

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING NOVEMBER 17, 2022**

CASE No. 23074

WOODY FED COM 501H AND 502H WELLS

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CENTENNIAL
RESOURCE PRODUCTION, LLC FOR
COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO**

CASE NO. 23074

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23074	APPLICANT'S RESPONSE
Date	November 17, 2022
Applicant	Centennial Resource Production, LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID 372165
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF CENTENNIAL RESOURCE PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Woody 22 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Featherstone; Bone Spring [24250]
Well Location Setback Rules:	Statewide setbacks
Spacing Unit Size:	480 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480 acres, more or less
Building Blocks:	40 acres
Orientation:	South to North
Description: TRS/County	NW/4 of Section 22 and the W/2 of Section 15, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes
Proximity Defining Well: if yes, description	The completed interval of the Woody 22 Fed Com #501H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15.B(1)(b)
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A

Submitted by: Centennial Resource Production, LLC
Hearing Date: November 17, 2022
Case No. 23074

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Wood 22 Fed Com #501H well SHL: 2,144' FSL, 1,520' FWL (Unit K) of Section 22 FTP: 2,540' FNL, 1,370' FWL (Unit F) of Section 22 LTP: 100' FNL, 1,370' FWL (Unit C) of Section 15 BHL: 100' FNL, 1,370' FWL (Unit C) of Section 15 Completion Target: Bone Spring formation Well Orientation: South to North Completion Location expected to be: Proximity Tract
Well #2	Wood 22 Fed Com #502H well SHL: 2,144' FSL, 1,555' FWL (Unit K) of Section 22 FTP: 2,540' FNL, 2,265' FWL (Unit F) of Section 22 LTP: 100' FNL, 2,265' FWL (Unit C) of Section 15 BHL: 100' FNL, 2,265' FWL (Unit C) of Section 15 Completion Target: Bone Spring formation Well Orientation: South to North Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4; D-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	No
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates in Proposal Letter	Exhibit C-4

Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	15-Nov-22

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CENTENNIAL
RESOURCE PRODUCTION, LLC FOR
COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.

CASE NO. 23074

APPLICATION

Centennial Resource Production, LLC (“Centennial” or “Applicant”), (OGRID No. 372165) through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal well spacing unit comprised of the NW/4 of Section 22 and the W/2 of Section 15, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. In support of its application, Centennial states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Woody 22 Fed Com #501H and #502H wells**, both to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 22 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 15.
3. The completed interval of the **Woody 22 Fed Com #501H well** is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15.B(1)(b).

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Centennial Resource Production, LLC
Hearing Date: November 17, 2022
Case No. 23074

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

5. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on October 6, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP



By: _____

Michael H. Feldewert
Adam G. Rankin

Julia Broggi
Paula M. Vance
Post Office Box 2208
Santa Fe, NM 87504
505-998-4421
505-983-6043 Facsimile
mfeldewert@hollandhart.com
arankin@hollandhart.com
jbroggi@hollandhart.com
pmvance@hollandhart.com

**ATTORNEYS FOR CENTENNIAL RESOURCE
PRODUCTION, LLC**

CASE _____ : **Application of Centennial Recourse Production, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal well spacing unit comprised of the NW/4 of Section 22 and the W/2 of Section 15, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed **Woody 22 Fed Com #501H** and **#502H wells**, both to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 22 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 15. The completed interval of the **Woody 22 Fed Com #501H** is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15.B(1)(b). Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles northwest of Eunice, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CENTENNIAL
RESOURCE PRODUCTION, LLC FOR
COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.

CASE NO. 23074

SELF-AFFIRMED STATEMENT TRAVIS MACHA

1. My name is Travis Macha. I work for Centennial Resource Production, LLC (“Centennial”) as a Senior Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Centennial in this case, and I am familiar with the status of the lands in the subject area.

4. None of the uncommitted parties in this case has indicated opposition to proceeding by affidavit and, therefore, I do not expect any opposition at the hearing.

5. In **Case No. 23074**, Centennial seeks an order pooling all uncommitted interest owners in the Bone Spring formation Featherstone; Bone Spring Pool (24250) underlying a standard 480-acre, more or less, horizontal well spacing unit comprised of the NW/4 of Section 22 and the W/2 of Section 15, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. Centennial seeks to pool and initially dedicate this Bone Spring spacing unit to the proposed **Woody 22 Fed Com #501H and #502H wells**, both to be horizontally drilled from a

surface location in the NE/4 SW/4 (Unit K) of Section 22 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 15.

6. The completed interval of the **Woody 22 Fed Com #501H well** is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15.B(1)(b).

7. **Centennial Exhibit C-1** contains a draft Form C-102 for the proposed initial wells in this standard spacing unit. The exhibit shows that the wells will be assigned to the Featherstone; Bone Spring Pool (24250).

