

GOODNIGHT REBUTTAL F

Form 3166-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 20 2012

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff Resvr.,
Other Horizontal

2. Name of Operator
XTO Energy Inc.

3. Address 200 N. Loraine, Suite 800, Midland, Texas 79701 3a. Phone No. (include area code) 432-620-6741

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SL 1940' FN & 661' FWL (E) Sec. 4 BHL 3295' BS & 2598' EBL Lot 5
At top prod. interval reported below
At total depth 7009' MD Lot 15

5. Lease Serial No.
NMLC031740B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Eunice Monument S. Unit 200H

9. API Well No
30-025-04492 O/S

10. Field and Pool, or Exploratory
Eunice Monument; Grayburg-SA

11. Sec., T., R., M., or Block and Survey or Area
Sec. 4, T21S, R36E

12 County or Parish Lea 13 State NM

14. Date Spudded 08/18/11 15. Date T.D Reached 09/03/11 16. Date Completed D & A Ready to Prod 09/21/11

17. Elevations (DF, RKB, RT, GL)*
3556' GL

18. Total Depth. MD 7009' TVD 3778' 19. Plug Back T.D.: MD 7009' TVD 3778' 20. Depth Bridge Plug Set MD MD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Logs submitted w/original vertical completion

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No.of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
13 3/4	10 3/4	32#	Surf	328		250		Surface	
9 7/8	7 5/8	26.4#	Surf	1269		300		Surface	
6 3/4	5 1/2	17#	409	3728		300		Calculated	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3541'		6.5					

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) <u>Grayburg</u>	<u>3628MD</u>	<u>3627TVD</u>	<u>3630' TVD-7009' MD OH</u>			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<u>5100 - 7009</u>	<u>230 bbls 7.5% NEFE acid</u>
<u>3630 - 7009</u>	<u>Acid wash w/200 bbls 7.5% NEFE acid</u>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
<u>9/21/11</u>	<u>9/22/11</u>	<u>24</u>	<u>→</u>	<u>81</u>	<u>28</u>	<u>962</u>	<u>33.76</u>	<u>1.0937</u>	<u>Pump SD-700 129 Stage</u>
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	
							<u>346/1</u>	<u>Producing</u>	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	

ACCEPTED FOR RECORD
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(See instructions and spaces for additional data on page 2)

GOODNIGHT REBUTTAL F

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof of Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Yates	2670TVD	2896TVD	Top 2670 MD Btm 2896 MD	Yates	
Seven Rivers	2896TVD	3316TVD	Top 2896 MD Btm 3316 MD	Seven Rivers	
Queen	3316TVD	3628TVD	Top 3316 MD Btm 3628 MD	Queen	
Grayburg	3627TVD	3628MD			

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32 Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sharon Hindman

Title Regulatory Analyst

Signature 

Date 03/08/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction