

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING AUGUST 4, 2022**

CASE NOS. 22955 & 22956

*UNCLE RICHARD STATE COM #213H WELL
UNCLE RICHARD STATE COM #214H WELL*

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 22955 & 22956

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COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 22955	APPLICANT'S RESPONSE
Date	August 4, 2022
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Uncle Richard State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Jal; Wolfcamp, West (33813)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	W/2 E/2 of Sections 29 and 32, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Exhibit No. A

Submitted by: Matador Production Company

Hearing Date: August 4, 2022

Case No. 22955 & 22956

Well #1: <i>Received by OCD: 8/2/2022 6:02:01 PM</i>	Uncle Richard State Com #213H well SHL: SW/4 SE/4 (Unit O) of Section 32 BHL: NW/4 NE/4 (Unit B) of Section 29 Target: Wolfcamp Orientation: South-North Completion: Standard Location	<i>Page 4 of 5</i>
Horizontal Well First and Last Take Points	Exhibit C-1	
Completion Target (Formation, TVD and MD)	Exhibit C-5	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$8,000	
Production Supervision/Month \$	\$800	
Justification for Supervision Costs	Exhibit C	
Requested Risk Charge	200%	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit B	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F	
Ownership Determination		
Land Ownership Schematic of the Spacing Unit	Exhibit C-2	
Tract List (including lease numbers and owners)	Exhibit C-2	
Pooled Parties (including ownership type)	Exhibit C-3; C-4	
Unlocatable Parties to be Pooled	N/A	
Ownership Depth Severance (including percentage above & below)	N/A	
Joinder		
Sample Copy of Proposal Letter	Exhibit C-5	
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3, C-4	
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6	
Overhead Rates In Proposal Letter	Exhibit C-5	
Cost Estimate to Drill and Complete	Exhibit C-5	
Cost Estimate to Equip Well	Exhibit C-5	
Cost Estimate for Production Facilities	Exhibit C-5	
Geology		
Summary (including special considerations)	Exhibit D	
Spacing Unit Schematic	Exhibit D-1	
Gunbarrel/Lateral Trajectory Schematic	N/A	
Well Orientation (with rationale)	Exhibit D	
Target Formation	Exhibit D; D-3	
HSU Cross Section	Exhibit D-3	

Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3; C-4
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	2-Aug-22

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 22956	APPLICANT'S RESPONSE
Date	August 4, 2022
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Uncle Richard State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Jal; Wolfcamp, West (33813)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	E/2 E/2 of Sections 29 and 32, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1: <i>Received by OCD: 8/2/2022 6:02:01 PM</i>	Uncle Richard State Com #214H well SHL: SW/4 SE/4 (Unit O) of Section 32 BHL: NE/4 NE/4 (Unit A) of Section 29 Target: Wolfcamp Orientation: South-North Completion: Standard Location	<i>Page 7 of 5</i>
Horizontal Well First and Last Take Points	Exhibit C-1	
Completion Target (Formation, TVD and MD)	Exhibit C-5	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$8,000	
Production Supervision/Month \$	\$800	
Justification for Supervision Costs	Exhibit C	
Requested Risk Charge	200%	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit B	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F	
Ownership Determination		
Land Ownership Schematic of the Spacing Unit	Exhibit C-2	
Tract List (including lease numbers and owners)	Exhibit C-2	
Pooled Parties (including ownership type)	Exhibit C-3; C-4	
Unlocatable Parties to be Pooled	N/A	
Ownership Depth Severance (including percentage above & below)	N/A	
Joinder		
Sample Copy of Proposal Letter	Exhibit C-5	
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3, C-4	
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6	
Overhead Rates In Proposal Letter	Exhibit C-5	
Cost Estimate to Drill and Complete	Exhibit C-5	
Cost Estimate to Equip Well	Exhibit C-5	
Cost Estimate for Production Facilities	Exhibit C-5	
Geology		
Summary (including special considerations)	Exhibit D	
Spacing Unit Schematic	Exhibit D-1	
Gunbarrel/Lateral Trajectory Schematic	N/A	
Well Orientation (with rationale)	Exhibit D	
Target Formation	Exhibit D; D-3	
HSU Cross Section	Exhibit D-3	

Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3; C-4
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	2-Aug-22

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 22955

APPLICATION

Matador Production Company (“Matador” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 29 and 32, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Uncle Richard State Com #213H well**, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 32 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 29.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject spacing unit.
4. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Matador Production Company
Hearing Date: August 4, 2022
Case No. 22955 & 22956

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 4, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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Adam G. Rankin
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**ATTORNEYS FOR MATADOR PRODUCTION
COMPANY**

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 22956

APPLICATION

Matador Production Company (“Matador” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Sections 29 and 32, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Uncle Richard State Com #214H well**, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 32 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 29.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject spacing unit.
4. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 4, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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ATTORNEYS FOR MATADOR PRODUCTION
COMPANY

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NOS. 22955 and 22956

AFFIDAVIT OF DAVID JOHNS

David Johns, of lawful age and being first duly sworn, states the following:

1. My name is David Johns and I am employed by MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Landman. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. I am familiar with the applications filed by Matador in these consolidated cases and the status of the lands in the subject area.

2. In this case, Matador seeks an order pooling the uncommitted interests in the Wolfcamp formation in the following standard horizontal spacing units:

- In **Case 22955**, Matador seeks to pool all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 29 and 32, Township 24 South, Range 36 East (NMPM), Lea County, New Mexico. The spacing unit will be initially dedicated to the proposed **Uncle Richard State Com #213H well**, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 32 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 29.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Matador Production Company
Hearing Date: August 4, 2022
Case No. 22955 & 22956

- In **Case 22956**, Matador seeks to pool all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Sections 29 and 32, Township 24 South, Range 36 East (NMPM), Lea County, New Mexico. The spacing unit will be initially dedicated to the proposed **Uncle Richard State Com #214H well**, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 32 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 29.

3. **Matador Exhibit C-1** contains draft Form C-102's for the proposed initial wells in each of these standard horizontal spacing units. These forms demonstrate that the completed interval for each well will meet the standard setback requirements for horizontal oil wells.

4. For **Case Nos. 22955 and 22956**, Matador understands that these Wolfcamp wells will be placed in the JAL;WOLFCAMP, WEST [33813] pool.

5. **Matador Exhibit C-2** identifies the tracts of land comprising each of the proposed horizontal spacing units. The subject acreage is comprised of state and fee acreage.

6. There are no depth severances within the Wolfcamp formation underlying this acreage.

7. **Matador Exhibit C-3** identifies the working interest owners that Matador is seeking to pool in each of these proposed horizontal spacing units.

8. The only overriding royalty interest that Matador is seeking to pool is Petrogulf Corporation, which owns an overriding royalty interest in both Case Nos. 22955 and Case No. 22956.

9. **Matador Exhibit C-4** contains a sample of the well proposal letters and AFEs sent to the working interest owner Matador is seeking to pool. The costs reflected in these AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area in these formations.

10. In **Case No 22955** for the **Uncle Richard State Com #213H**, Matador plans to drill a pilot hole and take data, the operations for which have increased the AFE for the well approximately \$1,907,952 for the pilot hole operations. When proposing this well under a pooling order, Matador plans to separately propose (i) the well, with an estimate cost not including those additional pilot hole costs, and (ii) the costs attributable to the additional pilot hole hosts, so that the pooled working interest owners will have the opportunity to elect whether they want to participate in the pilot hole and share in the resultant data. In addition, based on the analysis of the data collected from the pilot, Matador will select the final specific target in either the Wolfcamp A or Wolfcamp B formation for the **Uncle Richard State Com #214H (Case No. 22956)**. **Matador Exhibit C-5** contains examples of the notices sent to the working interest owners in Case No. 22956 regarding the targeting for the **Uncle Richard State Com #214H** based on the results of the pilot hole.

11. **Matador Exhibit C-5** contains a general summary of the contacts with the uncommitted working interest owner that Matador was able to locate. For those owners it appears Matador has not been able to locate, we have conducted search of the public title documents as well as online searches in an effort to locate these individuals. In my opinion, Matador has undertaken good faith efforts to reach an agreement with the uncommitted mineral owners.

12. Matador requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$8,000 per month while drilling and \$800 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

13. Matador has provided the law firm of Holland & Hart LLP with the names and addresses (where available) of the parties that Matador seeks to pool and instructed that they be notified of this hearing.

14. **Matador Exhibits C-1 through C-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

[Handwritten Signature]

David Johns

STATE OF TEXAS)
)
COUNTY OF DALLAS)

SUBSCRIBED and SWORN to before me this 1st day of August 2022 by David Johns.

