CASE NO. 22644

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING EDDY COUNTY, NEW MEXICO

MEWBOURNE OIL COMPANY'S EXHIBIT LIST

- 1. Application and Proposed Notice
- 2. Landman's Affidavit
- 3. Geologist's Affidavit
- 4. Affidavit of Mailing
- 5. Publication Affidavit
- 6. Pooling Checklist

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 22644

APPLICATION

Mewbourne Oil Company applies for an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2SW/4 of Section 33 and the S/2S/2 of Section 32, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

- 1. Applicant is an interest owner in the S/2SW/4 of Section 33 and the S/2S/2 of Section 32, and has the right to drill a well thereon.
- 2. Applicant proposes to drill the Overlord 33/32 W0NM Fed. Com. Well No. 1H to a depth sufficient to test the Wolfcamp formation, and to dedicate S/2SW/4 of Section 33 and the S/2S/2 of Section 32 thereto. The well is a horizontal well with a first take point in the SE/4SW/4 of 33 and a final take point in the SW/4SW/4 of Section 32.
- 3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S/2SW/4 of Section 33 and the S/2S/2 of Section 32 for the purposes set forth herein.
- 4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp

EXHIBIT

formation underlying the S/2SW/4 of Section 33 and the S/2S/2 of Section 32, pursuant to NMSA 1978 §§70-2-17.

The pooling of all mineral interest owners in the Wolfcamp formation underlying 5. the S/2SW/4 of Section 33 and the S/2S/2 of Section 32 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- Pooling all mineral interest owners in the Wolfcamp formation underlying the A. S/2SW/4 of Section 33 and the S/2S/2 of Section 32;
- B. Designating applicant as operator of the well;
- Considering the cost of drilling, completing, and equipping the well, and C. allocating the cost among the well's working interest owners;
- Approving actual operating charges and costs charged for supervision, together D. with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

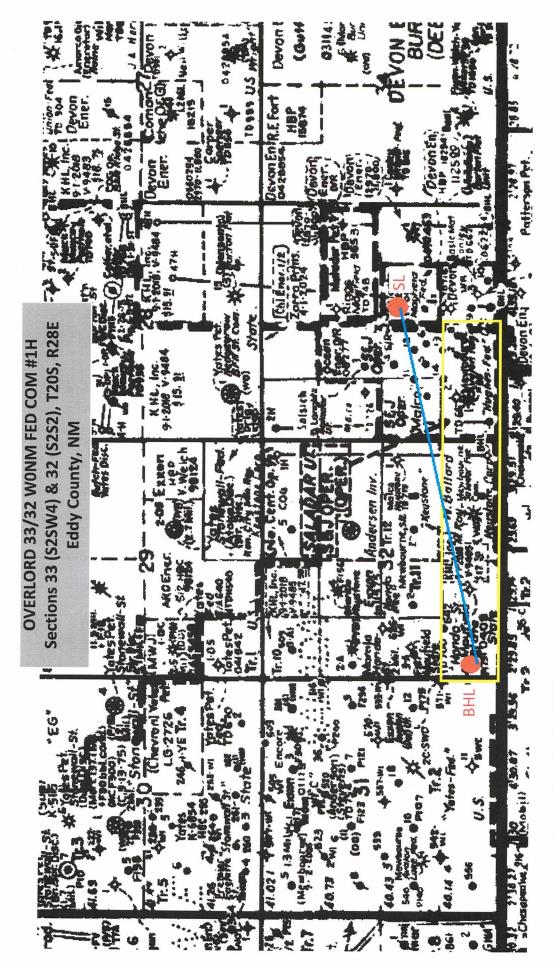
Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit underlying the S/2SW/4 of Section 33 and the S/2S/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 W0NM Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4SW/4 of Section 33 and a last take point in the SW/4SW/4 of Section 32. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8 miles north-northeast of Carlsbad, New Mexico.





District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

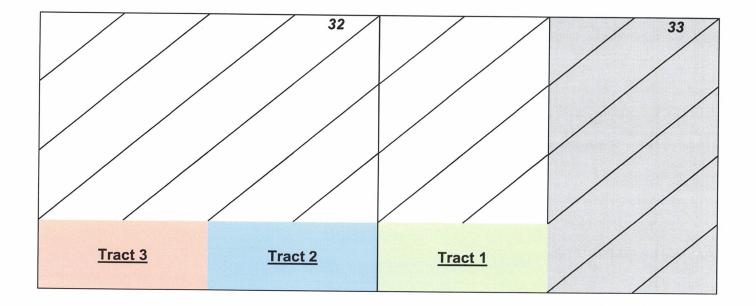
			WELL	LOCA	TIC	N AND ACE	REAGE DEDIC	CATION PLA	T		
	API Numbe	r		9 Poo	3/	4	Alacva	y 1 3 Pool Na	me Upp	all	of feams
⁴ Property Cod				OVER	LOI	RD 33/32	WONM FED C	сом	99		6 Well Number 1 H
7 OGRID N	Ю.			М	EWI	8 Operator N BOURNE OI	L COMPANY			9	Elevation 3198'
						¹⁰ Surface	Location				
UL or lot no.	Section	Townsh	nip Rang	Lot	Idn	Feet from the	North/South line	Feet From the	East/W	est line	County
J	33	20S	28E			2610	SOUTH	2435	EAS	ST	EDDY
				Botto	m F	Iole Location	If Different From	om Surface			
UL or lot no.	Section	Townsh	nip Rang	Lot	Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
M	32	20S	28E			660	SOUTH	100	WE	ST	EDDY
12 Dedicated Acres	13 Joint	or Infill	14 Consolida	ion Code	15 (Order No.					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16			
A: FO	CORNER DATA 0 83 GRID - NM EAST 0UND BRASS CAP "1941" 53882.3 - E: 579765.6	G: FOUND BRASS CAP "1942" N: 559214.7 - E: 590333.4 H: FOUND BRASS CAP "1942"	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either
B: FO N: 55	OUND BRASS CAP "1942" 56527.5 — E: 579737.6	N: 556566.9 — E: 590331.1 I: FOUND BRASS CAP "1942" N: 553919.7 — E: 590328.7	owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or workin
N: 55 D: FO	UND BRASS CAP "1942" 59172.5 — E: 579709.2 UND BRASS CAP "1942"	J: FOUND BRASS CAP "1942" N: :553917.4 - E: 587685.4 K: FOUND BRASS CAP "1942"	interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
E: FO	59184.0 — E: 582361.8 UND BRASS CAP "1942" 59196.2 — E: 585013.8	N: 553906.2 — E: 585043.2 L: FOUND BRASS CAP "1942" N: 553893.7 — E: 582403.7	Signature Date
	UND BRASS CAP "1942" 9205.0 – E: :587674.0	M: FOUND BRASS CAP "1942" N: 556550.0 — E: 585030.7	Printed Name E-mail Address
N 89'45'06" E 2653.22'	© S 89'44'16" W 2652.73'	© S 89'48'37" W 2660.76' © N 89'47'28" E 2660.09' ©	- (Antonio 2002)
NAD 83 GRII BOTTO	TIC DATA D - NM EAST M HOLE	GEODETIC DATA NAD 83 GRID — NM EAST SURFACE LOCATION	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys
LAT: 32.5	- E: 579858.6	LAT: 32.5298605' N LONG: 104.1822616' W	made by me or under my supervision, and that the same is true and correct to the best of my belief. 11/18/2021
	32		Date of Survey Signature and Seal of Processing Surveys
		0,	19680
B.H.		2610 	19680 Certificate Number
660' N 89'45'13" E 2638.79'	N 89'43'38" E 2640.16' (N 89'45'28" E 2642.84' (1) N 89'57'04" E 2643.99' (

