CASE NO. 23076

APPLICATION OF MEWBOURNE OIL COMPANY TO AMEDN ORDER FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

EXHIBIT LIST

- 1. Application and Proposed Notice
- 2. Landman's Affidavit
- 3. Affidavit of Mailing
- 4. Publication Affidavit
- 5. Certified Notice Spreadsheet

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY TO AMEND ORDER NO. R-21962, EDDY COUNTY, NEW MEXICO.

Case No. 230 76

APPLICATION

Mewbourne Oil Company applies for an order amending Order No. R-21962, and in support thereof states:

- 1. Order No. R-21962 pooled all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SE/4 of Section 3 and the N/2S/2 of Section 2, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico.
- 2. Applicant proposes to drill the Swanson 3/2 B2JI Fed Com. Well No. 1H to a depth sufficient to test the Bone Spring formation, with a first take point in the NW/4SE/4 of Section 3 and a last take point in the NE/4SE/4 of Section 2. Order No. R-21962 designates Applicant as operator of the well.
- 3. This matter was heard on December 16, 2021, and Order No. R-21962 was entered on December 22, 2021. Paragraph 19 of Order No. R-21962 requires the operator to commence the well within one year of the date of issuance. Paragraph 20 of Order No. R-21962 provides that the order will terminate if the well is not timely commenced, unless the operator "obtains an extension by amending of this Order for good cause shown."
- 4. Applicant plans on drilling the well early next year, but would like an extension in order to collect more data from well results in the area, including some recently drilled by Applicant. Applicant will apply what it learns from these results in order to increase productivity and prevent economic waste.

Thus good cause exists for Applicant's request for an extension.

Applicant requests an extension of the well commencement deadline of Order No.
 R-21962 to December 22, 2023.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order amending Order No. R-21962 to extend the well commencement deadline to December 22, 2023.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company to Amend Order No. R-21962, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-21962, entered on December 22, 2021, to extend the well commencement deadline one year, to December 22, 2023. Order No. R-21962 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SE/4 of Section 3 and the N/2S/2 of Section 2, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Swanson 3/2 B2JI Fed Com. Well No. 1H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. The unit is located approximately 5 miles southwest of Loco Hills, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY TO AMEND ORDER NO. R-21962, EDDY COUNTY, NEW MEXICO.

Case No. 23076

SELF-AFFIRMED STATEMENT OF ADRIANA SALGADO

Adriana Salgado deposes and states:

- 1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
- 2. I am familiar with the application filed by Mewbourne in the above case. Pursuant to Division rules the following information is submitted in support of the application.
- 3. In this case Mewbourne seeks an order amending Order No. R-21962 to extend the well commencement deadline one year.
- 4. Order No. R-21962 (submitted as Attachment A) pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SE/4 of Section 3 and the N/2S/2 of Section 2, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the proposed Swanson 3/2 B2JI Fed Com. Well No. 1H. Order No. R-21962 designates Mewbourne as operator of the well.
- 5. This matter was heard on December 16, 2021, and Order No. R-21962 was entered on December 22, 2021. Paragraph 19 of Order No. R-21962 requires the operator to

commence the well within one year of the date of issuance. Paragraph 20 of Order No. R-21962 provides that the order will terminate if the well is not timely commenced, unless the operator "obtains an extension by amending of this Order for good cause shown."

- 6. Mewbourne plans on drilling the subject well next year, but would like an extension in order to collect more data from well results in the area, including data from two offsetting wells recently drilled by Mewbourne. Mewbourne will apply the knowledge it acquires from the wells' results in order to increase productivity in the well and prevent economic waste. Thus good cause exists for Mewbourne's request for an extension.
- 7. Mewbourne requests an extension of the well commencement deadline of Order No. R-21962 to December 22, 2023.
- 8. I submitted the names and current or last known addresses of the pooled, uncommitted mineral interest owners to Mewbourne's attorney. No opposition is expected because the interest owners have been notified of the request to amend the subject order, and have not objected.
 - 9. Mewbourne is in good standing under the Division's Rules.
 - 10. Granting this application will prevent waste and protect correlative rights.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 10 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 10/3/22

Malgado. Adriana Salgado

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY MEWBOURNE OIL COMPANY

CASE NO. 22336 ORDER NO. R-21962

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on December 16, 2021, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

- 1. Mewbourne Oil Company ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 10. Operator has the right to drill the Well(s) to a common source of supply at the

- depth(s) and location(s) in the Unit described in Exhibit A.
- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
- 21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

CASE NO. 22336 ORDER NO. R-21962

Page 2 of 7

- well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
- 24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

- of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ADRIENNÉ SANDOVAL DIRECTOR

