

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 22537

SUPPLEMENTAL AFFIDAVIT OF LACI STRETCHER

Laci Stretcher, being first duly sworn upon oath, deposes and states as follows:

1. My name is Laci Stretcher, and I am a Landman with EOG Resources, Inc. ("EOG").
2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert in petroleum land matters. My credentials as such expert have been accepted by the Division and made a matter of record.
3. I am submitting this affidavit in support of EOG's application in the above-referenced case pursuant to 19.15.4.12.(A)(1) NMAC.
4. I am familiar with EOG's application and the status of the subject lands in this case.
5. In Case No. 22537, EOG seeks an order from the Division establishing and statutorily pooling a horizontal spacing unit for the **Wolfcamp Formation**.

Further affiant sayeth naught.

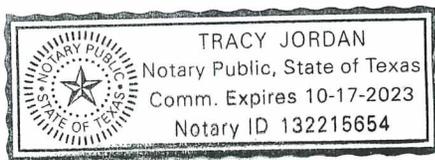


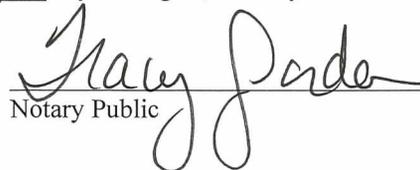
Laci Stretcher

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

SUBSCRIBED AND SWORN to before me on this 11th day of August, 2022 by Laci Stretcher.

(seal)





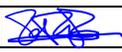
Notary Public

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22537	APPLICANT'S RESPONSE
Date: August 11, 2022	
Applicant	EOG Resources, Inc.
Designated Operator & OGRID (affiliation if applicable)	EOG Resources, Inc. (OGRID No. 7377)
Applicant's Counsel:	James Parrot, Beatty & Wozniak, P.C.
Case Title:	Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	none
Well Family	Honey Buzzard
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Formation
Pool Name and Pool Code:	WC-025 G-09 S253402N, Wolfcamp (98116)
Well Location Setback Rules:	Statewide Rules
Spacing Unit Size:	479.56 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	479.56 acres
Building Blocks:	Quarter-Quarter sections
Orientation:	North-South
Description: TRS/County	SW¼ of Sec 35, T-24-S, R-34-E; W½ of Sec 2, T-25-S, R-34-E, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Y
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	Y; NESW, SESW of Sec 35 (K, N); NENW, SENW, NESW, SESW of Sec 2 (C, F, K, N); defining well is located on quarter-quarter line
Proximity Defining Well: if yes, description	Honey Buzzard 35 South State Com 302H
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #8	Honey Buzzard 35 South State Com #701H (30-025-49595) SHL: NW¼SW¼ (Unit L) Sec 35 BHL: SW¼SW¼ (Unit M) Sec 2 Completion Target: Wolfcamp Formation Well Orientation: North to South Completion Status: Standard
Well #9	Honey Buzzard 35 South State Com #702H (30-025-49596) SHL: NW¼SW¼ (Unit L) Sec 35 BHL: SW¼SW¼ (Unit M) Sec 2 Completion Target: Wolfcamp Formation Well Orientation: North to South Completion Status: Standard
Well #10	Honey Buzzard 35 South State Com #703H (30-025-49597) SHL: NW¼SW¼ (Unit L) Sec 35 BHL: SE¼SW¼ (Unit N) Sec 2 Completion Target: Wolfcamp Formation Well Orientation: North to South Completion Status: Standard
Well #11	Honey Buzzard 35 South State Com #704H (30-025-49598) SHL: NE¼SW¼ (Unit K) Sec 35 BHL: SE¼SW¼ (Unit N) Sec 2 Completion Target: Wolfcamp Formation Well Orientation: North to South Completion Status: Standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C, C-4
Requested Risk Charge	Exhibit C, 200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Tract List (including lease numbers and owners)	Exhibit C-3
Pooled Parties (including ownership type)	Exhibit C-3

Unlocatable Parties to be Pooled	None
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D, D-2, D-3
Spacing Unit Schematic	Exhibit D, D-2, D-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2 through D-5
Well Orientation (with rationale)	Exhibit D-2 through D-5
Target Formation	Exhibit D-4, D-5
HSU Cross Section	Exhibit D-4, D-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-2, D-3
Structure Contour Map - Subsea Depth	Exhibit D-2, D-3
Cross Section Location Map (including wells)	Exhibit D-4, D-5
Cross Section (including Landing Zone)	Exhibit D-4, D-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Parrot
Signed Name (Attorney or Party Representative):	
Date:	8/11/2022