RECAPITUALTION FOR OVERLORD 33-32 W0NM FED COM #1H WELL

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	80.00	33.333334%
2	80.00	33.333333%
3	80.00	33.333333%
TOTAL	240.00	100.000000%



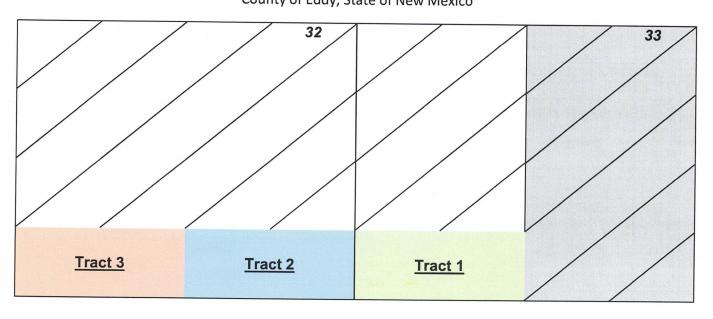
ATTACHMENT

SECTION PLAT

South Half of the Southwest Quarter (S/2SW/4) of Section 33, Township 20 South, Range 28 East

South Half of the South Half (S/2S/2) of Section 32, Township 20 South, Range 28 East

County of Eddy, State of New Mexico



Tract 1: S/2SW/4 SEC. 33—FEDERAL LEASE NO. NMNM 08277

Mewbourne Oil Company, et al

Devon Energy Production Company, L.P.

OXY USA Inc.

Tract 2: S/2SE/4 SEC. 32—FEE LEASE

Mewbourne Oil Company, et al

Conoco Phillips Company

OXY USA Inc.

EOG Resources Inc.

SEP Permian LLC

Vladin LLC

TR Oil Corporation

Graine, LLC

Tract 3: S/2SW/4 SEC. 32—STATE LEASE L-324

Mewbourne Oil Company, et al

TRACT OWNERSHIP OVERLORD 33-32 W0NM FED COM #1H Section 33 (S/2SW/4) & Section 32 (S/2S/2), T20S, R28E Eddy County, New Mexico

Section 33 (S/2SW/4) & Section 32 (S/2S/2) Wolfcamp Formation:

Mewbourne Oil Company, et al 500 West Texas, Ste. 1020 Midland, Texas 79701	% Leasehold Interest 89.057910%
* Devon Energy Production Company, L.P. 333 W. Sheridan Ave. Oklahoma City, OK 73102	5.033153%
*OXY USA Inc. P.O. Box 4294 Houston, Texas 77210-4294	3.472223%
*EOG Resources Inc. 5509 Champions Drive Midland, TX 79706	0.903250%
*SEP Permian LLC 920 Memorial City Way, STE 1000 Houston, TX 77024	0.815878%
*Vladin LLC 105 South Fourth Street Artesia, NM 88210	0.347222%
* Conoco Phillips Company 600 West Illinois Avenue Midland, TX 79701	0.213117%
*TR Oil Corporation 3100 Sycamore Road Dekalb, IL 60115	0.145150%
*Graine, LLC 2608 W Dengar Ave. Midland, TX 79705	0.012097%
	100.000000%

* Total interest being pooled: 10.942090%

OWNERSHIP BY TRACT

S/2SW/4 Sec. 33 (80 Acres):

Mewbourne Oil Company, et al
500 West Texas, Ste. 1020
Midland, Texas 79701

*OXY USA Inc.
P.O. Box 4294
Houston, Texas 77210-4294

* Devon Energy Production Company, L.P.
333 W. Sheridan Ave.
Oklahoma City, OK 73102

S/2SE/4 Sec. 32 (80 Acres):

Mewbourne Oil Company, et al 500 West Texas, Ste. 1020 Midland, Texas 79701	% Leasehold Interest 81.213050%
*EOG Resources Inc. 5509 Champions Drive Midland, TX 79706	5.419500%
*SEP Permian LLC 920 Memorial City Way, STE 1000 Houston, TX 77024	4.895270%
*OXY USA Inc. P.O. Box 4294 Houston, Texas 77210-4294	4.166670%
*Vladin LLC 105 South Fourth Street Artesia, NM 88210	2.083330%
*COG Operating LLC 600 West Illinois Avenue Midland, TX 79701	1.278700%
*TR Oil Corporation 3100 Sycamore Road Dekalb, IL 60115	0.870900%

*Graine, LLC 2608 W Dengar Ave. Midland, TX 79705

0.072600%

100.000000%

S/2SW/4 Sec. 32 (80 Acres):

Mewbourne Oil Company, et al 500 West Texas, Ste. 1020 Midland, Texas 79701 % Leasehold Interest 100.000000%

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

January 5, 2022

Via Certified Mail

Devon Energy Production Company, L.P. 333 W. Sheridan Ave. Oklahoma City, OK 73102 Attn: Permian Land Manager

Re:

- Overlord 33/32 W0CD Fed Com #1H AFE, NW4 Section 33 & N2 Sec. 32, T20S, R28E, Eddy County, New Mexico
- Overlord 33/32 W0FE Fed Com #1H AFE, NW4 Section 33 & N2 Sec. 32, T20S, R28E, Eddy County, New Mexico
- 3. Overlord 33/32 W0KL Fed Com #1H AFE, SW4 Section 33 & S2 Sec. 32, T20S, R28E, Eddy County, New Mexico
- Overlord 33/32 W0KL Fed Com #1H AFE, SW4 Section 33 & S2 Sec. 32, T20S, R28E, Eddy County, New Mexico
- Overlord 33/2 Joint Operating Agreement dated December 1, 2021 W2 of Sec. 33, T20S, R28E ALL of Sec. 32, T20S, R28E Eddy County, New Mexico

ATTACHMENT

(

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 960.00 acre Working Interest Unit ("WIU") covering All of the above captioned Section 32 and the W/2 of the above captioned Section 33 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp Formation. Mewbourne as Operator hereby proposes to drill the following horizontal Wolfcamp wells:

- 1. Overlord 33/32 W0CD Fed Com #1H will have a surface location 2610' FNL & 2435' FEL of Section 33 and a bottom hole location approximately 500' FNL & 100' FWL of the above captioned Section 32. We anticipate drilling to an approximate total vertical depth of 8,937' and an approximate total measured depth of 17,045'. The NW/4 of Section 33 & N/2 of Sec. 32 will be dedicated to the well as the proration unit.
- 2. Overlord 33/32 W0FE Fed Com #1H will have a surface location 2630' FNL & 2435' FEL of Section 33 and a bottom hole location approximately 1930' FNL & 100' FWL of the above captioned Section 32. We anticipate drilling to an approximate total vertical depth of 8,956' and an approximate total measured depth of 16,785'. The NW/4 of Section 33 & N/2 of Sec. 32 will be dedicated to the well as the proration unit.