AES/jag

Date: 12/22/2021

Exhibit A

ALL INFORMATION IN THE APPLICA	ITION MUST BE SUPPORTED BY SIGNED AFFIDAVITS			
Case:	22336			
Date:	December 2, 2021			
Applicant	Mewbourne Oil Company			
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744			
Applicant's Counsel:	James Bruce			
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico			
Entries of Appearance/Intervenors:				
Well Family	Swanson wells			
Formation/Pool				
Formation Name(s) or Vertical Extent:	Bone Spring Formation			
Primary Product (Oil or Gas):	Oil			
Pooling this vertical extent:	Entire Bone Spring formation			
Pool Name and Pool Code:	Sand Tank; Bone Spring/Pool Code 96832			
Well Location Setback Rules:	Statewide rules and current horizontal well rules			
Spacing Unit Size:	Quarter-quarter sections/40 acres			
Spacing Unit				
Type (Horizontal/Vertical)	Horizontal			
Size (Acres)	240 acres			
Building Blocks:				
Orientation:	West - East			
Description: TRS/County	N/2SE/4 §3 and N/2S/2 §2-18S-29E, NMPM, Eddy County			
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes			
Other Situations				
Depth Severance: Y/N. If yes, description	No			
Proximity Tracts: If yes, description	No EXHIBIT 6			
Proximity Defining Well: if yes,				
Applicant's Ownership in Each Tract	Exhibits 2-1 and 2-2			
Well(s)				
Name & API (if assigned), surface and cottom hole location, footages, completion target, orientation, completion status (standard or nonstandard)	Swanson 3/2 B2JI Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1400 FSL & 2470 FEL §3 BHL: 1980 FSL & 100 FEL §2 FTP: 1980 FSL & 2540 FEL §3 LTP: 1980 FSL & 100 FEL §2 Bone Spring/TVD 7406 feet/MD 14666 feet			

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H Bessired by Ostarist blad 21.65345185-4.M Points	See above Page 44 of
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
Notice of Hearing	Cost + 20076/Eximple 2, page 2
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20	EXHIBIT
	Full-thia d
days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10	51445
days before hearing)	Exhibit 5
Ownership Determination	
Land Ownership Schematic of the	514424
Spacing Unit	Exhibit 2-1
Tract List (including lease numbers and	
owners)	Exhibits 2-1 and 2-2
Pooled Parties (including ownership	
type)	Exhibit 2-2
Unlocatable Parties to be Pooled	
Ownership Depth Severance (including percentage above & below)	None
Joinder	一般有限的表示的是多数的是多数的是对象的。
Sample Copy of Proposal Letter	Exhibit 2-3
List of Interest Owners (<i>i.e.</i> Exhibit A of JOA)	Exhibit 2-2
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-3
Overhead Rates In Proposal Letter	Exhibit 2-3
Cost Estimate to Drill and Complete	Exhibit 2-4
Cost Estimate to Equip Well	Exhibit 2-4
Cost Estimate for Production Facilities	Exhibit 2-4
Geology	
Summary (including special	
considerations)	Exhibit 3
Spacing Unit Schematic	Exhibits 2-1 and 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3
Well Orientation (with rationale)	Laydown/Exhibit 3
Target Formation	Bone Spring
HSU Cross Section	Exhibit 3-C
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	THE Applicable
C-102	Exhibit 2-1
Tracts	Exhibit 2-1
Summary of Interests, Unit	LAMBIL Z-1
Recapitulation (Tracts) Released to Imaging: 12/1/2021 8:24:53 AM	Exhibit 2-2

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GREGGIAGE BERGER NEW THE BURGET BERGER	Exhibits 2-1 and 3-A Page 45 of 4:
Well Bore Location Map	Exhibits 2-1 and 3-A
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibits 3-B and 3-C
Cross Section (including Landing Zone)	Exhibit 3-C
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	James Breve
Date:	November 30, 2021

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANYTO AMEDN ORDER FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 23076

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss
STATE OF NEW MEXICO)

James Bruce deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am an attorney for Mewbourne Oil Company.
- 3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
- 4. Notice of the applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letters and certified return receipts are attached hereto as Attachments A and B.
 - 5. Applicant has complied with the notice provisions of Division Rules.
- 6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: (0)/9/

James Bruce

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

September 15, 2022

CERTIFIED MAIL - RETURN RECEIPT REOUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company (Case No. 23076), seeking an order amending Order No. R-21962, entered on December 22, 2021, to extend the well commencement deadline one year, to December 22, 2023. Order No. R-21962 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SE/4 of Section 3 and the N/2S/2 of Section 2, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Swanson 3/2 B2JI Fed Com. Well No. 1H. This matter is scheduled for hearing at 8:15 a.m. on Thursday, October 6, 2022. Due to current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To determine the hearing or to participate in an electronic hearing, emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, http://emnrd.state.nm.us/OCD/announcements.html. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, September 29, 2022. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

Attorney for Mewbourne Oil Company

ATTACHMENT

EXHIBIT A

OXY Y-1 Company 5 Greenway Plaza, Ste. 110 Houston, Texas 77046-0521 Attn: Mr. Jonathan Gonzales

