

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING NOVEMBER 17, 2022**

CASE NO. 22987

*DAVID EDELSTEIN STATE COM #113H WELL
DAVID EDELSTEIN STATE COM #123H WELL*

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 22987

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COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 22987	APPLICANT'S RESPONSE
Date	November 17, 2022
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	22987
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	David Edelstein State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Willow Lake; Bone Spring, West [96415]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	N/2 S/2 of Sections 11 and 12, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A

Submitted by: Matador Production Company
Hearing Date: November 17, 2022
Case No. 22987

Well #1	David Edelstein State Com #113H well SHL: 1996' FSL, 300' FEL (Unit I) of Section 12 FTP: 1650' FSL, 100' FEL (Unit I) of Section 12 LTP: 1650' FSL, 110' FWL (Unit L) of Section 11 BHL: 1650' FSL, 110' FWL (Unit L) of Section 11 Target: Bone Spring Orientation: East-West Completion: Standard Location
Well #2	David Edelstein State Com #123H well SHL: 1996' FSL, 330' FEL (Unit I) of Section 12 FTP: 1980' FSL, 100' FEL (Unit I) of Section 12 LTP: 1980' FSL, 110' FWL (Unit L) of Section 11 BHL: 1980' FSL, 110' FWL (Unit L) of Section 11 Target: Bone Spring Orientation: East-West Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4; D-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2; C-3
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	See Exhibit C-5; 4 unlocatable parties
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D

Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D; D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	15-Nov-22

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 22987

APPLICATION

Matador Production Company (“Matador” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Sections 11 and 12, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **David Edelstein State Com #113H well** and **David Edelstein State Com #123H well**, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 12 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 11.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.
4. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Matador Production Company
Hearing Date: November 17, 2022
Case No. 22987**

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 1, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Paula M. Vance
Post Office Box 2208
Santa Fe, NM 87504
505-998-4421
505-983-6043 Facsimile
mfeldewert@hollandhart.com
arankin@hollandhart.com
jbroggi@hollandhart.com
pmvance@hollandhart.com

ATTORNEYS FOR MATADOR PRODUCTION COMPANY

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 22987

AFFIDAVIT OF HANNA BOLLENBACH

Hanna Bollenbach, of lawful age and being first duly sworn, states the following:

1. My name is Hanna Bollenbach and I am employed by MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.

3. I am familiar with the application filed by Matador in these consolidated cases and the status of the lands in the subject area.

4. In this case, Matador seeks orders pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Sections 11 and 12, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate this horizontal spacing unit to the proposed **David Edelstein State Com #113H well** and **David Edelstein State Com #123H well**, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 12 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 11.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Matador Production Company Hearing
Date: November 17, 2022
Case No. 22987**

5. **Matador Exhibit C-1** contains draft Form C-102's for the proposed initial wells in each of these standard spacing units. These forms demonstrate that the completed interval for each well will meet the standard setback requirements for horizontal oil wells.

6. Matador understands that these Bone Spring wells will be placed in the Willow Lake; Bone Spring, West [96415] pool.

7. **Matador Exhibit C-2** identifies the tracts of land comprising each of the proposed horizontal spacing units. The subject acreage is comprised of state and fee lands.

8. There are no depth severances within the Bone Spring formation underlying this acreage.

9. **Matador Exhibit C-3** identifies the working interest owners that Matador is seeking to pool in the proposed horizontal spacing unit.

10. There are no overriding royalty owners that Matador is seeking to pool.

11. **Matador Exhibit C-4** contains a sample of the well proposal letters and AFEs sent to the working interest owners Matador is seeking to pool. The costs reflected in these AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area in these formations.

12. Matador requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$8,000 per month while drilling and \$800 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

13. Matador has conducted a diligent search of the public records in the county where the property is located, reviewed telephone directories and conducted computer searches in an attempt to locate contact information for each of these mineral owners.

14. **Matador Exhibit C-5** contains a general summary of the contacts with the uncommitted working interest owners that Matador was able to locate. As shown on Exhibit C-5, when the first address we located and sent well proposals was not delivered, we continued to search for additional addresses until the well proposal was delivered or we were unable to locate any additional potential addresses. We were unable to locate phone numbers known to be for these working interest owners.

15. In my opinion, Matador has undertaken good faith efforts to reach an agreement with the uncommitted mineral owners.

16. Matador has provided the law firm of Holland & Hart LLP with the names and addresses (where available) of the parties that Matador seeks to pool and instructed that they be notified of this hearing.

17. **Matador Exhibits C-1 through C-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT.



Hanna Bollenbach

STATE OF TEXAS)
)
COUNTY OF DALLAS)

SUBSCRIBED and SWORN to before me this 14th day of October 2022 by
Hanna Bollenbach.



NOTARY PUBLIC

My Commission Expires:
3/23/2025

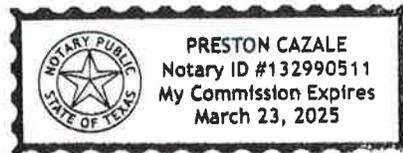


EXHIBIT C-1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

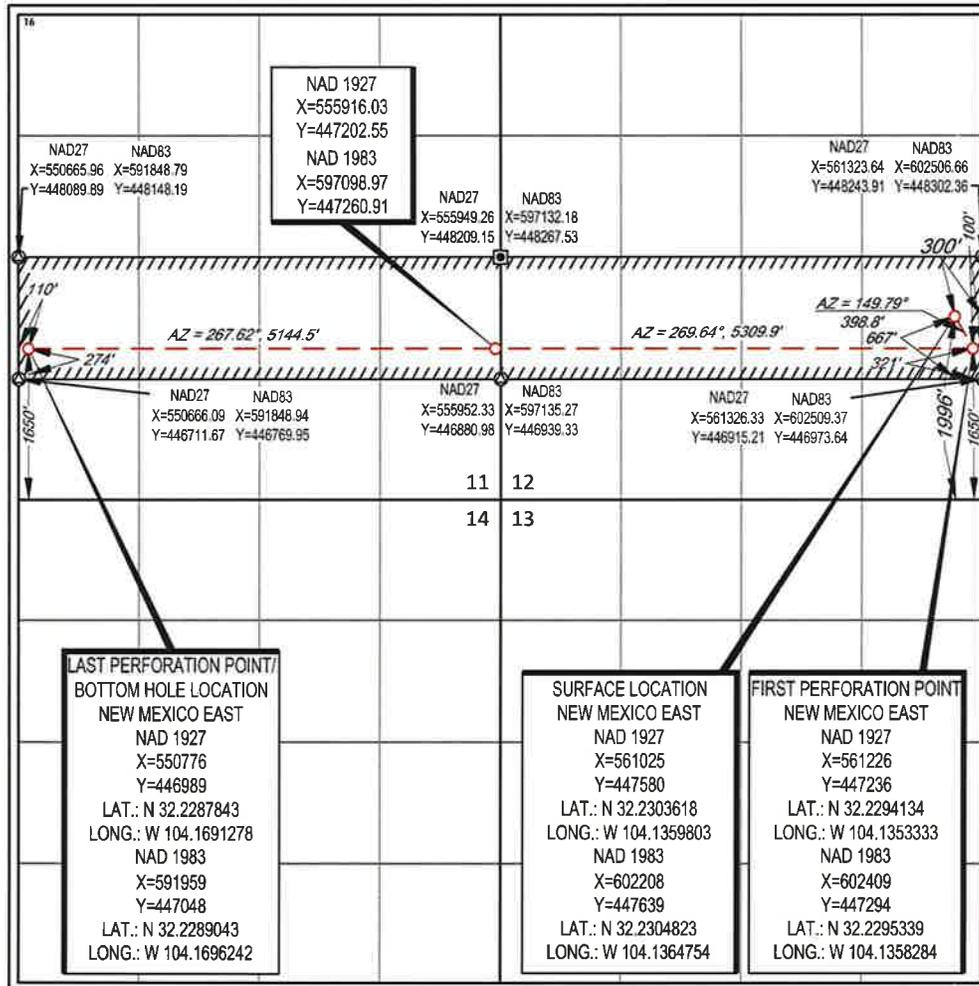
¹ API Number		² Pool Code 96415		³ Pool Name Willow Lake; Bone Springs, West	
⁴ Property Code		⁵ Property Name DAVID EDELSTEIN STATE COM			⁶ Well Number 113H
⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3089'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	12	24-S	27-E	-	1996'	SOUTH	300'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	11	24-S	27-E	-	1650'	SOUTH	110'	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09/23/2022
Date of Survey
Signature and Seal of Surveyor
MICHAEL B. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

