230130	SAFETY EQUIPMENT	2,145.32	0.00	0.00	2,145.32
6300150	SEPARATOR EQUIPMENT	0.00	127,600.00	0.00	127,600.00
6300220	STORAGE VESSEL&TANKS	0.00	60,690.00	0.00	60,690.00
6310130	ARTIFICIAL LIFT EQP	0.00	13,200.00	0.00	13,200.00
6310150	CASG-COND&DRIVE PIPE	19,000.00	0.00	0.00	19,000.00
6310420	TUBING & COMPONENTS	0.00	96,050.00	0.00	96,050.00
6310460	WELLHEAD EQUIPMENT	31,739.45	144,510.00	0.00	176,249.45
6310530	SURFACE CASING	25,235.15	0.00	0.00	25,235.15
6310540	INTERMEDIATE CASING	812,462.67	0.00	0.00	812,462.67
6310550	PRODUCTION CASING	340,119.00	0.00	0.00	340,119.00
6310580	CASING COMPONENTS	81,636.42	0.00	0.00	81,636.42
6330100	PIPE,FIT,FLANG,CPLNG	0.00	126,650.00	0.00	126,650.00
	Total Tangibles	1,312,338.01	724,760.00	0.00	2,037,098.01

TOTAL ESTIMATED COST	3,681,751.58	4,708,119.28	0.00	8,389,870.86
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-148268.01
 Well Name: CLAWHAMMER 33-28-21 FEDERAL COM 423H AFE Date: 03/09/2022
 Cost Center Number: 1061265701 State: NM
 Legal Description: SHL: SEC. 33, T26S-R30E County/Parish: EDDY
 Revision:

Explanation and Justification:

DRILL AND COMPLETE THE CLAWHAMMER 33-28-21 FED COM 423H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	209,179.91	0.00	209,179.91
6060100	DYED LIQUID FUELS	101,829.92	381,557.21	0.00	483,387.13
6080100	DISPOSAL - SOLIDS	68,845.30	3,150.00	0.00	71,995.30
6080110	DISP -SALTWATER & OTH	0.00	3,150.00	0.00	3,150.00
6080115	DISP VIA PIPELINE SW	0.00	130,000.00	0.00	130,000.00
6090100	FLUIDS - WATER	5,082.67	0.00	0.00	5,082.67
6090120	RECYC TREAT&PROC-H2O	0.00	356,587.59	0.00	356,587.59
6100100	PERMIT SURVEY&TITLE	4,305.32	0.00	0.00	4,305.32
6100110	RIGHT OF WAY	21,642.86	0.00	0.00	21,642.86
6110100	ROAD & LOCN RECOVERY	665.82	0.00	0.00	665.82
6110120	ROAD&SITE PREP M&S	80,000.00	0.00	0.00	80,000.00
6110130	ROAD&SITE PREP SVC	0.00	36,575.00	0.00	36,575.00
6120100	I & C SERVICES	0.00	30,000.00	0.00	30,000.00
6130170	COMM SVCS - WAN	5,632.58	0.00	0.00	5,632.58
6130360	RTOC - ENGINEERING	0.00	19,114.13	0.00	19,114.13
6130370	RTOC - GEOSTEERING	6,627.40	0.00	0.00	6,627.40
6150100	CH LOG PERFRTG&WL SV	0.00	272,717.92	0.00	272,717.92
6160100	MATERIALS & SUPPLIES	13,648.98	0.00	0.00	13,648.98
6170100	PULLING&SWABBING SVC	0.00	26,100.00	0.00	26,100.00
6170110	SNUBBG&COIL TUBG SVC	0.00	92,088.21	0.00	92,088.21
6190100	TRCKG&HL-SOLID&FLUID	70,202.09	0.00	0.00	70,202.09
6190110	TRUCKING&HAUL OF EQP	22,042.28	32,000.00	0.00	54,042.28
6200130	CONSLT & PROJECT SVC	137,254.44	99,086.81	0.00	236,341.25
6230120	SAFETY SERVICES	37,180.28	0.00	0.00	37,180.28
6300270	SOLIDS CONTROL SRVCS	85,949.55	0.00	0.00	85,949.55
6310120	STIMULATION SERVICES	0.00	804,327.99	0.00	804,327.99
6310190	PROPPANT PURCHASE	0.00	762,956.25	0.00	762,956.25
6310200	CASING & TUBULAR SVC	64,663.77	0.00	0.00	64,663.77
6310250	CEMENTING SERVICES	107,600.77	0.00	0.00	107,600.77
6310280	DAYWORK COSTS	560,400.00	0.00	0.00	560,400.00
6310300	DIRECTIONAL SERVICES	198,978.87	0.00	0.00	198,978.87
6310310	DRILL BITS	76,470.84	0.00	0.00	76,470.84
6310330	DRILL&COMP FLUID&SVC	224,821.93	5,514.48	0.00	230,336.41
6310370	MOB & DEMOBILIZATION	92,663.13	0.00	0.00	92,663.13
6310380	OPEN HOLE EVALUATION	17,088.63	0.00	0.00	17,088.63
6310480	TSTNG-WELL, PL & OTH	0.00	143,401.13	0.00	143,401.13
6310600	MISC PUMPING SERVICE	0.00	28,206.11	0.00	28,206.11
6320100	EQPMNT SVC-SRF RNTL	218,768.18	175,305.04	0.00	394,073.22
6320110	EQUIP SVC - DOWNHOLE	67,430.14	31,614.73	0.00	99,044.87
6320190	WATER TRANSFER	0.00	70,990.61	0.00	70,990.61
6350100	CONSTRUCTION SVC	0.00	247,850.00	0.00	247,850.00
6520100	LEGAL FEES	1,126.80	0.00	0.00	1,126.80
6550110	MISCELLANEOUS SVC	73,491.02	0.00	0.00	73,491.02
6630110	CAPITAL OVERHEAD	5,000.00	14,156.56	0.00	19,156.56

