STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY TO AMEND ORDER FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 23078

NOTICE OF FILING ADDITIONAL EXHIBITS

Mewbourne Oil Company hereby submits for filing the following:

Part of Exhibit 2-A, the C-102s. The C-102s were omitted from the original exhibit Packet.

Exhibit 6 (corrected), which corrects a typo in the original Exhibit 6. The correction on page 2 shighlighted.

Respectfully submitted,

James Bruce

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Santa Fe, New Mexico 87504

(505) 982-2043

jamesbruc@aol.com

Attorney for Mewbourne Oil Company

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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220	rict IV O S. St. Francis Dr., Sa ne: (505) 476-3460 Fa	nta Fe, NM 87	7505			Santa 1 e, 1	1111 07303		☐ A1	MENDED REPOR
				WELL L	OCATIO	ON AND ACI	REAGE DEDIC	CATION PLA	ΛT	
	.1	API Numbe	r	9	Poot Coo	20 }	urple Su	3 Pool Na	/ //	501)
	⁴ Property Co	de		Т	ОММҮ	5 Property N BOY 23/24	WODA FED			Well Number 1 H
	7 OGRID 1	NO.				8 Operator N				Elevation 3101'
		<u>'</u>				10 Surface	Location			
	UL or lot no.	Section	Township	"	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
l	H	22	22S	27E		2440	NORTH	580	EAST	EDDY
ı	III l-t	G - 4'	T 1:				If Different Fr			
	UL or lot no.	Section 24	Township 22S	Range 27E	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	12 Dedicated Acres			4 Consolidation	Code 15	400 Order No.	NORTH	330	EAST	EDDY
6	<u>GEODETI</u> NAD 83 GRID	C DATA		NAD 83 GF A: FOUND N 498664.1 B: FOUNE N 501324.2	NER DATA RID – NM I COTTON SPI I – E 5868 D 1/2" REB	N 498 NDLE 815.6 K: F N 498 BAR B07.0 L: F N 498	UND COTTON SPINDLE 1808.9 – E 597511.8 FOUND 1/2" REBAR 18779.4 – E 594771.2 FOUND 1/2" REBAR 18726.7 – E 592104.6	I hereby certify to the best of n owns a workin the proposed to	ny knowledge and belief, and i eg interest or unleased minerai pottom hole location or has a n	ed herein is true and complete that this organization either l interest in the land including
	SURFACE N: 501626.0 - LAT: 32.37 LONG: 104.1	- E: 59154 89341° N		CAP N 503984.3 D: FOUND	7 "8510" 3 - E 5867 0 1/2" REB	797.8 M: f N 49	FOUND 3/4" REBAR 98695.4 — 589460.0 FOUND 1/2" REBAR 401.6 — E 592127.8	order heretofo	a voluntary pooling agreemen re entered by the division.	t or a compulsory pooling
	<u>GEODETI</u> NAD 83 GRID		ST	N 504029.0 E: FOUND (N 504073.7	COTTON SPI	NDLE O: FO	401.6 — E 592127.8 UND 1/2" IRON PIPE 449.6 — E 597426.6	Signature		Date
	BOTTOM N: 503655.9 - LAT: 32.38 LONG: 104.1	- E: 58646 44640° N		F: CALCUI N 504077.7 G: FOUND BF N 504054.4	RASS CAP "	NER 725.4 '1916"	, ,	E-mail Addres	S	
				H: FOUND BF N 501392.4	RASS CAP " - E 6027	'1943" 705.4		I hereby	RVEYOR CERT certify that the well lo plotted from field note	cation shown on this
58	9'02'31" W 2676.89' S	. R9'02'33" W 3		N: 498738.4			N SOLUTION W SOLUTION	made by	me or under my super rue and correct to the	vision, and that the
9	00231	i	53' N 00'28'05' E 2672.89'			(a) (b) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	N 89'44'49" W 5274.46' 400'-	08-2 Date of Sur Signature a	21–2020 rvey nd Seal of Processonal Surv	M. HOMENO TO THE SECOND
s 85	9'19'17" W 2645.19' S	89·19'26" W 2	645.44' 5 88°	51'58" W 2667.76	S 89'23'02"	₩ 2741.33'	N 89°13'15" W 5185.33'	Certificate N	umber	VAL SUP