S:\SURVEY\MATADOR_RESOURCES\DAVID_EDELSTEIN_12-24S-27E\FINAL_PRODUCTS\SILO_DAVI..._COM_113H.DWG 9/28/2022 11:48:39 AM acisabella

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-1
Submitted by: Matador Production Company
Hearing Date: November 17, 2022
Case No. 22987

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 96415	³ Pool Name Willow Lake; Bone Spring, West
⁴ Property Code	⁵ Property Name DAVID EDELSTEIN STATE COM	
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁶ Well Number 123H
		⁹ Elevation 3089'

¹⁰Surface Location

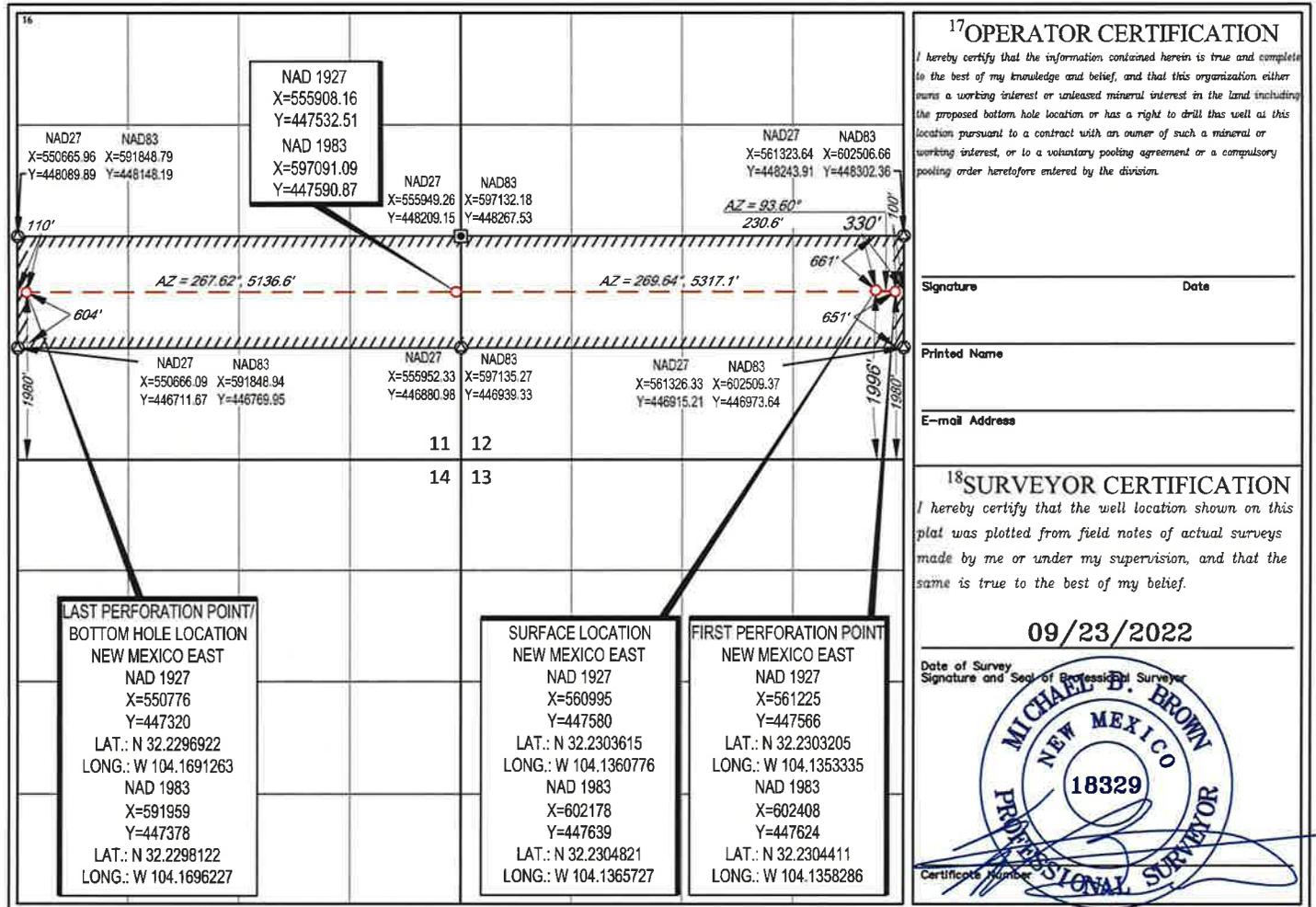
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	12	24-S	27-E	-	1996'	SOUTH	330'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	11	24-S	27-E	-	1980'	SOUTH	110'	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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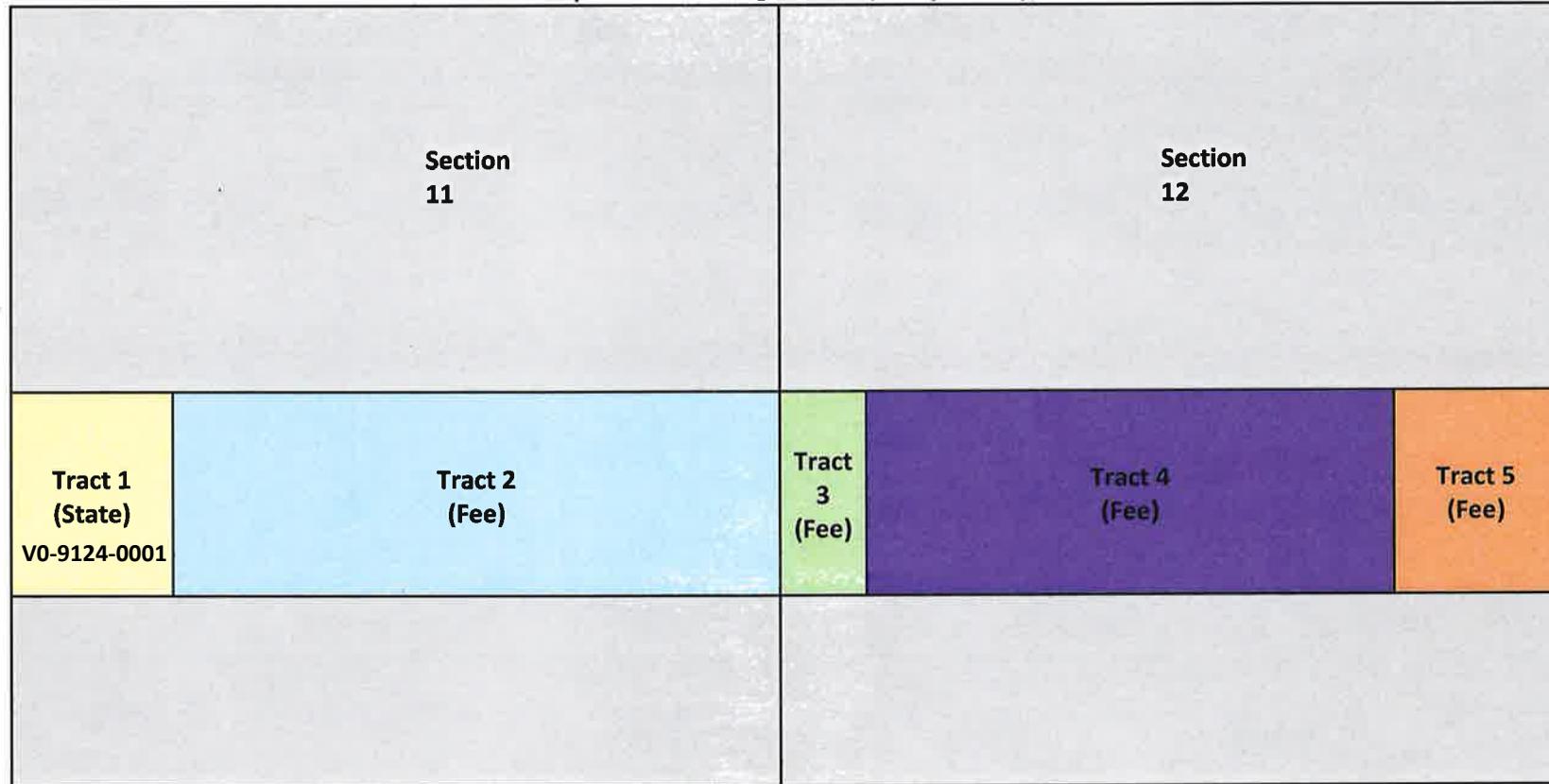
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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EXHIBIT C-2