[Handwritten Signature]

NOTARY PUBLIC

My Commission Expires:
7/13/25

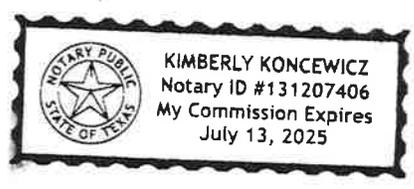


EXHIBIT C-1

DISTRICT I
 1625 N. FRENCH DR., HOBBS, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
 811 S. FIRST ST., ARTESIA, NM 88210
 Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
 1000 RIO BRAZOS RD., AZTEC, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
 Phone: (505) 478-3480 Fax: (505) 478-3482

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 SOUTH ST. FRANCIS DR.
 Santa Fe, New Mexico 87505

Form C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name UNCLE RICHARD STATE COM	Well Number 213H
OGRID No.	Operator Name MATADOR PRODUCTION COMPANY	Elevation 3181.8'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	32	24-S	36-E		161	SOUTH	1439	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	24-S	36-E		60	NORTH	1980	EAST	LEA

Dedicated Acres 320.00	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NAD 83 NME PROPOSED BOTTOM HOLE LOCATION
 Y=436400.2 N
 X=865544.8 E
 LAT.=32.195398° N
 LONG.=103.285260° W

NAD83 LTP
 100' FNL & 1980' FEL
 Y=436360.2 N
 X=865543.2 E
 LAT.=32.195288° N
 LONG.=103.285260° W

NAD83 POINT LEGEND	
1	Y=436465.9 N X=866203.2 E
2	Y=431199.1 N X=866267.5 E
3	Y=425906.8 N X=866330.1 E
4	Y=425895.9 N X=865011.1 E
5	Y=431183.4 N X=864948.3 E
6	Y=436454.5 N X=864982.7 E

NAD83 FTP
 100' FSL & 1980' FEL
 Y=426001.3 N
 X=865668.3 E
 LAT.=32.166814° N
 LONG.=103.285188° W

NAD 83 NME SURFACE LOCATION
 Y=426067.0 N
 X=866208.5 E
 LAT.=32.166980° N
 LONG.=103.283441° W

NAD 27 NME PROPOSED BOTTOM HOLE LOCATION
 Y=436341.0 N
 X=824358.5 E
 LAT.=32.195271° N
 LONG.=103.284795° W

NAD27 LTP
 100' FNL & 1980' FEL
 Y=436301.0 N
 X=824358.9 E
 LAT.=32.195161° N
 LONG.=103.284795° W

NAD27 POINT LEGEND	
1	Y=436406.7 N X=825016.9 E
2	Y=431140.1 N X=825080.9 E
3	Y=425848.0 N X=825143.4 E
4	Y=425837.0 N X=823824.4 E
5	Y=431124.4 N X=823761.8 E
6	Y=436395.3 N X=823696.4 E

NAD27 FTP
 100' FSL & 1980' FEL
 Y=425942.4 N
 X=824481.6 E
 LAT.=32.166687° N
 LONG.=103.284725° W

NAD 27 NME SURFACE LOCATION
 Y=426008.1 N
 X=825021.8 E
 LAT.=32.166853° N
 LONG.=103.282977° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

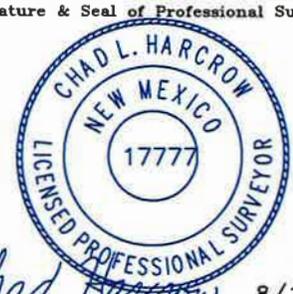
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 27, 2022

Date of Survey _____

Signature & Seal of Professional Surveyor



Chad Hargrow 8/1/22

Certificate No. CHAD HARGROW 17777
 W.O. # 22-769 DRAWN BY: AH

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 385-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-0178 Fax: (505) 334-0170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name UNCLE RICHARD STATE COM	
OGRID No.	Operator Name MATADOR PRODUCTION COMPANY	
		Well Number 214H
		Elevation 3180.1'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	32	24-S	36-E		161	SOUTH	1469	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	24-S	36-E		60	NORTH	600	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320.00			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NAD 83 NME PROPOSED BOTTOM HOLE LOCATION
Y=436411.6 N
X=866864.6 E
LAT.=32.195394° N
LONG.=103.280994° W

NAD83 LTP
100' FNL & 660' FEL
Y=436371.6 N
X=866865.0 E
LAT.=32.195284° N
LONG.=103.280993° W

NAD83 POINT LEGEND	
1	Y=436465.9 N X=866203.2 E
2	Y=431199.1 N X=866267.5 E
3	Y=425906.8 N X=866330.1 E
4	Y=425917.8 N X=867649.2 E
5	Y=431214.9 N X=867586.6 E
6	Y=436477.2 N X=867523.8 E

NAD83 FTP
100' FSL & 660' FEL
Y=426012.3 N
X=8656988.1 E
LAT.=32.166808° N
LONG.=103.280923° W

NAD 83 NME SURFACE LOCATION
Y=426066.5 N
X=86617.5 E
LAT.=32.166979° N
LONG.=103.283537° W

NAD 27 NME PROPOSED BOTTOM HOLE LOCATION
Y=436352.4 N
X=825678.2 E
LAT.=32.195267° N
LONG.=103.280529° W

NAD27 LTP
100' FNL & 660' FEL
Y=436312.4 N
X=825678.7 E
LAT.=32.195157° N
LONG.=103.280529° W

NAD27 POINT LEGEND	
1	Y=436406.7 N X=825016.9 E
2	Y=431140.1 N X=825080.9 E
3	Y=425848.0 N X=825143.4 E
4	Y=425858.9 N X=826462.5 E
5	Y=431155.8 N X=826400.1 E
6	Y=436418.1 N X=826337.4 E

NAD27 FTP
100' FSL & 660' FEL
Y=425953.4 N
X=825801.4 E
LAT.=32.166681° N
LONG.=103.280460° W

NAD 27 NME SURFACE LOCATION
Y=426007.7 N
X=824991.8 E
LAT.=32.166852° N
LONG.=103.283074° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 27, 2022

Date of Survey _____

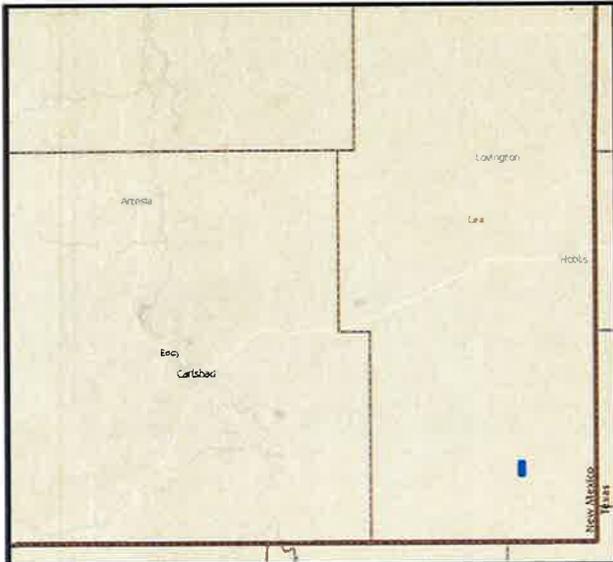
Signature & Seal of Professional Surveyor



