

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case Nos. 22638

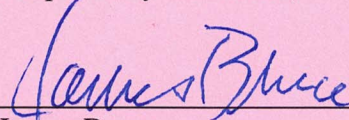
NOTICE OF FILING ADDITIONAL EXHIBITS

Mewbourne Oil Company hereby submits for filing the following additional exhibits:

A. Replacement Exhibit 2-A, the C-102 for the proposed well (from the Division's online file), which contains the correct API number. It also gives a different pool name and code than the C-102 filed for the hearing.

B. Corrected Exhibit 6, the pooling checklist, which changes the pool name and code to match the approved C-102, and corrects the API number. It also fixes a typo. These changes are highlighted.

Respectfully submitted,



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Attorney for Mewbourne Oil Company

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-49315	² Pool Code 49553	³ Pool Name PALMILLO - BONE SPRING EAST
⁴ Property Code 332467	⁵ Property Name PUMA BLANCA 22 B2IL FED COM	⁶ Well Number 1H
⁷ OGRID NO. 14744	⁸ Operator Name MEWBOURNE OIL COMPANY	⁹ Elevation 3478'

¹⁰ Surface Location

UL or lot no. P	Section 22	Township 18S	Range 29E	Lot Idn	Feet from the 930	North/South line SOUTH	Feet From the 420	East/West line EAST	County EDDY
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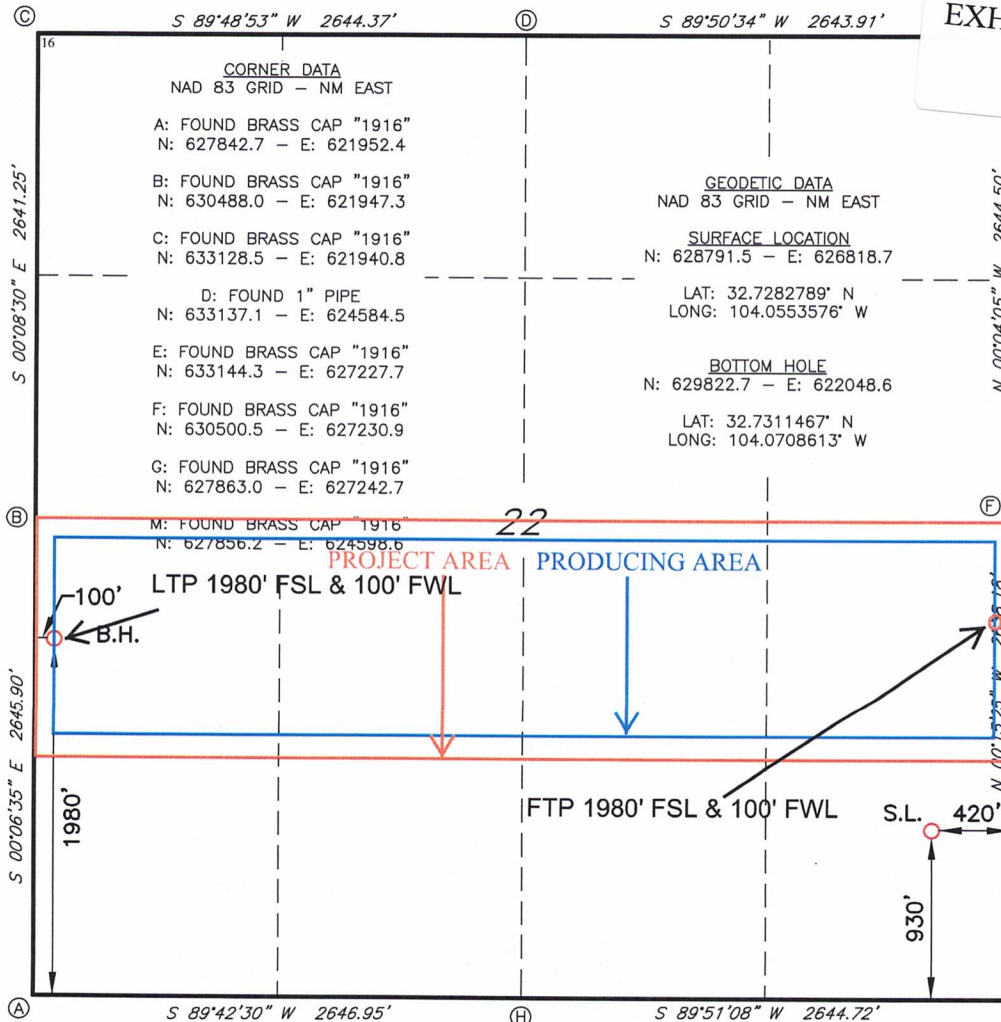
¹¹ Bottom Hole Location If Different From Surface