Township 24 South, Range 27 East, Eddy County, NM



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-2
Submitted by: Matador Production Company
Hearing Date: November 17, 2022
Case No. 22987

EXHIBIT C-3

Summary of Interests

MRC Permian Company:			86.597844%
Voluntary Joinder:			12.500000%
Compulsory Pool:			00.902156%
Interest Owner:	Description:	Tract:	Interest:
Patricia Gae Stamps	Unleased Mineral Interest	3	00.002598%
Sue Osborn Powell	Unleased Mineral Interest	3	00.002598%
Mary Camille Hall	Unleased Mineral Interest	3	00.005196%
Possible Claimants to the Mineral Interest Owned by Thomas B. Stribling and Martha Stribling, husband and wife: Martha Joy Stribling Margaret M. Stribling John D. Stribling	Unleased Mineral Interest	3	00.729116%
Possible Claimants to the Mineral Interest Owned by Joe H. Beeman <i>(Please see page 2 for list of possible claimants)</i>	Unleased Mineral Interest	3	00.162648%

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C-3

Submitted by: Matador Production Company Hearing

Date: November 17, 2022

Case No. 22987

DAVID EDELSTEIN STATE COM #113H and #123H

1



Summary of Interests

Possible Claimants to the Mineral Interest Owned by Joe H. Beeman:

Estate of Virginia Lee Davis
JoAnn McNeill
Patricia Ann Long
Marilyn Gaye Bitsis
John E. Hall, III
Louis M. Ratliff Jr.
Nolan Creek
Nevill Manning
Law Firm of Klipstine & Hanratty
Childs & Bishop Law Offices, Inc.
Irma J. Gregory
Mary White
Daniel Taschner & Arin Bratcher,
husband and wife
William E. Gregory
Kathy Gregory
Brian L. McGonagill & Shirley C.
McGonagill, husband and wife
Chasity Garza
Clarence W. Ervin
Peter A. Panagopoulos
Peter A. Panagopoulos, Andreas P.
Panagopoulos, Pavlos P. Panagopoulos,
Panagiota P. Panagopoulos, Magdalene
P. Panagopoulos d/b/a Panagopoulos
Enterprises
Panagopoulos Enterprises, LLC



EXHIBIT C-4

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5446 • Fax 214.866.4946
shartsfield@matadorresources.com

Sara Hartsfield
Senior Landman

June 16, 2022

VIA CERTIFIED RETURN RECEIPT MAIL

Brian L. McGonagill & Shirley C. McGonagill, husband and wife
1612 WESTRIDGE
Carlsbad, NM 88220

Re: David Edelstein State Com #113H, #123H, #114H & #124H (the "Wells")
Participation Proposal
Sections 12 & 11, Township 24 South, Range 27 East
Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's David Edelstein State Com #113H, David Edelstein State Com #123H, David Edelstein State Com #114H and David Edelstein State Com #124H wells, located in Sections 12 & 11, Township 24 South, Range 27 East, Eddy County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures ("AFE") both dated April 26, 2022.
- **David Edelstein State Com #113H:** to be drilled from a legal location with a proposed surface hole location in the NE/4SE/4 of Section 12-24S-27E and a proposed bottom hole location in the NW/4SW/4 of Section 11-24S-27E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,975' TVD) to a Measured Depth of approximately 18,862'.
- **David Edelstein State Com #123H:** to be drilled from a legal location with a proposed surface hole location in the NE/4SE/4 of Section 12-24S-27E and a proposed bottom hole location in the NW/4SW/4 of Section 11-24S-27E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,800' TVD) to a Measured Depth of approximately 18,687'.
- **David Edelstein State Com #114H:** to be drilled from a legal location with a proposed surface hole location in the SE/4SE/4 of Section 12-24S-27E and a proposed bottom hole location in the SW/4SW/4 of Section 11-24S-27E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,975' TVD) to a Measured Depth of approximately 18,862'.

- **David Edelstein State Com #124H:** to be drilled from a legal location with a proposed surface hole location in the SE/4SE/4 of Section 12-24S-27E and a proposed bottom hole location in the SW/4SW/4 of Section 11-24S-27E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,800' TVD) to a Measured Depth of approximately 18,687'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

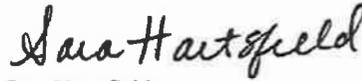
As an alternative to participation in the well Matador is interested in leasing your mineral interest, subject to title verification, for \$1,500/acre, 1/5 royalty, and a 3 year term on the lease form enclosed. Should you elect to lease your minerals, please sign the enclosed lease, in the presence of a notary public, and return it to my attention, at the address listed above.

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Sara Hartsfield

Brian L. McGonagill & Shirley C. McGonagill, husband and wife hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **David Edelstein State Com #113H** well.
_____ Not to participate in the **David Edelstein State Com #113H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **David Edelstein State Com #123H** well.
_____ Not to participate in the **David Edelstein State Com #123H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **David Edelstein State Com #114H** well.
_____ Not to participate in the **David Edelstein State Com #114H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **David Edelstein State Com #124H** well.
_____ Not to participate in the **David Edelstein State Com #124H**

_____ Brian L. McGonagill & Shirley C. McGonagill, husband and wife hereby elects to lease our minerals for \$1,500/acre, 1/5 royalty, and a 3-year term.

_____ Brian L. McGonagill & Shirley C. McGonagill, husband and wife is interested in selling its interest in this unit, please contact to discuss.