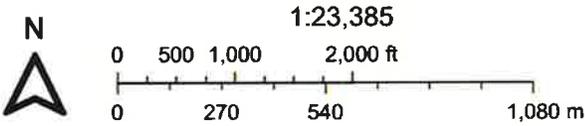
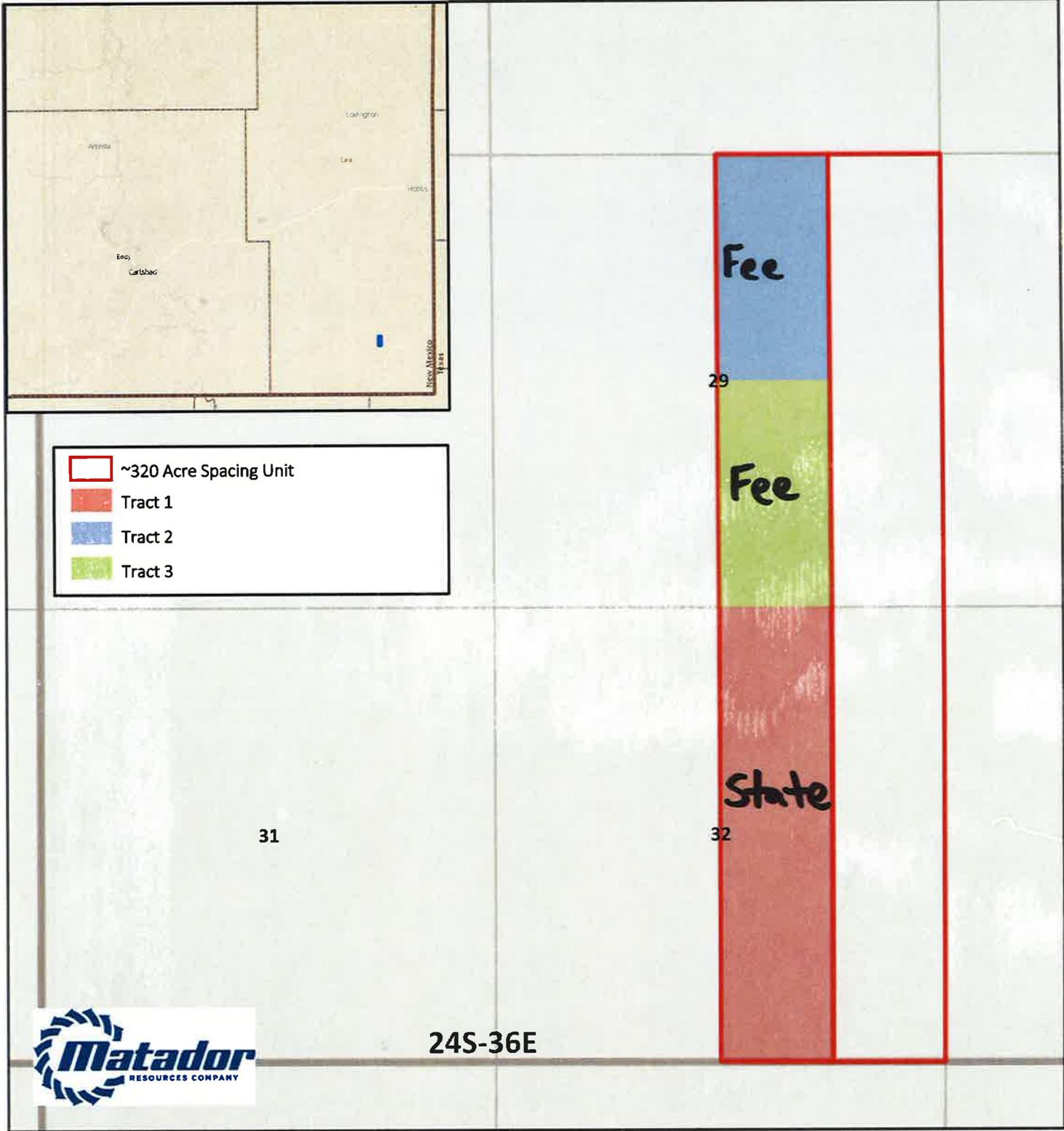
Chad L. HARCROW 8/1/22
Certificate No. CHAD HARCROW 17777
W.O. # 22-770 DRAWN BY: WN

EXHIBIT C-2

Uncle Richard State Com #213H



~320 Acre Spacing Unit
 Tract 1
 Tract 2
 Tract 3

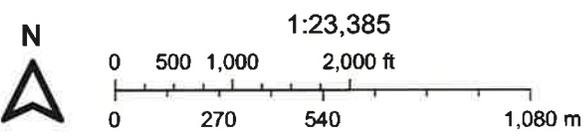
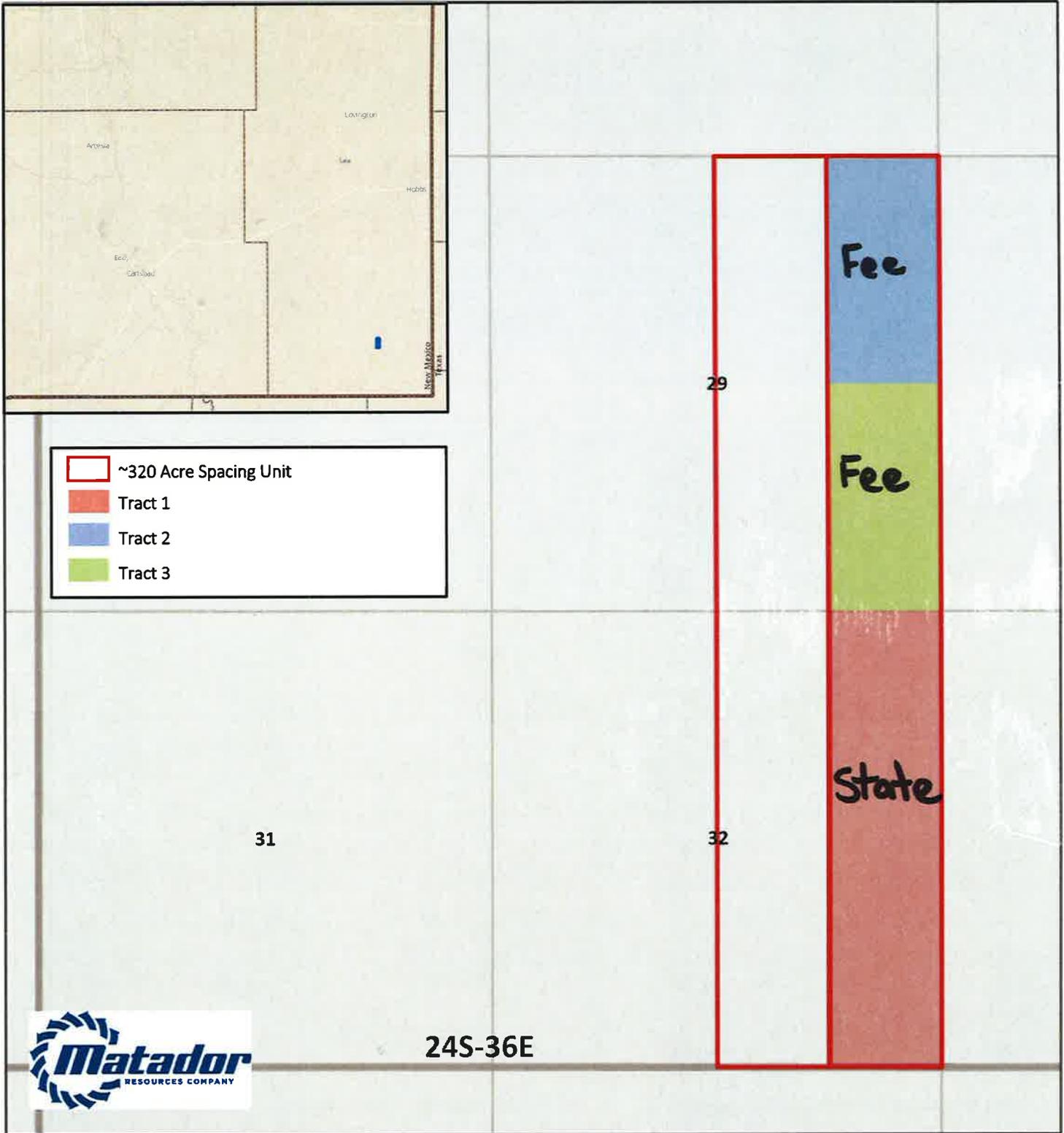


Southeast New Mexico

Project: tract map
Date: 07/28/2022

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C-2
 Submitted by: Matador Production Company
 Hearing Date: August 4, 2022
 Case No. 22955 & 22956