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-148268.01
 Well Name: CLAWHAMMER 33-28-21 FEDERAL COM 423H AFE Date: 03/09/2022
 Cost Center Number: 1061265701 State: NM
 Legal Description: SHL: SEC. 33, T26S-R30E County/Parish: EDDY
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6740340	TAXES OTHER	0.00	7,729.60	0.00	7,729.60
	Total Intangibles	2,369,413.57	3,983,359.28	0.00	6,352,772.85

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	88,000.00	0.00	88,000.00
6120120	MEASUREMENT EQUIP	0.00	68,060.00	0.00	68,060.00
6230130	SAFETY EQUIPMENT	2,145.32	0.00	0.00	2,145.32
6300150	SEPARATOR EQUIPMENT	0.00	127,600.00	0.00	127,600.00
6300220	STORAGE VESSEL&TANKS	0.00	60,690.00	0.00	60,690.00
6310130	ARTIFICIAL LIFT EQP	0.00	13,200.00	0.00	13,200.00
6310150	CASG-COND&DRIVE PIPE	19,000.00	0.00	0.00	19,000.00
6310420	TUBING & COMPONENTS	0.00	96,050.00	0.00	96,050.00
6310460	WELLHEAD EQUIPMENT	31,739.45	144,510.00	0.00	176,249.45
6310530	SURFACE CASING	25,235.15	0.00	0.00	25,235.15
6310540	INTERMEDIATE CASING	812,462.67	0.00	0.00	812,462.67
6310550	PRODUCTION CASING	340,119.00	0.00	0.00	340,119.00
6310580	CASING COMPONENTS	81,636.42	0.00	0.00	81,636.42
6330100	PIPE,FIT,FLANG,CPLNG	0.00	126,650.00	0.00	126,650.00
	Total Tangibles	1,312,338.01	724,760.00	0.00	2,037,098.01

TOTAL ESTIMATED COST	3,681,751.58	4,708,119.28	0.00	8,389,870.86
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-148267.01 Well Name: CLAWHAMMER 33-28-21 FEDERAL COM 424H Cost Center Number: 1061265801 Legal Description: SHL: SEC. 33, T26S-R30E Revision: <input type="checkbox"/>	AFE Date: 03/09/2022 State: NM County/Parish: EDDY
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Explanation and Justification:

DRILL AND COMPLETE THE CLAWHAMMER 33-28-21 FED COM 424H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	209,179.91	0.00	209,179.91
6060100	DYED LIQUID FUELS	101,829.92	381,557.21	0.00	483,387.13
6080100	DISPOSAL - SOLIDS	68,845.30	3,150.00	0.00	71,995.30
6080110	DISP-SALTWATER & OTH	0.00	3,150.00	0.00	3,150.00
6080115	DISP VIA PIPELINE SW	0.00	118,000.00	0.00	118,000.00
6090100	FLUIDS - WATER	5,082.67	0.00	0.00	5,082.67
6090120	RECYC TREAT&PROC-H2O	0.00	356,587.59	0.00	356,587.59
6100100	PERMIT SURVEY&TITLE	4,305.32	0.00	0.00	4,305.32
6100110	RIGHT OF WAY	21,642.86	0.00	0.00	21,642.86
6110100	ROAD & LOCN RECOVERY	665.82	0.00	0.00	665.82
6110120	ROAD&SITE PREP M&S	80,000.00	0.00	0.00	80,000.00
6110130	ROAD&SITE PREP SVC	0.00	56,575.00	0.00	56,575.00
6120100	I & C SERVICES	0.00	46,166.67	0.00	46,166.67
6130170	COMM SVCS - WAN	5,632.58	0.00	0.00	5,632.58
6130360	RTOC - ENGINEERING	0.00	19,114.13	0.00	19,114.13
6130370	RTOC - GEOSTEERING	6,627.40	0.00	0.00	6,627.40
6150100	CH LOG PERFRTG&WL SV	0.00	272,717.92	0.00	272,717.92
6160100	MATERIALS & SUPPLIES	13,648.98	0.00	0.00	13,648.98
6170100	PULLING&SWABBING SVC	0.00	9,900.00	0.00	9,900.00
6170110	SNUBBG&COIL TUBG SVC	0.00	92,088.21	0.00	92,088.21
6190100	TRCKG&HL-SOLID&FLUID	70,202.09	0.00	0.00	70,202.09
6190110	TRUCKING&HAUL OF EQP	22,042.28	32,110.00	0.00	54,152.28
6200130	CONSLT & PROJECT SVC	137,254.44	88,586.81	0.00	225,841.25
6230120	SAFETY SERVICES	37,180.28	0.00	0.00	37,180.28
6300270	SOLIDS CONTROL SRVCS	85,949.55	0.00	0.00	85,949.55
6310120	STIMULATION SERVICES	0.00	804,327.99	0.00	804,327.99
6310190	PROPPANT PURCHASE	0.00	762,956.25	0.00	762,956.25
6310200	CASING & TUBULAR SVC	64,663.77	0.00	0.00	64,663.77
6310250	CEMENTING SERVICES	107,600.77	0.00	0.00	107,600.77
6310280	DAYWORK COSTS	560,400.00	0.00	0.00	560,400.00
6310300	DIRECTIONAL SERVICES	198,978.87	0.00	0.00	198,978.87
6310310	DRILL BITS	76,470.84	0.00	0.00	76,470.84
6310330	DRILL&COMP FLUID&SVC	224,821.93	5,514.48	0.00	230,336.41
6310370	MOB & DEMOBILIZATION	92,663.13	0.00	0.00	92,663.13
6310380	OPEN HOLE EVALUATION	17,088.63	0.00	0.00	17,088.63
6310480	TSTNG-WELL, PL & OTH	0.00	159,691.13	0.00	159,691.13
6310600	MISC PUMPING SERVICE	0.00	28,206.11	0.00	28,206.11
6320100	EQPMNT SVC-SRF RNTL	218,768.18	162,945.04	0.00	381,713.22
6320110	EQUIP SVC - DOWNHOLE	67,430.14	31,614.73	0.00	99,044.87
6320160	WELDING SERVICES	0.00	166,500.00	0.00	166,500.00
6320190	WATER TRANSFER	0.00	70,990.61	0.00	70,990.61
6520100	LEGAL FEES	1,126.80	0.00	0.00	1,126.80
6550110	MISCELLANEOUS SVC	73,491.02	0.00	0.00	73,491.02
6550120	OTHER ROUSTABOUT SER	0.00	36,233.33	0.00	36,233.33