8. **Centennial Exhibit C-2** identifies the tracts of land comprising the proposed horizontal spacing unit, the ownership interest in each tract, and ownership interest on a spacing unit basis.

9. No depth severances exist within the Bone Spring formation underlying this acreage.

10. **Centennial Exhibit C-3** contains a sample of the well proposal letters and AFEs sent to owners with a working interest. The costs reflected in the AFEs are consistent with what Centennial and other operators have incurred for drilling similar horizontal wells in the area in this formation.

11. Centennial requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$8,000 per month while drilling and \$800 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

12. **Centennial Exhibit C-5** contains a general summary of the contacts with the uncommitted interest owners. As indicated in the exhibit, Centennial has made a good faith effort to locate and has had communications with the majority of the parties that it seeks to pool in this case in an effort to reach voluntary joinder. In my opinion, Centennial has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.

13. Centennial has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that Centennial seeks to pool and instructed that they be notified of this hearing. Centennial has conducted a diligent search of all public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.

14. **Centennial Exhibit C-1 through C-5** were either prepared by me or compiled under my direction and supervision.

15. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Travis Macha

11-10-22

Date

District I
1625 N. French Dr., Hobbs, NM 88210
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-PENDING		² Pool Code 24250		³ Pool Name Featherstone; Bone Spring	
⁴ Property Code		⁵ Property Name WOODY 22 FED COM		⁶ Well Number 501H	
⁷ OCRID No. 372165		⁸ Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC		⁹ Elevation 3695.4'	

¹⁰ Surface Location

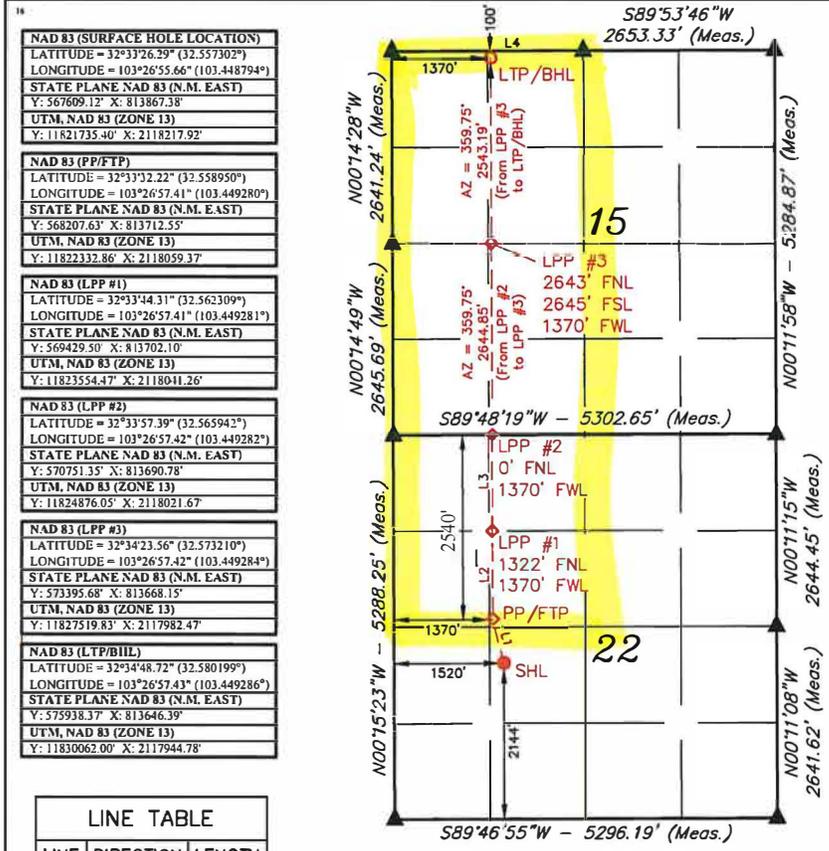
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	22	20S	35E		2144	SOUTH	1520	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or bt no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	15	20S	35E		100	NORTH	1370	WEST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°33'26.39" (32.557302°) LONGITUDE = 103°26'55.66" (103.448794°) STATE PLANE NAD 83 (N.M. EAST) Y: 567609.12' X: 813867.38' UTM, NAD 83 (ZONE 13) Y: 11821735.40' X: 2118217.92'
NAD 83 (PP/FTP) LATITUDE = 32°33'12.22" (32.558950°) LONGITUDE = 103°26'57.41" (103.449280°) STATE PLANE NAD 83 (N.M. EAST) Y: 568207.63' X: 813712.55' UTM, NAD 83 (ZONE 13) Y: 11822332.86' X: 2118059.37'
NAD 83 (LPP #1) LATITUDE = 32°33'44.31" (32.562309°) LONGITUDE = 103°26'57.41" (103.449281°) STATE PLANE NAD 83 (N.M. EAST) Y: 569429.50' X: 813702.10' UTM, NAD 83 (ZONE 13) Y: 11823554.47' X: 2118041.26'
NAD 83 (LPP #2) LATITUDE = 32°33'57.39" (32.565942°) LONGITUDE = 103°26'57.42" (103.449282°) STATE PLANE NAD 83 (N.M. EAST) Y: 570751.35' X: 813690.78' UTM, NAD 83 (ZONE 13) Y: 11824876.05' X: 2118021.67'
NAD 83 (LPP #3) LATITUDE = 32°34'23.56" (32.573210°) LONGITUDE = 103°26'57.42" (103.449284°) STATE PLANE NAD 83 (N.M. EAST) Y: 573395.68' X: 813668.15' UTM, NAD 83 (ZONE 13) Y: 11827519.83' X: 2117982.47'
NAD 83 (LTP/BHL) LATITUDE = 32°34'48.72" (32.580199°) LONGITUDE = 103°26'57.43" (103.449286°) STATE PLANE NAD 83 (N.M. EAST) Y: 575938.37' X: 813646.39' UTM, NAD 83 (ZONE 13) Y: 11830062.00' X: 2117944.78'