Uncle Richard State Com #214H



Southeast New Mexico

Project: tract map
Date: 07/28/2022

EXHIBIT C-3

Case No. 22955 (W2 E2 of Section 29 & 32, 24S, 36E)			
Summary of Interests			
Matador Working Interest		64.0726%	
Voluntary Joinder		0.0000%	
Anticipated Voluntary Joinder		12.5000%	
Compulsory Pool Interest		23.4274%	
Interest Owners:	Description:	Tract:	Interest:
Petrogulf Corporation	Uncommitted Working Interest Owner	1	12.5000%
Susan Scott	Uncommitted Mineral Interest Owner	2	2.0833%
Angela Trapp Fuhrmann, Successor Trustee for the Renaissance Revocable Trust	Uncommitted Mineral Interest Owner	2	0.7813%
K.T. Graham, LLC	Uncommitted Mineral Interest Owner	2	0.7813%
Royalty Holding Company	Uncommitted Mineral Interest Owner	2	0.7484%
Estate of E.M. Eldridge and wife, Jessie Eldridge	Uncommitted Mineral Interest Owner	2	0.0328%
Afton Lee Gille	Uncommitted Mineral Interest Owner	2	0.0555%
Jeff Martin and wife, Karen Martin as Joint Tenants	Uncommitted Mineral Interest Owner	2	0.0555%
Roy D. Benningfield, Trustee of the Roy D. Benningfield Family Revocable Trust dated 9/16/1996	Uncommitted Mineral Interest Owner	2	0.0555%
The Estate of Willie Juanette Bray Tow Whittaker	Uncommitted Mineral Interest Owner	2	0.0488%
Maverick Development, LLC	Uncommitted Mineral Interest Owner	2	0.0281%
Brian Bray - heir of Larry Don Bray	Uncommitted Mineral Interest Owner	2	0.0023%
Heath Bray - heir of Larry Don Bray	Uncommitted Mineral Interest Owner	2	0.0023%
Keith Bray - heir of Larry Don Bray	Uncommitted Mineral Interest Owner	2	0.0023%
Wellbark Resources, LLC	Uncommitted Working Interest Owner	2	2.0833%
Gulf Coast Western, LLC	Uncommitted Working Interest Owner	2	4.1667%

Case No. 22956 (E2 E2 of Sections 29 & 32, 24S, 36E)			
Summary of Interests			
Matador Working Interest		62.5000%	
Voluntary Joinder		0.0000%	
Anticipated Voluntary Joinder		0.0000%	
Compulsory Pool Interest		37.5000%	
Interest Owners:	Description:	Tract:	Interest:
Petrogulf Corporation	Uncommitted Working Interest Owner	1	12.5000%
BOKF Petro Holdings, LLC	Uncommitted Mineral Interest Owner	2	24.7500%
Eagle Oil & Gas Co.	Uncommitted Mineral Interest Owner	2	0.2500%

EXHIBIT C-4

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.1259 • Fax 214.866.4946
djohns@matadorresources.com

David Johns
Landman

June 2, 2022

VIA CERTIFIED RETURN RECEIPT MAIL

Petrogulf Corporation
600 Grant Street, Suite 620
Denver, Colorado 80203

Re: Uncle Richard State Com #213H & #214H (the "Wells")
Participation Proposal
Section 32, Township 24 South, Range 36 East
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Uncle Richard State Com #213H and Uncle Richard State Com #214H wells, located in Sections 32 and 29, Township 24 South, Range 36 East, Lea County, New Mexico, to the Wolfcamp formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") both dated May 19, 2022.
- **Uncle Richard State Com #213H:** to be drilled from a legal location with a proposed surface hole location in the SW4 SE4 of Section 32-24S-36E and a proposed bottom hole location in the NW4 NE4 of Section 29-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,600' TVD) to a Measured Depth of approximately 14,300'.
- **Uncle Richard State Com #214H:** to be drilled from a legal location with a proposed surface hole location in the SE4 SE4 of Section 32-24S-36E and a proposed bottom hole location in the NE4 NE4 of Section 29-24S-27E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,600' TVD) to a Measured Depth of approximately 14,300'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Petrogulf Corporation will own an approximate 12.5% working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-4
Submitted by: Matador Production Company
Hearing Date: August 4, 2022
Case No. 22955 & 22956

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated May 19, 2022, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the E/2 of Sections 32 and 29, Township 24 South, Range 36 East, Lea County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

David Johns

Petrogulf Corporation hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Uncle Richard State Com #213H** well, in the estimated amount of **\$1,703,716.88**.
 _____ Not to participate in the **Uncle Richard State Com #213H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Uncle Richard State Com #214H** well, in the estimated amount of **\$1,465,222.88**.
 _____ Not to participate in the **Uncle Richard State Com #214H**

Petrogulf Corporation

By: _____

Title: _____

Date: _____

Contact Number: _____

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.619.1259 • Fax 214.866.4946
djohns@matadorresources.com

David Johns
Landman

June 17, 2022

VIA CERTIFIED RETURN RECEIPT MAIL

Wellbark Resources, LLC
P.O. Box 1987
Frisco, TX 75034

Re: Uncle Richard State Com #213H & #214H (the "Wells")
Participation Proposal
Section 32, Township 24 South, Range 36 East
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Uncle Richard State Com #213H and Uncle Richard State Com #214H wells, located in Sections 32 and 29, Township 24 South, Range 36 East, Lea County, New Mexico, to the Wolfcamp formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") both dated May 19, 2022.
- **Uncle Richard State Com #213H:** to be drilled from a legal location with a proposed surface hole location in the SW4 SE4 of Section 32-24S-36E and a proposed bottom hole location in the NW4 NE4 of Section 29-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,600' TVD) to a Measured Depth of approximately 22,300'.
- **Uncle Richard State Com #214H:** to be drilled from a legal location with a proposed surface hole location in the SE4 SE4 of Section 32-24S-36E and a proposed bottom hole location in the NE4 NE4 of Section 29-24S-27E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,600' TVD) to a Measured Depth of approximately 22,300'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated May 19, 2022, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the E/2 of Sections 32 and 29, Township 24 South, Range 36 East, Lea County, New Mexico, and has the following general provisions:

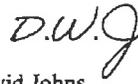
- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



David Johns

Wellbark Resources, LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Uncle Richard State Com #213H** well.
 _____ Not to participate in the **Uncle Richard State Com #213H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Uncle Richard State Com #214H** well.
 _____ Not to participate in the **Uncle Richard State Com #214H**

Wellbark Resources, LLC

By: _____

Title: _____

Date: _____

Contact Number: _____

MATADOR PRODUCTION COMPANY
 ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	May 19, 2022	AFE NO.:	
WELL NAME:	Uncle Richard State Com 213H	FIELD:	
LOCATION:	Sections 32&29-24S-36E	MD/TVD:	22300/11600
COUNTY/STATE:	Les, NM	LATERAL LENGTH:	10,000
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill and complete a horizontal 2 mile long Wolfcamp A target with about 46 frac stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 161,500	\$ -	\$ 10,000	\$ 10,000	\$ 181,500
Location, Surveys & Damages	138,000	13,000	15,000	25,000	191,000
Drilling	1,514,667	-	-	-	1,514,667
Cementing & Float Equip	312,000	-	-	-	312,000
Logging / Formation Evaluation	296,727	3,780	3,000	-	303,507
Flowback - Labor	-	-	18,160	-	18,160
Flowback - Surface Rentals	-	-	153,950	-	153,950
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	21,500	-	-	-	21,500
Mud Circulation System	97,992	-	-	-	97,992
Mud & Chemicals	285,400	53,900	41,500	-	380,800
Mud / Wastewater Disposal	142,000	-	2,000	1,000	143,000
Freight / Transportation	15,000	40,975	3,000	-	58,975
Rig Supervision / Engineering	197,333	97,900	10,000	1,800	307,033
Drill Bits	121,400	-	-	-	121,400
Fuel & Power	424,267	451,957	2,000	-	876,223
Water	35,000	1,005,000	2,000	1,000	1,046,000
Drig & Completion Overhead	22,167	-	-	-	22,167
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	258,145	-	-	-	258,145
Completion Unit, Swab, CTU	-	154,000	9,000	-	163,000
Perforating, Wireline, Slickline	-	188,070	7,000	-	195,070
High Pressure Pump Truck	-	57,750	5,000	-	62,750
Stimulation	-	2,065,396	-	-	2,065,396
Stimulation Flowback & Disp	-	17,050	195,000	-	212,050
Insurance	13,639	-	-	-	13,639
Labor	136,000	66,000	20,000	5,000	227,000
Rental - Surface Equipment	138,468	306,807	10,000	5,000	460,275
Rental - Downhole Equipment	144,000	94,800	-	-	238,800
Rental - Living Quarters	40,567	44,138	-	5,000	89,704
Contingency	226,742	270,040	50,861	5,380	552,626
Operations Center	42,626	-	-	-	42,626
TOTAL INTANGIBLES >	4,781,542	4,933,362	557,271	59,180	10,311,455
TANGIBLE COSTS					
Surface Casing	\$ 131,585	\$ -	\$ -	\$ -	\$ 131,585
Intermediate Casing	354,633	-	-	-	354,633
Drilling Liner	544,540	-	-	-	544,540
Production Casing	1,103,465	-	-	-	1,103,465
Production Liner	-	-	-	-	-
Tubing	90,000	-	131,100	-	221,100
Wellhead	-	-	55,000	-	55,000
Packers, Liner Hangers	-	67,344	6,000	-	73,344
Tanks	-	-	-	31,000	31,000
Production Vessels	-	-	-	136,363	136,363
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	51,000	-	51,000
Compressor	-	-	-	12,250	12,250
Installation Costs	-	-	-	48,000	48,000
Surface Pumps	-	-	5,000	28,750	33,750
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	77,500	88,500
Gas Conditioning / Dehydration	-	-	-	100,000	100,000
Interconnecting Facility Piping	-	-	-	-	-
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	11,250	11,250
Flare Stack	-	-	-	20,000	20,000
Electrical / Grounding	-	-	2,000	58,000	60,000
Communications / SCADA	-	-	5,000	8,000	13,000
Instrumentation / Safety	-	-	-	55,500	55,500
TOTAL TANGIBLES >	2,224,222	67,344	266,100	758,513	3,218,279
TOTAL COSTS >	8,985,865	5,000,706	825,371	817,793	13,629,735