UL or lot no. L	Section 22	Township 18S	Range 29E	Lot Idn	Feet from the 1980	North/South line SOUTH	Feet from the 100	East/West line WEST	County EDDY
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¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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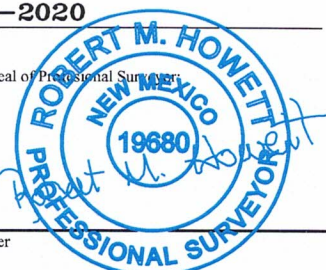
No allowable will be assigned to this completion until all interest have been consolidated o

Replacement
EXHIBIT 2.A



complete
either
owns a working interest or unleased mineral interest in the well, including
the proposed bottom hole location or has a right to drill this well at this
location pursuant to a contract with an owner of such a mineral or working
interest, or to a voluntary pooling agreement or a compulsory pooling
order heretofore entered by the division.
Signature Bradley C Bishop Date 4-7-20
Printed Name **BRADLEY BISHOP**
E-mail Address **BBISHOP@MEWBOURNE.COM**

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this
plat was plotted from field notes of actual surveys
made by me or under my supervision, and that the
same is true and correct to the best of my belief.
02-21-2020
Date of Survey
Signature and Seal of Professional Surveyor
19680
Certificate Number



© RRC - Job No.: LS20020144

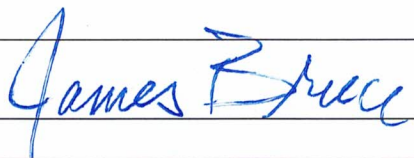
COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case:	22638
Date	July 7, 2022
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No. 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	Magnum Hunter Production, Inc./Darin Savage
Well Family	Puma Blanca Bone Spring wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Palmillo; Bone Spring, East [Pool Code 49553]
Well Location Setback Rules:	Current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	160 acres
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	N/2S/2 §22-18S-29E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	<p>Puma Blanca 22 B2IL Fed. Com. Well No. 1H</p> <p>API No. 30-015-49315</p> <p>SHL: 930 FSL & 420 FEL §22</p> <p>BHL: 1980 FSL & 100 FWL §22</p> <p>FTP: 1980 FSL & 100 FEL §22</p> <p>LTP: 1980 FSL & 100 FWL §22</p> <p>Second Bone Spring/TVD 7810 feet/MD 12735 feet</p>

EXHIBIT

Corrected
6

Horizontal Well First and Last Take	See above	Received by OCP: 10/25/2022 12:47:44 PM Page 4 of 5
Points		
Completion Target (Formation, TVD and MD)	See above	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$8000	
Production Supervision/Month \$	\$800	
Justification for Supervision Costs	Exhibit 2	
Requested Risk Charge	Exhibit 2	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit 1	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5	
Ownership Determination		
Land Ownership Schematic of the Spacing Unit	Exhibit 2-B	
Tract List (including lease numbers and owners)	Exhibit 2-B	
Pooled Parties (including ownership type)	Exhibit 2-B	
Unlocatable Parties to be Pooled		
Ownership Depth Severance (including percentage above & below)	None	
Joinder		
Sample Copy of Proposal Letter	Exhibit 2--C	
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-B	
Chronology of Contacts with Non-Joined Working Interests	Exhibit 2-C	
Overhead Rates In Proposal Letter		
Cost Estimate to Drill and Complete	Exhibit 2-D	
Cost Estimate to Equip Well	Exhibit 2-D	
Cost Estimate for Production Facilities	Exhibit 2-D	
Geology		
Summary (including special considerations)	Exhibit 3	
Spacing Unit Schematic	Exhibit 3-A	
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-C	
Well Orientation (with rationale)	Exhibit 3	
Target Formation	Bone Spring	
HSU Cross Section	Exhibit 3-C	
Depth Severance Discussion	N/A	
Forms, Figures and Tables		
C-102	Exhibit 2-A	
Tracts	Exhibit 2-B	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-B	

Received by: OCD 10/25/2022 12:47:44 PM General Location Map (including basin)	Exhibit 2-A	Page 5 of 5
Well Bore Location Map	Exhibit 2-A	
Structure Contour Map - Subsea Depth	Exhibit 3-A	
Cross Section Location Map (including wells)	Exhibit 3-A	
Cross Section (including Landing Zone)	Exhibit 3-C	
Additional Information		
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.		
Printed Name (Attorney or Party Representative):	James Bruce	
Signed Name (Attorney or Party Representative):		
Date:	June 29, 2022	

Effective