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-148267.01
 Well Name: CLAWHAMMER 33-28-21 FEDERAL COM 424H AFE Date: 03/09/2022
 Cost Center Number: 1061265801 State: NM
 Legal Description: SHL: SEC. 33, T26S-R30E County/Parish: EDDY
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6630110	CAPITAL OVERHEAD	5,000.00	14,156.56	0.00	19,156.56
6740340	TAXES OTHER	0.00	3,516.00	0.00	3,516.00
	Total Intangibles	2,369,413.57	3,935,535.68	0.00	6,304,949.25

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	137,560.00	0.00	137,560.00
6120120	MEASUREMENT EQUIP	0.00	56,933.33	0.00	56,933.33
6230130	SAFETY EQUIPMENT	2,145.32	0.00	0.00	2,145.32
6300150	SEPARATOR EQUIPMENT	0.00	151,000.00	0.00	151,000.00
6300220	STORAGE VESSEL&TANKS	0.00	74,300.00	0.00	74,300.00
6310150	CASG-COND&DRIVE PIPE	19,000.00	0.00	0.00	19,000.00
6310420	TUBING & COMPONENTS	0.00	56,050.00	0.00	56,050.00
6310460	WELLHEAD EQUIPMENT	31,739.45	125,310.00	0.00	157,049.45
6310530	SURFACE CASING	25,235.15	0.00	0.00	25,235.15
6310540	INTERMEDIATE CASING	812,462.67	0.00	0.00	812,462.67
6310550	PRODUCTION CASING	340,119.00	0.00	0.00	340,119.00
6310580	CASING COMPONENTS	81,636.42	0.00	0.00	81,636.42
6330100	PIPE,FIT,FLANG,CPLNG	0.00	207,333.33	0.00	207,333.33
	Total Tangibles	1,312,338.01	808,486.66	0.00	2,120,824.67

TOTAL ESTIMATED COST	3,681,751.58	4,744,022.34	0.00	8,425,773.92
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WORKING INTEREST OWNER APPROVAL

Company Name: _____

Signature: _____ Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Chronology of Contact with Non-Joined Working Interests

Pioneer Natural Resources U.S.A. Inc.

3/9/2022 – Mailed well proposals to Pioneer Natural Resources U.S.A. Inc.
3/14/2022 – E-mail discussions with Bradley Boldt; Discussing proposals
3/21/2022 – E-mail discussions with Bradley Boldt; Discussing proposals
3/22/2022 – E-mail discussions with Bradley Boldt; Discussing proposals
3/29/2022 – E-mail discussions with Bradley Boldt; Discussing proposals
3/30/2022 – E-mail discussions with Bradley Boldt; Discussing proposals
4/13/2022 – E-mail discussions with Bradley Boldt; Discussing proposals
4/14/2022 – E-mail discussions with Bradley Boldt; Discussing proposals
5/11/2022 – E-mail discussions with Bradley Boldt; Discussing proposals and JOA terms
5/12/2022 – E-mail discussions with Bradley Boldt; Discussing proposals and JOA terms
6/1/2022 – E-mail discussions with Bradley Boldt; Discussing proposals and JOA terms
6/2/2022 – E-mail discussions with Bradley Boldt; Sent over copy of proposed JOA
6/3/2022 – E-mail discussions with Bradley Boldt; Discussing proposals and JOA terms
6/6/2022 – E-mail discussions with Bradley Boldt; Discussing proposals and JOA terms
6/17/2022 – E-mail discussions with Bradley Boldt; Discussing proposals and JOA terms
6/20/2022 – E-mail discussions with Bradley Boldt; Discussing proposals and JOA terms
7/22/2022 – E-mail discussions with Bradley Boldt; Discussing JOA terms

Trainer Partners, Ltd.