Brian L. McGonagill & Shirley C. McGonagill, husband and wife

By: _____

Title: _____

Date: _____

Contact Number: _____

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	April 26, 2022	AFE NO.:	
WELL NAME:	David Edelstein State Com #113H	FIELD:	Bone Spring
LOCATION:	Section 12&11 24S 27E	MD/TVD:	18862/7975'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	9,800
MRC WI:			
GEOLOGIC TARGET:	First Bone Spring Sand		
REMARKS:	Drill and complete a horizontal 2 mile long First Bone Spring sand target with about 46 frac stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 78,000	\$ -	\$ 50,000	\$ 10,000	\$ 138,000
Location, Surveys & Damages	128,333	13,000	25,000	15,000	181,333
Drilling	628,875	-	-	-	628,875
Cementing & Float Equip	184,000	-	-	-	184,000
Logging / Formation Evaluation	-	3,000	3,000	-	6,000
Flowback - Labor	-	-	24,700	-	24,700
Flowback - Surface Rentals	-	-	135,750	-	135,750
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	16,875	-	-	-	16,875
Mud Circulation System	45,700	-	-	-	45,700
Mud & Chemicals	211,200	49,000	10,000	-	270,200
Mud / Wastewater Disposal	130,000	-	7,500	-	137,500
Freight / Transportation	12,750	26,700	-	-	39,450
Rig Supervision / Engineering	96,000	97,500	8,400	12,600	208,500
Drill Bits	83,300	-	-	-	83,300
Fuel & Power	133,000	352,098	-	-	485,098
Water	75,500	682,500	3,000	-	761,000
Drig & Completion Overhead	12,000	-	-	-	12,000
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	247,482	-	-	-	247,482
Completion Unit, Swab, CTU	-	118,000	10,200	-	128,200
Perforating, Wireline, Slickline	-	178,609	-	-	178,609
High Pressure Pump Truck	-	61,875	8,000	-	69,875
Stimulation	-	2,329,859	-	-	2,329,859
Stimulation Flowback & Disp	-	15,500	50,400	-	65,900
Insurance	33,952	-	-	-	33,952
Labor	141,500	59,750	10,000	-	211,250
Rental - Surface Equipment	74,910	329,988	10,000	-	414,898
Rental - Downhole Equipment	150,875	86,000	2,000	-	238,875
Rental - Living Quarters	41,820	39,333	-	-	81,153
Contingency	76,304	210,685	35,045	-	322,034
MaxCom	17,388	-	-	-	17,388
TOTAL INTANGIBLES >	2,619,764	4,647,395	392,995	37,600	7,697,754
TANGIBLE COSTS					
Surface Casing	\$ 29,230	\$ -	\$ -	\$ -	\$ 29,230
Intermediate Casing	155,350	-	-	-	155,350
Drilling Liner	-	-	-	-	-
Production Casing	519,324	-	-	-	519,324
Production Liner	-	-	-	-	-
Tubing	-	-	103,180	-	103,180
Wellhead	68,000	-	30,000	-	98,000
Packers, Liner Hangers	-	58,989	6,000	-	64,989
Tanks	-	-	-	25,000	25,000
Production Vessels	-	-	-	160,000	160,000
Flow Lines	-	-	-	125,000	125,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	45,000	-	45,000
Compressor	-	-	-	25,000	25,000
Installation Costs	-	-	-	50,000	50,000
Surface Pumps	-	-	5,000	25,000	30,000
Non-controllable Surface	-	-	-	-	-
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	50,000	61,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	80,000	80,000
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	10,000	10,000
Flare Stack	-	-	-	20,000	20,000
Electrical / Grounding	-	-	-	50,000	50,000
Communications / SCADA	-	-	12,000	-	12,000
Instrumentation / Safety	-	-	-	42,000	42,000
TOTAL TANGIBLES >	771,904	58,989	214,180	662,000	1,707,074
TOTAL COSTS >	3,391,668	4,706,385	607,175	699,600	9,404,828

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Tyler Kinnon	Team Lead - WTX/NM	
Completions Engineer:	Colin Lesnick		JME
Production Engineer:	Kyle Christy		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	DEL	SVP Geoscience	NLF	EVP COO- Drilling, Completion and Production	BG
Executive VP, Legal	CA				
President	MVH				

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: <input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)	

The costs on this AFE are estimates only and may not be contract or any specific item or the total cost of the project. Failure to obtain approval under the AFE may be delayed out to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, licensing, regulatory, leasehold and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be licensed by and follow procedures for Operator's well systems and general liability insurance unless participant provides otherwise. Operator shall maintain an amount adequate to the Operator by the date of audit.

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	April 26, 2022	AFE NO.:	
WELL NAME:	David Edelstein State Com #123H	FIELD:	Bone Spring
LOCATION:	Section 12&11 24S 27E	MD/TVD:	18687/7800'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	9,800
MRC W/:			
GEOLOGIC TARGET:	Second Bone Spring Sand		
REMARKS:	Drill and complete a horizontal 2 mile long Second Bone Spring sand target with about 46 frac stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 78,000	\$ -	\$ 50,000	\$ 10,000	\$ 138,000
Location, Surveys & Damages	128,333	13,000	25,000	15,000	181,333
Drilling	588,000	-	-	-	588,000
Cementing & Float Equip	184,000	-	-	-	184,000
Logging / Formation Evaluation	-	3,000	3,000	-	6,000
Flowback - Labor	-	-	24,700	-	24,700
Flowback - Surface Rentals	-	-	135,750	-	135,750
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	15,000	-	-	-	15,000
Mud Circulation System	43,413	-	-	-	43,413
Mud & Chemicals	210,750	49,000	10,000	-	269,750
Mud / Wastewater Disposal	130,000	-	7,500	-	137,500
Freight / Transportation	12,750	26,700	-	-	39,450
Rig Supervision / Engineering	90,000	91,500	8,400	12,600	202,500
Drill Bits	83,300	-	-	-	83,300
Fuel & Power	122,500	352,098	-	-	474,598
Water	65,500	682,500	3,000	-	751,000
Drig & Completion Overhead	11,250	-	-	-	11,250
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	225,557	-	-	-	225,557
Completion Unit, Swab, CTU	-	118,000	10,200	-	128,200
Perforating, Wireline, Slickline	-	178,609	-	-	178,609
High Pressure Pump Truck	-	61,875	8,000	-	69,875
Stimulation	-	2,329,859	-	-	2,329,859
Stimulation Flowback & Disp	-	15,500	50,400	-	65,900
Insurance	33,637	-	-	-	33,637
Labor	141,500	59,750	10,000	-	211,250
Rental - Surface Equipment	69,135	329,988	10,000	-	409,123
Rental - Downhole Equipment	164,300	86,000	2,000	-	252,300
Rental - Living Quarters	40,425	39,333	-	-	79,758
Contingency	73,628	210,685	35,045	-	319,358
MaxCom	16,905	-	-	-	16,905
TOTAL INTANGIBLES >	2,527,882	4,647,395	392,995	37,600	7,605,872
TANGIBLE COSTS					
Surface Casing	\$ 29,230	\$ -	\$ -	\$ -	\$ 29,230
Intermediate Casing	155,350	-	-	-	155,350
Drilling Liner	-	-	-	-	-
Production Casing	517,842	-	-	-	517,842
Production Liner	-	-	-	-	-
Tubing	-	-	117,920	-	117,920
Wellhead	68,000	-	30,000	-	98,000
Packers, Liner Hangers	-	58,989	6,000	-	64,989
Tanks	-	-	-	25,000	25,000
Production Vessels	-	-	-	160,000	160,000
Flow Lines	-	-	-	125,000	125,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	45,000	-	45,000
Compressor	-	-	-	25,000	25,000
Installation Costs	-	-	-	50,000	50,000
Surface Pumps	-	-	5,000	25,000	30,000
Non-controllable Surface	-	-	-	-	-
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	50,000	61,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	80,000	80,000
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	10,000	10,000
Flare Stack	-	-	-	20,000	20,000
Electrical / Grounding	-	-	-	50,000	50,000
Communications / SCADA	-	-	12,000	-	12,000
Instrumentation / Safety	-	-	-	42,000	42,000
TOTAL TANGIBLES >	770,422	58,989	228,920	662,000	1,720,331
TOTAL COSTS >	3,298,304	4,706,385	621,915	699,600	9,326,203

