STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 22673

NOTICE OF FILING ADDITIONAL EXHIBITS

Mewbourne Oil Company hereby submits for filing the following:

Exhibit 6, a revised pooling checklist. It was revised to correct the well names.

In addition, the examiners asked if the wells had been drilled. The wells were drilled but not completed. They are part of Order No. R-22063, the Division's order on the Carlsbad brine well.

With the prior supplemental exhibit filing, I believe the Division now has all information requested at the hearing.

Respectfully submitted,

James Bruce

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Attorney for Mewbourne Oil Company

COMPULSORY POOLING APPLICATION CHECKLIST

| ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS | | | |
|---|---|---------------------|--|
| Case: | 22673 | | |
| Date | | June 16, 2022 | |
| Applicant | Mewbourne Oil Company | | |
| Designated Operator & OGRID | | | |
| (affiliation if applicable) | Mewbourne Oil Comp | any/OGRID No. 14744 | |
| Applicant's Counsel: | James Bruce | | |
| Case Title: | Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico | | |
| Entries of Appearance/Intervenors: | | | |
| Well Family | Mighty Ducks Wolfcamp wells | | |
| Formation/Pool | | | |
| Formation/Pool Formation Name(s) or Vertical Extent: | Walfaran Farmation | | |
| | Wolfcamp Formation | | |
| Primary Product (Oil or Gas): Pooling this vertical extent: | Gas | | |
| Pool Name and Pool Code: | Entire Wolfcamp formation Purple Sage; Wolfcamp (Gas)/Pool Code 98220 | | |
| Well Location Setback Rules: | Purple Sage pool rules and current horizontal well rules | | |
| Spacing Unit Size: | Half Section/320 acres | | |
| Spacing Unit | Trail Section, 320 dere | | |
| Type (Horizontal/Vertical) | Horizontal | | |
| Size (Acres) | 640 acres | | |
| Building Blocks: | 320 acres | | |
| Orientation: | East-West | | |
| Description: TRS/County | S/2 §15 and S/2 §16-22S-27E, NMPM, Eddy County | | |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe | Yes | | |
| Other Situations | | Revised | |
| Depth Severance: Y/N. If yes, description | No | EXHIBIT 5 | |
| Proximity Tracts: If yes, description | No | | |
| Proximity Defining Well: if yes, description | | | |
| Applicant's Ownership in Each Tract | N/A (pooling a Record Title Owner only) | | |
| Well(s) | | | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or nonstandard) | Mighty Ducks 15/16 WOIL State Com. Well No. 2H API No. 30-015-46807 SHL: 350 FSL & 270 FEL §15 BHL: 1980 FSL & 330 FWL §16 FTP: 1980 FSL & 330 FEL §15 LTP: 1980 FSL & 330 FWL §16 Upper Wolfcamp/TVD 9020 feet/MD 19470 feet | | |

| Received by OCD: 10/17/2022 1:49:23 PM | Mighty Ducks 15/16 W0PM State Com. Well No. 2H API No. 30-015-46808 SHL: 350 FSL & 240 FEL §15 BHL: 660 FSL & 330 FWL §16 FTP: 660 FSL & 330 FWL §15 LTP: 660 FSL & 330 FWL §16 Upper Wolfcamp/TVD 9020 feet/MD 19470 feet |
|--|--|
| Horizontal Well First and Last Take Points | See above |
| Completion Target (Formation, TVD and MD) | See above |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | N/A |
| Production Supervision/Month \$ | N/A |
| Justification for Supervision Costs | N/A |
| Requested Risk Charge | N/A |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit 1 |
| Proof of Mailed Notice of Hearing (20 | |
| days before hearing) | Exhibit 3 |
| Proof of Published Notice of Hearing (10 | |
| days before hearing) | Exhibit 4 |
| Ownership Determination | |
| Land Ownership Schematic of the | |
| Spacing Unit | N/A |
| Tract List (including lease numbers and | |
| owners) | |
| Pooled Parties (including ownership | |
| type) | |
| Unlocatable Parties to be Pooled | None |
| Ownership Depth Severance (including | |
| percentage above & below) | None |
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit 2B |
| List of Interest Owners (i.e. Exhibit A of | |
| JOA) | Exhibit 2 |
| Chronology of Contact with New Jeine | |
| Chronology of Contact with Non-Joined | Fullible 2 D |
| Working Interests Overhead Rates In Proposal Letter | Exhibit 2-B |
| Cost Estimate to Drill and Complete | N/A |
| Cost Estimate to Drill and Complete Cost Estimate to Equip Well | N/A |
| Cost Estimate to Equip Well Cost Estimate for Production Facilities | N/A |
| Geology | |
| Summary (including special | |
| considerations) | N/A |
| Spacing Unit Schematic | N/A |
| Gunbarrel/Lateral Trajectory Schematic | N/A |
| Well Orientation (with rationale) | N/A |
| (titili radionale) | 1.57. |

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|---|-------------------------|
| HSU Cross Section | N/A |
| Depth Severance Discussion | N/A |
| Forms, Figures and Tables | |
| C-102 | Exhibit 2-A |
| Tracts | Exhibit 2 |
| Summary of Interests, Unit | · |
| Recapitulation (Tracts) | Exhibit 2 |
| General Location Map (including basin) | N/A |
| Well Bore Location Map | Exhibit 2-A |
| Structure Contour Map - Subsea Depth | N/A |
| Cross Section Location Map (including | |
| wells) | N/A |
| Cross Section (including Landing Zone) | N/A |
| Additional Information | |
| CERTIFICATION: I hereby certify that the | |
| information provided in this checklist is | |
| complete and accurate. | |
| Printed Name (Attorney or Party | |
| Representative): | James Bruce |
| Signed Name (Attorney or Party | James Bruce Aurus Bruce |
| Representative): | gams muce |
| Date: | June 14, 2022 |
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