- 3. Overlord 33/32 W0KL Fed Com #1H will have a surface location 2630' FNL & 2435' FEL of Section 33 and a bottom hole location approximately 2080' FSL & 100' FWL of the above captioned Section 32. We anticipate drilling to an approximate total vertical depth of 8,961' and an approximate total measured depth of 16,785'. The SW/4 of Section 33 & S/2 of Sec. 32 will be dedicated to the well as the proration unit.
- 4. Overlord 33/32 W0NM Fed Com #1H will have a surface location 2610' FNL & 2435' FEL of Section 33 and a bottom hole location approximately 660' FSL & 100' FWL of the above captioned Section 32. We anticipate drilling to an approximate total vertical depth of 8,956' and an approximate total measured depth of 16,959'. The SW/4 of Section 33 & S/2 of Sec. 32 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return them to me within thirty (30) days.

Additionally, enclosed for your further handling is the Operating Agreement dated December 1, 2021, by and between Mewbourne Oil Company as Operator and XTO Holdings, LLC, et al, as Non-Operators and one (1) set of signature pages (6 total signature pages) for your execution. Our proposed Operating Agreement will have COPAS rates of \$8,000/month while drilling, \$800/month for a producing well and a non-consent penalty of 100%/300%. Upon your review and approval, please return only the signed and notarized set of signature pages to my attention at the above letterhead address.

Should you have any questions regarding the above, please email me at <u>bdunn@mewbourne.com</u> or call me at (432) 682-3715. Thank you.

Sincerely,

MEWBOURNE OIL COMPANY

Brad Dunn
Petroleum Landman



January 12, 2022

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9402 8368 9784 6835 5365 87**.

Item Details

Status:

Delivered

Status Date / Time:

January 12, 2022, 8:04 am

Location:

OKLAHOMA CITY, OK 73102

Postal Product:

Priority Mail®

Extra Services:

Certified Mail™

Return Receipt Electronic

Up to \$100 insurance included

Recipient Name:

Permian Land Manager

Shipment Details

Weight:

1.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Permian Land Manager Devon Energy Production Co. LP 600 West Illinois Ave. Midland, Tx 73102 Reference #: Overlord



January 11, 2022

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8368 9784 6835 4458 27.

Item Details

Status:

Delivered, Front Desk/Reception/Mail Room

Status Date / Time:

January 11, 2022, 9:23 am

Location:

MIDLAND, TX 79705

Postal Product:

Priority Mail®

Extra Services:

Certified Mail™

Return Receipt Electronic

Up to \$100 insurance included

Recipient Name:

Permian Land Manager

Shipment Details

Weight:

1lb, 0.0oz

Recipient Signature

Signature of Recipient:

6 DESTA DR STE 3350 MIDLAND, TX 79705

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Permian Land Manager Seventy Seven Corp. 6 Desta Drive Ste 3350 Midland, Tx 79705 Reference #: Overlord



January 11, 2022

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8368 9784 6835 4209 85.

Item Details

Status:

Delivered to Agent for Final Delivery

Status Date / Time:

January 11, 2022, 4:44 pm

Location:

MIDLAND, TX 79701

Postal Product:

Priority Mail®

Extra Services:

Certified Mail™

Return Receipt Electronic

Up to \$100 insurance included

Recipient Name:

Baylor Mitchell

Shipment Details

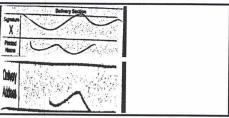
Weight:

1.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)





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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Baylor Mitchell ConocoPhillilps Co. 600 West Illinois Ave. Midland, Tx 79701 Reference #: Overlord



January 20, 2022

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8368 9784 6862 7283 68.

Item Details

Status:

Delivered, Front Desk/Reception/Mail Room

Status Date / Time:

January 20, 2022, 11:37 am

Location:

ENGLEWOOD, CO 80112

Postal Product: Extra Services:

Priority Mail®

Certified Mail™

Return Receipt Electronic

Up to \$100 insurance included

Recipient Name:

Permian Land Manager

Shipment Details

Weight:

1.0oz

Recipient Signature

Signature of Recipient:

7500 E ARAPAHOE RD STE 333 CENTENNIAL, CO 80112

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Permian Land Manager TR Oil Corp. 7500 East Arapahoe Rd. Ste 333 Centennial, CO 80112 Reference #: Overload 33/32



February 25, 2022

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9402 8368 9784 6006 3588 26**.

Item Details

Status:

Delivered to Agent for Final Delivery

Status Date / Time:

February 25, 2022, 11:21 am

Location:

HOUSTON, TX 77024

Postal Product:

Priority Mail®

Extra Services:

Certified Mail™

Return Receipt Electronic

Up to \$100 insurance included

Recipient Name:

Permian Land Manager

Shipment Details

Weight:

1.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

9655

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Permian Land Manager SEP Permian LLC 9655 Katy Freeway Suite 500 Houston, TX 77024 Reference #: Overload 33/32



January 12, 2022

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8368 9784 6835 4767 84.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: January 12, 2022, 7:20 am

Location: ARTESIA, NM 88210

Postal Product: Priority Mail®
Extra Services: Certified Mail™

Return Receipt Electronic
Up to \$100 insurance included

Recipient Name: Permian Land Manager

Shipment Details

Weight: 1.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

Jeni Shmieton T. Hamitton

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Permian Land Manager Vlandin LLC 105 South Fourth Street Artesia, NM 88210 Reference #: Overlord



January 11, 2022

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9402 8368 9784 6835 5040 98**.

Item Details

Status:

Delivered to Agent for Final Delivery

Status Date / Time:

January 11, 2022, 4:52 pm

Location:

MIDLAND, TX 79701

Postal Product:

Priority Mail®

Extra Services:

Certified Mail™

Return Receipt Electronic

Up to \$100 insurance included

Recipient Name:

Permian Land Manager

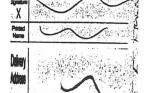
Shipment Details

Weight:

1.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)



Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Permian Land Manager EOG Resources Inc. 5509 Champions Dr. Midland, TX 79706 Reference #: Overlord



January 11, 2022

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9402 8368 9784 6835 5040 98**.

