STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION COMPANY TO RE-OPEN CASES FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case Nos. 22922 - 22923

NOTICE OF FILING REVISED EXHIBITS

Matador Production Company hereby submits the following revised exhibits:

Revised Exhibit F-1 in Case No. 22922, which is the pooling checklist for the re-opened case. The checklist was corrected to reflect the accurate year of the hearing. In addition, the checklist now ID's the subject well as Well No. 134H, the Third Bone Spring well. This is done in anticipation of related Case No. 22849 being approved, which will change the initial well in the well unit to a Third Bone Spring well rather than the originally proposed Second Bone Spring well.

<u>Revised</u> Exhibit F-2 in Case No. 22923, which is the pooling checklist for the re-opened case. The checklist was corrected to reflect the correct county in the "Case Title" line.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

jamesbruc@aol.com

Attorney for Matador Production Company

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICA	ATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS		
Case:	22922		
Date	August 4, 2022		
Applicant	Matador Production Company		
Designated Operator & OGRID	of Walled Notice of Hearing (20		
(affiliation if applicable)	Matador Production Company/OGRID No. 228937		
Applicant's Counsel:	James Bruce Coll general to somoth bartatrium to		
Case Title:	Application of Matador Production Company to re-open Case No. 21796 for Compulsory Pooling to pool additional parties, Lea County New Mexico		
Entries of Appearance/Intervenors:	ConocoPhillips Company/Holland & Hart LLP		
Well Family	Nina Cortell Bone Spring Wells		
Formation/Pool	the first serve are such as the first		
Formation Name(s) or Vertical Extent:	Bone Spring Formation		
Primary Product (Oil or Gas):	Oil Ave belong to mation		
Pooling this vertical extent:	Entire Bone Spring formation		
Pool Name and Pool Code:	Bilbrey Basin; Bone Spring/Pool Code 5695		
Well Location Setback Rules:	Statewide rules and current horizontal well rules		
Spacing Unit Size:	Quarter-quarter sections/40 acres		
Spacing Unit			
Type (Horizontal/Vertical)	Horizontal		
Size (Acres)	320 acres		
Building Blocks:	40 acres		
Orientation:	South-North		
Description: TRS/County	E/2E/2 §10 and E/2E/2 §3-22S-32E, NMPM, Lea County		
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes and the second of graph or statement		
Other Situations	Revised		
Depth Severance: Y/N. If yes, description	No EXHIBIT F. 1		
Proximity Tracts: If yes, description	No No		
Proximity Defining Well: if yes,	701012000		
description	arelykateras sugestery parameter — coloiste 0-2 and 0-3		
Applicant's Ownership in Each Tract	Exhibits C-2 and C-3		
Well(s)			
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or nonstandard)	Nina Cortell Fed. Com. Well No. 134H, API No. Pending SHL: 274 FSL and 1230 FEL (Unit P) §10-22S-32E BHL: 60 feet FNL and 660 feet FEL (Unit A) §3-22S-32E FTP: 100 FSL & 660 FEL §10 LTP: 100 FNL & 660 FEL §3 Third Bone Spring Sand/TVD 11900 feet/MD 22000 feet		
Horizontal Well First and Last Take Points	See above		
Completion Target (Formation, TVD and MD)	See above E-G Mounts and Ambustanii gelfi novembra and ask a		

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A Per Cayed by ALS Op Edd 1922 Costs 02 AM	Page 3 d		
Drilling Supervision/Month \$	\$8000		
Production Supervision/Month \$	\$800		
Justification for Supervision Costs	Exhibit C, page 4		
Requested Risk Charge	Cost + 200%/Exhibit A, Case No. 21796		
Notice of Hearing	*		
Proposed Notice of Hearing	Exhibit A		
Proof of Mailed Notice of Hearing (20	EXHIBITE Y		
days before hearing)	Exhibit B		
Proof of Published Notice of Hearing (10	EXHIBIT D		
days before hearing)	Not necessary		
Ownership Determination	Not necessary		
Land Ownership Schematic of the	Exhibits C-2 and C-3		
Spacing Unit	Exhibits C-2 and C-3		
Tract List (including lease numbers and owners)	Exhibit C-2		
	EXIIIDIL C-Z		
Pooled Parties (including ownership	Exhibit C-3		
type) Unlocatable Parties to be Pooled			
	N/A		
Ownership Depth Severance (including	Al-		
percentage above & below)	None		
Joinder Complete Comp	end to reside their name address of the control of their sections of the control		
Sample Copy of Proposal Letter	Exhibit C-4		
List of Interest Owners (i.e. Exhibit A of			
JOA)	Exhibit C-3		
Chronology of Contact with Non-Joined			
Working Interests	Exhibit C-4		
Overhead Rates In Proposal Letter	\$8000/\$800		
Cost Estimate to Drill and Complete	Exhibit C-5		
Cost Estimate to Equip Well	Exhibit C-5		
Cost Estimate for Production Facilities	Exhibit C-5		
Geology	EXHIBIT C-5		
Summary (including special			
considerations)	Exhibit C		
Spacing Unit Schematic	Exhibits C-1 and C-2		
Gunbarrel/Lateral Trajectory Schematic	Exhibits D-2 and D-3		
Well Orientation (with rationale)			
Target Formation	Standup/Exhibit D		
HSU Cross Section	Bone Spring Exhibit D-3		
Depth Severance Discussion			
Forms, Figures and Tables	Not Applicable		
C-102	Exhibit C-1		
Tracts	Exhibit C-1 and C-2		
Summary of Interests, Unit	EXHIBIT O T UII O Z		
Recapitulation (Tracts)	Exhibits C-1 and C-3		
General Location Map (including basin)	Exhibit D-1		
Well Bore Location Map	Exhibit C-1		
Structure Contour Map - Subsea Depth	Exhibit D-2		
Cross Section Location Map (including	Exhibit D-3		
	Eximite D D		

