APPLICATIONS OF MEWBOURNE OIL COMPANY

FOR COMPULSORY POOLING, EDDY COUNTY,

NEW MEXICO.

Case Nos. 22427-22428 and 22721-22722

APPLICATIONS OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case Nos. 22702-22705

MEWBOURNE OIL COMPANY'S EXHIBIT LIST (PARTIL)

- 1. Pre-hearing Statement
- 2. Applications and Proposed Notices
- 3. Landman's Affidavit
- 4. Geologist's Affidavit
- 5. Affidavit of Mailing
- 6. Publication Affidavits
- 7. Pooling Checklists

Summary of Communications Corona 25/26 B2AD Fed Com #1H

N/2N/2 of Section 25-T18S-R30E, Eddy County, NM & N/2N/2 of Section 26-T18S-R30E, Eddy County, NM:

Corona 25/26 B2HE Fed Com #1H

S/2N/2 of Section 25-T18S-R30E, Eddy County, NM & S/2N/2 of Section 26-T18S-R30E, Eddy County, NM

Corona 25/26 B2IL Fed Com #1H

N/2S/2 of Section 25-T18S-R30E, Eddy County, NM & N/2S/2 of Section 26-T18S-R30E, Eddy County, NM

Corona 25/26 B2PM Fed Com #1H S/2S/2 of Section 25-T18S-R30E, Eddy County, NM & S/2S/2 of Section 26-T18S-R30E, Eddy County, NM

Colgate Operating, LLC:

5/5/2021: Mailed a Working Interest Unit Corona 25/26 Joint Operating Agreement, as well as, Corona 25/26 B2AD Fed Com #1H & Corona 25/26 B2HE Fed Com #1H Well Proposals to the above listed party's predecessor in title.

5/10/2021: The above listed party's predecessor in title received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

5/17/2021: Correspondence with above listed party's predecessor in title regarding Working Interest Unit and Well Proposals.

6/1/2021: Phone correspondence with above listed party's predecessor in title regarding Working Interest Unit and Well Proposals.

6/1/2021: Correspondence with above listed party's predecessor in title regarding Working Interest Unit and Well Proposals.

6/10/2021: Correspondence with above listed party's predecessor in title regarding Working Interest Unit and Well Proposals.

6/24/2021: Phone correspondence with above listed party's predecessor in title regarding Working Interest Unit and Well Proposals.

10/7/2021: Correspondence with above listed party's predecessor in title regarding Working Interest Unit and Well Proposals.

10/8/2021: Correspondence with above listed party's predecessor in title regarding Working Interest Unit and Well Proposals.

1/6/2022: Meeting with above listed party regarding Working Interest Unit and Well Proposals.

1/10/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

1/11/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

1/19/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

1/27/2022: Correspondence with above listed party proposing a trade.

1/28/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

2/3/2022: Mailed Corona 25/26 B2IL Fed Com #1H & Corona 25/26 B2PM Fed Com #1H Well Proposals to the above listed party, Corona 25/26 Joint Operating Agreement had been previously provided.

2/10/2022: Meeting with above listed party regarding Working Interest Unit and Well Proposals.

2/14/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

2/15/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

2/25/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

3/5/2022: The above listed party received and signed for the certified mailing of the above captioned Well Proposals.



4/27/2022: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.

5/31/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

6/3/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

6/7/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

6/11/2022: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.

6/14/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

6/16/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

7/11/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

7/18/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

7/20/2022: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.

8/8/2022: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.

8/23/2022: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.

Ongoing: Mewbourne is currently negotiating with Colgate Operating, LLC to acquire all or a portion of their interest or to get them to join in the Joint Operating Agreement and participate in captioned wells.

MRC Delaware Resources, LLC:

5/5/2021: Mailed a Working Interest Unit Corona 25/26 Joint Operating Agreement, as well as, Corona 25/26 B2AD Fed Com #1H & Corona 25/26 B2HE Fed Com #1H Well Proposals to the above listed party.

5/9/2021: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

5/19/2021: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.

5/19/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

7/9/2021: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.

8/18/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

8/23/2021: Received executed AFEs for above listed party.

8/24/2021: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.

8/25/2021: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.

9/2/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

9/3/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

9/7/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

11/19/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

12/21/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

1/10/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

2/3/2022: Mailed Corona 25/26 B2IL Fed Com #1H & Corona 25/26 B2PM Fed Com #1H Well Proposals

to the above listed party, Corona 25/26 Joint Operating Agreement had been previously provided.

2/4/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

2/10/2022: The above listed party received and signed for the certified mailing of the above captioned Well Proposals.

3/2/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

3/9/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

3/14/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

3/15/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

8/4/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

Ongoing: Mewbourne is currently negotiating with MRC Delaware Resources, LLC to acquire all or a portion of their interest or to get them to join in the Joint Operating Agreement and participate in captioned wells.

Magnum Hunter Resources, Inc.:

5/5/2021: Mailed a Working Interest Unit Corona 25/26 Joint Operating Agreement, as well as, Corona 25/26 B2AD Fed Com #1H & Corona 25/26 B2HE Fed Com #1H Well Proposals to the above listed party. 6/18/2021: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

11/18/2021: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.

11/19/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

1/21/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

1/24/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

1/27/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

1/28/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

2/3/2022: Mailed Corona 25/26 B2IL Fed Com #1H & Corona 25/26 B2PM Fed Com #1H Well Proposals to the above listed party, Corona 25/26 Joint Operating Agreement had been previously provided.

2/10/2022: The above listed party received and signed for the certified mailing of the above captioned Well Proposals.

2/16/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

3/1/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

3/2/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

3/4/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

3/7/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

3/9/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

4/7/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

5/10/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

Ongoing: Mewbourne is currently negotiating with Magnum Hunter Resources, Inc. to acquire all or a portion of their interest or to get them to join in the Joint Operating Agreement and participate in captioned wells.

Mike Miller:

5/5/2021: Mailed a Working Interest Unit Corona 25/26 Joint Operating Agreement, as well as, Corona 25/26 B2AD Fed Com #1H & Corona 25/26 B2HE Fed Com #1H Well Proposals to the above listed party. 5/7/2021: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

5/27/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

6/3/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

6/4/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

11/19/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposals. 12/21/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

12/29/2021: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.

12/30/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

1/21/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

1/24/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

2/3/2022: Mailed Corona 25/26 B2IL Fed Com #1H & Corona 25/26 B2PM Fed Com #1H Well Proposals to the above listed party, Corona 25/26 Joint Operating Agreement had been previously provided.

2/8/2022: The above listed party received and signed for the certified mailing of the above captioned Well Proposals.

4/22/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals. 6/10/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals. 8/4/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

Ongoing: Mewbourne is currently negotiating with Mike Miller to acquire all or a portion of their interest or to get them to join in the Joint Operating Agreement and participate in captioned wells.

AUTHORIZATION FOR EXPENDITURE

Well Name: Corona 25/26 B2AD	L (25); BHL: 500' FNL & 100' FWL		ounty: Eddy			ST: NM
Sec. 25/26 BRC Survey:	:L (25); BHL: 300 FNL & 100 FNL	TWP: 185			8745	TMD: 18845
	ANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys	110,000		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation			0180-0105		0180-0205	\$35,000
Location / Restoration			0180-0106		0180-0208	\$37,500
Daywork / Turnkey / Footage Drilling	30 days drig / 3 days comp @	\$19500/d	0180-0110		0180-0210	\$59,400
Fuel	1700 gal/day @ \$3.0/gal		0180-0114	\$180,000	0180-0214	\$382,000
Alternate Fuels			0180-0115	\$70,000	0180-0215	
Mud. Chemical & Additives			0180-0121	\$100,000	0180-0221	
Mud - Specialized Horizontal Drillout Services		***************************************	0100-0121	4.00,000	0180-0222	\$200,000
Stimulation Toe Preparation					0180-0223	\$30,000
Cementing			0180-0125	\$80,000	0180-0225	\$35,000
Logging & Wireline Services			0180-0130	\$2,300	0180-0230	\$341,000
Casing / Tubing / Snubbing Services			0180-0134	\$18,000	0180-0234	\$40,000
Mud Logging			0180-0137	\$35,000		64 440 000
Stimulation	61 Stg 20.2 MM gal / 20.2 MM	116	+		0180-0241	\$1,448,000 \$200,000
Stimulation Rentals & Other			0180-0145	\$25,000	0180-0242	\$385,000
Water & Other			0180-0148		0180-0248	\$5,000
Bits	***************************************		0180-0150		0180-0250	\$5,000
Inspection & Repair Services Misc. Air & Pumping Services			0180-0154	000,000	0180-0254	\$10,000
Testing & Flowback Services			0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig					0180-0260	\$10,500
Rig Mobilization			0180-0164	\$120,000		
Transportation			0180-0165		0180-0265	\$20,000
Welding, Construction & Maint, Servi	ces		0180-0168		0180-0268	\$15,000
Contract Services & Supervision			0180-0170		0180-0270	\$36,000
Directional Services	Includes Vertical Control		0180-0175	\$409,000	2120 2002	\$7 E00
Equipment Rental			0180-0180		0180-0280	\$7,500
Well / Lease Legal			0180-0184		0180-0284	
Well / Lease insurance			0180-0185 0180-0188		0180-0288	\$1,000
Intangible Supplies Damages			0180-0190		0180-0290	\$10,000
Pipeline Interconnect, ROW Easeme	nte		0180-0192	\$10,000	0180-0292	\$5,000
Company Supervision	11(3		0180-0195	\$227,400	0180-0295	\$70,500
Overhead Fixed Rate			0180-0196		0180-0296	\$20,000
	6 (TCP) 2% (CC)		0180-0199	\$52,800	0180-0299	\$68,600
4		TOTAL		\$2,693,000		\$3,501,000
TAR	NGIBLE COSTS 0181					
Casing (19.1" – 30")	101BLE C0313 0101		0181-0793			
	610' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/	R	0181-0794	\$24,300		
	2200' - 9 5/8" 40# HCL80 LT&C @ \$30.6		0181-0795	\$73,300		
	8950' - 7" 29# HCP-110 LT&C @ \$27/ft		0181-0796	\$262,800		
	10800' - 4 1/2" 13.5# P-110 BPN @ \$14.5	5/ft			0181-0797	\$167,300
Tubing	8250' - 2 7/8" 6,5# L-80 Tbg @ \$7.82/ft				0181-0798	\$68,900
Drilling Head			0181-0860	\$35,000		
Tubing Head & Upper Section					0181-0870	\$40,000
The state of the s	Completion Liner Hanger				0181-0871	\$70,000
Subsurface Equip. & Artificial Lift	ale conserver to the second se		1		0181-0880 0181-0885	\$25,000
Pumping Unit Systems	TIM TOPONE		-		0181-0886	\$6,300
	(1/2) TP/GP/Circ pump (1/2) 6 OT/5 WT/GB		1		0181-0890	\$132,500
	(1/2) VRT's/VRU/Flare/KO's		1		0181-0892	\$122,500
	(1/2) H sep/V sep/HT				0181-0895	\$95,000
Automation Metering Equipment					0181-0898	\$62,500
	(1/2) 1 mile gas & water				0181-0900	\$35.000
Fittings / Valves & Accessories					0181-0906	\$137,500
Cathodic Protection					0181-0908	\$7,500
Electrical Installation					0181-0909	\$75,000
Equipment Installation				minana in the contract of the	0181-0910	\$50,000
Pipeline Construction	1/2) 1 mile gas & water		-		0181-0920	\$50,000
			-			
			-			
		TOTAL		\$395,400		\$1,145,000
		SUBTOTAL		\$3,088,400		\$4,646,000
	TOTAL	WELL COST		\$7.73	34,400	
	TOTAL	VELL COST		91,1.	14,400	
Operator has secured Ex	Operator's Extra Expense Insurance of the Expense Insurance covering costs of own well control insurance policy	and pay my prope well control, clean	utionale share up and redrilling	of the premium g as estimated in	Line Item (180-0185
I neither box is chacked above, non-operating		Operator's well contro	d insurance			
	T. Cude	Date				
Company Approval:		Date				
	American Access	Date				Park Street
Joint Owner Interest:	Amount: \$0.00	Signature:				
Joint Owner Name:		south surrey de			MANUAL PROPERTY.	