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Tyler Kinnon	Team Lead - WTX/NM	
Completions Engineer:	Colin Lesnick		
Production Engineer:	Kyle Christy		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	DEL	SVP Geoscience	NLF	EVP COO- Drilling, Completion and Production	BG
Executive VP, Legal	CA				
President	MVH				

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The costs on this AFE are estimates only and may not be considered as a binding contract until the well has been completed. In executing this AFE, the Participants agree to bear the proportionate share of actual costs incurred, including, but not limited to, legal, regulatory, licensing and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and shall proportionately provide Operator a certificate insuring its own insurance in an amount acceptable to the Operator by the date of sign.

EXHIBIT C-5

Owner Name	Address Attempt #1	Delivered?	Address Attempt #2	Delivered?	Address Attempt #3	Delivered?
Patricia Gae Stamps	P.O. Box 249	Yes				
Sue Osborn Powell	899 Hedgewood Drive	Yes				
Mary Camille Hall	3812 Tailfeather Drive	Yes				
Martha Joy Stribling	918 Parkland Cir. SE	Yes				
Margaret M. Stribling	1933 San Mateo, N.E.,	Yes				
John D. Stribling	520 Ranchitos N.W.	No	489 Royal Elk Pl	Pagosa Springs, CO 81147	No	9132 Fourth Street, #10204 Albuquerque, NM 87114
Estate of Virginia Lee Davis	1900 Woodgate Drive Unit 408	Yes				
JoAnn McNeill	P. O. Box 21116	Yes				
Patricia Ann Long	7010 Ironton Ave., Apt. 511	No	418 W. Coal	Hobbs, New Mexico 88240	No	Unable to locate any additional potential address
Marilyn Gaye Bitsis	1102 Briarbrook	Yes				
John E. Hall, III	P. O. Box 230045	Yes				
Louis M. Ratliff Jr.	8 Firewood Court	Yes				
Nolan Creek	7010 Ironton Ave., Apt. 511	No	500 Houston St.	Killeen, TX 76541	Not yet delivered	
Nevill Manning	7010 Ironton Ave., Apt. 511	No	2112 Indiana	Lubbock, Texas 79410	Yes	
Law Firm of Klipstine & Hanratty	917 E Green Acres Dr	No	1601 N. Turner, Suite 400	Hobbs, NM 88240	No	Unable to locate any additional potential address
Childs & Bishop Law Offices, Inc.	310 North Lincoln	Yes				
Irma J. Gregory	PO Box 1525	Yes				
Mary White	PO Box 1525	Yes				
Daniel Taschner & Arin Bratcher, husband and wife	7 Meadowlark Ct.	Yes				
William E. Gregory	7010 Ironton Ave., Apt. 511	No	11910 Central Ave., SE, Suite B	Albuquerque, New Mexico 87123	No	305 S Hemlock Ave Roswell, NM 87123
Kathy Gregory	608 Lakeside	Yes				
Brian L. McGonagill & Shirley C. McGonagill, husband and wife	1612 WESTRIDGE	Yes				
Chasity Garza	P. O. Box 71	No	403 Doolie St.	Uvalde, TX 78801	Yes	
Clarence W. Ervin	4016 Jones St.	No	Unable to locate any additional potential address			
Peter A. Panagopoulos	209 W. McKay	No	511 W. Reinken Ave.	Belen, New Mexico 87002	Yes	
Peter A. Panagopoulos, Andreas P. Panagopoulos, Pavlos P. Panagopoulos, Panagioti P. Panagopoulos, Magdalene P. Panagopoulos d/b/a Panagopoulos Enterprises	511 W. Reinken Ave.	Yes				
Panagopoulos Enterprises, LLC	511 W. Reinken Ave.	Yes				

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-5
Submitted by: Matador Production Company
Hearing Date: November 17, 2022
Case No. 22987

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 22987

AFFIDAVIT OF DANIEL BRUGIONI

Daniel Brugioni, of lawful age and being first duly sworn, declares as follows:

1. My name is Daniel Brugioni and I am employed by MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Senior Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. I am familiar with the applications filed by Matador in these consolidated cases and have conducted a geologic study of the lands in the subject area.
3. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing unit with a black box shaded in yellow, with the larger area identified in a red box.
4. The target interval for the initial wells in this case are the First Bone Spring Formation and Second Bone Spring Formation, respectively.
5. **Matador Exhibit D-2** is a subsea structure map that I prepared for the top of the Bone Spring formation. The contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the east. The structure appears consistent across the proposed spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to horizontal drilling.
6. Also included on Matador Exhibit D-2 is a line of cross section from A to A’.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Matador Production Company
Hearing Date: November 17, 2022
Case No. 22987

7. **Matador Exhibit D-3** is a structural cross-section that I prepared displaying open-hole logs run over the Bone Spring formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included, when available: gamma ray, caliper, resistivity, and porosity. The proposed target interval of each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted intervals, within the Bone Spring formation, are consistent in thickness across the entirety of the proposed spacing unit.

8. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing unit proposed in this case.

9. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from the horizontal spacing unit.

10. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

11. Approving Matador's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

12. **Matador Exhibits D-1 through 3** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT



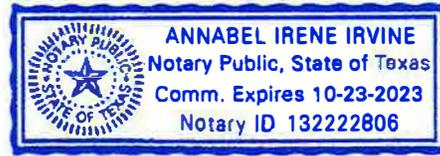
DANIEL BRÜGIONI

STATE OF TEXAS)
COUNTY OF Dallas)

SUBSCRIBED and SWORN to before me this 6 th day of September 2022 by Daniel Brugioni.

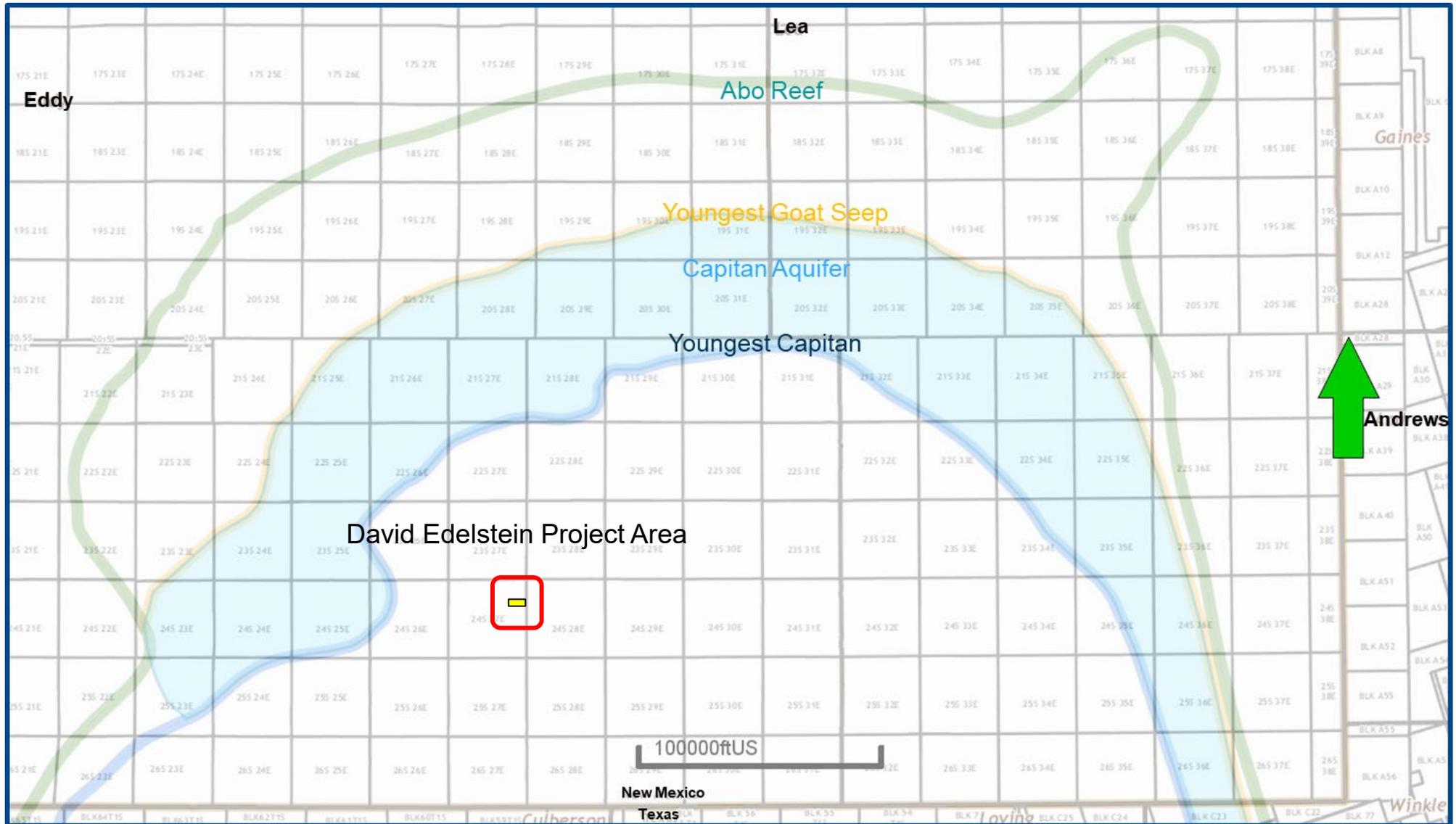
Annabel Irene Irvine
NOTARY PUBLIC

My Commission Expires:
10-23-2023



Locator Map

Exhibit D-1



David Edelstein Project Area



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D-1

Submitted by: Matador Production Company

Hearing Date: November 17, 2022

Case No. 22987

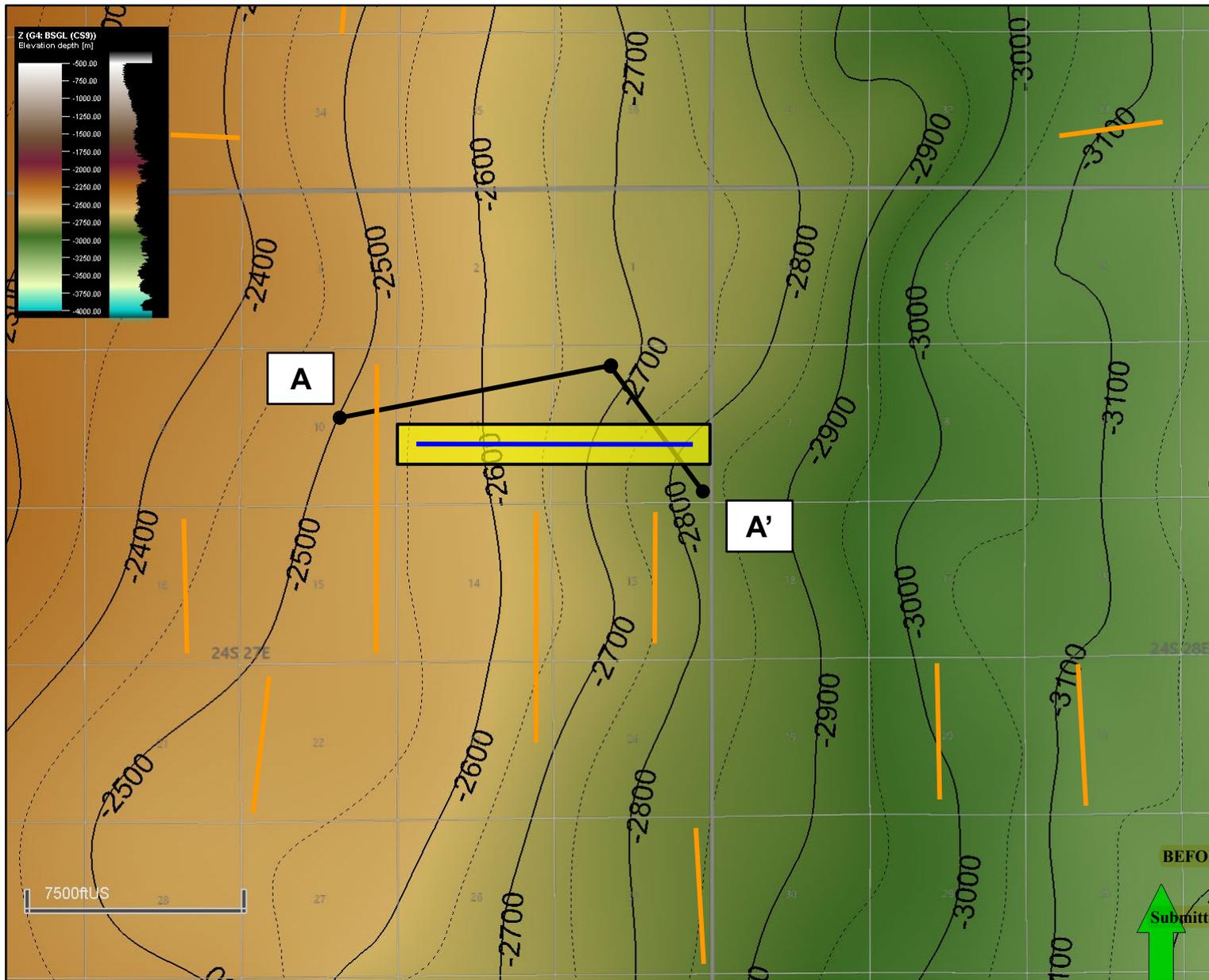


D-1

Willow Lake; Bone Spring, West (96415)

Exhibit D-2

Structure Map (Top Bone Spring Subsea) A – A' Reference Line



Map Legend

David Edelstein Wells



Bone Spring Wells



Project Areas



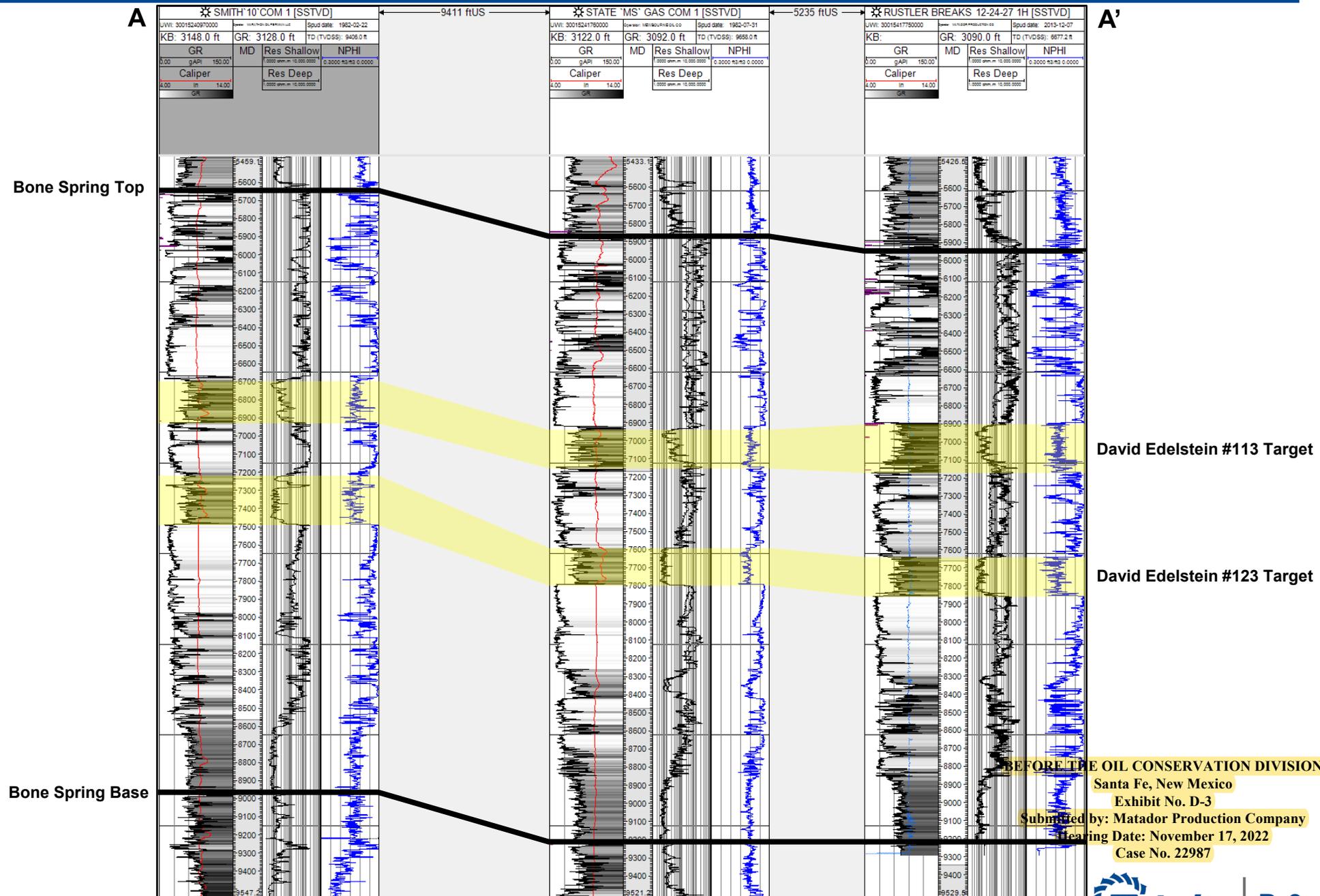
C. I. = 50'

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-2
 Submitted by: Matador Production Company Hearing
 Date: November 17, 2022
 Case No. 22987



Willow Lake; Bone Spring, West (96415) Structural Cross-Section A – A'

Exhibit D-3



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-3
 Submitted by: Matador Production Company
 Hearing Date: November 17, 2022
 Case No. 22987



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 22987

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Matador Production Company (“Matador”), the Applicant herein. I have personal knowledge of the matters addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of November 14, 2022.

5. I caused a notice to be published to all parties subject to these compulsory pooling proceedings on August 16, 2022. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached as Exhibit F.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Matador Production Company
Hearing Date: November 17, 2022
Case No. 22987**



Paula M. Vance

11/14/2022

Date



Paula M. Vance
Associate
Phone (505) 988-4421
Email pmvance@hollandhart.com

August 12, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico: David Edelstein State Com #113H well and David Edelstein State Com #123H well

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on September 1, 2022, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Sara Hartsfield at (972) 371-5446 or shartsfield@matadorresources.com.

Sincerely,

Paula M. Vance
ATTORNEY FOR MATADOR PRODUCTION
COMPANY

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Paula M. Vance
Associate
Phone (505) 988-4421
Email pmvance@hollandhart.com

October 18, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico: David Edelstein State Com #113H well and David Edelstein State Com #123H well

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on November 17, 2022, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Sara Hartsfield at (972) 371-5446 or shartsfield@matadorresources.com.

Sincerely,

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - David Edelstein
Case Nos. 22987-22988 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765873925614	Brian L. McGonagill & Shirley C. McGonagill, husband and wife	1612 Westridge Rd	Carlsbad	NM	88220-4077	Your item was picked up at the post office at 9:57 am on August 16, 2022 in CARLSBAD, NM 88220.
9414811898765873925119	John D. Stribling	520 Ranchitos Rd NW	Los Ranchos	NM	87114-1128	Your item was delivered at 7:30 am on August 16, 2022 in ALBUQUERQUE, NM 87184.
9414811898765873925126	John E. Hall, III	PO Box 230045	New York	NY	10023-0001	Your item was picked up at the post office at 10:44 am on August 19, 2022 in NEW YORK, NY 10023.
9414811898765873925195	Kathy Gregory	608 Lakeside Dr	Carlsbad	NM	88220-5207	Your item was delivered at 9:28 am on August 25, 2022 in SANTA FE, NM 87504.
9414811898765873925188	Law Firm of Klipstine & Hanratty	917 E Green Acres Dr	Hobbs	NM	88240-4531	Your item has been delivered to the original sender at 9:44 am on September 15, 2022 in SANTA FE, NM 87501.
9414811898765873925133	Louis M. Ratliff Jr.	8 Firwood Ct	The Hills	TX	78738-1515	Your item was delivered to an individual at the address at 11:45 am on August 17, 2022 in AUSTIN, TX 78738.
9414811898765873925171	Margaret M. Stribling	1933 San Mateo Blvd NE	Albuquerque	NM	87110-5146	Your item was delivered at 7:38 am on August 15, 2022 in ALBUQUERQUE, NM 87110.
9414811898765873925317	Marilyn Gaye Bitsis	1102 Briarbrook Dr	Houston	TX	77042-2010	Your item was delivered to an individual at the address at 2:36 pm on August 17, 2022 in HOUSTON, TX 77042.
9414811898765873925355	Martha Joy Stribling	918 Parkland Cir SE	Albuquerque	NM	87108-4325	Your item was delivered to an individual at the address at 2:05 pm on August 15, 2022 in ALBUQUERQUE, NM 87108.
9414811898765873925362	Mary Camille Hall	3812 Tailfeather Dr	Round Rock	TX	78681-1041	Your item was delivered to an individual at the address at 10:29 am on August 17, 2022 in ROUND ROCK, TX 78681.
9414811898765873925300	Mary White	PO Box 1525	Artesia	NM	88211-1525	Your item was picked up at the post office at 4:00 pm on August 15, 2022 in ARTESIA, NM 88210.
9414811898765873925669	Chasity Garza	PO Box 71	Brownfield	TX	79316-0071	Your item has been delivered to the original sender at 9:28 am on August 25, 2022 in SANTA FE, NM 87504.
9414811898765873925393	Nevill Manning	7010 Ironton Ave Apt 511	Lubbock	TX	79424-5817	Your item was refused by the addressee at 9:50 am on September 1, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765873925348	Nevill Manning	2112 Indiana Ave	Lubbock	TX	79410-1444	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765873925386	Nolan Creek	7010 Ironton Ave Apt 511	Lubbock	TX	79424-5817	Your item was refused by the addressee at 9:50 am on September 1, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765873925331	Panagopoulos Enterprises, LLC	511 W Reinken Ave	Belen	NM	87002-3640	Your item was delivered to the front desk, reception area, or mail room at 10:53 am on August 15, 2022 in BELEN, NM 87002.
9414811898765873925010	Patricia Ann Long	7010 Ironton Ave Apt 511	Lubbock	TX	79424-5817	Your item was refused by the addressee at 9:50 am on September 1, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765873925058	Patricia Ann Long	418 W Coal Ave	Hobbs	NM	88240-1814	Your item has been delivered to the original sender at 9:28 am on August 25, 2022 in SANTA FE, NM 87504.