Item Details

Status: Delivered to Agent for Final Delivery

Status Date / Time: January 11, 2022, 4:52 pm

Location: MIDLAND, TX 79701

Postal Product:Priority Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Up to \$100 insurance included

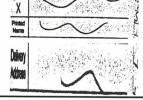
Recipient Name: Permian Land Manager

Shipment Details

Weight: 1.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Permian Land Manager EOG Resources Inc. 5509 Champions Dr. Midland, TX 79706 Reference #: Overlord

MENT \

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: OVERLORD 33/32 W0NM FED COM #1H Pro	spect:	WOLFCAMP (1.5	Mile Lateral	n l
	County:		Willo Editord	ST: NM
Sec. 33/32 Blk: Survey: TWP: 20S		: 28E Prop. T	VD: 8956	TMD: 16959
INTANGIBLE COSTS 0180 Regulatory Permits & Surveys	0180-01		CODE 0 0180-0200	CC
Location / Road / Site / Preparation	0180-01		0 0180-0205	
Location / Restoration	0180-01		0 0180-0206	
Daywork / Turnkey / Footage Drilling 19 days drlg / 3 days comp @ \$20500/d	0180-01	10 \$416,00	0 0180-0210	\$65,70
Fuel 1700 gal/day @ \$3.15/gal	0180-01	14 \$108,70	0 0180-0214	\$274,20
Alternate Fuels	0180-01		0180-0215	
Mud, Chemical & Additives Mud - Specialized	0180-01		0 0180-0220	
Horizontal Drillout Services	0180-01	21 \$140,00		\$450.00
Stimulation Toe Preparation	-		0180-0222	\$150,00
Cementing	0180-01	25 \$115,00	0180-0223	
Logging & Wireline Services	0180-01		0 0180-0225	\$302,40
Casing / Tubing / Snubbing Services	0180-01			\$18,00
Mud Logging	0180-01			\$10,00
Stimulation 37 Stg 14.9 MM gal / 18.7 MM lb	10,000	\$10,00	0180-0241	\$1,634,00
Stimulation Rentals & Other			0180-0242	\$174,00
Water & Other	0180-01	45 \$35,00	0 0180-0245	\$177,50
Bits	0180-01	48 \$94,00	0 0180-0248	
Inspection & Repair Services	0180-01	50 \$50,00		\$5,000
Misc. Air & Pumping Services	0180-01		0180-0254	\$10,000
Testing & Flowback Services	0180-01	58 \$12,00	0 0180-0258	\$24,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-01			
Transportation	0180-01		0 0180-0265	\$5,000
Welding, Construction & Maint. Services	0180-01		0 0180-0268	\$15,000
Contract Services & Supervision	0180-01		0 0180-0270	\$51,100
Directional Services Includes Vertical Control	0180-01			
Equipment Rental	0180-01		0 0180-0280	\$10,000
Well / Lease Legal	0180-01		0 0180-0284	
Well / Lease Insurance Intangible Supplies	0180-01		0 0180-0285	
Damages	0180-01			\$1,000
Pipeline Interconnect, ROW Easements	0180-01			\$10,000
Company Supervision	0180-01 0180-01		0180-0292 0 0180-0295	\$5,000 \$32,400
Overhead Fixed Rate	0180-01			\$20,000
Contingencies 10% (TCP) 10% (CC)	0180-01		0 0180-0298	\$316,480
TOTAL				
	1	\$2,449,04	0	\$3,481,280
TANGIBLE COSTS 0181				\$3,481,280
TANGIBLE COSTS 0181 Casing (19.1" – 30") 455' - 20" 94# X-56 BTC @ \$71.95/ft	0181-07	93 \$35,00	0	\$3,481,280
TANGIBLE COSTS 0181 Casing (19.1" – 30") 455' - 20" 94# X-56 BTC @ \$71.95/ft Casing (10.1" – 19.0") 1365' - 13 3/8" 54.5# J-55 ST&C @ \$58.73/ft	0181-07 0181-07	93 \$35,00 94 \$85,60	0	\$3,481,280
TANGIBLE COSTS 0181 Casing (19.1" – 30") 455' - 20" 94# X-56 BTC @ \$71.95/ft Casing (10.1" – 19.0") 1365' - 13 3/8" 54.5# J-55 ST&C @ \$58.73/ft Casing (8.1" – 10.0") 3035' - 9 5/8" 40# HCL80 LT&C @ \$49.46/ft	0181-07 0181-07 0181-07	93 \$35,00 94 \$85,60 95 \$160,30	0	\$3,481,280
TANGIBLE COSTS 0181 Casing (19.1" – 30") 455 - 20" 94# X-56 BTC @ \$71.95/ft Casing (10.1" – 19.0") 1365' - 13 3/8" 54.5# J-55 ST&C @ \$58.73/ft Casing (8.1" – 10.0") 3035' - 9 5/8" 40# HCL80 LT&C @ \$49.46/ft Casing (6.1" – 8.0") 9250' - 7" 29# HPP110 BT&C @ \$36.92/ft	0181-07 0181-07	93 \$35,00 94 \$85,60 95 \$160,30	0	
TANGIBLE COSTS 0181 Casing (19.1" – 30") 455' - 20" 94# X-56 BTC @ \$71.95/ft Casing (10.1" – 19.0") 1365' - 13 3/8" 54.5# J-55 ST&C @ \$58.73/ft Casing (8.1" – 10.0") 3035' - 9 5/8" 40# HCL80 LT&C @ \$49.46/ft Casing (6.1" – 8.0") 9250' - 7" 29# HPP110 BT&C @ \$36.92/ft Casing (4.1" – 6.0") 7720' - 4 1/2" 13.5# P-110 CDC-HTO @ \$20.31/ft	0181-07 0181-07 0181-07	93 \$35,00 94 \$85,60 95 \$160,30	0	\$167,500
TANGIBLE COSTS 0181 Casing (19.1" – 30") 455' - 20" 94# X-56 BTC @ \$71.95/ft Casing (10.1" – 19.0") 1365' - 13 3/8" 54.5# J-55 ST&C @ \$58.73/ft Casing (8.1" – 10.0") 3035' - 9 5/8" 40# HCL80 LT&C @ \$49.46/ft Casing (6.1" – 8.0") 9250' - 7" 29# HPP110 BT&C @ \$36.92/ft Casing (4.1" – 6.0") 7720' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$20.31/ft	0181-07 0181-07 0181-07 0181-07	93 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$167,500
TANGIBLE COSTS 0181 Casing (19.1" – 30")	0181-07 0181-07 0181-07	93 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$167,500 \$111,500
TANGIBLE COSTS 0181 Casing (19.1" – 30")	0181-07 0181-07 0181-07 0181-07	93 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$167,500 \$111,500 \$30,000
TANGIBLE COSTS 0181 Casing (19.1" – 30")	0181-07 0181-07 0181-07 0181-07	93 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$167,500 \$111,500 \$30,000 \$70,000
TANGIBLE COSTS 0181 Casing (19.1" – 30")	0181-07 0181-07 0181-07 0181-07	93 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$167,500 \$111,500 \$30,000 \$70,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") 455' - 20" 94# X-56 BTC @ \$71.95/ft Casing (10.1" – 19.0") 1365' - 13 3/8" 54.5# J-55 ST&C @ \$58.73/ft Casing (8.1" – 10.0") 3035' - 9 5/8" 40# HCL80 LT&C @ \$49.46/ft Casing (6.1" – 8.0") 9250' - 7" 29# HPP110 BT&C @ \$36.92/ft Casing (4.1" – 6.0") 7720' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$20.31/ft Tubing 8350' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.50/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip, & Artificial Lift Pumping Unit Systems Service Pumps (1/2) TP/CP/Circ pump	0181-07 0181-07 0181-07 0181-07	93 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000
TANGIBLE COSTS 0181 Casing (19.1" – 30")	0181-07 0181-07 0181-07 0181-07	93 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$16,000 \$135,000