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Blake Hermes	Team Lead - WTX/NM	<u>GH</u>
Completions Engineer:	Garrett Hunt		CSC
Production Engineer:	Jan Frebrak Masnes		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	DEL	EVP COO- Drilling, Completion and Production	BS
Executive VP, Legal	CA	SVP Geoscience	EU
President	MVM		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The terms of this AFE are effective only if they are contained in a separate agreement or incorporated by reference into a separate agreement. This AFE is not intended to constitute an offer of securities. No offer of securities will be made until a separate offering memorandum is prepared and approved by the relevant regulatory authorities. This AFE is not intended to constitute an offer of securities. No offer of securities will be made until a separate offering memorandum is prepared and approved by the relevant regulatory authorities.

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE - 5400 LBJ FREEWAY - SUITE 1500 - DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	May 19, 2022	AFE NO.:	
WELL NAME:	Uncle Richard State Com 214H	FIELD:	
LOCATION:	Sections 32&29-24S-36E	MDYTD:	22300/11600'
COUNTY/STATE:	Lea, NM	LATERAL LENGTH:	10,000
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill and complete a horizontal 2 mile long Wolfcamp A target with about 46 frac stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 58,000	\$ -	\$ 10,000	\$ 10,000	\$ 78,000
Location, Surveys & Damages	136,333	13,000	15,000	25,000	189,333
Drilling	966,650	-	-	-	966,650
Cementing & Float Equip	209,000	-	-	-	209,000
Logging / Formation Evaluation	-	3,780	3,000	-	6,780
Flowback - Labor	-	-	18,180	-	18,180
Flowback - Surface Rentals	-	-	153,950	-	153,950
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	22,500	-	-	-	22,500
Mud Circulation System	51,700	-	-	-	51,700
Mud & Chemicals	355,000	53,900	41,500	-	450,400
Mud / Wastewater Disposal	150,000	-	2,000	1,000	153,000
Freight / Transportation	12,750	40,975	3,000	-	56,725
Rig Supervision / Engineering	132,000	97,900	10,000	1,800	241,700
Drill Bits	73,700	-	-	-	73,700
Fuel & Power	240,500	451,957	2,000	-	694,457
Water	35,000	1,008,000	2,000	1,000	1,046,000
Drig & Completion Overhead	10,000	-	-	-	10,000
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	237,150	-	-	-	237,150
Completion Unit, Swab, CTU	-	154,000	5,000	-	159,000
Perforating, Wireline, Slickline	-	188,070	7,000	-	195,070
High Pressure Pump Truck	-	57,750	5,000	-	62,750
Stimulation	-	2,065,396	-	-	2,065,396
Stimulation Flowback & Disp	-	17,060	195,000	-	212,060
Insurance	17,640	-	-	-	17,640
Labor	149,500	66,000	20,000	5,000	240,500
Rental - Surface Equipment	90,385	306,807	10,000	5,000	412,192
Rental - Downhole Equipment	101,250	94,600	-	-	195,850
Rental - Living Quarters	50,190	44,138	-	5,000	99,328
Contingency	93,804	270,040	50,661	5,380	419,885
Operations Center	27,048	-	-	-	27,048
TOTAL INTANGIBLES >	3,220,600	4,933,362	557,271	59,180	8,770,413
TANGIBLE COSTS					
Surface Casing	\$ 131,585	\$ -	\$ -	\$ -	\$ 131,585
Intermediate Casing	528,338	-	-	-	528,338
Drilling Liner	-	-	-	-	-
Production Casing	1,114,390	-	-	-	1,114,390
Production Liner	-	-	-	-	-
Tubing	-	-	131,100	-	131,100
Wellhead	73,600	-	55,000	-	128,600
Packers, Liner Hangers	-	67,344	5,000	-	72,344
Tanks	-	-	-	81,000	81,000
Production Vessels	-	-	-	136,363	136,363
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	51,000	-	51,000
Compressor	-	-	-	12,250	12,250
Installation Costs	-	-	-	48,000	48,000
Surface Pumps	-	-	5,000	28,750	33,750
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	77,500	88,500
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	100,000	100,000
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	11,250	11,250
Flare Stack	-	-	-	20,000	20,000
Electrical / Grounding	-	-	2,000	56,000	58,000
Communications / SCADA	-	-	5,000	5,000	10,000
Instrumentation / Safety	-	-	-	55,500	55,500
TOTAL TANGIBLES >	1,857,313	67,344	268,100	758,613	2,951,370
TOTAL COSTS >	5,077,914	5,000,706	825,371	817,793	11,721,783

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Blake Hermes	Team Lead - WTX/NM	<i>[Signature]</i>
Completions Engineer:	Garrett Hunt	CSG	
Production Engineer:	Jan Fredrik Moenes		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	DEL	EVP COO- Drilling, Completion and Production	GC
Executive VP, Legal	CA	SVP Geoscience	SLP
President	MVH		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: <input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)	

The wells on this AFE are intended to be drilled and completed as a single unit. The AFE may be subject to a year after the well has been completed in accordance with the AFE. The Participant agrees to bear the proportionate share of actual costs incurred, including major contract, equipment, materials and other costs under the terms of the Allocation and Operating Agreement. Signature valid if given in accordance with the AFE. Participants shall be bound by the AFE and shall be responsible for the AFE. The AFE is a contract and shall be enforceable by the AFE. The AFE is a contract and shall be enforceable by the AFE. The AFE is a contract and shall be enforceable by the AFE.

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.619.1259 • Fax 214.866.4946

djohns@matadorresources.com

David Johns
Landman

July 21, 2022

VIA CERTIFIED RETURN RECEIPT MAIL

Petrogulf Corporation
600 Grant Street, Suite 620
Denver, Colorado 80203

Re: Uncle Richard State Com #213H & #214H (the "Wells")
Participation Proposal
Section 32, Township 24 South, Range 36 East
Lea County, New Mexico

Dear Sir/Madam:

Reference is made to that previous proposal for the Uncle Richard State Com #213H and Uncle Richard State Com #214H, dated June 2, 2022. I am writing to provide supplemental information about the Wells that were proposed.

As mentioned in the June 17, 2022 proposal, Matador will be drilling a pilot hole on the Uncle Richard State Com 213H. Depending on the results and analysis of the pilot hole information, Matador anticipates the TVDs for the Wells will each be somewhere between 11,300' and 11,700'. In addition, the completed interval for the Uncle Richard State Com 213H is 1,980 FEL and 100 FNL and the completed interval for the Uncle Richard State Com 214 is 660 FEL and 100 FNL. In addition, the proposals dated June 2, 2022 contained typographical errors for the Measured Depth. The Measured Depth for both Wells is approximately 22,300'.

Enclosed please find the Joint Operating Agreement (dated May 19, 2022) covering the E/2 of Sections 29 & 32, Township 24 South, Range 36 East, N.M.P.M., Lea County, New Mexico. Please review and execute in the presence of a Notary Public and return originals to my attention at the address above.

If you have any questions, please give me a call at your convenience.

Sincerely,

MRC PERMIAN COMPANY



David Johns

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.619.1259 • Fax 214.866.4946
djohns@matadorresources.com

David Johns
Landman

July 28, 2022

VIA CERTIFIED RETURN RECEIPT MAIL

Wellbark Resources, LLC
P.O. Box 1987
Frisco, TX 75034

Re: Uncle Richard State Com #213H & #214H (the "Wells")
Participation Proposal
Section 32, Township 24 South, Range 36 East
Lea County, New Mexico

Dear Sir/Madam:

Reference is made to that previous proposal for the Uncle Richard State Com #213H and Uncle Richard State Com #214H, dated June 17, 2022. I am writing to provide supplemental information about the Wells that were proposed.