ATTACHMENT \mathcal{L}

AUTHORIZATION FOR EXPENDITURE

Well Name: Corona 25/26 B2	HE Fed Com #1H			Pros	peat					
Location: SL: 840' FNL & 205	FEL (25); BHL: 1900' F	NL & 100' FWL	(26)	c	ounty:	Edd	у		9	T: NM
Sec. 25/26 Blk: Surve	ay:		TWP:	188	RN	G: 3	DE Prop. TV	D: 8755	TMD:	18855
	INTANGIBLE COSTS 01	180			co	DE	TCP	CODE		СС
Regulatory Permits & Surveys					0180-		AND THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	0180-0200		
Location / Road / Site / Preparation	on				0180-			0180-0205		\$35.00
Location / Restoration					0180-			0180-0206		\$37,50
Daywork / Turnkey / Footage Drill		3 days comp @	\$19500/d		0180-			0180-0210		\$59,40
Fuel	1700 gal/day	@ \$3.0/gal	-		0180-	-	\$180,000	0180-0214	-	\$302,00
Alternate Fuels Mud, Chemical & Additives				-	0180-	CONTRACTOR STATE	\$70,000	0180-0220	-	
Mud - Specialized					0180-		\$100,000			
Horizontal Drillout Services								0180-0222		\$200,00
Stimulation Toe Preparation								0180-0223		\$30,00
Cementing					0180-			0180-0225		\$35,00
Logging & Wireline Services	_				0180-	apeans select		0180-0230	-	\$341,00
Casing / Tubing / Snubbling Service	ces				0180-	Address of the		0180-0234	-	\$40,00
Mud Logging	2.2. 22. 22.			-	0180	0137	\$35,000	0180-0241		\$1,448.00
Stimulation	61 Stg 20.2 f	VIM gal / 20.2 MM	IID		-			0180-0241	-	\$200.00
Stimulation Rentals & Other Water & Other				*****	0180-	1145	\$35,000	0180-0242		\$385.00
Bits		-		-	0180-		\$85,400	-		\$5,00
Inspection & Repair Services					0180-		\$50,000			\$5,00
Misc. Air & Pumping Services	Mary Control of the C				0180-	0154		0180-0254		\$10,00
Testing & Flowback Services					0180-	0158	\$12,000	The second second		\$24,00
Completion / Workover Rig								0180-0260		\$10,50
Rig Mobilization					0180-	or management of the	\$120,000			
Transportation					0180-			0180-0265		\$20,00
Welding, Construction & Maint, Se	ervices				0180			0180-0268		\$15,00
Contract Services & Supervision					0180-	-		0180-0270		\$36,00
Directional Services	Includes Verti	cal Control			0180-		\$409,000		-	\$7.50
Equipment Rental					0180-	earpointer #		0180-0280		\$7,50
Well / Lease Legal					0180-			0180-0284		
Well / Lease Insurance					0180-			0180-0285 0180-0288		\$1.00
Intengible Supplies					0180-			0180-0290	-	\$10.00
Damages Pipeline Interconnect, ROW Ease	mools				0180-		\$10,000	0180-0292		\$5.00
Company Supervision	MIGHE				0180-		\$227 400	0180-0295		\$70,50
Overhead Fixed Rate		-			0180-			0180-0296		\$20.00
Contingencies	2% (TCP) 2% (CC)			0180-		\$52,800			\$68,60
	was the state of t		To	OTAL		-	\$2,693,000			\$3,501,00
	TANCIBLE COSTS 040	4		THE PERSON NAMED IN	Miles Commission		TOTAL SECTION AND ADDRESS OF THE PERSON OF T			Name of Street, or other Designation of the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner
Casing (19.1" - 30")	TANGIBLE COSTS 018	1.1			0181-0	703				
Casing (10.1" – 19.0")	610' - 13 3/8" 54.5# J-5	5 STRC 10 438 5/8	,	-	0181-	-	\$24,300		-	-
Casing (8.1" – 10.0")	2200' - 9 5/8" 40# HCL				0181-6	minimum	\$73,300			
Casing (6.1" - 8.0")	8950' - 7" 29# HCP-110				0181-0	enemante de la constante de la	\$262,800			
Casing (4.1" - 6.0")	10800" - 4 1/2" 13.5# P		ifit	-				0181-0797		\$167,30
Tubing	8250' - 2 7/8" 6.5# L-80	Tbg @ 57.82/ft						0181-0798		\$68,90
Drilling Head					0181-0	0860	\$35,000			
Tubing Head & Upper Section								0181-0870		\$40,00
Horizontal Completion Tools	Completion Liner Hang	er						0181-0871		\$70.00
Subsurface Equip & Artificial Lift								0181-0880		\$25,00
Pumping Unit Systems	(1.0) TD100.0				-	-		0181-0885		\$0.00
Service Pumps	(1/2) TP/CP/Circ pump							0181-0886 0181-0890	-	\$6,30
Storage Tanks	(1/2) 6 OT/5 WT/GB	VOV-			-	-		0181-0892		\$122,50
Emissions Control Equipment	(1/2) VRTs/VRU/Flare/	NO3			-	-		0181-0895		\$95.00
Automation / Treating Equipment	(1/2) H sep/V sep/H1							0181-0898		\$62.50
Line Pipe & Valves - Gathering	(1/2) 1 mile gas & water	r						0181-0900		\$35,00
Fittings / Valves & Accessories	200 2 114(0)	CONTROL OF THE PARTY OF THE PAR						0181-0906		\$137.50
Cathodic Protection								0181-0908		\$7,50
Electrical Installation								0181-0909		\$75,00
Equipment Installation								0181-0910		\$50,00
Pipeline Construction	(1/2) 1 mile gas & water							0181-0920		\$50,00
					Tennication		,			
			TC	TAL			\$395,400			\$1,145,00
			SUBTO	TAI			\$3,088,400			\$4,646,00
				need (Second	-		AND DESCRIPTION OF THE PERSON	-		
		TOTAL W	VELL CO	ST		_	\$7,7	34,400		
Operator has secure	d by Operator's Extra Exp d Extra Expense Insurance my own well control insur	covering costs of v	nd pay my p well control, c	<mark>roporti</mark> iean up	onate s	hare drilling	of the premium as estimated in	Line item 01	80-0185	i.
f neither box is checked above, non-oper-	ating working interest owner a	lects to be covered by	y Operator's w	eli contr	oi imura	HC0				
Prepared by:			-	Date:		2021				
Company Approval:	The state of the s	***************************************		Date:	-	-	-			
	A	*0.00				1-19				
Joint Owner Interest: Joint Owner Name:	Amount:	\$0.00	Signatur	0:						
			AND SECTION						-	