Earl Russell Emmons 134 Nesmith Rd. Abilene, Texas 79602-0511

John Charles Emmons 134 Nesmith Rd. Abilene, Texas 79602-0511

Greg Benton P.O. Box 52408 Midland, Texas 79710

John Kennedy 1724 Normandy Lane Midland, Texas 79705

Longfellow LH, LLC 16803 Dallas Parkway Addison, Texas 75001 Attn: Mr. Ryan Culpepper George Najar, Personal Representative of Estate of Roland Najar, deceased 3904 Allendale Street Colleyville, Texas 76034

David Najar 827 N. Hawthorne Lane Indianapolis, Indiana 46219

Jeffrey Najar 3417 W. Wyndam Lane Durham, North Carolina 27705

Susan Nishio 5613 Excalibur Place Columbus, Ohio 43235

Elizabeth Najar 827 N. Hawthorne Lane Indianapolis, Indiana 46219

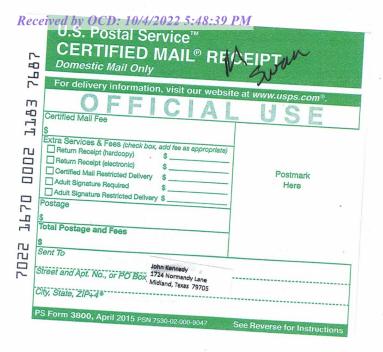
George Najar 3904 Allendale Street Colleyville, Texas 76034

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SENDER: COMPLETE THIS SECTION	■ Complete items 1, 2, ≥ 3. ■ Print your name and address on the reverse	 so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	1. Article Addressed to:	Earl Aussell Crimons 134 Meannth Rd. Abilene, Jeass 7802-0511			9590 9402 7543 2098 9316 45	2. Att 7022 1670 0002 1183	PS Form 3811, July 2020 PSN 7530-02-000-9053



SENDER: COMPLETE THE SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature
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Greg Benton P.O. Box-62408 Midland, Texas 79710	
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Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopt) Return Receipt (electronic) Return Receipt	7618	U.S. Postal Service [™] CERTIFIED MAIL® F. CEIFT Domestic Mail Only For delivery information, visit our website at www.usps.com®.				
Postage \$ Total Postage and Fees \$ Sent To George Najar 3504 Allendale Street Street and Apt. No., or P(Colleyville, Texas 76034	2 1183 ·	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (inardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Services Ser	Postmark			
George Najer 3904 Allendale Street Street and Apt. No., or Pt Collevylle, Texas 76034		Postage \$ Total Postage and Fees \$				
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instruction	LI	Street and Apt. No., or P(Colleyville, Texas 76034 City, State, ZIP+4®				



Carlsbad Current Argus.

Affidavit of Publication Ad # 0005420193 This is not an invoice

JAMES BRUCE ATTORNEY AT LAW **POBOX 1056**

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/22/2022

Subscribed and sworn before me this September 22,

2022:

State of WI, County of Brown

NOTARY PUBLIC

1-7-35

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005420193 PO#: 5420193 # of Affidavits1

This is not an invoice

NOTICE

To: OXY Y-1 Company, Earl Russell Emmons, John Charles Emmons, Greg Benton, John Kennedy, Longfellow LH LLC, George Najar as personal repre-George Najar as personal representative of the Estate of Roland Najar, David Najar, Jeffrey Najar, Susan Nishio, Elizabeth Najar, and George Najar, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division (Case No. 23076) seeking an order amending Order No. R-21962, entered on December 22, 2021, to extend the well commencement deadline one year, mencement deadline one year, to December 22, 2023. Order No. to December 22, 2023. Order No. R-21962 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/25E/4 of Section 3 and the N/25/2 of Section 2, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Swanson 3/2 B2JI Fed Com. Well No. 1H. It requires the commencement of 3/2 B2JI Fed Com. Well No. 1H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. This matter is scheduled for hearing at 8:15 a.m. on Thursday, October 6, 2022. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to

emnrd.state.nm.us/OCD/hearings emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, http://emnrd.state.nm.us/OCD/announcements.html. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later Pre-Hearing Statement no later than Thursday, September 29, 2022. This statement may be filed online with the Division at ocd.hearings@state.nm.us. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. The this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, *jamesbruc@aol.com*. The units are located approximately 5 miles southwest of Loco Hills, New Mexico. #5420193, Current Argus, September 22, 2022

CASE NO. 23076

STATUS OF CERTIFIED NOTICE

INTEREST OWNER	MAILING DATE	RECEIPT DATE	CARD RETURNED
OXY Y-1 Company	September 15, 2022	September 20, 2022	Yes
Earl Russell Emmons	44	September 24, 2022	
John Charles Emmons	"	Unknown	No
Greg Benton		46	Yes
John Kennedy	66	66	No
Longfellow LH, LLC	· · ·	"	"
George Najar, P.R.	"	66	"
David Najar	"	"	"
Jeffrey Najar	44	44	
Susan Nishio	"	66	66
Elizabeth Najar	46	44	٠٠
George Najar	"	دد	"