MRC - David Edelstein
Case Nos. 22987-22988 Postal Delivery Report

9414811898765873925065	Patricia Gae Stamps	PO Box 249	Panhandle	TX	79068-0249	Your item was picked up at the post office at 3:33 pm on August 15, 2022 in PANHANDLE, TX 79068.
9414811898765873925027	Peter A. Panagopoulos	209 W McKay St	Carlsbad	NM	88220-5835	Your item has been delivered to the original sender at 9:28 am on August 25, 2022 in SANTA FE, NM 87504.
9414811898765873925003	Peter A. Panagopoulos, Andreas P. Panagopoulos Pavlos P Panagopoulos Panagiota P Panagopoulos Magdalene P. Panagopoulos d/b/a Panagopoulos E	511 W Reinken Ave	Belen	NM	87002-3640	Your item was delivered to the front desk, reception area, or mail room at 10:53 am on August 15, 2022 in BELEN, NM 87002.
9414811898765873925096	Sue Osborn Powell	899 Hedgewood Dr	Georgetown	TX	78628-2411	Your item was delivered to the front desk, reception area, or mail room at 1:00 pm on August 17, 2022 in GEORGETOWN, TX 78628.
9414811898765873925621	Childs & Bishop Law Offices, Inc.	310 N Lincoln Ave	Odessa	TX	79761-5013	Your item has been delivered to the original sender at 9:28 am on August 25, 2022 in SANTA FE, NM 87504.
9414811898765873925089	William E. Gregory	7010 Ironton Ave Apt 511	Lubbock	TX	79424-5817	Your item was refused by the addressee at 9:50 am on September 1, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765873925034	William E. Gregory	11910 Central Ave SE Ste B	Albuquerque	NM	87123-3001	Your item has been delivered to the original sender at 9:28 am on August 25, 2022 in SANTA FE, NM 87504.
9414811898765873925607	Clarence W. Ervin	4016 Jones St	Carlsbad	NM	88220-2700	Your item was returned to the sender on September 21, 2022 at 9:47 am in SANTA FE, NM 87501 because the addressee moved and left no forwarding address.
9414811898765873925690	Daniel Taschner & Arin Bratcher, husband and wife	2 Meadowlark Ct	Artesia	NM	88210-9279	Your item was delivered at 9:28 am on August 25, 2022 in SANTA FE, NM 87504.
9414811898765873925645	Estate of Virginia Lee Davis	1900 Woodgate Dr Unit 408	Woodway	TX	76712-7404	Your item was picked up at the post office at 3:44 pm on August 30, 2022 in WACO, TX 76702.
9414811898765873925683	Irma J. Gregory	PO Box 1525	Artesia	NM	88211-1525	Your item was picked up at the post office at 4:00 pm on August 15, 2022 in ARTESIA, NM 88210.
9414811898765873925638	JoAnn McNeill	PO Box 21116	Billings	MT	59104-1116	Your item was picked up at the post office at 4:16 pm on August 17, 2022 in BILLINGS, MT 59102.
9414811898765873925676	Joe H. Beeman	7010 Ironton Ave Apt 511	Lubbock	TX	79424-5817	Your item was refused by the addressee at 9:50 am on September 1, 2022 in SANTA FE, NM 87501 and is being returned to the sender.

MRC - David Edelstein 113H, 123H
Additional Notice Case No. 22987

Tracking Number	Recipient	Status
9214890194038393127850	C Chasity Garza 403 Doolie St Uvalde TX 78801	In-Transit
9214890194038393127867	C John Stribling 9132 Fourth Street #10204 Albuquerque NM 87114	Delivered Signature Received
9214890194038393127874	C Nolan Creek 500 Houston St Killeen TX 76541	Return To Sender
9214890194038393127881	C Williams Gregory 305 S Hemlock Ave Roswell NM 87123	In-Transit

Carlsbad Current Argus.

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Affidavit of Publication

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Holland & Hart LLP.

HOLLAND AND HART
POBOX 2208

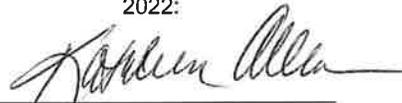
SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

08/16/2022


Legal Clerk

Subscribed and sworn before me this August 16, 2022:



State of WI, County of Brown
NOTARY PUBLIC

1-7-25

My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005371431
PO #: 5371431
of Affidavits 1

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BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Matador Production Company Hearing
Date: November 17, 2022
Case No. 22987

STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES DE-
PARTMENT OIL CONSERVA-
TION DIVISION SANTA FE,
NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, September 1, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than August 21, 2022. Persons may view and participate in the hearings through the following link:
<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e33e7a9875dc6012993c28c9b1d18f5d1>

Event number:
2484 846 1646
Event password:
2H5AkjpcjP7

Join by video: 24848461646@nmemnrd.webex.com
You can also dial 173.243.2.68 and enter your meeting number
Numeric Password: 791411

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 2484 846 1646

STATE OF NEW MEXICO TO:
All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Brian L. McGonagill & Shirley C. McGonagill, husband and wife, their heirs and devisees; Chasity Garza, her heirs

and devisees, CURTIS & Bishop Law Offices, Inc.; Clarence W. Ervin, his heirs and devisees; Daniel Taschner & Arin Bratcher, husband and wife, their heirs and devisees; Estate of Virginia Lee Davis, her heirs and devisees; Irma J. Gregory, her heirs and devisees; JoAnn McNeill, her heirs and devisees; Joe H. Beeman, his heirs and devisees; John D. Stribling, his heirs and devisees; John E. Hall, III, his heirs and devisees; Kathy Gregory, her heirs and devisees; Law Firm of Klipstine & Hanratty; Louis M. Ratliff Jr., his heirs and devisees; Margaret M. Stribling, her heirs and devisees; Marilyn Gaye Bitsis, her heirs and devisees; Martha Joy Stribling, her heirs and devisees; Mary Camille Hall, her heirs and devisees; Mary White, her heirs and devisees; Nevill Manning, his heirs and devisees; Nolan Creek, his heirs and devisees; Panagopoulos Enterprises, LLC; Patricia Ann Long, her heirs and devisees; Patricia Gae Stamps, her heirs and devisees; Peter A. Panagopoulos, his heirs and devisees; Peter A. Panagopoulos, Andreas P. Panagopoulos, Pavlos P. Panagopoulos, Panagiota P. Panagopoulos, Magdalene P. Panagopoulos d/b/a Panagopoulos Enterprises; Sue Osborn Powell, her heirs and devisees; and William E. Gregory, his heirs and devisees.

Case No. 22987: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Sections 11 and 12, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed David Edelstein State Com #113H well and David Edelstein State Com #123H well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit 1) of Section 12 to a bottom hole location in the NW/4 SW/4 (Unit 1) of Section 11. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 8 miles southeast of Carlsbad, New Mexico.

#5371431, Current Argus, August 16, 2022