AUTHORIZATION FOR EXPENDITURE

Well Name: CORONA 25/26 B2IL FED COM #			ounty: E	ddy		ST: NM
Location: SL: 1980 FSL & 275 FEL (25); BHL: 2000 FSL & 10 Sec. 25 Blk: Survey:	TWP:	185		30E Prop. TV	D: 8536	TMD: 18666
	I W.F.	103			T	
INTANGIBLE COSTS 0180 Regulatory Permits & Surveys			0180-010		0180-0200	CC
Location / Road / Site / Preparation			0180-010	A DESCRIPTION OF THE PERSON NAMED IN COLUMN 2 IS NOT THE PERSON NA	0180-0200	
Location / Restoration			0180-010		0180-0206	\$62,50
Daywork / Turnkey / Footage Drilling 19 days drig / 3 days			0180-011		0180-0210	
Fuel 1700 gal/day @ \$3.15	5/gal		0180-011		0180-0214	
Alternate Fuels			0180-011		0180-0215	
Mud, Chemical & Additives Mud - Specialized			0180-012		-	
Horizontal Drillout Services			0.00 0.2	0,00,000	0180-0222	\$200,00
Stimulation Toe Preparation					0180-0223	\$30,00
Cementing			0180-012		()	
Logging & Wireline Services			0180-013			
Casing / Tubing / Snubbing Services			0180-013	THE RESERVE OF THE PARTY OF THE	-	\$14,00
Mud Logging Stimulation 51 Stg 20.2 MM gal /	20.2 MM lb		0180-013	313,000	0180-0241	\$1,950,00
Stimulation Rentals & Other	EG.Z WIN ID			1	0180-0242	
Water & Other			0180-014	5 \$40,000	0180-0245	\$357,80
Bits			0180-014			
Inspection & Repair Services			0180-015			
Misc. Air & Pumping Services			0180-015		0180-0254	
Testing & Flowback Services Completion / Workover Rig		***********	0180-015	\$12,000	0180-0258	Constitution of the last last last last last last last last
Rig Mobilization	***************************************		0180-016	4 \$154,000		\$10,50
Transportation			0180-016		0180-0265	\$20,00
Welding, Construction & Maint, Services			0180-016		0180-0268	\$15,00
Contract Services & Supervision			0180-017	The second secon	-	\$57,10
Directional Services Includes Vertical Cont	trol		0180-017			
Equipment Rental			0180-018		0180-0280	· · · · · · · · · · · · · · · · · · ·
Well / Lease Legal Well / Lease Insurance		***************************************	0180-018 0180-018		0180-0284	
Intangible Supplies			0180-018		1	\$1.00
Damages			0180-019			
Pipeline Interconnect, ROW Easements			0180-019		0180-0292	\$5,00
Company Supervision			0180-019			\$36,00
Overhead Fixed Rate Contingencies 2% (TCP) 2% (CC)			0180-019			\$20,000
Contingencies 2% (TCP) 2% (CC)	7	OTAL	0180-019	\$2,151,100		\$4,091,500
TANCIPI E COCTO MASA		UIAL		\$2,151,100		\$4,057,500
TANGIBLE COSTS 0181 Casing (19.1" – 30")			0181-079	9		
Casing (10.1" – 19.0") 610' - 13 3/8" 54.5# J-55 ST&C (@ \$58.73/ft		0181-079			
Casing (8.1" - 10.0") 2200' - 9 5/8" 36# J-55 LT&C @	Harrison and the second		0181-079	THE RESERVE OF THE PARTY OF THE		
Casing (6.1" - 8.0") 8950' - 7" 29# HPP110 BT&C @			0181-079	6 \$352,900		
Casing (4.1" – 6.0") 10785' - 4 1/2" 13.5# HCP-110 C					0181-0797	\$233,90
Tubing 7100" - 2 7/8" 6.5# L-80 IPC Tbg Drilling Head	@ \$12.5/n		0181-086	0 \$35,000	0181-0798	\$110,200
Tubing Head & Upper Section			0101-000	0 \$33,000	0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger		NAME OF TAXABLE PARTY.			0181-0871	\$70,000
Subsurface Equip. & Artificial Lift ESP					0181-0880	\$80,000
Pumping Unit Systems					0181-0885	
Service Pumps TP/CP/Circ pump					0181-0886	\$8,500
Storage Tanks 6 OT/ 5 WT/ 2 GB Emissions Control Equipment VRT/VRU/Flare/KO's					0181-0890 0181-0892	\$135,000 \$109,700
Separation / Treating Equipment H sep/V sep/HT				1	0181-0895	\$85,20
Automation Metering Equipment				-	0181-0898	\$75,00
Line Pipe & Valves - Gathering					0181-0900	\$35,000
Fittings / Valves & Accessories Flowline/Parts					0181-0906	\$150,000
Cathodic Protection				-	0181-0908	\$7,500
Electrical Installation Equipment Installation					0181-0909	\$75,000 \$50,000
Pipeline Construction		-	-	 	0181-0920	\$50,000
						-
	тт	OTAL		\$518,600		\$1,305,00
	SUBT	OTAL		\$2,669,700		\$5,396,50
TO	OTAL WELL CO	ST		\$8.0	66,200	
Extra Expense Insurance						
I elect to be covered by Operator's Extra Expense Inst	urance and pay my	proport	ionate sha	re of the premium		
Operator has secured Extra Expense Insurance covering	costs of well control,	clean up	and redrill	ing as estimated in	Line Item 01	90-0185
f elect to purchase my own well control insurance pol	licy.					
f neither box is checked above, non-operating working interest owner elects to be	covered by Operator's w	ell contro	l insurance.			
Prepared by: G. Edington	- Andrews	Date:	2/2/20:	22		
		Date.				
777 1 1 7 7 7 7 7						
Company Approval: The Listable		Date:	2/2/20:	22		
Company Approval: Joint Owner Interest: Amount:		Date:	2/2/20	22		