As mentioned in the June 17, 2022 proposal, Matador will be drilling a pilot hole on the Uncle Richard State Com 213H. Depending on the results and analysis of the pilot hole information, Matador anticipates the TVDs for the Wells will each be somewhere between 11,300' and 11,700'. In addition, the completed interval for the Uncle Richard State Com 213H is 1,980 FEL and 100 FNL and the completed interval for the Uncle Richard State Com 214 is 660 FEL and 100 FNL.

Enclosed please find the Joint Operating Agreement (dated May 19, 2022) covering the E/2 of Sections 29 & 32, Township 24 South, Range 36 East, N.M.P.M., Lea County, New Mexico. Please review and execute in the presence of a Notary Public and return originals to my attention at the address above.

If you have any questions, please give me a call at your convenience.

Sincerely,

MRC PERMIAN COMPANY

David Johns

EXHIBIT C-5

Summary of Communications Case No. 22955

Uncommitted Working Interest Owner

1. Petrogulf Corporation

In addition to sending well proposals, Matador has had discussions with Petrogulf Corporation regarding their interest and we are continuing to discuss voluntary joinder.

2. Wellbark Resources, LLC

In addition to sending well proposals, Matador has had discussions with Wellbark Resources, LLC regarding their interest and we are continuing to discuss voluntary joinder.

3. Gulf Coast Western, LLC

In addition to sending well proposals, Matador has had discussions with Gulf Coast Western, LLC regarding their interest and we are continuing to discuss voluntary joinder.

Unleased Mineral Owner:

4. Susan Scott

In addition to sending well proposals, Matador has had discussions with Susan Scott regarding their interest and we are continuing to discuss voluntary joinder.

5. Angela Trapp Fuhrmann, Successor Trustee for the Renaissance Revocable Trust

In addition to sending well proposals, Matador has had discussions with Angela Trapp Fuhrmann, Successor Trustee for the Renaissance Revocable Trust regarding their interest and we are continuing to discuss voluntary joinder.

6. K.T. Graham, LLC

In addition to sending well proposals, Matador has had discussions with K.T. Graham, LLC regarding their interest and we are continuing to discuss voluntary joinder.

7. Royalty Holding Company

In addition to sending well proposals, Matador has had discussions with Royalty Holding Company regarding their interest and we are continuing to discuss voluntary joinder.

8. Estate of E.M. Eldridge and wife, Jessie Eldridge

In addition to sending well proposals, Matador has had discussions with Royalty Holding Company regarding their interest and we are continuing to discuss voluntary joinder.

9. Afton Lee Gille

In addition to sending well proposals, Matador has had discussions with Afton Lee Gille regarding their interest and we are continuing to discuss voluntary joinder.

9. Jeff Martin and wife, Karen Martin as joint tenants

Matador's well proposal and lease offer show as undelivered. Matador has made a good faith effort to find a valid address, but it appears we have not yet been able to locate this owner.

10. Roy D. Benningfield, Trustee of the Roy D. Binningfield Family Revocable Trust dated 9/16/1996

Matador's well proposal and lease offer show as undelivered. Matador has made a good faith effort to find a valid address, but it appears we have not yet been able to locate this owner.

11. The Estate of Willie Juanette Bray Tow Whittaker

In addition to sending well proposals, Matador has had discussions with the Estate of Willie Juanette Bray Tow Whittaker regarding their interest and we are continuing to discuss voluntary joinder.

12. Maverick Development, LLC

In addition to sending well proposals, Matador has had discussions with Maverick Development, LLC regarding their interest and we are continuing to discuss voluntary joinder.

13. Brian Bray - heir of Larry Don Bray

In addition to sending well proposals, Matador has had discussions with Brian Bray, heir of Larry Don Bray, regarding their interest and we are continuing to discuss voluntary joinder.

14. Heath Bray - heir of Larry Don Bray

In addition to sending well proposals, Matador has had discussions with Heath Bray, heir of Larry Don Bray, regarding their interest and we are continuing to discuss voluntary joinder.

15. Keith Bray - heir of Larry Don Bray

Matador's well proposal and lease offer show as undelivered. Matador has made a good faith effort to find a valid address, but it appears we have not yet been able to locate this owner.

Summary of Communications Case No. 22956

Uncommitted Working Interest Owner

1. Petrogulf Corporation

In addition to sending well proposals, Matador has had discussions with Petrogulf Corporation regarding their interest and we are continuing to discuss voluntary joinder.

Unleased Mineral Owner:

4. BOKF Petro Holdings, LLC

In addition to sending well proposals, Matador has had discussions with BOKF Petro Holdings, LLC regarding their interest and we are continuing to discuss voluntary joinder.

5. Eagle Oil & Gas Co.

In addition to sending well proposals, Matador has had discussions with Eagle Oil & Gas Co. regarding their interest and we are continuing to discuss voluntary joinder.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 22955 & 22956

AFFIDAVIT OF BLAKE HERBER

Blake Herber, of lawful age and being first duly sworn, declares as follows:

1. My name is Blake Herber and I am employed by MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Staff Geologist.
2. I graduated from Texas A&M University in 2015 with a Bachelor of Science in Geology. I then earned a Masters in Geology from the Colorado School of Mines in 2017. After receiving my Masters degree, I began working for Matador in January 2018. Since joining Matador, I have worked as a geologist primarily focused on the Delaware Basin, including Lea County, New Mexico. I am a member of the American Association of Petroleum Geologists. In addition, as part of my employment with Matador, I am required to complete at least 40 hours of continuing education each year.
3. I am familiar with the applications filed by Matador in these consolidated cases and have conducted a geologic study of the lands in the subject area.
4. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing units with a black box shaded in yellow, with the larger area identified in a red box.
5. The target interval for the initial wells in these proposed spacing units is the Wolfcamp formation.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Matador Production Company
Hearing Date: August 4, 2022
Case No. 22955 & 22956

6. **Matador Exhibit D-2** is a subsea structure map that I prepared for the top of the Wolfcamp formation. The contour interval is 100 feet. The structure map shows the Wolfcamp formation dipping to the west. The structure appears consistent across the proposed spacing units and I do not observe any faulting, pinch outs, or other geologic impediments to horizontal drilling.

7. Also included on Matador Exhibit D-2 is a line of cross section from A to A'.

8. **Matador Exhibit D-3** is a structural cross-section that I prepared displaying open-hole logs run over the Wolfcamp formation (or portions thereof, as applicable) from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included, when available: gamma ray, caliper, resistivity, and porosity. The proposed target interval of each of the respective proposed wells is labeled and marked with a yellow shaded area. Matador intends to drill a pilot hole on the Uncle Richard #213H. Based on the analysis of the collected data, Matador may target either the Wolfcamp A or Wolfcamp B formation when drilling the Uncle Richard #214H, both of which are included in the highlighted area on Matador Exhibit D-3. The logs in the cross-section, coupled with Matador's proprietary seismic data covering these spacing units, demonstrate that the targeted interval—whether the Wolfcamp A or Wolfcamp B formation—is consistent in thickness across the entirety of the proposed spacing units.

9. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Wolfcamp formation in the area of the spacing units proposed in these cases.

10. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each respective horizontal spacing unit.

11. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

12. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

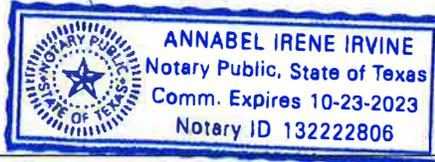
13. **Matador Exhibits D-1 through 3** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT

Blake Herber
Blake Herber

STATE OF TEXAS)
COUNTY OF DAAS)

SUBSCRIBED and SWORN to before me this 20 st day of July 2022 by Blake Herber.



NOTARY PUBLIC

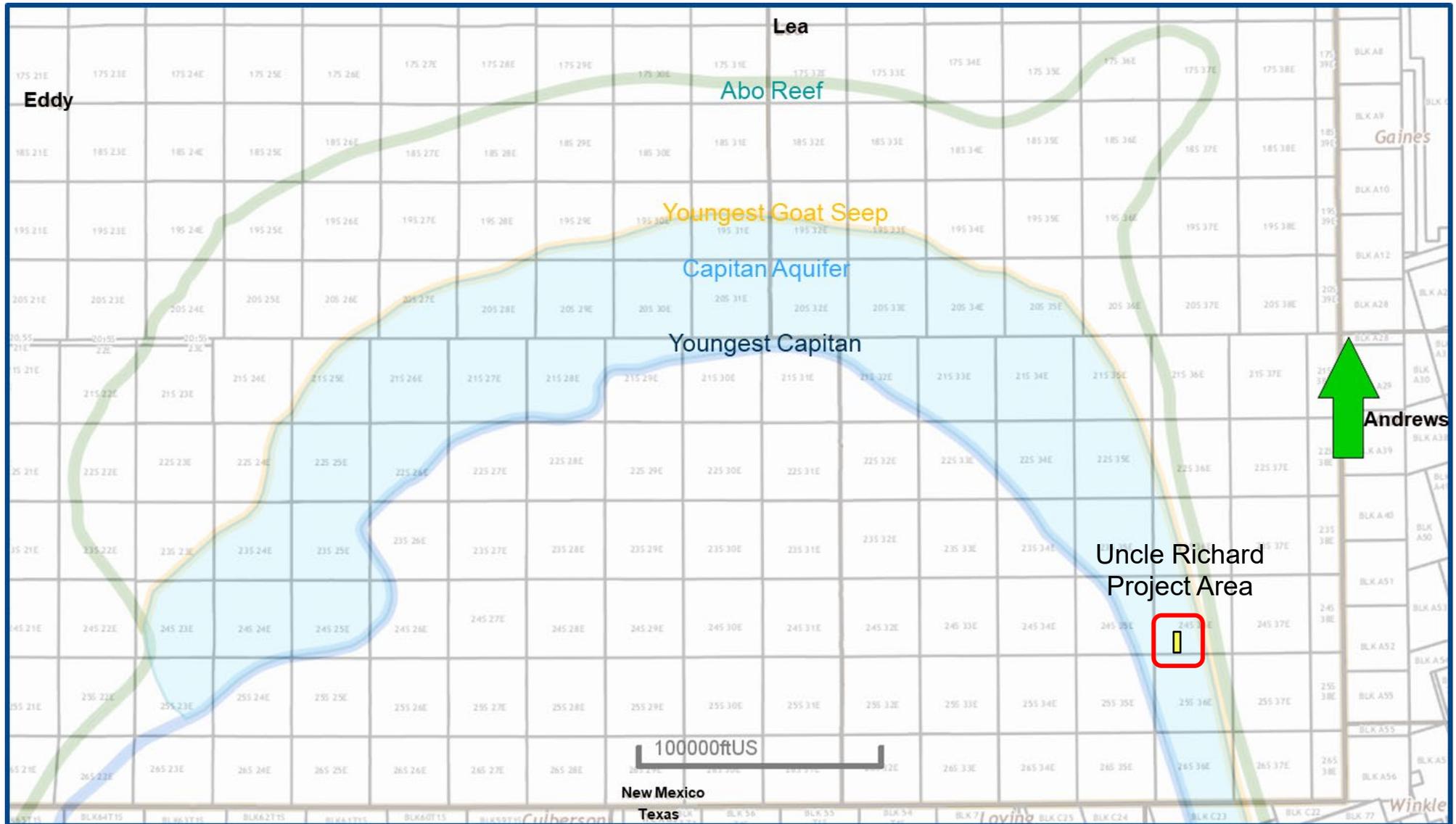
Annabel Irvine

Annabel Irvine

My Commission Expires:
10-23-2023

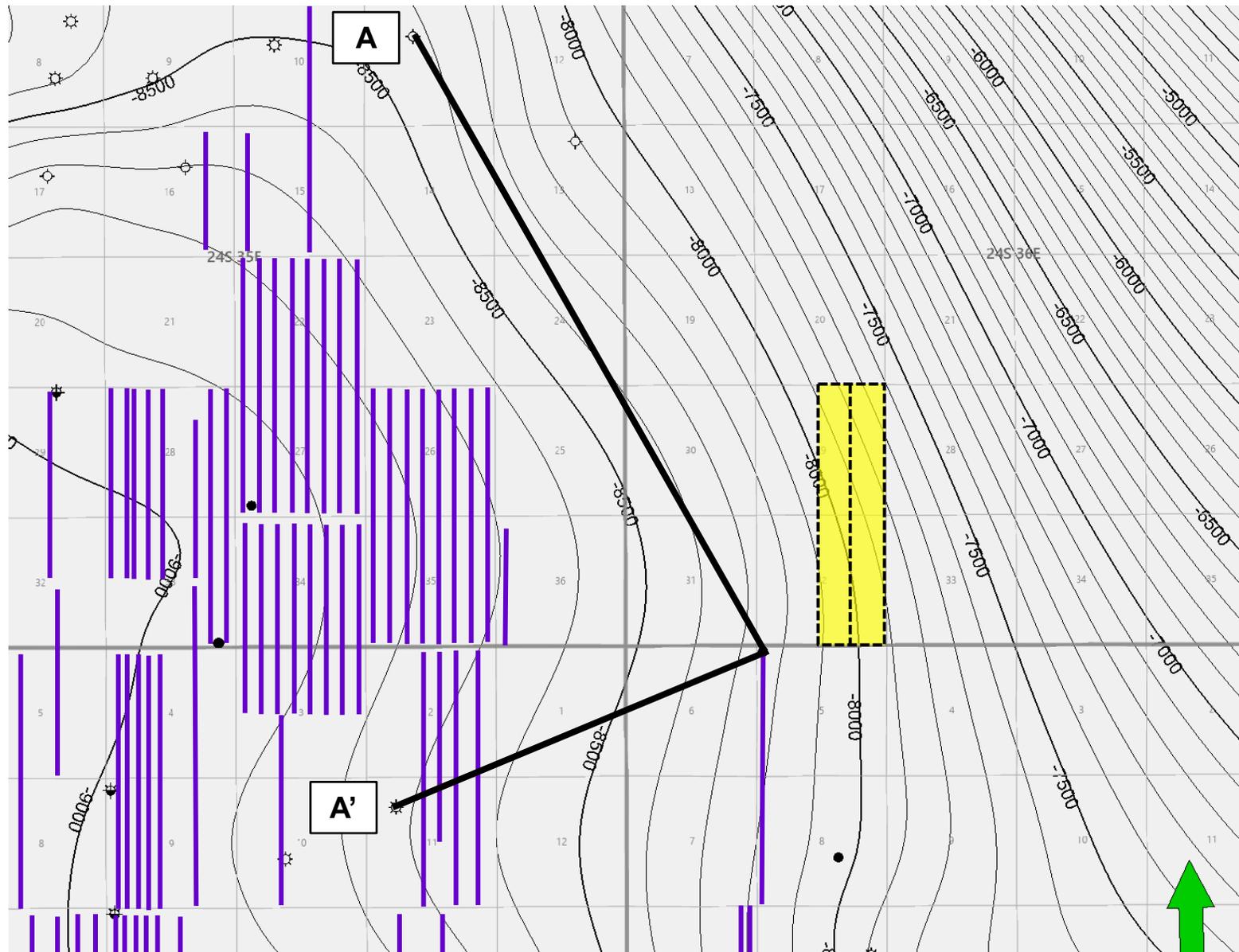
Locator Map

Exhibit D-1



JAL;WOLFCAMP, WEST [33813] Structure Map (Top Wolfcamp Subsea) A – A' Reference Line