TANGIBLE COSTS 0181 Casing (19.1" – 30")	0181-07 0181-07 0181-07 0181-07	93 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$1135,000 \$125,000
TANGIBLE COSTS 0181 Casing (19.1" – 30")	0181-07 0181-07 0181-07 0181-07	93 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$125,000 \$115,000
TANGIBLE COSTS 0181 Casing (19.1" – 30")	0181-07 0181-07 0181-07 0181-07	93 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$3,481,280 \$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$115,000 \$56,250
TANGIBLE COSTS 0181 Casing (19.1" – 30")	0181-07 0181-07 0181-07 0181-07	93 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$125,000 \$115,000 \$156,250 \$24,000
TANGIBLE COSTS 0181 Casing (19.1" – 30")	0181-07 0181-07 0181-07 0181-07	93 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$167,500 \$1111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$125,000 \$115,000 \$115,000 \$156,250 \$24,000 \$201,800
TANGIBLE COSTS 0181 Casing (19.1" – 30")	0181-07 0181-07 0181-07 0181-07	93 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$1125,000 \$115,000 \$56,250 \$24,000 \$7,500
TANGIBLE COSTS 0181 Casing (19.1" – 30")	0181-07 0181-07 0181-07 0181-07	93 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$115,000 \$24,000 \$201,800 \$7,500 \$137,500
TANGIBLE COSTS 0181 Casing (19.1" – 30")	0181-07 0181-07 0181-07 0181-07	93 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$115,000 \$201,800 \$201,800 \$137,500 \$140,000
TANGIBLE COSTS 0181 Casing (19.1" – 30")	0181-07 0181-07 0181-07 0181-07	93 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$115,000 \$201,800 \$201,800 \$137,500 \$140,000
TANGIBLE COSTS 0181 Casing (19.1" – 30")	0181-07 0181-07 0181-07 0181-07	93 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$115,000 \$201,800 \$201,800 \$137,500
TANGIBLE COSTS 0181 Casing (19.1" – 30")	0181-07 0181-07 0181-07 0181-07	93 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$145,000 \$56,250 \$24,000 \$201,800 \$137,500 \$140,000
TANGIBLE COSTS 0181 Casing (19.1" – 30")	0181-07 0181-07 0181-07 0181-07	93 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70 30 \$35,00 \$680,60	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$145,000 \$56,250 \$24,000 \$201,800 \$137,500 \$140,000
TANGIBLE COSTS 0181 Casing (19.1" – 30")	0181-07 0181-07 0181-07 0181-07	93 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$145,000 \$201,800 \$21,800 \$137,500 \$140,000 \$69,000
TANGIBLE COSTS 0181 Casing (19.1" – 30")	0181-07 0181-07 0181-07 0181-07	\$33 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70 30 \$35,00 \$4,70 \$5,00 \$6,00 \$3,129,64	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$145,000 \$201,800 \$21,800 \$137,500 \$140,000 \$69,000
TANGIBLE COSTS 0181 Casing (19.1" – 30")	0181-07 0181-07 0181-07 0181-07	\$33 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70 30 \$35,00 \$4,70 \$5,00 \$6,00 \$3,129,64	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$145,000 \$201,800 \$21,800 \$137,500 \$140,000 \$69,000
TANGIBLE COSTS 0181 Casing (19.1" – 30")	0181-07 0181-07 0181-07 0181-07 0181-08	93 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70 30 \$35,00 \$680,60 \$3,129,64	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$145,000 \$201,800 \$21,800 \$137,500 \$140,000 \$69,000
TANGIBLE COSTS 0181 Casing (19.1" – 30")	0181-07 0181-07 0181-07 0181-07 0181-08	\$33 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70 50 \$35,00 \$4,70 \$5,00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$56,250 \$24,000 \$7,500 \$137,500 \$140,000 \$69,000
TANGIBLE COSTS 0181 Casing (19.1" – 30")	0181-07 0181-07 0181-07 0181-07 0181-08	\$33 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70 50 \$35,00 \$4,70 \$5,00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$56,250 \$24,000 \$7,500 \$137,500 \$140,000 \$69,000
TANGIBLE COSTS 0181 Casing (19.1" – 30")	0181-07 0181-07 0181-07 0181-07 0181-08	\$33 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70 50 \$35,00 \$4,70 \$5,00 \$4,70 \$5,00 \$4,70 \$5,00 \$3,129,64 \$8,0 \$8,0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$56,250 \$24,000 \$7,500 \$137,500 \$140,000 \$69,000
TANGIBLE COSTS 0181 Casing (19.1" – 30")	0181-07 0181-07 0181-07 0181-07 0181-08	\$33 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70 50 \$35,00 \$4,70 \$5,00 \$4,70 \$5,00 \$4,70 \$5,00 \$3,129,64 \$8,0 \$8,0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$167,500 \$1111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$24,000 \$201,800 \$7,500 \$137,500 \$140,000 \$69,000
TANGIBLE COSTS 0181 Casing (19.1" – 30")	0181-07 0181-07 0181-07 0181-07 0181-08i	93 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70 30 \$35,00 \$680,60 \$3,129,64 \$8,0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$24,000 \$201,800 \$7,500 \$137,500 \$140,000 \$69,000
TANGIBLE COSTS 0181 Casing (19.1" – 30")	0181-07 0181-07 0181-07 0181-07 0181-08i	93 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70 30 \$35,00 \$680,60 \$3,129,64 \$8,0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$56,250 \$24,000 \$7,500 \$137,500 \$140,000 \$69,000
TANGIBLE COSTS 0181 Casing (19.1" – 30")	0181-07 0181-07 0181-07 0181-07 0181-08 0181-08 0181-08 0181-08	93 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70 30 \$35,00 \$680,60 \$3,129,64 \$8,0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$24,000 \$201,800 \$7,500 \$137,500 \$140,000 \$69,000
TANGIBLE COSTS 0181 Casing (19.1" – 30")	0181-07 0181-07 0181-07 0181-07 0181-08 0181-08 0181-08 0181-08	93 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70 30 \$35,00 \$680,60 \$3,129,64 \$8,0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$24,000 \$201,800 \$7,500 \$137,500 \$140,000 \$69,000
TANGIBLE COSTS 0181 Casing (19.1" – 30")	0181-07 0181-07 0181-07 0181-07 0181-08 0181-08 0181-08 0181-08	93 \$35,00 94 \$85,60 95 \$160,30 96 \$364,70 30 \$35,00 \$680,60 \$3,129,64 \$8,0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$24,000 \$201,800 \$7,500 \$137,500 \$140,000 \$69,000