AUTHORIZATION FOR EXPENDITURE

Well Name: Location: SL: 1950 FSL 8	CORONA 25/26 B2PM FED COM #1H 275 FEL (25); BHL: 580 FSL & 100 FWL (26)		ounty: Eddy	,		ST: NM
		TWP: 18S	RNG: 30	E Prop. TV	D: 8567	TMD: 18784
	INTANGIBLE COSTS 0180		CODE	TCP	CODE	СС
Regulatory Permits & Surve			0180-0100		0180-0200	
Location / Road / Site / Prep	aration		0180-0105		0180-0205	\$35,0
Location / Restoration			0180-0106		0180-0206	\$62,5
Daywork / Turnkey / Footage		21000/d	0180-0110		0180-0210	\$67,3
Fuel Alternate Fuels	1700 gal/day @ \$3.15/gal		0180-0114	\$108,700	0180-0214 0180-0215	\$426,6
Mud, Chemical & Additives			0180-0113	\$60,000	Commence of the last of the la	
Mud - Specialized			0180-0121		0180-0221	
Horizontal Drillout Services			01000121	4100,000	0180-0222	\$200,0
Stimulation Toe Preparation					0180-0223	\$30,0
Cementing			0180-0125	\$80,000		\$40,0
Logging & Wireline Services	MESTA STATE OF THE		0180-0130	\$2,500	0180-0230	\$370,0
Casing / Tubing / Snubbing S	ervices		0180-0134		0180-0234	\$14,0
Mud Logging			0180-0137	\$15,000		
Stimulation	51 Stg 20.2 MM gal / 20.2 MM It)			0180-0241	\$1,950,0
Stimulation Rentals & Other					0180-0242	\$232,0
Water & Other			0180-0145	\$40,000		\$357,8
Bits			0180-0148	\$82,200	-	95.0
Inspection & Repair Services			0180-0150	\$50,000	0180-0250 0180-0254	\$5,0 \$10,0
Misc. Air & Pumping Service Testing & Flowback Service:			0180-0154 0180-0158	\$12,000		\$10,0
Completion / Workover Rig			0100-0100	φ (2,000	0180-0258	\$10.5
Rig Mobilization			0180-0164	\$154,000	0.50-0200	\$10,5
Transportation			0180-0165	NAME AND ADDRESS OF THE OWNER, WHEN PERSON NAMED IN	0180-0265	\$20,0
Welding, Construction & Mai	nt. Services		0180-0168		0180-0268	\$15.0
Contract Services & Supervi			0180-0170		0180-0270	\$57,1
Directional Services	Includes Vertical Control		0180-0175	\$272,000		
Equipment Rental			0180-0180		0180-0280	\$12,5
Well / Lease Legal			0180-0184	\$5,000		
Well / Lease Insurance			0180-0185		0180-0285	
Intangible Supplies			0180-0188	\$7,000		\$1,0
Damages			0180-0190	\$7,500	0180-0290	\$10.0
Pipeline Interconnect, ROW	asements		0180-0192	222 122	0180-0292	\$5,0
Company Supervision Overhead Fixed Rate			0180-0195	\$86,400	0180-0295	\$36,0
Contingencies	2% (TCP) 2% (CC)		0180-0196 0180-0199	\$10,000 \$42,200	0180-0296 0180-0299	\$20,00
Contingenoies	2.0 (101) 2.0 (00)	TOTAL	0100-0133	\$2,151,100	0100-0299	\$4,091,5
	TANGIBLE COSTS 0181	TOTAL		\$2,151,100		\$4,031,3
Casing (19.1" - 30")	771101022 00010 0101		0181-0793			
Casing (10.1" - 19.0")	610' - 13 3/8" 54.5# J-55 ST&C @ \$58.73/ft		0181-0794	\$38,300		
Casing (8.1" - 10.0")	2200' - 9 5/8" 36# J-55 LT&C @ \$39,28/ft		0181-0795	\$92,400		
Casing (6.1" - 8.0")	8950' - 7" 29# HPP110 BT&C @ \$36.92/ft		0181-0796	\$352,900		
Casing (4.1" – 6.0")	10785' - 4 1/2" 13.5# HCP-110 CDC-HTQ @	\$20.31/ft			0181-0797	\$233,90
Tubing	7100' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.5/ft				0181-0798	\$110,20
Drilling Head			0181-0860	\$35,000		
Tubing Head & Upper Section					0181-0870	\$30,0
Horizontal Completion Tools Subsurface Equip. & Artificial	Completion Liner Hanger Lift ESP		-		0181-0871	\$70,0
Pumping Unit Systems	ER EGF		-		0181-0880 0181-0885	\$80,00
Service Pumps	TP/CP/Circ pump		-		0181-0886	\$8,50
Storage Tanks	6 OT/ 5 WT/ 2 GB		-		0181-0890	\$135,00
Emissions Control Equipmen						
					0181-0892	\$109.70
Separation / Treating Equipment	VRT/VRU/Flare/KO's				0181-0892 0181-0895	\$109,70 \$85,20
	VRT/VRU/Flare/KO's ent H sep/V sep/HT					
Separation / Treating Equipm Automation Metering Equipm Line Pipe & Valves - Gatherin	VRT/VRU/Flare/KO's ent H sep/V sep/HT ent				0181-0895	\$85,20 \$75,00 \$35,00
Separation / Treating Equipm Automation Metering Equipm Line Pipe & Valves - Gatherin Fittings / Valves & Accessori	VRT/VRU/Flare/KO's ent H sep/V sep/HT ent				0181-0895 0181-0898 0181-0900 0181-0906	\$85,20 \$75,00 \$35,00 \$150,00
Separation / Treating Equipm Automation Metering Equipm Line Pipe & Valves - Gatherin Fittings / Valves & Accessori Cathodic Protection	VRT/VRU/Flare/KO's ent H sep/V sep/HT ent				0181-0895 0181-0898 0181-0900 0181-0906 0181-0908	\$85,20 \$75,00 \$35,00 \$150,00
Separation / Treating Equipm Automation Metering Equipm Line Pipe & Valves - Gatherin Etitings / Valves & Accessori Cathodic Protection Electrical Installation	VRT/VRU/Flare/KO's ent H sep/V sep/HT ent				0181-0895 0181-0898 0181-0900 0181-0906 0181-0908 0181-0909	\$85,20 \$75,00 \$35,00 \$150,00 \$7,50
Separation / Treating Equipm Automation Metering Equipm Line Pipe & Valves - Gatherir Fittings / Valves & Accessori Cathodic Protection Electrical Installation Equipment Installation	VRT/VRU/Flare/KO's ent H sep/V sep/HT ent				0181-0895 0181-0898 0181-0900 0181-0906 0181-0908 0181-0909 0181-0910	\$85,20 \$75,00 \$35,00 \$150,00 \$7,50 \$75,00
Separation / Treating Equipm Automation Metering Equipm Line Pipe & Valves - Gatherin Etitings / Valves & Accessori Cathodic Protection Electrical Installation	VRT/VRU/Flare/KO's ent H sep/V sep/HT ent				0181-0895 0181-0898 0181-0900 0181-0906 0181-0908 0181-0909	\$85,20 \$75,00 \$35,00 \$150,00 \$7,50 \$75,00
Separation / Treating Equipm Automation Metering Equipm Line Pipe & Valves - Gathering Etitings / Valves & Accessorie Cathodic Protection Electrical Installation Equipment Installation	VRT/VRU/Flare/KO's ent H sep/V sep/HT ent				0181-0895 0181-0898 0181-0900 0181-0906 0181-0908 0181-0909 0181-0910	\$85,20 \$75,00 \$35,00 \$150,00 \$7,50 \$75,00
Separation / Treating Equipm Automation Metering Equipm Line Pipe & Valves - Gathering Etitings / Valves & Accessorie Cathodic Protection Electrical Installation Equipment Installation	VRT/VRU/Flare/KO's ent H sep/V sep/HT ent	TOTAL		\$518,600	0181-0895 0181-0898 0181-0900 0181-0906 0181-0908 0181-0909 0181-0910	\$85,20 \$75,00 \$35,00 \$150,00 \$7,50 \$75,00 \$50,00
Separation / Treating Equipm Automation Metering Equipm Line Pipe & Valves - Gathering Etitings / Valves & Accessorie Cathodic Protection Electrical Installation Equipment Installation	VRT/VRU/Flare/KO's ent H sep/V sep/HT ent	TOTAL_ SUBTOTAL		\$518,600 \$2,669,700	0181-0895 0181-0898 0181-0900 0181-0906 0181-0908 0181-0909 0181-0910	\$85.2(\$75.0(\$35.0(\$150.00) \$7.5(\$75.00) \$50.00 \$1,305,0(
Separation / Treating Equipm Automation Metering Equipm Ine Pipe & Valves - Gathering Fittings / Valves & Accessoric Athodic Protection Jectrical Installation Equipment Installation	VRT/VRU/Flare/KO's ent H sep/V sep/HT ent H g g ss Flowline/Parts	SUBTOTAL		\$2,669,700	0181-0895 0181-0898 0181-0900 0181-0906 0181-0908 0181-0909 0181-0910 0181-0920	\$85,21 \$75,01 \$35,01 \$150,01 \$7,51 \$50,01 \$50,01
Separation / Treating Equipm vulomation Metering Equipm ine Pipe & Valves - Gatherin ittings / Valves & Accessori Cathodic Protection lectrical Installation equipment Installation pipeline Construction	VRT/VRU/Flare/KO's ent H sep/V sep/HT ent	SUBTOTAL		\$2,669,700	0181-0895 0181-0898 0181-0900 0181-0906 0181-0908 0181-0909 0181-0910	\$85,21 \$75,01 \$35,01 \$150,01 \$7,51 \$50,01 \$50,01
Separation / Treating Equipm Automation Metering Equipm Intelligence Yalves - Gatherin Intelligence Yalves & Accessoric Cathodic Protection Section Installation Equipment Installation Pipeline Construction	VRT/VRU/Flare/KO's ent H sep/V sep/HT ent g g Flowline/Parts TOTAL WE rered by Operator's Extra Expense Insurance and	SUBTOTAL LL COST		\$2,669,700 \$8,00 f the premium.	0181-0895 0181-0898 0181-0990 0181-0990 0181-0990 0181-0999 0181-0910 0181-0920	\$85,2 \$75,0 \$35,0 \$150,0 \$7,5; \$75,0 \$50,0 \$50,0 \$1,305,0 \$5,396,5
Separation / Treating Equipm Automation Metering Equipm Automation Metering Equipm Line Pipe & Valves - Gatherin Littings / Valves & Accessoric Cathodic Protection Liectrical Installation Equipment Installation Pipeline Construction Extra Expense Insurance Letect to be coroperator has se	VRT/VRU/Flare/IKO's ent H sep/V sep/HT ant g us Flowline/Parts TOTAL WE rered by Operator's Extra Expense Insurance and Extra Expense Insurance covering costs of well	SUBTOTAL LL COST		\$2,669,700 \$8,00 f the premium.	0181-0895 0181-0898 0181-0990 0181-0990 0181-0990 0181-0999 0181-0910 0181-0920	\$85,2l \$75,0l \$35,0l \$150,0l \$7,5l \$75,0l \$50,0l \$50,0l \$1,305,0 \$5,396,5
Separation / Treating Equipm Automation Metering Equipm Intellement Pipe & Valves - Gathering Intellement Pipe & Valves - Gathering Italians / Valves & Accessoric Actoric Protection Separation Separation Separation Separation Separation Separation Separation Separation Separation I elect to be concepted I elect to purch	VRT/VRU/Flare/KO's ent H sep/V sep/HT ent g g ss Flowline/Parts TOTAL WE rered by Operator's Extra Expense Insurance and pured Extra Expense Insurance covering costs of well use my own well control insurance policy.	SUBTOTAL ELL COST pay my proportion control, clean up	and redrilling	\$2,669,700 \$8,00 f the premium.	0181-0895 0181-0898 0181-0990 0181-0990 0181-0990 0181-0999 0181-0910 0181-0920	\$85,2 \$75,0 \$35,0 \$150,0 \$7,5; \$75,0 \$50,0 \$50,0 \$1,305,0 \$5,396,5
Separation / Treating Equipm Automation Metering Equipm Intellement Pipe & Valves - Gathering Intellement Pipe & Valves - Gathering Italians / Valves & Accessoric Actoric Protection Separation Separation Separation Separation Separation Separation Separation Separation Separation I elect to be concepted I elect to purch	VRT/VRU/Flare/IKO's ent H sep/V sep/HT ant g us Flowline/Parts TOTAL WE rered by Operator's Extra Expense Insurance and Extra Expense Insurance covering costs of well	SUBTOTAL ELL COST pay my proportion control, clean up	and redrilling	\$2,669,700 \$8,00 f the premium.	0181-0895 0181-0898 0181-0990 0181-0990 0181-0990 0181-0999 0181-0910 0181-0920	\$85,2 \$75,0 \$35,0 \$150,0 \$7,5; \$75,0 \$50,0 \$50,0 \$1,305,0 \$5,396,5
Separation / Treating Equipm Automation Metering Equipm Automation Metering Equipm Line Pipe & Valves - Gatherin Littings / Valves & Accessoric Cathodic Protection Electrical Installation Equipment Installation Equipment Installation Pipeline Construction	VRT/VRU/Flare/KO's ent H sep/V sep/HT ent g g ss Flowline/Parts TOTAL WE rered by Operator's Extra Expense Insurance and pured Extra Expense Insurance covering costs of well use my own well control insurance policy. Operating working interest owner elects to be covered by Op G. Edington	SUBTOTAL ELL COST pay my proportion control, clean up	and redrilling	\$2,669,700 \$8,00 f the premium.	0181-0895 0181-0898 0181-0990 0181-0990 0181-0990 0181-0999 0181-0910 0181-0920	\$85,2(\$75,0(\$35,0(\$150,0(\$7,5(\$75,0(\$50,0(\$50,0(\$1,305,0(\$5,396,5(
Separation / Treating Equipm Automation Metering Equipm Automation Metering Equipm Intelligence of Protection September 1	VRT/VRU/Flare/KO's ent H sep/V sep/HT ent g ss Flowline/Parts TOTAL WE rered by Operator's Extra Expense Insurance and sured Extra Expense Insurance covering costs of well asse my own well control insurance policy. operating working interest owner elects to be covered by Operat	SUBTOTAL ELL COST pay my proportic control, clean up	and redrilling	\$2,669,700 \$8,00 f the premium.	0181-0895 0181-0898 0181-0990 0181-0990 0181-0990 0181-0999 0181-0910 0181-0920	\$85,2(\$75,0(\$35,0(\$150,0(\$7,5(\$75,0(\$50,0(\$50,0(\$1,305,0(\$5,396,5(
reparation / Treating Equipm utomation Metering Equipm in Pipe & Valves - Gathering interest of the protection of the protection for the protection of the p	VRT/VRU/Flare/IKO's ent H sep/V sep/HT ent g g ss Flowline/Parts TOTAL WE rered by Operator's Extra Expense Insurance and cured Extra Expense Insurance covering costs of well use my own well control insurance policy. Operating working interest owner elects to be covered by Operating working interest owner elects to be operating working interest.	SUBTOTAL ELL COST pay my proportic control, clean up erator's well control Date:	and redrilling and redrilling and redrilling and redrilling and an analysis analysis and an analysis and an analysis and an analysis analysis	\$2,669,700 \$8,00 f the premium.	0181-0895 0181-0898 0181-0990 0181-0990 0181-0990 0181-0999 0181-0910 0181-0920	\$85,2(\$75,0(\$35,0(\$150,0(\$7,5(\$75,0(\$50,0(\$50,0(\$1,305,0(\$5,396,5(
reparation / Treating Equipm utomation Metering Equipm into Pipe & Valves - Gatherin ittings / Valves & Accessoricathodic Protection lectrical Installation quipment Installation ipeline Construction Construction Construction Construction	VRT/VRU/Flare/IKO's ent H sep/V sep/HT ent g g ss Flowline/Parts TOTAL WE rered by Operator's Extra Expense Insurance and cured Extra Expense Insurance covering costs of well use my own well control insurance policy. Operating working interest owner elects to be covered by Operating working interest owner elects to be operating working interest.	SUBTOTAL ELL COST pay my proportic control, clean up erator's well control Date:	and redrilling and redrilling and redrilling and redrilling and an analysis analysis and an analysis and an analysis and an analysis analysis	\$2,669,700 \$8,00 f the premium.	0181-0895 0181-0898 0181-0990 0181-0990 0181-0990 0181-0999 0181-0910 0181-0920	\$85,2(\$75,0(\$35,0(\$150,0(\$7,5(\$75,0(\$50,0(\$50,0(\$1,305,0(\$5,396,5(

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.
Case Nos. 22427-22428 & 22721-22722

SELF-AFFIRMED STATEMENT OF CHARLES CROSBY

Charles Crosby deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in these cases. I have been qualified by the Division as an expert petroleum geologist.
 - 3. The following geological plats are attached hereto:
 - (a) Attachment A is a structure map on the base of the Second Bone Spring Sand. It shows that structure dips gently to the east-southeast. It also shows Second Bone Spring wells in the area, and a line of cross-section.
 - (b) Attachment B is a cross section showing the Second Bone Spring Sand, the target zone for the proposed wells. The well logs on the cross-section give a representative sample of the Second Bone Spring Sand in this area. The sand is continuous and uniformly thick across the well units.
- 4. I conclude from the maps that:
 - (a) The horizontal spacing units are justified from a geologic standpoint.
 - (b) The target zone is continuous and of relatively uniform thickness across the well units.
 - (c) Each quarter-quarter section in each well unit will contribute more or less equally to production.
 - (d) There is no faulting or other geologic impediment in the area which will affect the drilling of the proposed wells.