Exhibit D-2

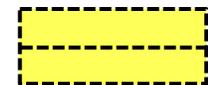


Map Legend

Wolfcamp Wells



Project Area



C. I. = 100'

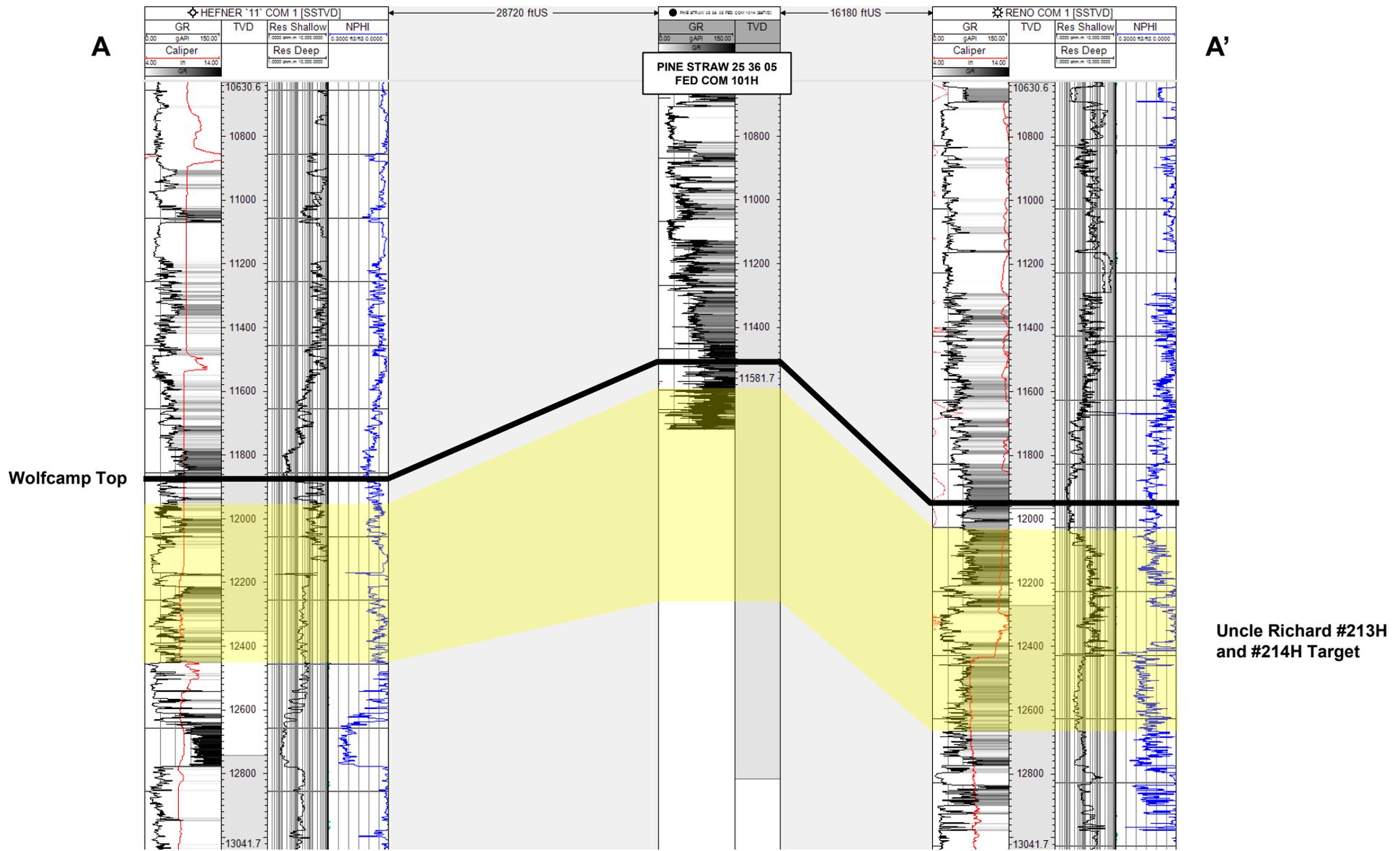
BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-2
 Submitted by: Matador Production Company
 Hearing Date: August 4, 2022
 Case No. 22955 & 22956



D-2

JAL;WOLFCAMP, WEST [33813] Structural Cross-Section A – A'

Exhibit D-3



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 22955 & 22956

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Matador Production Company (“Matador”), the Applicant herein. I have personal knowledge of the matters addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of July 28, 2022.

5. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Matador Production Company
Hearing Date: August 4, 2022
Case No. 22955 & 22956**



Paula M. Vance

8/2/2022

Date



Paula M. Vance
Associate
Phone (505) 988-4421
Email pmvance@hollandhart.com

July 15, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.
Uncle Richard State Com #213H well

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on August 4, 2022, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact David Johns at (972) 371-1259 or djohns@matadorresources.com.

Sincerely,

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Paula M. Vance
Associate
Phone (505) 988-4421
Email pmvance@hollandhart.com

July 15, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.
Uncle Richard State Com #214H well**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on August 4, 2022, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

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If you have any questions about this matter, please contact David Johns at (972) 371-1259 or djohns@matadorresources.com.

Sincerely,

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Uncle Richard W2E2 213H
Case No 22955 Postal Delivery Report

TrackingNo	Name	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765876571337	Jeff Martin and wife, Karen Martin as Joint Tenants	RR 1 Box 90B	Foster	OK	73434-9643	Your item arrived at the SANTA FE, NM 87504 post office at 8:35 am on July 25, 2022 and is ready for pickup.
9414811898765876571382	Afton Lee Gille	6512 N Missouri Ave	Oklahoma City	OK	73111-7928	Your item was delivered to an individual at the address at 1:20 pm on July 18, 2022 in OKLAHOMA CITY, OK 73111.
9414811898765876571344	Estate of E.M. Eldridge and wife, Jessie Eldridge	9613 Wilkerson Cir	Moss Point	MS	39562-8064	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765876571399	Royalty Holding Company	3535 NW 58th St Ste 720	Oklahoma City	OK	73112-4802	Your item was delivered to an individual at the address at 10:40 am on July 18, 2022 in OKLAHOMA CITY, OK 73112.
9414811898765876571306	K.T. Graham, LLC	901 NW 63rd St Ste 202	Oklahoma City	OK	73116-7627	Your item arrived at the SANTA FE, NM 87504 post office at 8:35 am on July 25, 2022 and is ready for pickup.
9414811898765876509569	Angela Trapp Fuhrmann, Successor Trustee for the Renaissance Revocable Trust	6608 N Western Ave Ste 206	Oklahoma City	OK	73116-7326	Your item was delivered to the front desk, reception area, or mail room at 9:09 am on July 18, 2022 in OKLAHOMA CITY, OK 73116.
9414811898765876571320	Susan Scott	583 W Middle Verde Rd	Camp Verde	AZ	86322-8561	Your item was delivered to the front desk, reception area, or mail room at 11:44 am on July 18, 2022 in CAMP VERDE, AZ 86322.
9414811898765876571351	ConocoPhillips	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:41 am on July 19, 2022 in MIDLAND, TX 79702.
9414811898765876571047	Gulf Coast Western, LLC	14160 Dallas Pkwy Fl 5	Dallas	TX	75254-4319	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765876571092	Wellbark Resources, LLC	PO Box 1987	Frisco	TX	75034-0034	Your item was delivered at 11:47 am on July 22, 2022 in FRISCO, TX 75034.
9414811898765876571009	Keith Bray - heir of Larry Don Bray	13359 N County Road 3029	Lindsay	OK	73052-9273	Your item was delivered to an individual at the address at 9:24 am on July 18, 2022 in LINDSAY, OK 73052.
9414811898765876571023	Heath Bray - heir of Larry Don Bray	1006 Cherokee Pl	Lindsay	OK	73052-5014	Your item was delivered to an individual at the address at 9:38 am on July 18, 2022 in LINDSAY, OK 73052.
9414811898765876571061	Brian Bray - heir of Larry Don Bray	11733 Moon Beam Dr	Oklahoma City	OK	73162-2074	Your item was delivered to an individual at the address at 2:56 pm on July 18, 2022 in OKLAHOMA CITY, OK 73162.
9414811898765876571054	Maverick Development, LLC	502 S Main St	Lindsay	OK	73052-6439	Your item was delivered to an individual at the address at 9:46 am on July 18, 2022 in LINDSAY, OK 73052.
9414811898765876509545	The Estate of Willie Juanette Bray Tow Whittaker	8504 S Camay Ave	Oklahoma City	OK	73159-6429	Your item departed our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on July 26, 2022 at 8:00 am. The item is currently in transit to the destination.
9414811898765876571016	Roy D. Benningfield, Trustee of the Roy D. Binningfield Family Revocable Trust dated 9/16/1996	RR 2 Box 60	Maysville	OK	73057	Your item arrived at the SANTA FE, NM 87504 post office at 8:35 am on July 25, 2022 and is ready for pickup.
9414811898765876571313	Petrogulf Corporation	600 N Grant St Ste 620	Denver	CO	80203-3527	Your item was delivered to an individual at the address at 11:00 am on July 19, 2022 in DENVER, CO 80203.

MRC - Uncle Richard E2E2 214H
Case No 22956 Postal Delivery Report

TrackingNo	Name	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765876571412	Eagle Oil & Gas Co.	5950 Berkshire Ln Ste 110	Dallas	TX	75225-5846	Your item was delivered to an individual at the address at 10:16 am on July 18, 2022 in DALLAS, TX 75225.
9414811898765876571078	BOKF Petro Holdings, LLC	PO Box 3499	Tulsa	OK	74101-3499	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765876571085	Petrogulf Corporation	600 N Grant St Ste 620	Denver	CO	80203-3527	Your item was delivered to an individual at the address at 11:00 am on July 19, 2022 in DENVER, CO 80203.