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case Nos. 22641 - 22644

SELF-AFFIRMED STATEMENT OF CHARLES CROSBY

COUNTY OF MIDLAND)
) ss
STATE OF TEXAS)

Charles Crosby deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in these cases. I have been qualified by the Division as an expert petroleum geologist.
 - 3. The following geological plats are attached hereto:
 - (a) Attachment A is a structure map on the top of the Wolfcamp Structure. It shows that structure dips gently to the east-southeast. It also shows Wolfcamp Sand wells in the area (the zone to be tested by the Overlord wells), and a line of cross-section.
 - (c) Attachment B is a cross section showing the upper Wolfcamp formation. The well logs on the cross-section give a representative sample of the upper Wolfcamp formation in this area. The sand is continuous and uniformly thick across the well units.
- 4. I conclude from the maps that:
 - (a) The horizontal spacing units are justified from a geologic standpoint.
 - (b) The target zone is continuous and of uniform thickness across the well units.
 - (c) Each quarter-quarter section in a well unit will contribute more or less equally to production.
 - (d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.

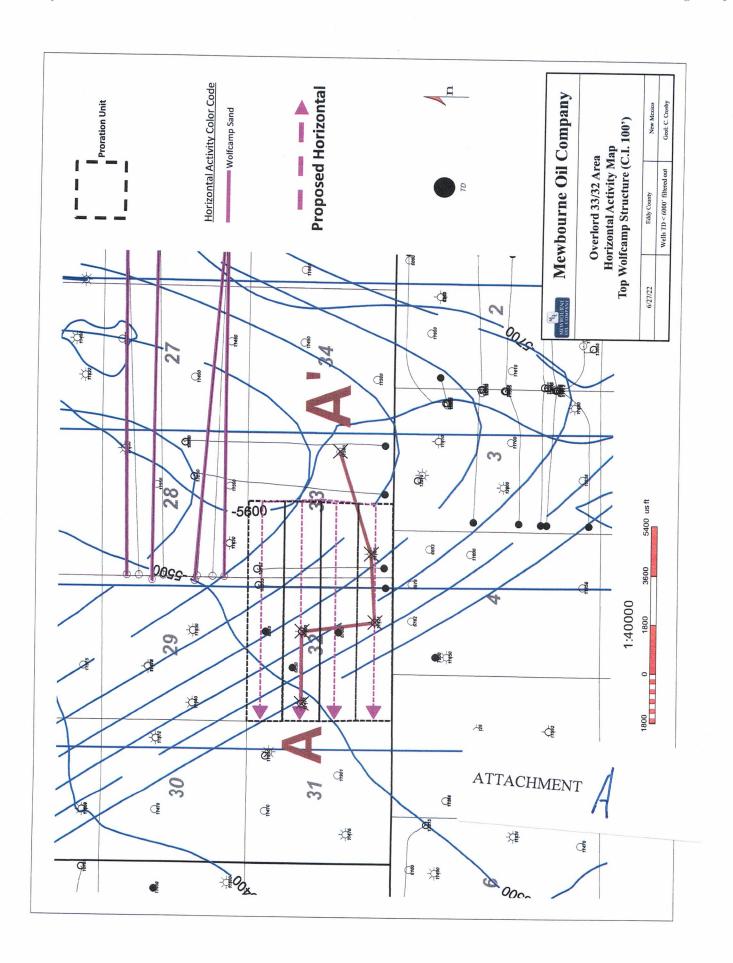
EXHIBIT 3

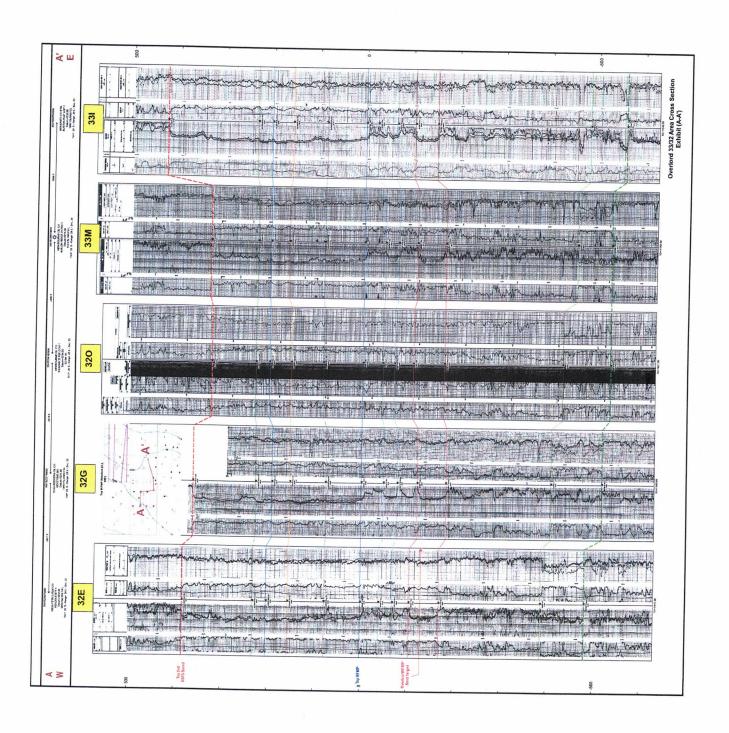
- 5. Attachment C contains Survey Calculation Reports for the proposed wells. horizontal Drilling plans have not yet been generated on these wells. However, they are based 100% on the Survey Calculation Reports.
 - 6. The producing interval of the wells will be orthodox.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 6 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