3/9/2022 – Mailed well proposals to Pioneer Natural Resources U.S.A. Inc.
3/22/2022 – E-mail discussions with Anna Wise & Leo Sloodsky; Discussing proposals
3/30/2022 – E-mail discussions with Anna Wise & Leo Sloodsky; Discussing proposals
4/1/2022 – E-mail discussions with Anna Wise & Leo Sloodsky; Discussing proposals
4/4/2022 – E-mail discussions with Anna Wise & Leo Sloodsky; Discussing proposals
4/11/2022 – E-mail discussions with Anna Wise & Leo Sloodsky; Discussing proposals and JOA terms

4/18/2022 – E-mail discussions with Anna Wise & Leo Slootsky; Discussing proposals and JOA terms

4/19/2022 – E-mail discussions with Anna Wise & Leo Slootsky; Sent over copy of proposed JOA

4/20/2022 – E-mail discussions with Anna Wise & Leo Slootsky; Discussing proposals and JOA terms

4/21/2022 – E-mail discussions with Anna Wise & Leo Slootsky; Discussing proposals

4/22/2022 – E-mail discussions with Anna Wise & Leo Slootsky; Discussing proposals

4/25/2022 – E-mail discussions with Anna Wise & Leo Slootsky; Discussing proposals

4/20/2022 – E-mail discussions with Anna Wise & Leo Slootsky; Discussing proposals and JOA terms

6/30/2022 - E-mail discussions with Anna Wise & Leo Slootsky; Discussing proposals and JOA terms

7/27/2022 – E-mail discussions with Anna Wise & Lea Slootsky; Discussing JOA terms

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF WPX ENERGY PERMIAN, LLC
FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22858

AFFIDAVIT OF KEEGAN DEPRIEST, GEOLOGIST

Keegan DePriest, of lawful age and being first duly sworn, declares as follows:

1. My name is Keegan DePriest, and I am employed by Devon Energy Production Company, L.P. as a geologist. I am familiar with the applications filed by WPX Energy Permian, LLC ("WPX") in this matter and have conducted a geologic study of the lands in the subject area.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology.

3. The target intervals for the proposed initial wells are in the Wolfcamp formation.

4. **Exhibit D-1** is a subsea structure map that I prepared for the Wolfcamp A formation. The contour interval is 50 feet. The area comprising the proposed spacing unit is outlined in black, with the approximate location and orientation of the initial wells noted with light (upper landing) and dark (lower landing) blue lines. The structure map shows the Wolfcamp formation dipping to east. The structure appears consistent across the proposed spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

5. **Exhibit D-2** shows a line of cross section through the proposed horizontal spacing units from A to A'. I chose the logs from these wells to create the cross section because they penetrate the targeted interval, are of good quality and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: WPX Energy Permian, LLC
Hearing Date: August 4, 2022
Case No. 22858

6. **Exhibit D-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit D-2. Each well on the cross-section shows a gamma ray log. The target intervals for the proposed wells are marked on the left-hand side of the cross section with light (WFMP_A100 upper landing) and dark (WFMP_A100 lower landing) blue lines. The cross-section demonstrates that the targeted intervals are continuous across the proposed spacing unit.

7. My geologic study indicates the Wolfcamp formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed horizontal spacing unit will be productive and contribute proportionately to the production from the wells.

8. Exhibit D-1 and D-2 also shows the existing Wolfcamp development in this area. In my opinion, the standup orientation of the proposed wells is appropriate because of the geologic stress in this area.

9. In my opinion, approval of this application is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

10. **Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT.

Clawhammer
Wolfcamp Exhibits
CASE No. 22858
Keegan DePriest, Geologist, 30JUNE2022