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT											
¹ API Number				92 Poot Codo Purple Suge; Wolfcamp (Gas)							
⁴ Property Code		5 Property Name 6 We							6 Well Number 1 H		
7 OGRID NO.				*Operator Name MEWBOURNE OIL COMPANY					9	Elevation 3101'	
¹⁰ Surface Location											
UL or lot no.	Section	Townsh	nip I	Range	Lot Idr	Feet from the	North/South line	Feet From the	East/We	est line	County
H	22	22S	2	?7E		2440	NORTH	550	EAS	ST	EDDY
¹¹ Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Townsh	nip I	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
H	24	22S	2	7E		1900	NORTH	330	EAS	ST	EDDY
12 Dedicated Acres	13 Joint	or Infill	14 Conso	olidation	Code	15 Order No.					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16				
16	GEODETIC DATA NAD 83 GRID — NM EAST SURFACE LOCATION N: 501626.4 — E: 591579.9 LAT: 32.3789352* N LONG: 104.1705821* W GEODETIC DATA NAD 83 GRID — NM EAST BOTTOM HOLE N: 502156.3 — E: 602373.5 LAT: 32.3803417* N LONG: 104.1356149* W	CORNER DATA NAD 83 GRID — NM EAST A: FOUND COTTON SPINDLE N 498664.1 — E 586815.6 B: FOUND 1/2" REBAR N 501324.2 — E 586807.0 C: FOUND ALUMINUM CAP "8510" N 503984.3 — E 586797.8 D: FOUND 1/2" REBAR N 504029.0 — E 589473.6 E: FOUND COTTON SPINDLE N 504073.7 — E 592149.6 F: CALCULATED CORNER N 504077.7 — E 594725.4 G: FOUND BRASS CAP "1916" N 504054.4 — E 602698.6 H: FOUND BRASS CAP "1943" N 501392.4 — E 602705.4 I: CALCULATED CORNER N: 498738.4 — E: 602695.4	J: FOUND COTTON SPINDLE N 498808.9 — E 597511.8 K: FOUND 1/2" REBAR N 498779.4 — E 594771.2 L: FOUND 1/2" REBAR N 498726.7 — E 592104.6 M: FOUND 3/4" REBAR N 498695.4 — 589460.0 N: FOUND 1/2" REBAR N 501401.6 — E 592127.8 O: FOUND 1/2" IRON PIPE N 501449.6 — E 597426.6	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Date Printed Name E-mail Address 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
	02'31" W 2676.89' S 89'02'33" W 2676.98'	S 89'57'26" W 5277.05'	N 89°44'48" W 5274.46' G	same is true and correct to the best of my belief.
© 	©	(a) 1. See 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	7006 B.L. 330° 1 98°13′15″ W 5185.33°	Date of Survey Signature and Seal of Processing Survey 19680 Certificate Number

Received by OCD: 10/13/2022 2:48:37 PM COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICA	ATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS				
Case:	23078				
Date	October 6, 2022				
Applicant	Mewbourne Oil Company				
Designated Operator & OGRID	·				
(affiliation if applicable)	Mewbourne Oil Company/OGRID No. 14744				
Applicant's Counsel:	James Bruce				
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico				
Entries of Appearance/Intervenors:					
Well Family	Tommy Boy Wolfcamp wells				
Formation/Pool					
Formation Name(s) or Vertical Extent:	Wolfcamp Formation				
Primary Product (Oil or Gas):	Gas				
Pooling this vertical extent:	Entire Wolfcamp formation				
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas)/Pool Code 98220				
Well Location Setback Rules:	Purple Sage pool rules and current horizontal well rules				
Spacing Unit Size:	Half Section/320 acres				
Spacing Unit					
Type (Horizontal/Vertical)	Horizontal				
Size (Acres)	640 acres				
Building Blocks:	320 acres				
Orientation:	West-East				
Description: TRS/County	N/2 §23 and N/2 §24-22S-27E, NMPM, Eddy County				
Standard Horizontal Well Spacing Unit	Yes				
(Y/N), If No, describe	4				
Other Situations					
Depth Severance: Y/N. If yes, description	No /				
Proximity Tracts: If yes, description	No EXHIBIT				
Proximity Defining Well: if yes, description					
Applicant's Ownership in Each Tract	Exhibit 2A-B				
Well(s)					
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or nonstandard)	Tommy Boy 23/24 W0DA Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 2440 FNL & 580 FEL §22-22S-27E BHL: 400 FNL & 330 FEL §24 FTP: 400 FNL & 330 FWL §23 LTP: 400 FSL & 330 FEL §24 Upper Wolfcamp/TVD 9320 feet/MD 19520 feet				

Received by OCD: 10/13/2022 2:48:37 PM	Tommy Boy 23/24 W0EH Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 2440 FNL & 550 FEL §22-22S-27E BHL: 1900 FNL & 330 FEL §24 FTP: 1900 FNL & 330 FWL §23 LTP: 1900 FSL & 330 FEL §24 Upper Wolfcamp/TVD 9320 feet/MD 19260 feet
Horizontal Well First and Last Take	See above
Points	
Completion Target (Formation, TVD and	See above
MD)	
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2A, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2A, page 2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20	
days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10	
days before hearing)	Exhibit 5
Ownership Determination	
Land Ownership Schematic of the	
Spacing Unit	Exhibit 2A
Tract List (including lease numbers and	
owners)	
Pooled Parties (including ownership	
type)	Exhibit 2B
Unlocatable Parties to be Pooled	
Ownership Depth Severance (including	
percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 2C
List of Interest Owners (i.e. Exhibit A of	
JOA)	Exhibit 2B
Chronology of Contact with Non-Joined	
Working Interests	Exhibit 2C
Overhead Rates In Proposal Letter	LATIBLE 2C
Cost Estimate to Drill and Complete	Exhibit 2D
Cost Estimate to Equip Well	Exhibit 2D
Cost Estimate for Production Facilities	Exhibit 2D
Geology	
Summary (including special	
considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-A
Well Orientation (with rationale)	Laydown/Exhibit 3
Target Formation	Wolfcamp

HBoceived by Ocidin 10/13/2022 2:48:37 PM	Exhibit 3B Page 6 of
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 2A
Tracts	Exhibit 2B
Summary of Interests, Unit	
Recapitulation (Tracts)	Exhibit 2B
General Location Map (including basin)	Exhibit 2A
Well Bore Location Map	Exhibit 2A
Structure Contour Map - Subsea Depth	Exhibit 3A
Cross Section Location Map (including	
wells)	Exhibit 3A
Cross Section (including Landing Zone)	Exhibit 3B
Additional Information	
CERTIFICATION: I hereby certify that the	
information provided in this checklist is	
complete and accurate.	
Printed Name (Attorney or Party	0
Representative):	James Bruce
Signed Name (Attorney or Party	
Representative):	- Cun Dela
Date:	October 4, 2022