

# GOODNIGHT REBUTTAL EXHIBIT H

STATE OF NEW MEXICO  
OIL AND MINERALS DEPARTMENT

Form C-105  
Revised 10-1-78

OIL CONSERVATION DIVISION  
P. O. BOX. 2088  
SANTA FE, NEW MEXICO 87501

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DISTRIBUTION	
INITIALS	
DATE	
BY	
OFFICE	
OPERATOR	

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER water supply

TYPE OF COMPLETION  
L  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER

7. Unit Agreement Name  
Eunice Monument South Unit

8. Farm or Lease Name

Name of Operator  
Chevron U.S.A. Inc.

Address of Operator  
P.O. Box 670, Hobbs, NM 88240

9. Well No.  
462

10. Field and Pool, or Wildcat  
Eunice Monument G/SA

Location of Well  
SECTION L LOCATED 2590 FEET FROM THE South LINE AND 50 FEET FROM

12. County  
Lea

West LINE OF SEC. 9 TWP. 21S RGE. 36E NMPM

16. Date T.D. Reached 2-7-87 17. Date Compl. (Ready to Prod.) 2-17-87 18. Elevations (DF, RKB, RT, GR, etc.) 3589.8' GI 19. Elev. Casinghead

20. Total Depth 5000 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools  Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
Grayburg/San Andres

25. Was Directional Survey Made yes

26. Were Electric and Other Logs Run FDC/CNL/GR 27. Was Well Cored No

### CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65	416	20	4/5sx Class C	
11 3/4"	54	2700'	14 3/4	900 sx Class C	
8 5/8"	32	4325'	10 5/8	550 sx Class C	

### LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
no liner				

### TUBING RECORD

SIZE	DEPTH SET	PACKER SET
no tubing		

28. Perforation Record (Interval, size and number)  
No perfs

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	No acid job

### PRODUCTION

31. First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

33. Position of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

34. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

by M. E. Atkins TITLE Staff Delg. Engr. DATE 5/22/87

# GOODNIGHT REBUTTAL EXHIBIT H

## INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

#### Northwestern New Mexico

T. Anhy <u>1155</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1245</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2600</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2750</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3400</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3705</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4200</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1308	1490	182	Rustler (Anhydrite)				
1490	2620	1130	Salt				
670	3258	678	Seven Rivers				
358	3518	240	Queen				
98	3754	156	Penrose				
54	4120	366	Grayburg				
20	4900	780	San Andres				

# GOODNIGHT REBUTTAL EXHIBIT H

WELL - EMSU #462

LOCATION \_\_\_\_\_  
(Give Unit, Section, Township, And Range)

OPERATOR Chevron P. O. Box 670 Hobbs, NM 88240 Attn: Kathy Elmore

DRILLING CONTRACTOR Exeter Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1° 416'</u>	_____	_____
<u>1 1/2° 896'</u>	_____	_____
<u>1 1/2° 1,385'</u>	_____	_____
<u>1 1/2° 1,802'</u>	_____	_____
<u>2 1/2° 2,291'</u>	_____	_____
<u>2 1/4° 2,661'</u>	_____	_____
<u>2 1/4° 2,850'</u>	_____	_____
<u>1 1/2° 3,227'</u>	_____	_____
<u>1 1/2° 3,702'</u>	_____	_____
<u>1 1/2° 4,200'</u>	_____	_____
<u>2° 4,966'</u>	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

Drilling Contractor Exeter Drilling Company  
By Bruce D. Houtchens  
Bruce D. Houtchens, Drilling Manager

Subscribed and sworn to before me this 24th day of April, 1987

Sherril K. Brannon  
Notary Public Sherril K. Brannon

My Commission Expires: March 10, 1990 Midland County Texas