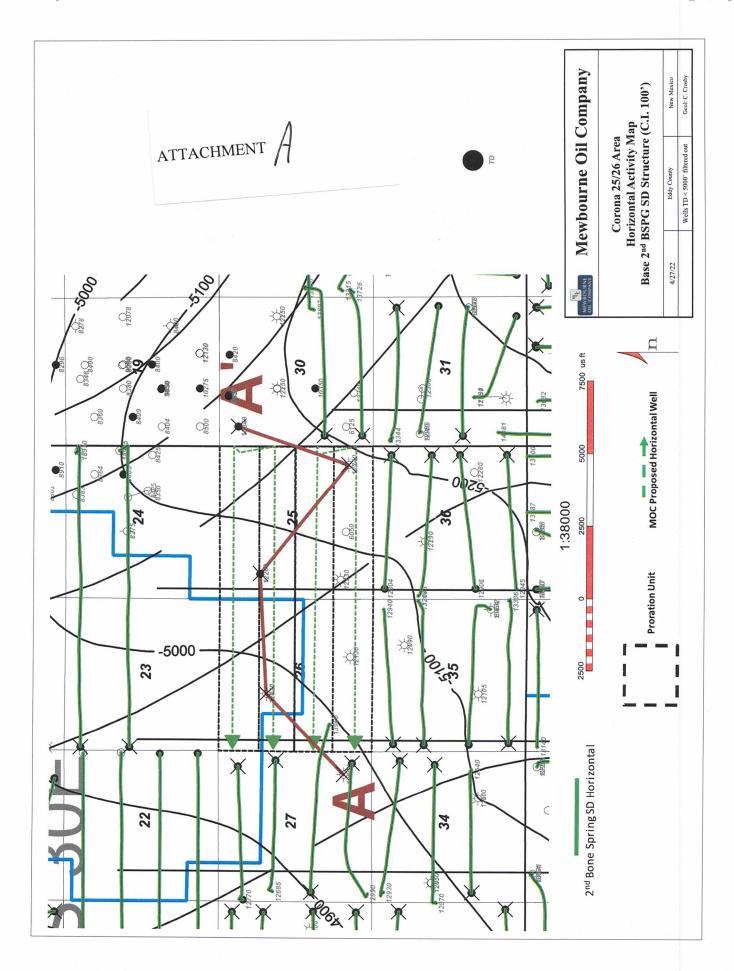
EXHIBIT 4

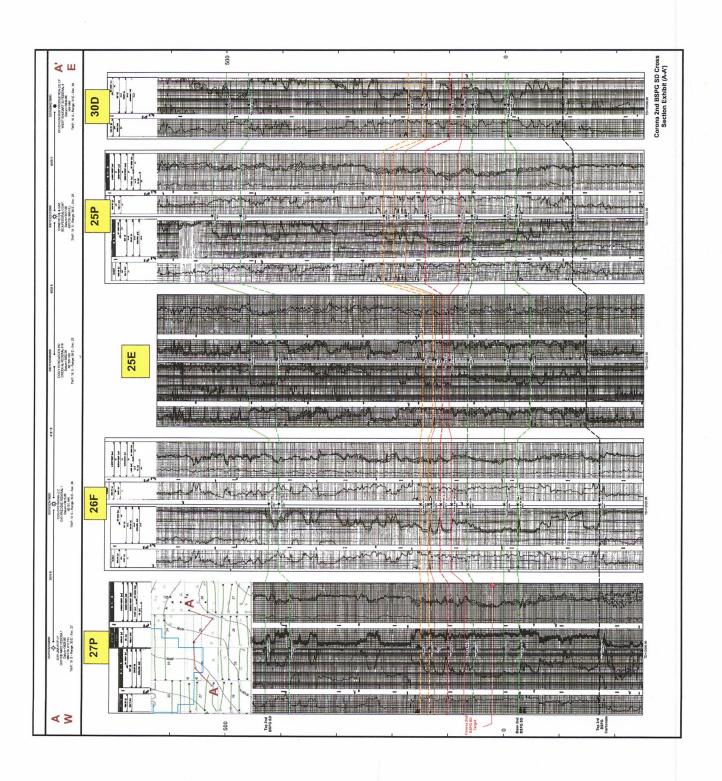
- 5. Attachment C contains Survey directional drilling plans for the proposed wells. The producing intervals of the wells will be orthodox.
- 6. The attachments to this statement were prepare by me or compiled from company business records.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through <u>b</u> above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

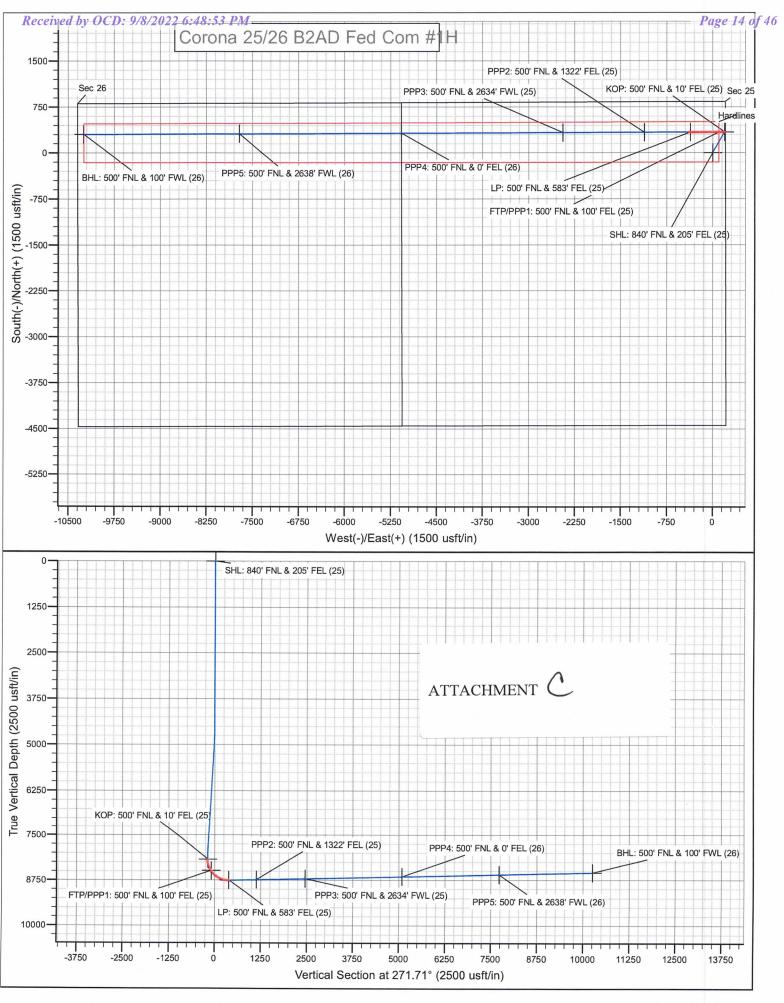
Date: 4/8/22

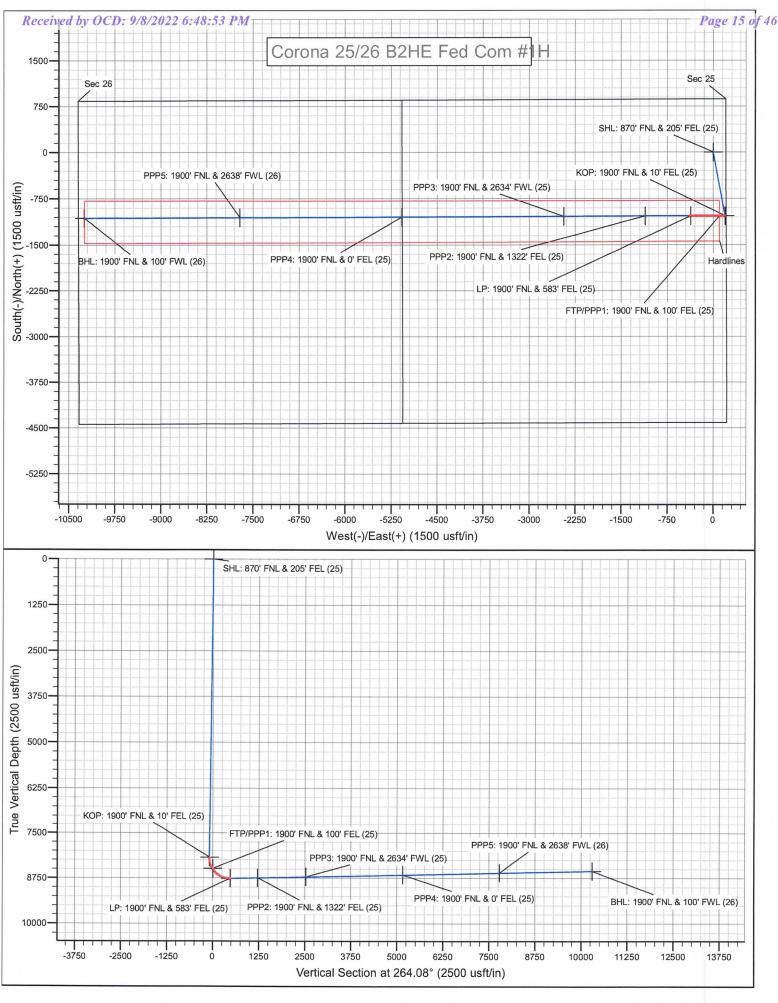
Charles Crosby

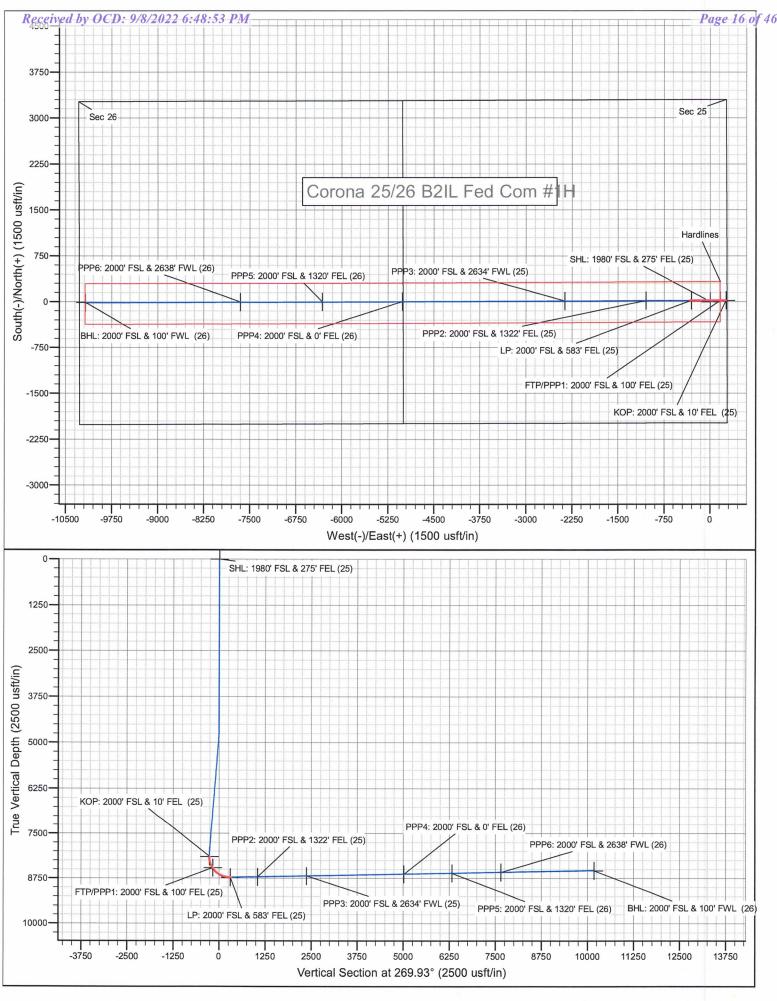


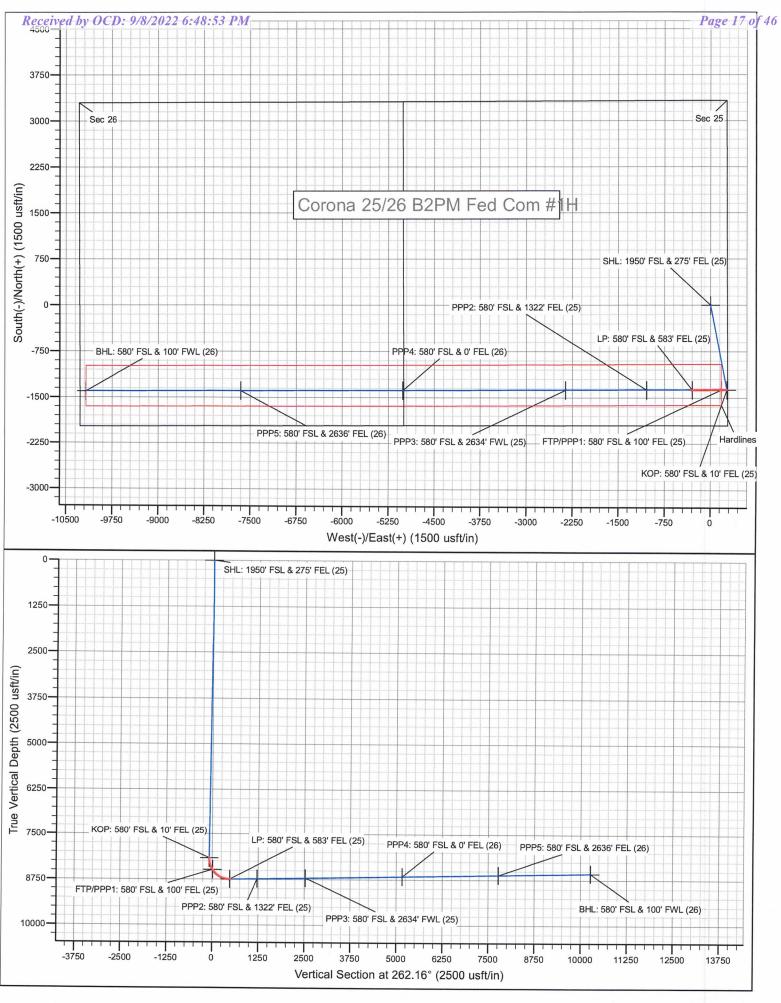


ATTACHMENT B









STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case Nos. 22427-22428 and 22721-22722

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am an attorney for Mewbourne Oil Company.
- 3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
- 4. Notice of the applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letters and certified return receipts are attached hereto as Attachments A and B.
 - 5. Applicant has complied with the notice provisions of Division Rules.
- 6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: <u>9/8/22</u>

ames Bruce

EXHIBIT

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

December 14, 2021

<u>CERTIFIED MAIL - RETURN RECEIPT REQUESTED</u>

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of two applications, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking orders pooling all uncommitted mineral interest owners in the Bone Spring formation in the horizontal spacing units described below:

- 1. <u>Case 22427</u>: The N/2N/2 of Section 25 and the N/2N/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2AD Fed. Com. Well No. 1H; and
- 2. <u>Case 22428</u>: The S/2N/2 of Section 25 and the S/2N/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2HE Fed. Com. Well No. 1H.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, January 6, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emmrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, http://emmrd.state.nm.us/OCD/announcements.html. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, December 30, 2021. This statement may be filed online with the Division at <u>ocd.hearings@state.nm.us</u>, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and

A

identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

OXY USA WTP Limited Partnership	Chevron U.S.A. Inc.
5 Greenway Plaza, Suite 110	6301 Deauville Blvd.
Houston, Texas 77046-0521	Midland, Texas 79706
Attn: Land Manager	Attn: Land Manager
COG Operating, LLC	Concho Oil & Gas, LLC
600 W. Illinois Ave.	600 W. Illinois Ave.
Midland, Texas 79701	Midland, Texas 79701
Attn: Outside Operated Properties	Attn: Outside Operated
	Properties
KLM Petroleum Corporation	DRM Properties, Inc.
1305 Terra Court	7131 Sleepy Hollow
Midland, Texas 79705	Odessa, Texas 79762
Attn: Russ Mathis	Attn: Don McClung
Mike Miller	Jim Woodard
4221 Baybrook Place	127 Foxwood Trail
Midland, Texas 79707	Marble Falls, Texas 78654
Sharbro Energy, LLC	
P.O. Box 840	
Artesia, New Mexico 88210	
	Houston, Texas 77046-0521 Attn: Land Manager COG Operating, LLC 600 W. Illinois Ave. Midland, Texas 79701 Attn: Outside Operated Properties KLM Petroleum Corporation 1305 Terra Court Midland, Texas 79705 Attn: Russ Mathis Mike Miller 4221 Baybrook Place Midland, Texas 79707 Sharbro Energy, LLC P.O. Box 840

-	Strated Wall Fee Extra Services & Fees (check box, acid fee as appropriate) Carlinad Mail Restricted Delivery \$ Adult Signature Restricted Delivery \$ Adult Signature Restricted Delivery \$ Postage	Total Postage and Fees See Reverse for Instructions
X	ddress different from iter r delivery address belon	3. Service Type 3. Service Type 1. Adult Signature 1. Adult Signature Restricted Delivery 2. Certified Mail Restricted Delivery 1. Collect on Delivery 2. E. H 1. Signature Confirmation of Restricted Delivery 2. E. H 2. Collect on Delivery 3. Serviced Mail Restricted Delivery 4. Signature Confirmation of Restricted Delivery 5. E. H 5. Collect On Delivery 6. Cover \$50.0) 6. Cover \$50.0)
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A. Signature A. Signature A. Signature X Addressee B. Received by (Printed Name) C. Date of Delivery address different/stom item 17 195 197 D. Is delivery address different/stom item 17 195 196 If YES, enter delivery address below: No	3. Service Type Adult Signature Adult Adu
SENDER: COMPLET Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Article Addressed to: Midmad, Texas 79701	9590 9402 6746 1074 2513 62 7021 0150 0002 01545 PS Form 3811, July 2020 PSN 7530-02-000-9053
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	Service 1ype Adult Signature Restricted Delivery Carlified Mail® Callect on Delivery Callect on Delivery	SENDER: COMPLE Complete items 1 Print your name so that we can reso that we can reso that we can reso that or on the front if or on the front if or on the Addressed to the first if the first interest in the first interest interest in the first interest in the first interest interest in the first interest interest in the first interest in the first interest in the first interest in the first interest interest in the first interest interest in the first interest in the first interest in the first	9590 9402 2. A 7 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
SENDER: COMPLET IS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Coc Operating, LLC 600 W. Illinois Art. Maland, Teas 79701 Atta: Outside Operated Properties	2. 7021 0950 0002 0345 7252 000 000 000 000 000 000 000 000 000	U.S. Postal Service" CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, visit our website at www. Cortified Mail Fee S Extra Services & Fees (check box, add fee as appropriate) Challed Receipt (pard-topy)	Contined Mail Restricted Delivery State Here

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JAMES BRUCE ATTORNEY AT LAW

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369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

April 14, 2022

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of applications, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking orders pooling all uncommitted mineral interest owners in the Bone Spring formation in the horizontal spacing units described below:

<u>Case 22721</u>: the N/2S/2 of Section 25 and the N/2S/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2IL Fed. Com. Well No. 1H; and

Case no. 22722: the S/2S/2 of Section 25 and the S/2S/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2PM Fed. Com. Well No. 1H.

These matters are scheduled for hearing at 8:15 a.m. on May 5, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, http://emnrd.state.nm.us/OCD/announcements.html. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, April 28, 2022. This statement may be filed online with the Division at <u>ocd.hearings@state.nm.us</u>, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and

B

identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

EOG Resources, Inc.	Colgate Production, LLC	Magnum Hunter Resources, Inc.
Midland Division - Land Dept.	300 N. Marienfeld St., Suite #1000	600 N Marienfeld St # 600
P.O. Box 2267	Midland, Texas 79701	Midland, TX 79701
Midland, Texas 79702		Attn: Riley Morris
MRC Delaware Resources, LLC	COG Operating, LLC	Concho Oil & Gas, LLC
One Lincoln Center	600 W. Illinois Ave.	600 W. Illinois Ave.
5400 LBJ Freeway, Suite 1500	Midland, Texas 79701	Midland, Texas 79701
Dallas, Texas 75240	Attn: Outside Operated Properties	Attn: Outside Operated
Attn: General Land Manager		Properties
	Mike Miller	
	4221 Baybrook Place	
	Midland, Texas 79707	