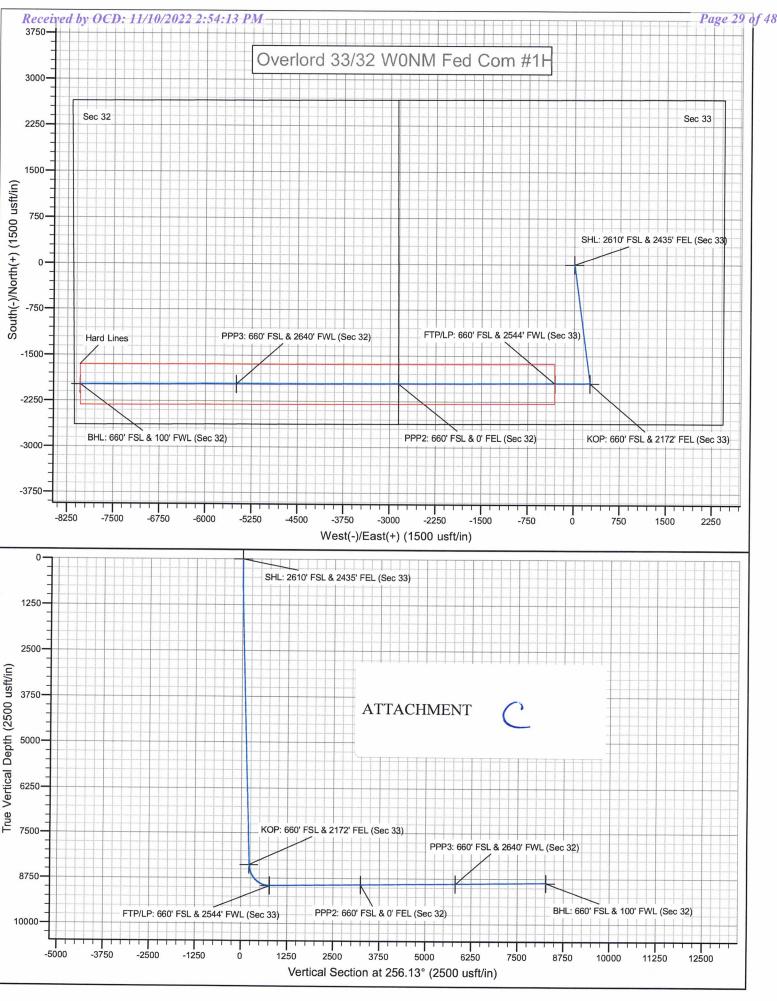
Date: 6/22/22

Charles Crosby









STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case Nos. 22641 - 22644

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)	
STATE OF NEW MEXICO) ss.)	
James Bruce deposes	and states:	

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am an attorney for Mewbourne Oil Company.
- 3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
- 4. Notice of the applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
 - 5. Applicant has complied with the notice provisions of Division Rules.
- 6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 6/28

James Bruce

EXHIBIT \mathcal{A}

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

April 14, 2022

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of applications, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking orders pooling all uncommitted mineral interest owners in the Wolfcamp formation in the horizontal spacing units described below:

- (i) Case No. 22641: the N/2NW/4 of Section 33 and the N/2N/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 W0CD Fed. Com. Well No. 1H;
- (ii) Case No. 22642: the S/2NW/4 of Section 33 and the S/2N/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 W0FE Fed. Com. Well No. 1H;
- (iii) Case No. 22643: the N/2SW/4 of Section 33 and the N/2S/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 W0KL Fed. Com. Well No. 1H; and
- (iv) Case No. 22644: the S/2SW/4 of Section 33 and the S/2S/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 W0NM Fed. Com. Well No. 1H.

These matters are scheduled for hearing at 8:15 a.m. on May 5, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emmrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, http://emmrd.state.nm.us/OCD/announcements.html. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date.

ATTACHMENT

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, April 28, 2022. This statement may be filed online with the Division at <u>ocd.hearings@state.nm.us</u>, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

As to all cases:

Devon Energy Production Company, L.P. 333 W. Sheridan Ave.

Oklahoma City, OK 73102

Attn: Andy Bennett Phone: (405) 552-8002

Email: Andy.Bennett@dvn.com

Graine, LLC 2608 W Dengar Ave. Midland, TX 79705 Attn: Land Manager Phone: (432) 325-0402

TR Qil Corporation 3100 Sycamore Road Dekalb, IL 60115 Attn: Lånd Manager

SEP Permian LLC 920 Memorial City Way, STE 1000 Houston, TX 77024

Attn: Land Manager Phone: (832) 930-8502

Conoco Philipps Company 600 West Illinois Avenue Midland, TX 79701

Attn: Baylor Mitchell Phone: (432) 253-9745

Email: Baylor.Mitchell@conocophillips.com

Vladin LLC 105 South Fourth Street Artesia, NM 88210 Attn: Land Manager

EOG Resources Inc. 5509 Champions Drive Midland, TX 79706 Attn: Brian Pond

Phone: (432) 686-3673 Email: Brian Pond@eogresources.com OXY USA Inc. P.O. Box 4294 Houston, Texas 77210-4294 Attn: Jonathan Gonzales

Phone: (713) 366-5576

Email: Jonathan Gonzales@oxy.com

KMK Energy, LLC 4506 N. Walbaum Road Geary, OK 73040 Attn: Land Manager

As to cases 22641 and 22642:

Seventy-Seven Corporation 6 Desta Drive, STE 3350 Midland, TX 79705 Attn: Permian Land Manager

COG Operating LLC 600 West Illinois Avenue Midland, TX 79701 Attn: Baylor Mitchell

Bilberry Exploration, Inc. 10120 N. W. Freeway, STE 231 Houston, TX 77092 Attn: Land Manager

U.S. Postal Service TM CERTIFIED MAIL® RECEIFT Domestic Mail Only For delivery information, visit our website at www.usps.com®.	07 97	Total Postage and Fees	
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the malipiece, or on the front if space permits.	Article Addressed to: D. Is delivery address different from item 1? Rives if YES, enter delivery address below: D No South Fourth Street Artesia, NM 88210 ARTECS; a, D VA SO	3. Service Type Deforty Mail Express® Deduction of the Property Mail Express Deduction of th	PS Form 3811, July 2020 PSN 7530-02-000-9053 ${\cal M}_{\cal O} {\cal C}_{\cal O}$ Domestic Return Receipt

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COG Operating LLC 600 West Illinois Avenue Midland, TX 79701 Attn: Baylor Mitchell

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sed t	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	CERTIFIED MAIL® RE
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10/2			Return Receipt (electronic) \$
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2 3:	Midland, TX 79701 Atm: Baylor Mitchell		Postage
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ss.com [©] .	 so that We can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	B. Received by (Printed Name) C. Date of Delivery
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Street and Apt. No.,

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The state of the s	SENDER: COMPLETE THIS SECTION	 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. 	Attach this card to the back of the mailpiece, or on the front if space permits.	Article Addressed to:		9590 9402 6746 1074 2491 47		PS Form 3811, July 2020 PSN 7530-02-000-9053

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U.S. Postal Service™ CERTIFIED MAIL® REC∖EIP _{Domestic Mail Only}	For delivery information, visit our website at www.usps.com? OFFICIAL USE	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery \$ Adult Signature Required Adult Signature Restricted Delivery \$	nd Fees Bilberry Exploration, Inc. 10120 N. W. Freeway, STE 231 Houston, TX 7700-2	Street and Apt. No., or PU BOX IVU.	PS Form 3800, April 2015 PSN 7530-02-000-9047
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Carlsbad Current Argus.