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Cross Section (including Landing Zone)	Exhibit D-3	
Additional Information		
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.		
Printed Name (Attorney or Party		
Representative):	James Bruce	
Signed Name (Attorney or Party		R
Representative):		(Owes) bull
Date:	August 2, 2022	
E-	testive	

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ALL INFORMATION IN THE APPLICA	ATION MUST BE SI	UPPORTED BY SIGNED AFFIDAVITS	
Case:	22923		
Date	August 4, 2022		
Applicant	Matador Production Company		
Designated Operator & OGRID		Distributed Notice of Header Cit	
(affiliation if applicable)	Matador Production Company/OGRID No. 228937		
Applicant's Counsel:	James Bruce	for Politished Notice of Heading (10)	
Case Title:	Application of Matador Production Company to re-open Case No. 21798 for Compulsory Pooling to pool additional parties, Lea County, New Mexico		
Entries of Appearance/Intervenors:	ConocoPhillips Con	npany/Holland & Hart LLP	
Well Family	Nina Cortell Wolfca		
Formation/Pool	A SALA AND A SALA SALA SALA SALA SALA SALA SALA S	and the second s	
Formation Name(s) or Vertical Extent:	Wolfsama Farmati	THE RESIDENCE OF SECURITY CONTRACTOR AND ADDRESS OF THE PROPERTY OF THE PROPER	
Primary Product (Oil or Gas):	Wolfcamp Formation	Welman and account account and account account and account account and account account and account and account account and account account account and account account account account and account account account account and account account account account account account account acc	
Pooling this vertical extent:	Oil Entire Wolfcamp formation		
Pool Name and Pool Code:	<u> </u>		
Well Location Setback Rules:		216K; Upper Wolfcamp/Pool Code 98166	
Spacing Unit Size:	Statewide rules and current horizontal well rules Quarter-quarter sections/40 acres		
Spacing Unit	Quarter-quarter se	ections/40 acres	
Type (Horizontal/Vertical)	Horizontal		
Size (Acres)	Horizontal		
Building Blocks:	320 acres 40 acres		
Orientation:		A Miller of the state of the st	
Description: TRS/County	South-North E/2E/2 §10 and E/2E/2 §3-22S-32E, NMPM, Lea County		
Standard Horizontal Well Spacing Unit	Yes	ze/2 93-223-32E, NIVIPIVI, Lea County	
(Y/N), If No, describe	163		
Other Situations		0 /	
Depth Severance: Y/N. If yes, description	No	Rovised	
Proximity Tracts: If yes, description	No	EXHIBIT F. 2	
	INO		
Proximity Defining Well: if yes, description		Name of the second	
Applicant's Ownership in Each Tract	Evhibite C 2 and C		
Well(s)	Exhibits C-2 and C-3		
Name & API (if assigned), surface and	Nina Cartall Fad Ca	Mall No. 2041, ADIAL - Dead	
bottom hole location, footages,		om. Well No. 204H, API No. Pending 370 FEL (Unit O) §10-22S-32E	
completion target, orientation,		그는 사람들이 가는 사람들이 가장 사람들은 가는 사람이 되는 사람들이 되었다. 그는 사람들은 그를 가지 않는데 모든 것이 되었다. 그렇게 되었다.	
completion status (standard or non-	BHL: 60 feet FNL and 990 feet FEL (Unit A) §3-22S-32E FTP: 100 FSL & 990 FEL §10		
standard)	LTP: 100 FNL & 990 FEL §3		
	Bone Spring Sand/TVD 12200 feet/MD 22350 feet		
	6-3 bns	gitulation (Tracts) - Edvilors C-1	
Horizontal Well First and Last Take Points	See above		
Completion Target (Formation, TVD and MD)	See above		

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Land Ownership Schematic of the	Demits of European and Test BRESCO. The Commission of the Commissi		
Spacing Unit	Exhibits C-2 and C-3		
Tract List (including lease numbers and	Exhibits C-2 and C-3		
owners)	Exhibit C-2		
Pooled Parties (including ownership	LAMBIC C-2		
type)	Exhibit C-3		
Unlocatable Parties to be Pooled	N/A		
Ownership Depth Severance (including	IN/A		
percentage above & below)	None		
Joinder	None		
Sample Copy of Proposal Letter	Exhibit C-4		
List of Interest Owners (i.e. Exhibit A of	EXHIBIT C-4		
JOA)	Fullibit C 2		
JOAJ	Exhibit C-3		
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Cross Section Location Map (including	Exhibit D-5		
1 /			

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Cross Section (including Landing Zone)	Exhibit D-5	
Additional Information		
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.		
Printed Name (Attorney or Party Representative):	James Bruce	1
Signed Name (Attorney or Party Representative):	James Bruce	James B News
Date:	August 2, 2022	//
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