CERTIFIE Domestic Mail Cordified Mail Fee Stra Services & Fees (che Stra Services & Fees (che Ratun Receipt (hardcopy) Return Receipt (hardcopy) Adult Signature Restricted Dostage and Fees Total Postage and Fees	Street and Apt. No., or PC Ann. Riley Monis City, State, ZiPt-4
A. Signature X. M. C. Data of Delivery B. Received by Printed Name) COVID-19 COVID-19 Covid of Signature Covid of Signat	3. Service Type Adult Signature Restricted Delivery Certified Mail@ Collect on Delivery Restricted Delivery Collect on Delivery Restricted Delivery Restricted Delivery Signature Confirmation Signature Confirmation Signature Confirmation Signature Confirmation A 31 Set of Delivery Domestic Return Reserver
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Colgate Production, LLC 300 N. Mariented St., suite #1000 Midland, Texas 79701	2. Articl 7021, 019 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Article Addressed to: Anticle Addressed
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■ Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Mile Mille 4221 Boyrook 19707 Addama Teasa	
9590 9402 6746 1074 2489 66	Service Type Adult Signature Adult Signature Adult Signature Adult Signature Certified Mail® Collect on Delivery Collect on Delivery
2. Artic 7021 0950 0002 0368	Restricted Delivery
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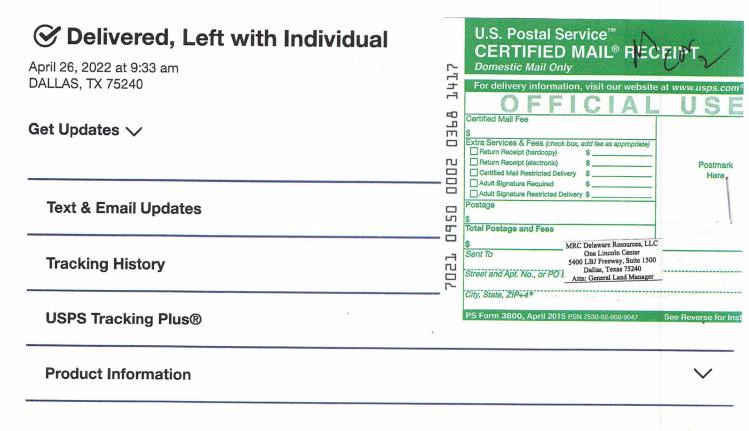
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0950 0002 0368	\$ Extra Services & Fees (check box,	\$ \$ \$	Postmark Here
L- 1	Sent To Street and Apt. No., or PO Box	Concho Oil & Gas, LLC 600 W. Illinois Ave. Midland, Texas 79701 Attn: Outside Operated Properties	
	<i>City, State, ZIP+4</i> PS Form 3800, April 2015 PSN	7530-02-000-9047	See Reverse for Instructions

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古	For delivery information, visit our websi	te at www.usps.com®
-D	Certified Mail Fee	USE
0 2000	\$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy)	Postmark Here
5	Postage Total Postage and Fees	
202	COG Operating, LLC 600 W. Illinois Ave. Midland, Texas 79701 Attn: Outside Operated Properties	
P	S Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005058434 This is not an invoice

JAMES BRUCE ATTORNEY AT LAW POBOX 1056

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/26/2021

Subscribed and sworn before me this December 26, 2021:

State of WI, County of Brown
NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005058434 PO #: 5058434 # of Affidavits1

This is not an invoice

NOTICE

To: EOG Resources, Inc., OXY USA WTP Limited Partnership, Chevron U.S.A. Inc., MRC Delaware Resources, LLC, COG Operating LLC, Concho Oil & Gas LLC, Dillard, Fisher & Heasley, KLM Petroleum Corporation, DRM Properties, Inc., Magnum Hunter Properties, Inc. Cimarex Energy Co., Mike Miller, Jim Woodard, Santo Legado, LLC, and Sharbro Energy, LLC, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed two applications or assigns: Mewbourne Oil Company has filed two applications with the New Mexico Oil Conservation Division seeking orders pooling all uncommitted mineral interest owners in the Bone Spring formation underlying: (i) a horizontal spacing unit comprised of the N/ZN/2 of Section 25 and the N/ZN/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona tion 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2AD Fed. Com. Well No. 1H (Case No. 22427); and (ii) a horizontal spacing unit comprised of the 5/2N/2 of Section 25 and the 5/2N/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2HE Fed. Com. Well No. 1H (Case No. 22428). The lands are in Eddy County, New Mexico. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. These matters are scheduled for hearing at 8:15 a.m. on Thursday, January 6, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emmrd.state.nm.us/OCD/hearings ing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, http://em nrd.state.nm.us/OCD/announce ments.html. You are not required to attend this hearing, but as an owner of an interest that may be affected by the apbut as an owner of an interest that may be affected by the applications, you may appear and present testimony. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, December 30, 2021. This statement may be filed enline with the Division at ocd.nearings@state.nm.us. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@ aol.com. The units are located approximately 8 miles southeast of Loco Hills, New Mexico.

50588344. Current Argus, Dec. 2021. #5058434, Current Argus, Dec 26, 2021

EXHIBIT (

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005227896 This is not an invoice

JAMES BRUCE ATTORNEY AT LAW POBOX 1056

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

04/26/2022

Legal Clerk

Subscribed and sworn before me this April 26, 2022:

State of WI, County of Brown NOTARY PUBLIC

1 - 1 33

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005227896 PO #: 0005227896 # of Affidavits1

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NOTICE

To: EOG Resources, Inc., MRC Delaware Resources, LLC, COG Operating LLC, Concho Oil & Gas LLC, Magnum Hunter Resources, Inc., Mike Miller, and Colgate Production, LLC, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed two applications with the New Mexico Oil Conservation Division seeking orders pooling all uncommitted mineral vision seeking orders pooling all uncommitted mineral interest owners in the Bone Spring formation underlying: (i) a horizontal spacing unit comprised of the N/25/2 of Section 25 and the N/25/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2IL Fed. Com. Well No. 1H (Case No. 22721); and (ii) a horizontal spacing unit comprised of the S/25/2 of Section 25 and the S/25/2 of Section 25 and the S/25/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2PM Fed. Com. Well No. 1H (Case No. 22722). The lands are in Eddy County, New Mexico. Also to be served. ty, New Mexico. Also to be considered will be the cost considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equiping, completing, and equip-ping the wells. These mat-ters are scheduled for hear-ing at 8:15 a.m. on Thurs-day, May 5, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, http://emnrd.state.nm.us/OCD/announcements.html. You are not required html. You are not required to attend this hearing, but to attend this hearing, but as an owner of an interest that may be affected by the applications, you may appear and present testimony. A party appearing in a Division case is required by Division Rules to file, a Pre-Hearing Statement no later than Thursday, April 28, 2021. This statement may be filed online with the Division at ocd.hearings@state.n m.us. Failure to appear at that time and become a parthat time and become a paryou from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico jamesbruc@aol.com. The units are located approximately located approximately 8-1/2 miles southeast of Loco Hills, New Mexico. #0005227896, Current Ar-

Received by OCD: 9/8/2022 6:48:53 PM COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICA	ATION MUST BE SU	PPORTED BY SIGNED AFFIDAVITS
Case:		22427
Date:	September 15, 2022	
Applicant	Mewbourne Oil Company	
Designated Operator & OGRID		T and
(affiliation if applicable)	Mewbourne Oil Con	npany/OGRID No.14744
Applicant's Counsel:	James Bruce	
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico	
Entries of Appearance/Intervenors:		
Well Family	Corona Bone Spring	wells
Formation/Pool		
Formation Name(s) or Vertical Extent:	Bone Spring Formati	on
Primary Product (Oil or Gas):	Oil	OII
Pooling this vertical extent:	Entire Bone Spring f	ormation
Pool Name and Pool Code:		ring (oil) [Pool Code 54600]
Well Location Setback Rules:		current horizontal well rules
Spacing Unit Size:	Quarter-quarter sec	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	320 acres	
Building Blocks:		
Orientation:	East - West	
Description: TRS/County	N/2N/2 §25 and N/2N/2 §26-18S-30E, NMPM, Eddy County	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes	
Other Situations		
Depth Severance: Y/N. If yes, description	No	
Proximity Tracts: If yes, description	No	1
Proximity Defining Well: if yes, description		EXHIBIT
Applicant's Ownership in Each Tract	Exhibit 3-B	
Well(s)		
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or nonstandard)	Corona 25/26 B2AD Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 710 FNL & 205 FEL §25 BHL: 500 FNL & 100 FWL §26 FTP: 500 FNL & 100 FEL §25 LTP: 500 FNL & 100 FWL §26 Second Bone Spring Sand/TVD 8745 feet/MD 18845 feet	

HBeizeirechbwellen 128/348216:48753kBM	See above Page 36 oj
Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 3, page 3
Requested Risk Charge	Cost + 200%/Exhibit 3, page 3
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 2
Proof of Mailed Notice of Hearing (20	
days before hearing)	Exhibit 5
Proof of Published Notice of Hearing (10	
days before hearing)	Exhibit 6
Ownership Determination	
Land Ownership Schematic of the	
Spacing Unit	Exhibit 3-B
Tract List (including lease numbers and	
owners)	Exhibit 3-B
Pooled Parties (including ownership	
type)	Exhibit 3-B
Unlocatable Parties to be Pooled	
Ownership Depth Severance (including	
percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 3-C
List of Interest Owners (i.e. Exhibit A of	
JOA)	Exhibit 3-B
Chronology of Contact with Non-Joined	
Working Interests	Exhibit 3-D
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 3-E
Cost Estimate to Equip Well	Exhibit 3-E
Cost Estimate for Production Facilities	Exhibit 3-E
Geology	
Summary (including special	
considerations)	Exhibit 4
Spacing Unit Schematic	Exhibits 3-A and 4-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 4-B
Well Orientation (with rationale)	Laydown/Exhibit 4
Target Formation	Bone Spring
HSU Cross Section	Exhibit 4-B
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 3-A
Tracts	Exhibit 3-B
Summary of Interests, Unit	
Recapitulation (Tracts)	Exhibit 3-B
Released to Imaging: 9/9/2022 9:01:47 AM	

G&nલ્લંગ્રાપ્ય કહેરી હિમેરા પ્રશ્રિક (સ્તિર્દાત કોર્મોલ)	Exhibits 3-A and 4-A	Page 37 of
Well Bore Location Map	Exhibits 3-A and 4-A	
Structure Contour Map - Subsea Depth	Exhibit 4-A	
Cross Section Location Map (including		
wells)	Exhibits 4-A	
Cross Section (including Landing Zone)	Exhibit 4-B	
Additional Information		
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.		
Printed Name (Attorney or Party Representative):	James Bruce	
Signed Name (Attorney or Party Representative):	amus Duna	
Date:	September 8, 2022	