Affidavit of Publication Ad # 0005228033 This is not an invoice

JAMES BRUCE ATTORNEY AT LAW POBOX 1056

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

04/26/2022

Legal Clerk

Subscribed and sworn before me this April 26, 2022:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

EXHIBIT

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005228033 PO #: 0005228033 # of Affidavits1

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NOTICE

To: Devon Energy Production Company, L.P., Graine, LLC, TR Oil Corporation, SEP Permian LLC, ConocoPhillips Company, Vladin LLC, EOG Resources, Inc., OXY USA Inc., KMK Energy, LLC (as to all cases); and Seventy-Seven Corporation, COG Operating LLC, and Bilberry Exploration, Inc. (as to Case Nos. 22641 and 22642), or your heirs, devisees, successors, or 22641 and 22042, on heirs, devisees, successors, or Manybourne Oil assigns: Mewbourne Oil Company has filed applications with the New Mexico
Oil Conservation Division
seeking orders pooling all
uncommitted mineral interest owners in the Wolfcamp uncommitted mineral interest owners in the Wolfcamp formation underlying:
(i) Case No. 22641: the N/2NW/4 of Section 33 and the N/2N/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 WOCD Fed. Com. Well No. 1H;
(ii) Case No. 22642: the S/2NW/4 of Section 33 and the S/2N/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 WOFE Fed. Com. Well No. 1H;
(iii) Case No. 22643: the N/2SW/4 of Section 33 and the N/2S/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 WOKL Fed. Com. Well No. 1H; and (iv) Case No. 22644: the S/2SW/4 of Section 33 and the S/2S/2 of Section 33. Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 WOKM Fed. Com. Well No. 1H; ange 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 WONM Fed. Com. Well No. 1H. Also to be considered will Com. Well No. 1H. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as op-erator of the wells, and a erator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. These matters are scheduled for hearing at 8:15 a.m. on Thursday, May 5, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hea rings or see the instructions rings or see the instructions posted on the Division's website, http://emnrd.state.nm.us/OCD/announcements.html. You are not required to attend this hearing, but as an owner of an interest that may be affected by the applications, you may appear and present testimony. A party appearing in a Divi-sion case is required by Divi-sion Rules to file a Pr-e-Hearing Statement no lat-er than Thursday, April 28,

filed online with the Division at ocd.hearings@state.n m.us. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@aol.com. The units are located approximately 8-1/2 miles northnortheast of Carlsbad, New Mexico. #0005228033, Current Argus, April 26, 2022

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICA	ATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS				
Case:	22644				
Date:	November 17, 2022				
Applicant	Mewbourne Oil Company				
Designated Operator & OGRID					
(affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744				
Applicant's Counsel:	James Bruce				
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Edo County, New Mexico				
Entries of Appearance/Intervenors:	Denon Energy Production Co., L.P./Abadie & Schill ConocoPhillips Company/Ocean Munds-Dry & Beth Ryan				
Well Family	Overlord Wolfcamp wells				
Formation/Pool					
Formation Name(s) or Vertical Extent:	Wolfcamp Formation				
Primary Product (Oil or Gas):	Oil				
Pooling this vertical extent:	Wolfcamp formation				
Pool Name and Pool Code:	Alacran Hills; Upper Wolfcamp (Oil) /Pool Code 98314				
Well Location Setback Rules:	Current horizontal well rules				
Spacing Unit Size:	Quarter-quarter sections/40 acres				
Spacing Unit					
Type (Horizontal/Vertical)	Horizontal				
Size (Acres)	240 acres				
Building Blocks:					
Orientation:	East - West				
Description: TRS/County	S/2SW/4 §33 and S/2S/2 §32-20S-28E, NMPM, Eddy County				
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes				
Other Situations					
Depth Severance: Y/N. If yes, description	No EVIIDE				
Proximity Tracts: If yes, description	EXHIBIT ———				
Proximity Defining Well: if yes, description					
Applicant's Ownership in Each Tract	Exhibit 2-B				
Well(s)					
Name & API (if assigned), surface and bottom hole location, footages,	Overlord 33/32 W0NM Fed. Com. Well No. 1H API No. 30-015-Pending				
completion target, orientation,	SHL: 2610 FSL & 2435 FEL §33				
completion target, orientation,	BHL: 660 FSL & 100 FWL §32				
standard)	FTP: 660 FSL & 2540 FWL §33				
	LTP: 660 FSL & 100 FWL §32				
	Wolfcamp /TVD 8956 feet/MD 16959 feet				
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Horsesinealbwerpirst/analastrake3 PM	See above Page 47 of
Points Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
	Ć2000
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20	
days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10	
days before hearing)	Exhibit 5
Ownership Determination	
Land Ownership Schematic of the	
Spacing Unit	Exhibit 2-A
Tract List (including lease numbers and	
owners)	Exhibit 2-B
Pooled Parties (including ownership	
type)	Exhibit 2-B
Unlocatable Parties to be Pooled	
Ownership Depth Severance (including	
percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e. Exhibit A of	EXHIBIC 2-C
JOA)	Exhibit 2-B
3011	EXHIBIT Z-D
Chronology of Contact with Non-Joined	
Working Interests	Exhibit 2-C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production Facilities	Exhibit 2-D
Geology	EXTINUIT 2-D
Summary (including special	
considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 2-A
Gunbarrel/Lateral Trajectory Schematic	
Well Orientation (with rationale)	Exhibit 3-B
Target Formation	Laydown/Exhibit 3
HSU Cross Section	Wolfcamp
	Exhibit 3-B
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 2-A
Tracts	Exhibits 2-A and 2-B
Summary of Interests, Unit	
Recapitulation (Tracts)	Exhibit 2-B

General Location Map (including basin)	Exhibits2-A Page	48 of 4
Well Bore Location Map	Exhibit 2-A	
Structure Contour Map - Subsea Depth	Exhibit 3-A	
Cross Section Location Map (including		
wells)	Exhibits 3-A and 3-B	
Cross Section (including Landing Zone)	Exhibit 3-B	
Additional Information		
CERTIFICATION: I hereby certify that the		
information provided in this checklist is		
complete and accurate.		
Printed Name (Attorney or Party	1	
Representative):	James Bruce	
Signed Name (Attorney or Party	Louis Durer	
Representative):	- James / Shull	
Date:	November 10, 2022	