

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION
COMPANY TO RE-OPEN CASES FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

Case Nos. 22922 - 22923

NOTICE OF FILING ADDITIONAL EXHIBITS

Matador Production Company hereby submits the following additional exhibits:

Corrected Exhibit F-1 in Case No. 22922, which is the pooling checklist for the re-opened case. The checklist was corrected to make it clearer which of two wells may be the initial unit well.

Exhibit H, which is a spreadsheet showing the status of the certified mailing in the two cases.

Respectfully submitted,



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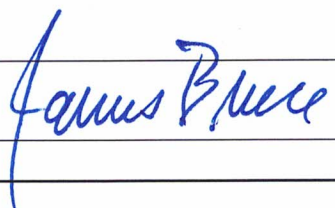
Attorney for Matador Production Company

8/3/22

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case:	22922	
Date	August 4, 20212	
Applicant	Matador Production Company	
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company/OGRID No. 228937	
Applicant's Counsel:	James Bruce	
Case Title:	Application of Matador Production Company to re-open Case No. 21796 for Compulsory Pooling to pool additional parties, Lea County, New Mexico	
Entries of Appearance/Intervenors:	ConocoPhillips Company/Holland & Hart LLP	
Well Family	Nina Cortell Bone Spring Wells	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Bone Spring Formation	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	Entire Bone Spring formation	
Pool Name and Pool Code:	Bilbrey Basin; Bone Spring/Pool Code 5695	
Well Location Setback Rules:	Statewide rules and current horizontal well rules	
Spacing Unit Size:	Quarter-quarter sections/40 acres	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	320 acres	
Building Blocks:	40 acres	
Orientation:	South-North	
Description: TRS/County	E/2E/2 §10 and E/2E/2 §3-22S-32E, NMPM, Lea County	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes	
Other Situations		
Depth Severance: Y/N. If yes, description	No	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p style="margin: 0;">Corrected</p> <p style="margin: 0;">EXHIBIT F.1</p> </div>
Proximity Tracts: If yes, description	No	
Proximity Defining Well: if yes, description		
Applicant's Ownership in Each Tract	Exhibits C-2 and C-3	
Well(s)		
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Nina Cortell Fed. Com. Well No. 128H, API No. Pending SHL: 274 FSL and 1230 FEL (Unit P) §10-22S-32E BHL: 60 feet FNL and 660 feet FEL (Unit A) §3-22S-32E FTP: 100 FSL & 660 FEL §10 LTP: 100 FNL & 660 FEL §3 Second Bone Spring Sand/TVD 10700 feet/MD 20850 feet OR	

	Nina Cortell Fed. Com. Well No. 134H, API No. Pending SHL: 274 FSL and 1230 FEL (Unit P) §10-22S-32E BHL: 60 feet FNL and 660 feet FEL (Unit A) §3-22S-32E FTP: 100 FSL & 660 FEL §10 LTP: 100 FNL & 660 FEL §3 Third Bone Spring Sand/TVD 11900 feet/MD 22000 feet
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C, page 4
Requested Risk Charge	Cost + 200%/Exhibit A, Case No. 21796
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit B
Proof of Published Notice of Hearing (10 days before hearing)	Not necessary
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibits C-2 and C-3
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (<i>i.e.</i> Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	\$8000/\$800
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibits C-1 and C-2
Gunbarrel/Lateral Trajectory Schematic	Exhibits D-2 and D-3
Well Orientation (with rationale)	Standup/Exhibit D
Target Formation	Bone Spring

HISD Cross Section	Exhibit D-3
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-1 and C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits C-1 and C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit C-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	August 2, 2022

effective

CASE NO. 22922 and 22923

STATUS OF CERTIFIED NOTICE

<u>INTEREST OWNER</u>	<u>MAILING DATE</u>	<u>RECEIPT DATE</u>	<u>CARD RETURNED</u>
WPX Energy Permian, LLC	June 16, 2022	June 29, 2022	Yes
Fortson Oil Company	"	Undelivered	No
J. Hiram Moore, Ltd.	"	June 29, 2022	Yes
MHM Resources, LP		June 28, 2022	Yes
Pheasant Energy, LLC	"	July 1, 2022	Yes
Robert G. Hooper	"	June 27, 2022	Yes
Curtis A. and Edna I. Anderson	"	Undelivered	No
Daniel E. Gonzales	"	"	No

EXHIBIT

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