Page 38 of 46

Received by OCD: 9/8/2022 6:48:53 PM COINIPULSORY POOLING APPLICATION CHECKLIST

	ATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS
Case:	22428
Date:	September 15, 2022
Applicant	Mewbourne Oil Company
Designated Operator & OGRID	
(affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Corona Bone Spring wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Santo Nino; Bone Spring (oil) [Pool Code 54600]
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	
Orientation:	East - West
Description: TRS/County	S/2N/2 §25 and S/2N/2 §26-18S-30E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 3-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Corona 25/26 B2HE Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 740 FNL & 205 FEL §25 BHL: 1900 FNL & 100 FWL §26 FTP: 1900 FNL & 100 FEL §25 LTP: 1900 FNL & 100 FWL §26 Second Bone Spring Sand/TVD 8755 feet/MD 18855 feet

HBeizinettahvolliprips8/302216;48:753kBM	See above	Page 39 of 4
Points	See above	
Completion Target (Formation, TVD and	See above	
MD)	See above	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$8000	
Production Supervision/Month \$	\$800	
Justification for Supervision Costs	Exhibit 3, page 3	
Requested Risk Charge	Cost + 200%/Exhibit 3, page 3	
Notice of Hearing	Cost 1 20070/ Exhibit 3, page 3	
Proposed Notice of Hearing	Exhibit 2	
Proof of Mailed Notice of Hearing (20	EXHIBIT Z	
days before hearing)	Exhibit 5	
Proof of Published Notice of Hearing (10	EXHIBIT 3	
days before hearing)	Exhibit 6	
Ownership Determination	EXHIBIT 6	
Land Ownership Schematic of the		
Spacing Unit	Exhibit 3-B	
	EXNIBIT 3-B	
Tract List (including lease numbers and	5144.00	
owners)	Exhibit 3-B	
Pooled Parties (including ownership		
type)	Exhibit 3-B	
Unlocatable Parties to be Pooled		
Ownership Depth Severance (including		
percentage above & below)	None	
Joinder		
Sample Copy of Proposal Letter	Exhibit 3-C	
List of Interest Owners (i.e. Exhibit A of		
JOA)	Exhibit 3-B	
Chronology of Contact with Non-Joined		
Chronology of Contact with Non-Joined	Exhibit 3-D	
Working Interests Overhead Rates In Proposal Letter	EXHIBIT 3-D	
·	Fullibra 2 F	
Cost Estimate to Drill and Complete	Exhibit 3-E	-
Cost Estimate to Equip Well	Exhibit 3-E	
Cost Estimate for Production Facilities	Exhibit 3-E	
Geology		
Summary (including special	Full ile te d	
considerations)	Exhibit 4	
Spacing Unit Schematic	Exhibits 3-A and 4-A	
Gunbarrel/Lateral Trajectory Schematic	Exhibit 4-B	
Well Orientation (with rationale)	Laydown/Exhibit 4	
Target Formation	Bone Spring	
HSU Cross Section	Exhibit 4-B	
Depth Severance Discussion	Not Applicable	
Forms, Figures and Tables		i,
C-102	Exhibit 3-A	
Tracts	Exhibit 3-B	
Summary of Interests, Unit		
Recapitulation (Tracts)	Exhibit 3-B	
Released to Imaging: 9/9/2022 9:01:47 AM		

GEAGGATELET ALON: 1918 GEACHITHING BASIN)	Exhibits 3-A and 4-A	Page 40 of
Well Bore Location Map	Exhibits 3-A and 4-A	
Structure Contour Map - Subsea Depth	Exhibit 4-A	
Cross Section Location Map (including		
wells)	Exhibits 4-A	
Cross Section (including Landing Zone)	Exhibit 4-B	
Additional Information		
CERTIFICATION: I hereby certify that the		
information provided in this checklist is		
complete and accurate.		
Printed Name (Attorney or Party	1	
Representative):	James Bruce	
Signed Name (Attorney or Party	/ D	
Representative):	Jallun Beleg	
Date:	September 8, 2022	

Received by OCD: 9/8/2022 6:48:53 PM COMPULSORY POOLING APPLICATION CHECKLIST

22721
September 15, 2022 Mewbourne Oil Company
Wiewbourne On Company
Mewbourne Oil Company/OGRID No.14744
James Bruce
Application of Mewbourne Oil Company for Compulsory Pooling, Edd County, New Mexico
Corona Bone Spring wells
Bone Spring Formation
Oil
Entire Bone Spring formation
Santo Nino; Bone Spring (oil) [Pool Code 54600]
Statewide rules and current horizontal well rules
Quarter-quarter sections/40 acres
Quarter quarter sections/ to doles
Horizontal
320 acres
320 del C3
East - West
N/2S/2 §25 and N/2S/2 §26-18S-30E, NMPM, Eddy County
Yes
No
No
Exhibit 3-B
Corona 25/26 B2IL Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1980 FSL & 275 FEL §25 BHL: 2000 FSL & 100 FWL §26 FTP: 2000 FSL & 100 FWL §25 LTP: 2000 FSL & 100 FWL §26 Second Bone Spring Sand/TVD 8536 feet/MD 18666 feet

Harieined by WEDF #56/2422 6558: #3 KeM Points	See above Page 42 of 4
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 3, page 3
Requested Risk Charge	Cost + 200%/Exhibit 3, page 3
Notice of Hearing	Cost + 20070/ Extribit 5, page 5
Proposed Notice of Hearing	Exhibit 2
Proof of Mailed Notice of Hearing (20	LAMBIT Z
days before hearing)	Exhibit 5
Proof of Published Notice of Hearing (10	Exhibit 5
days before hearing)	Exhibit 6
Ownership Determination	EXTINUE
Land Ownership Schematic of the	
Spacing Unit	Exhibit 3-B
Tract List (including lease numbers and	EXHIBIT 3-B
owners)	Exhibit 3-B
Pooled Parties (including ownership	EXHIBIT 3-B
type)	Exhibit 3-B
Unlocatable Parties to be Pooled	EXHIBIT 3-B
Ownership Depth Severance (including	
percentage above & below)	None
Joinder	Notice
Sample Copy of Proposal Letter	Exhibit 3-C
List of Interest Owners (i.e. Exhibit A of	EXHIBIC 5-C
JOA)	Exhibit 3-B
3071)	EXHIBIT 3-B
Chronology of Contact with Non-Joined	
Working Interests	Exhibit 3-D
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 3-E
Cost Estimate to Equip Well	Exhibit 3-E
Cost Estimate for Production Facilities	Exhibit 3-E
Geology	
Summary (including special	
considerations)	Exhibit 4
Spacing Unit Schematic	Exhibits 3-A and 4-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 4-B
Well Orientation (with rationale)	Laydown/Exhibit 4
Target Formation	Bone Spring
HSU Cross Section	Exhibit 4-B
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 3-A
Tracts	Exhibit 3-B
Summary of Interests, Unit	
Recapitulation (Tracts)	Exhibit 3-B
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G&neriareLoration: NY 86 (મેન્ટલાં વર્ષાં મુક્કે Bayin)	Exhibits 3-A and 4-A	Page 43 of 4
Well Bore Location Map	Exhibits 3-A and 4-A	
Structure Contour Map - Subsea Depth	Exhibit 4-A	
Cross Section Location Map (including		
wells)	Exhibits 4-A	
Cross Section (including Landing Zone)	Exhibit 4-B	
Additional Information		
CERTIFICATION: I hereby certify that the		
information provided in this checklist is		
complete and accurate.		
Printed Name (Attorney or Party		
Representative):	James Bruce	
Signed Name (Attorney or Party		
Representative):	Gallet Juck	
Date:	September 8, 2022	

Page 44 of 46

COIVIPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICA	ATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS
Case:	22722
Date:	September 15, 2022
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Corona Bone Spring wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Santo Nino; Bone Spring (oil) [Pool Code 54600]
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	
Orientation:	East - West
Description: TRS/County	S/2S/2 §25 and S/2S/2 §26-18S-30E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 3-B
Well(s)	
Name & API (if assigned), surface and	Corona 25/26 B2PM Fed. Com. Well No. 1H
bottom hole location, footages,	API No. 30-015-Pending
completion target, orientation,	SHL: 1950 FSL & 275 FEL §25
completion status (standard or non-	BHL: 580 FSL & 100 FWL §26
standard)	STP: 580 FSL & 100 FEL §25
	LTP: 580 FSL & 100 FWL §26
	Second Bone Spring Sand/TVD 8567 feet/MD 18784 feet

HBerzeiredhwenthistotalaaleitotakem	See above	Page 45 of 46
Points		
Completion Target (Formation, TVD and MD)	See above	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$8000	
Production Supervision/Month \$	\$800	
Justification for Supervision Costs	Exhibit 3, page 3	
Requested Risk Charge	Cost + 200%/Exhibit 3, page 3	
Notice of Hearing	7,730	
Proposed Notice of Hearing	Exhibit 2	
Proof of Mailed Notice of Hearing (20		
days before hearing)	Exhibit 5	
Proof of Published Notice of Hearing (10		
days before hearing)	Exhibit 6	
Ownership Determination		
Land Ownership Schematic of the		
Spacing Unit	Exhibit 3-B	
Tract List (including lease numbers and		
owners)	Exhibit 3-B	
Pooled Parties (including ownership		
type)	Exhibit 3-B	
Unlocatable Parties to be Pooled		
Ownership Depth Severance (including		
percentage above & below)	None	
Joinder		
Sample Copy of Proposal Letter	Exhibit 3-C	SECULO DE COMPANION DE COMPANIO
List of Interest Owners (i.e. Exhibit A of		
JOA)	Exhibit 3-B	
Chronology of Contact with Non-Joined		
Working Interests	Exhibit 3-D	
Overhead Rates In Proposal Letter		· ·
Cost Estimate to Drill and Complete	Exhibit 3-E	
Cost Estimate to Equip Well	Exhibit 3-E	
Cost Estimate for Production Facilities	Exhibit 3-E	
Geology		
Summary (including special		
considerations)	Exhibit 4	
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HSU Cross Section	Exhibit 4-B	
Depth Severance Discussion	Not Applicable	
Forms, Figures and Tables		
C-102	Exhibit 3-A	
Tracts	Exhibit 3-B	
Summary of Interests, Unit		
Recapitulation (Tracts)	Exhibit 3-B	
Released to Imaging: 9/9/2022 9:01:47 AM		

General Beath May (Addithing Basin)	Exhibits 3-A and 4-A	Page 46 of \$
Well Bore Location Map	Exhibits 3-A and 4-A	
Structure Contour Map - Subsea Depth	Exhibit 4-A	
Cross Section Location Map (including		
wells)	Exhibit 4-A	
Cross Section (including Landing Zone)	Exhibit 4-B	
Additional Information		
CERTIFICATION: I hereby certify that the		
information provided in this checklist is		
complete and accurate.		
Printed Name (Attorney or Party	1	
Representative):	James Bruce	
Signed Name (Attorney or Party	// 2	
Representative):	James Dua	
Date:	September 8, 2022	