Exhibit D-1

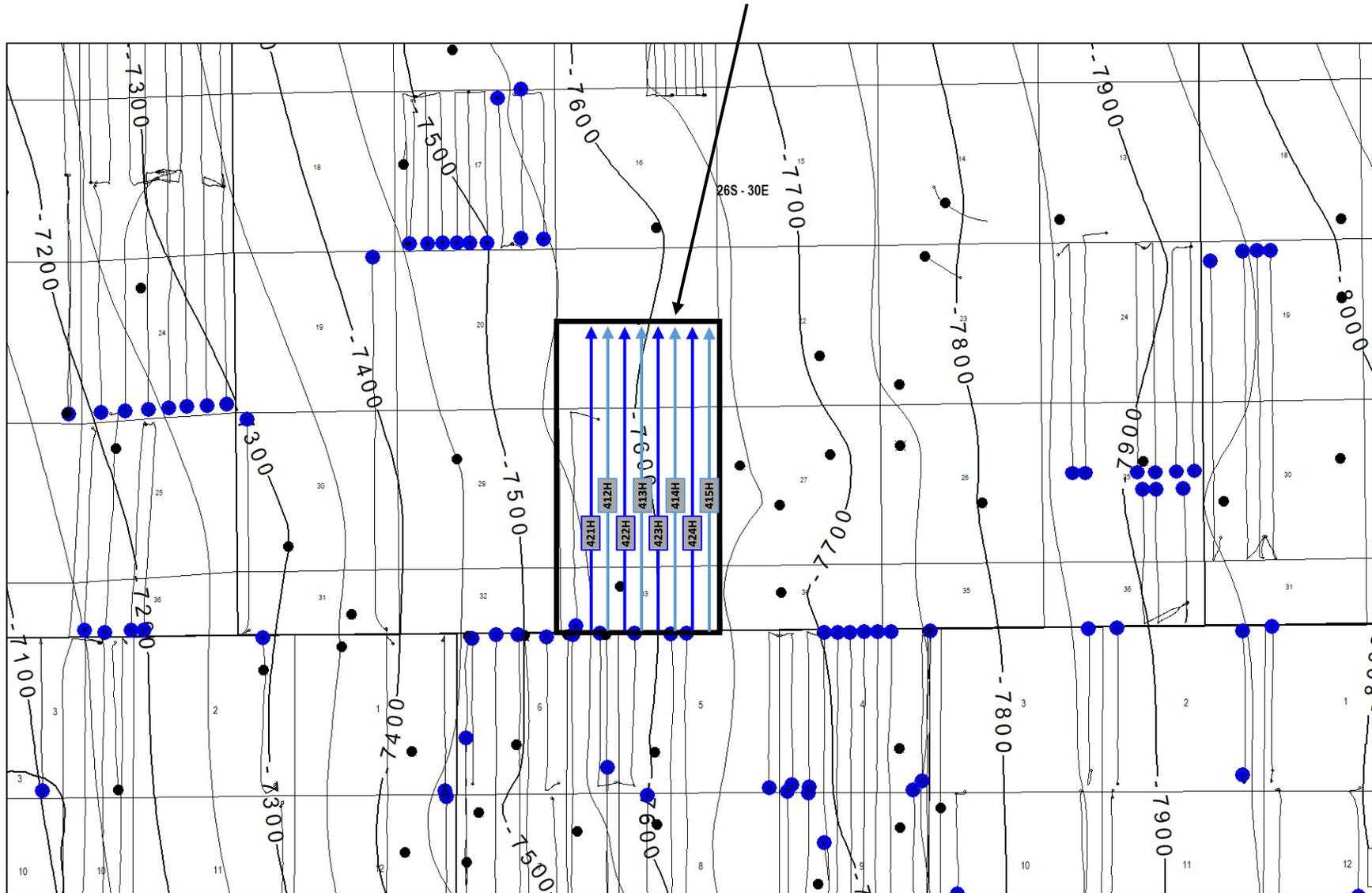
Case No. 22858

Structure Map: Wolfcamp A Top

CI = 50 Feet

Devon Horizontal Locations:

- CLAWHAMMER 33-28-21 FED COM 412H
- CLAWHAMMER 33-28-21 FED COM 413H
- CLAWHAMMER 33-28-21 FED COM 414H
- CLAWHAMMER 33-28-21 FED COM 415H
- CLAWHAMMER 33-28-21 FED COM 421H
- CLAWHAMMER 33-28-21 FED COM 422H
- CLAWHAMMER 33-28-21 FED COM 423H
- CLAWHAMMER 33-28-21 FED COM 424H



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-1
 Submitted by: WPX Energy Permian, LLC
 Hearing Date: August 4, 2022
 Case No. 22858

