

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION  
COMPANY TO RE-OPEN CASES FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO.**

**Case Nos. 22922 - 22923**

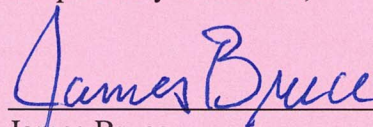
**NOTICE OF FILING REVISED EXHIBITS**

Matador Production Company hereby submits the following revised exhibits:

Revised Exhibit F-1 in Case No. 22922, which is the pooling checklist for the re-opened case. The checklist was corrected to reflect the accurate year of the hearing. In addition, the checklist now ID's the subject well as Well No. 134H, the Third Bone Spring well. This is done in anticipation of related Case No. 22849 being approved, which will change the initial well in the well unit to a Third Bone Spring well rather than the originally proposed Second Bone Spring well.

Revised Exhibit F-2 in Case No. 22923, which is the pooling checklist for the re-opened case. The checklist was corrected to reflect the correct county in the "Case Title" line.

Respectfully submitted,

A handwritten signature in blue ink that reads "James Bruce". The signature is written over a horizontal line.

James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043  
*jamesbruc@aol.com*

Attorney for Matador Production Company



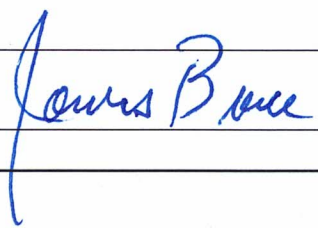
**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case:</b>	<b>22922</b>
<b>Date</b>	<b>August 4, 2022</b>
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company/OGRID No. 228937
Applicant's Counsel:	James Bruce
Case Title:	Application of Matador Production Company to re-open Case No. 21796 for Compulsory Pooling to pool additional parties, Lea County, New Mexico
Entries of Appearance/Intervenors:	ConocoPhillips Company/Holland & Hart LLP
Well Family	Nina Cortell Bone Spring Wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Bilbrey Basin; Bone Spring/Pool Code 5695
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	E/2E/2 §10 and E/2E/2 §3-22S-32E, NMPM, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibits C-2 and C-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Nina Cortell Fed. Com. Well No. 134H, API No. Pending SHL: 274 FSL and 1230 FEL (Unit P) §10-22S-32E BHL: 60 feet FNL and 660 feet FEL (Unit A) §3-22S-32E FTP: 100 FSL & 660 FEL §10 LTP: 100 FNL & 660 FEL §3 Third Bone Spring Sand/TVD 11900 feet/MD 22000 feet
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above

*Revised*  
EXHIBIT *F.1*



<b>API Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C, page 4
Requested Risk Charge	Cost + 200%/Exhibit A, Case No. 21796
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit B
Proof of Published Notice of Hearing (10 days before hearing)	Not necessary
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibits C-2 and C-3
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	<b>\$8000/\$800</b>
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
<b>Geology</b>	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibits C-1 and C-2
Gunbarrel/Lateral Trajectory Schematic	Exhibits D-2 and D-3
Well Orientation (with rationale)	Standup/Exhibit D
Target Formation	Bone Spring
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	Not Applicable
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-1 and C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits C-1 and C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit C-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including	Exhibit D-3

Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	August 2, 2022

effective



**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

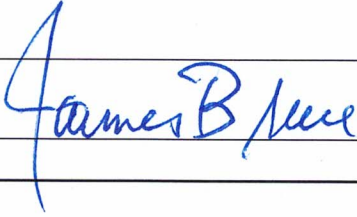
<b>Case:</b>	<b>22923</b>
<b>Date</b>	<b>August 4, 2022</b>
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company/OGRID No. 228937
Applicant's Counsel:	James Bruce
Case Title:	Application of Matador Production Company to re-open Case No. 21798 for Compulsory Pooling to pool additional parties, Lea County, New Mexico
Entries of Appearance/Intervenors:	ConocoPhillips Company/Holland & Hart LLP
Well Family	Nina Cortell Wolfcamp Wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Wolfcamp formation
Pool Name and Pool Code:	WC-025 G-09 S233216K; Upper Wolfcamp/Pool Code 98166
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	E/2E/2 §10 and E/2E/2 §3-22S-32E, NMPM, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibits C-2 and C-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Nina Cortell Fed. Com. Well No. 204H, API No. Pending SHL: 274 FSL and 1370 FEL (Unit O) §10-22S-32E BHL: 60 feet FNL and 990 feet FEL (Unit A) §3-22S-32E FTP: 100 FSL & 990 FEL §10 LTP: 100 FNL & 990 FEL §3 Bone Spring Sand/TVD 12200 feet/MD 22350 feet
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above

EXHIBIT

Revised  
F.2



<b>Drilling Supervision/Month \$</b>	\$8000
<b>Production Supervision/Month \$</b>	\$800
<b>Justification for Supervision Costs</b>	Exhibit C, page 4
<b>Requested Risk Charge</b>	Cost + 200%/Exhibit A, Case No. 21798
<b>Notice of Hearing</b>	
<b>Proposed Notice of Hearing</b>	Exhibit A
<b>Proof of Mailed Notice of Hearing (20 days before hearing)</b>	Exhibit B
<b>Proof of Published Notice of Hearing (10 days before hearing)</b>	Not necessary
<b>Ownership Determination</b>	
<b>Land Ownership Schematic of the Spacing Unit</b>	Exhibits C-2 and C-3
<b>Tract List (including lease numbers and owners)</b>	Exhibit C-2
<b>Pooled Parties (including ownership type)</b>	Exhibit C-3
<b>Unlocatable Parties to be Pooled</b>	N/A
<b>Ownership Depth Severance (including percentage above &amp; below)</b>	None
<b>Joinder</b>	
<b>Sample Copy of Proposal Letter</b>	Exhibit C-4
<b>List of Interest Owners (i.e. Exhibit A of JOA)</b>	Exhibit C-3
<b>Chronology of Contact with Non-Joined Working Interests</b>	Exhibit C-4
<b>Overhead Rates In Proposal Letter</b>	<b>\$8000/\$800</b>
<b>Cost Estimate to Drill and Complete</b>	Exhibit C-5
<b>Cost Estimate to Equip Well</b>	Exhibit C-5
<b>Cost Estimate for Production Facilities</b>	Exhibit C-5
<b>Geology</b>	
<b>Summary (including special considerations)</b>	Exhibit C
<b>Spacing Unit Schematic</b>	Exhibits C-1 and C-2
<b>Gunbarrel/Lateral Trajectory Schematic</b>	Exhibits D-4 and D-5
<b>Well Orientation (with rationale)</b>	Standup/Exhibit D
<b>Target Formation</b>	Bone Spring
<b>HSU Cross Section</b>	Exhibit D-5
<b>Depth Severance Discussion</b>	Not Applicable
<b>Forms, Figures and Tables</b>	
<b>C-102</b>	Exhibit C-1
<b>Tracts</b>	Exhibit C-1 and C-2
<b>Summary of Interests, Unit Recapitulation (Tracts)</b>	Exhibits C-1 and C-3
<b>General Location Map (including basin)</b>	Exhibit D-1
<b>Well Bore Location Map</b>	Exhibit C-1
<b>Structure Contour Map - Subsea Depth</b>	Exhibit D-4
<b>Cross Section Location Map (including</b>	Exhibit D-5

Cross Section (including Landing Zone)	Exhibit D-5
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	August 2, 2022

*Effective*