

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON
OIL PERMIAN LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. _____

APPLICATION

Marathon Oil Permian LLC (“Marathon”), OGRID Number 372098, through its undersigned attorneys, hereby applies to the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests within a standard 640-acre, more or less, standard Wolfcamp horizontal spacing unit comprising the W/2 of Section 35, Township 22 South, Range 28 East, and the W/2 of Section 2, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. In support of this application, Marathon states as follows:

1. Marathon has an interest in the subject lands and has a right to drill a well thereon.
2. Marathon seeks to dedicate the W/2 of Section 35, Township 22 South, Range 28 East, and the W/2 of Section 2, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico to form a standard 640-acre, more or less, Wolfcamp horizontal spacing unit.
3. Marathon plans to drill the **Trojan Horse 35 WXY Fed Com 2H** and **Trojan Horse 35 WXY Fed Com 4H** wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled.
4. These wells will be located within the PURPLE SAGE; WOLFCAMP (GAS) pool (Pool Code 98220), which is subject to special pool rules that establish 330 foot setback

requirements. *See* Order No. R-14262. The producing interval for the wells is expected to be orthodox and to comply with the Division's set back requirements set forth in Order No. R-14262.

5. Marathon sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The creation of a standard horizontal spacing unit and the pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Marathon requests this application be set for hearing before an Examiner of the Oil Conservation Division on November 3, 2022, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2 of Section 35, Township 22 South, Range 28 East, and the W/2 of Section 2, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico;

B. Designating Marathon as the operator of this unit and the wells to be drilled thereon;

C. Authorizing Marathon to recover its costs of drilling, equipping and completing the wells;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

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CASE NO. _____: Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Wolfcamp horizontal spacing unit underlying the W/2 of Section 35, Township 22 South, Range 28 East, and the W/2 of Section 2, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the **Trojan Horse 35 WXY Fed Com 2H** and **Trojan Horse 35 WXY Fed Com 4H** wells, to be horizontally drilled. The producing area for these wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 4 miles north of Loving, New Mexico.