- WFMP_A100 Horizontal Wells
- WFMP_A100 Structure Control Point

Exhibit D-2

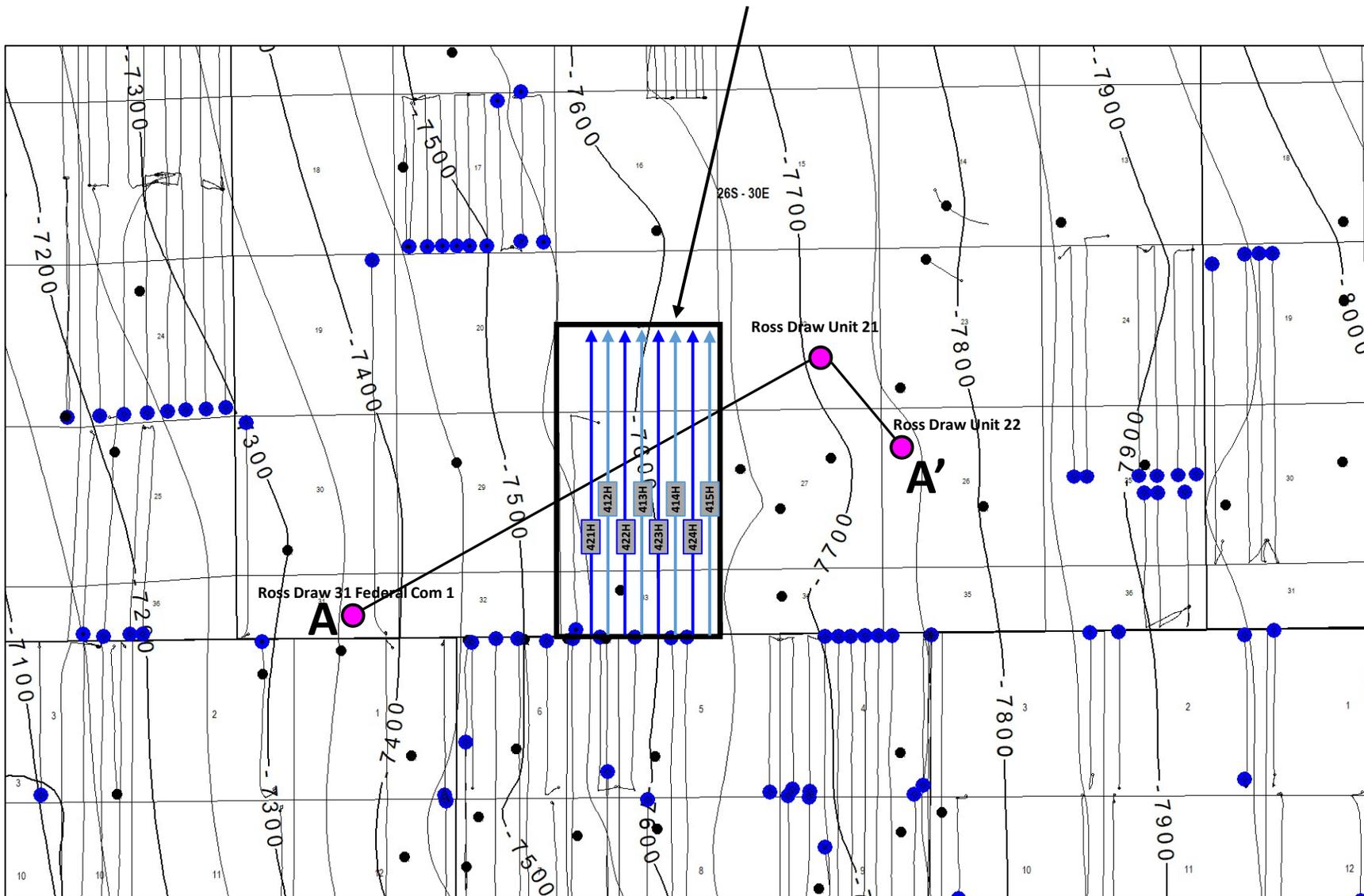
Case No. 22858

Structure Map: Wolfcamp A Top

CI = 50 Feet

Devon Horizontal Locations:

- CLAWHAMMER 33-28-21 FED COM 412H
- CLAWHAMMER 33-28-21 FED COM 413H
- CLAWHAMMER 33-28-21 FED COM 414H
- CLAWHAMMER 33-28-21 FED COM 415H
- CLAWHAMMER 33-28-21 FED COM 421H
- CLAWHAMMER 33-28-21 FED COM 422H
- CLAWHAMMER 33-28-21 FED COM 423H
- CLAWHAMMER 33-28-21 FED COM 424H



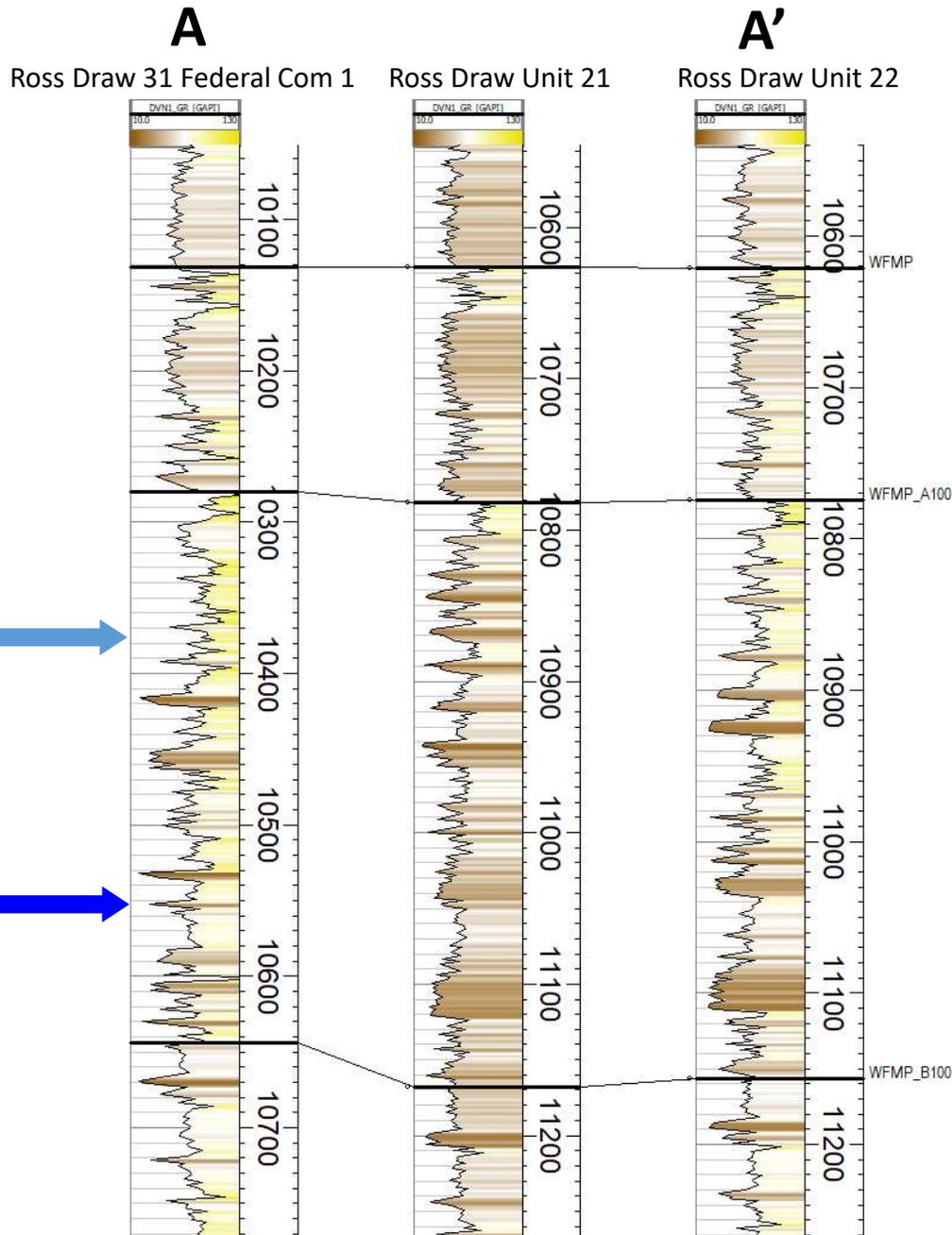
BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-2
 Submitted by: WPX Energy Permian, LLC
 Hearing Date: August 4, 2022
 Case No. 22858

- WFMP_A100 Horizontal Wells
- WFMP_A100 Structure Control Point

Exhibit D-3

Case No. 22858

Stratigraphic Cross Section A – A' Wolfcamp



WFMP_A100 Upper Landing

WFMP_A100 Lower Landing

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-3
 Submitted by: WPX Energy Permian, LLC
 Hearing Date: August 4, 2022
 Case No. 22858

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF WPX ENERGY PERMIAN, LLC
FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22858

SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE

1. I am attorney in fact and authorized representative of WPX Energy Permian, LLC (“WPX”), the Applicant herein. I have personal knowledge of the matters addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of July 28, 2022.

5. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Paula M. Vance

8/2/2022

Date

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: WPX Energy Permian, LLC
Hearing Date: August 4, 2022
Case No. 22858



Michael H. Feldewert
Partner
Phone (505) 988-4421
mfeldewert@hollandhart.com

June 17, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of WPX Energy Permian, LLC for compulsory pooling, Eddy County, New Mexico: Clawhammer 33-28-21 Federal Com 412H, 413H, 414H, 415H, 421H, 422H, 423H and 424H wells

Ladies & Gentlemen:

This letter is to advise you that WPX Energy Permian, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on July 7, 2022, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Andrew Wenzel at (405) 228-4218 or by email at andrew.wenzel@dvn.com.

Sincerely,

Michael H. Feldewert
ATTORNEY FOR WPX ENERGY PERMIAN, LLC

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Michael H. Feldewert
Partner
Phone (505) 988-4421
mfeldewert@hollandhart.com

July 15, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of WPX Energy Permian, LLC for compulsory pooling, Eddy County, New Mexico: Clawhammer 33-28-21 Federal Com 412H, 413H, 414H, 415H, 421H, 422H, 423H and 424H wells

Ladies & Gentlemen:

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If you have any questions about this matter, please contact Andrew Wenzel at (405) 228-4218 or by email at andrew.wenzel@dvn.com.

Sincerely,

Michael H. Feldewert
ATTORNEY FOR WPX ENERGY PERMIAN, LLC

T 505.988.4421 F 505.983.6043
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Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
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Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

WPX - Clawhammer WC
Case No. 22858 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765878898050	Trainer Partners, Ltd.	2925 Richmond Ave Ste 1200	Houston	TX	77098-3143	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765878898067	Pioneer Natural Resources USA, Inc.	777 Hidden Rdg	Irving	TX	75038-3802	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

WPX - Clawhammer 33-28-21 Fed Com Wells
Case No. 22858 Postal Delivery Report

TrackingNo	Name	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765876599270	Stuart Enfield	28 Camino Potrillo	Lamy	NM	87540-9725	Your item has been delivered to an agent for final delivery in LAMY, NM 87540 on July 18, 2022 at 9:43 am.
9414811898765876599232	Platform Energy III, LLC	1200 Summit Ave Ste 350	Fort Worth	TX	76102-4405	Your item was delivered to the front desk, reception area, or mail room at 2:40 pm on July 18, 2022 in FORT WORTH, TX 76102.
9414811898765876599287	Santa Fe Preparatory School	1101 Camino De La Cruz Blanca	Santa Fe	NM	87505-0391	Your item has been delivered to an agent for final delivery in SANTA FE, NM 87505 on July 18, 2022 at 12:01 pm.
9414811898765876599249	Trustee of the Robert N. Enfield Revocable Trust B	PO Box 41779	Austin	TX	78704-0030	Your item was delivered at 9:55 am on July 18, 2022 in AUSTIN, TX 78704.
9414811898765876599294	MerPel, LLC c/o Pony Oil Operating, LLC	3100 Monticello Ave Ste 500	Dallas	TX	75205-3432	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765876599201	Pony Oil Operating, LLC	3100 Monticello Ave Ste 500	Dallas	TX	75205-3432	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765876599102	DK Investments	828 E Edgehill Rd	Salt Lake City	UT	84103-3725	Your item was delivered to an individual at the address at 4:47 pm on July 19, 2022 in SALT LAKE CITY, UT 84103.
9414811898765876599126	Claire Ahern Massimo	185 Hersey St	Hingham	MA	02043-2705	Your item has been delivered to an agent for final delivery in HINGHAM, MA 02043 on July 18, 2022 at 12:25 pm.
9414811898765876599164	Brian Ahern	6221 SE 17th Ave	Portland	OR	97202-5305	Your item was delivered to an individual at the address at 1:59 pm on July 18, 2022 in PORTLAND, OR 97202.
9414811898765876599157	Rosemary Ahern	PO Box 15	Copake Falls	NY	12517-0015	Your item was delivered at 2:11 pm on July 18, 2022 in COPAKE FALLS, NY 12517.
9414811898765876599119	Rolla R. Hinkle, III, a single man	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 12:46 pm on July 18, 2022 in ROSWELL, NM 88201.
9414811898765876599638	Penasco Petroleum, LLC	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 12:46 pm on July 18, 2022 in ROSWELL, NM 88201.
9414811898765876599225	Lisa Enfield	465 Camino Manzano	Santa Fe	NM	87505-2833	Your item was delivered to an individual at the address at 4:45 pm on July 18, 2022 in SANTA FE, NM 87505.
9414811898765876599683	Nuevo Sela Limited Partnership	301 Main Plz no 353	New Braunfels	TX	78130-5136	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765876599690	Schertz Energy LLC	1407 S Sunset Ave	Roswell	NM	88203-2626	Your item was delivered to an individual at the address at 11:58 am on July 19, 2022 in ROSWELL, NM 88203.
9414811898765876599621	Monty D. Mclane	4925 Greenville Ave Ste 915	Dallas	TX	75206-4021	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

WPX - Clawhammer 33-28-21 Fed Com Wells
Case No. 22858 Postal Delivery Report

9414811898765876599652	McQuiddy Communications Energy, Inc.	PO Box 470857	Fort Worth	TX	76147-0857	Your item was delivered at 10:47 am on July 18, 2022 in FORT WORTH, TX 76147.
9414811898765876599973	TIAB Holdings, LLC	4209 Cardinal Ln	Midland	TX	79707-1935	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765876599980	Lynne S. Charuk	3921 Tanforan Ave	Midland	TX	79707-1427	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765876599997	Tumbler Energy Partners, LLC	3911 Turtle Creek Blvd, Ste 1100	Dallas	TX	75219	Your item was delivered to the front desk, reception area, or mail room at 10:28 am on July 21, 2022 in DALLAS, TX 75219.
9414811898765876599904	Alan Jochimsen	18303 Autumn Park Dr	Houston	TX	77084-5648	Your item arrived at the SANTA FE, NM 87504 post office at 8:35 am on July 25, 2022 and is ready for pickup.
9414811898765876599959	Zachary A. Harris, Trustee Under the Zachary A. Harris Irrevocable Trust dtd. Nov. 20, 2015	714 Foxwood Ct W	Grand Junction	CO	81507-8765	Your item was delivered at 3:15 pm on July 21, 2022 in GRAND JUNCTION, CO 81505.
9414811898765876599775	Fawn C. Lawrence, Trustee Under the Fawn C. Lawrence Irrevocable Trust dtd. Nov. 20, 2015	714 Foxwood Ct W	Grand Junction	CO	81507-8765	Your item was delivered at 3:15 pm on July 21, 2022 in GRAND JUNCTION, CO 81505.
9414811898765876599263	Eric Enfield	PO Box 1683	Santa Fe	NM	87504-1683	Your item was picked up at the post office at 11:40 am on July 18, 2022 in SANTA FE, NM 87501.
9414811898765876599782	Ninebark Land, LLC	PO Box 12902	Tallahassee	FL	32317-2902	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765876599744	Laurelind Corporation	PO Box 2143	Roswell	NM	88202-2143	This is a reminder to pick up your item before August 1, 2022 or your item will be returned on August 2, 2022. Please pick up the item at the ROSWELL, NM 88202 Post Office.
9414811898765876599706	J. Harris Investments, LLC	5960 W Parker Rd Ste 278-102	Plano	TX	75093-7767	Your item was delivered to an individual at the address at 1:38 pm on July 18, 2022 in PLANO, TX 75093.
9414811898765876599768	Estate of Elizabeth B. Gorman, Deceased	23925 Landrum Village Dr	Montgomery	TX	77316-1849	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765876599713	Eastern New Mexico Roswell Foundation	PO Box 3017	Roswell	NM	88202-3017	Your item was picked up at the post office at 1:04 pm on July 19, 2022 in ROSWELL, NM 88201.
9414811898765876599836	Dajalaco, LLC	714 Foxwood Ct W	Grand Junction	CO	81507-8765	Your item was delivered at 3:15 pm on July 21, 2022 in GRAND JUNCTION, CO 81505.
9414811898765876599843	William P. Ahern and wife, Mary Lou Ahern	185 Hersey St	Hingham	MA	02043-2705	Your item has been delivered to an agent for final delivery in HINGHAM, MA 02043 on July 18, 2022 at 12:25 pm.
9414811898765876599805	The Stonestreet Family Trust	4930 S Regency St	Salt Lake City	UT	84117-6324	Your item was delivered to an individual at the address at 11:24 am on July 18, 2022 in SALT LAKE CITY, UT 84117.

WPX - Clawhammer 33-28-21 Fed Com Wells
Case No. 22858 Postal Delivery Report

9414811898765876599867	The Colleen H. Richmond Family Trust	PO Box 58082	Salt Lake City	UT	84158-0082	Your item arrived at the SANTA FE, NM 87504 post office at 7:27 am on July 23, 2022 and is ready for pickup.
9414811898765876599812	The Enfield Coffield Family Revocable Trust	1700 Pacific Ave Ste 2900	Dallas	TX	75201-4666	Your item has been delivered to an agent for final delivery in DALLAS, TX 75201 on July 18, 2022 at 11:37 am.
9414811898765876599256	OXY USA, Inc.	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on July 18, 2022 at 12:08 pm.