LINE	DIRECTION	LENGTH
L1	N14°15'41"W	618.31'
L2	N00°14'53"W	1222.10'
L3	N00°14'53"W	1322.10'
L4	S89°45'32"W	2653.44'

- = SURFACE HOLE LOCATION
- ◆ = PENETRATION POINT/
FIRST TAKE POINT/LEASE
PENETRATION POINT
- = LAST TAKE POINT/
BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

SCALE
DRAWN BY: E.C. 12-07-20
REV: 3 05-04-22 D.J.S.
(SHL, PP/FTP & LTP/BHL CHANGES)

" OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

" SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

April 28, 2022

Date of Survey _____
Signature and Seal of Professional Surveyor: _____



Certificate Number: _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 APT Number 30-025-PENDING		2 Pool Code 24250		3 Pool Name Featherstone; Bone Spring	
4 Property Code		5 Property Name WOODY 22 FED COM			6 Well Number 502H
7 OGRID No. 372165		8 Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC			9 Elevation 3695.3'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
K	22	20S	35E		2144	SOUTH	1555	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
C	15	20S	35E		100	NORTH	2265	WEST	LEA

12 Dedicated Acres 480	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°33'26.29" (32.557302°)
LONGITUDE = 103°26'55.25" (103.448680°)
STATE PLANE NAD 83 (N.M. EAST)
Y: 567609.42' X: 813902.37'
UTM, NAD 83 (ZONE 13)
Y: 11821735.92' X: 2118252.91'

NAD 83 (PP/FTP)
LATITUDE = 32°33'32.21" (32.558948°)
LONGITUDE = 103°26'46.95" (103.446376°)
STATE PLANE NAD 83 (N.M. EAST)
Y: 568214.40' X: 814607.39'
UTM, NAD 83 (ZONE 13)
Y: 11822345.23' X: 2118954.03'

NAD 83 (LPP #1)
LATITUDE = 32°33'44.30" (32.562307°)
LONGITUDE = 103°26'46.96" (103.446377°)
STATE PLANE NAD 83 (N.M. EAST)
Y: 569436.29' X: 814596.93'
UTM, NAD 83 (ZONE 13)
Y: 11823566.87' X: 2118935.92'

NAD 83 (LPP #2)
LATITUDE = 32°33'57.38" (32.565940°)
LONGITUDE = 103°26'46.96" (103.446378°)
STATE PLANE NAD 83 (N.M. EAST)
Y: 570758.17' X: 814585.62'
UTM, NAD 83 (ZONE 13)
Y: 11824888.47' X: 2118916.32'

NAD 83 (LPP #3)
LATITUDE = 32°34'23.54" (32.573207°)
LONGITUDE = 103°26'46.97" (103.446379°)
STATE PLANE NAD 83 (N.M. EAST)
Y: 573401.95' X: 814562.99'
UTM, NAD 83 (ZONE 13)
Y: 11827531.71' X: 2118877.14'

NAD 83 (LTP/BHL)
LATITUDE = 32°34'48.72" (32.580199°)
LONGITUDE = 103°26'46.97" (103.446381°)
STATE PLANE NAD 83 (N.M. EAST)
Y: 575945.92' X: 814541.21'
UTM, NAD 83 (ZONE 13)
Y: 11830075.16' X: 2118839.42'

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

April 28, 2022

Date of Survey
Signature and Seal of Professional Surveyor:

Certificate Number: _____

LINE TABLE

LINE	DIRECTION	LENGTH
L1	N49°36'32"E	929.15'
L2	N00°14'53"W	1222.13'
L3	N00°14'53"W	1322.13'
L4	S89°45'32"W	2653.44'

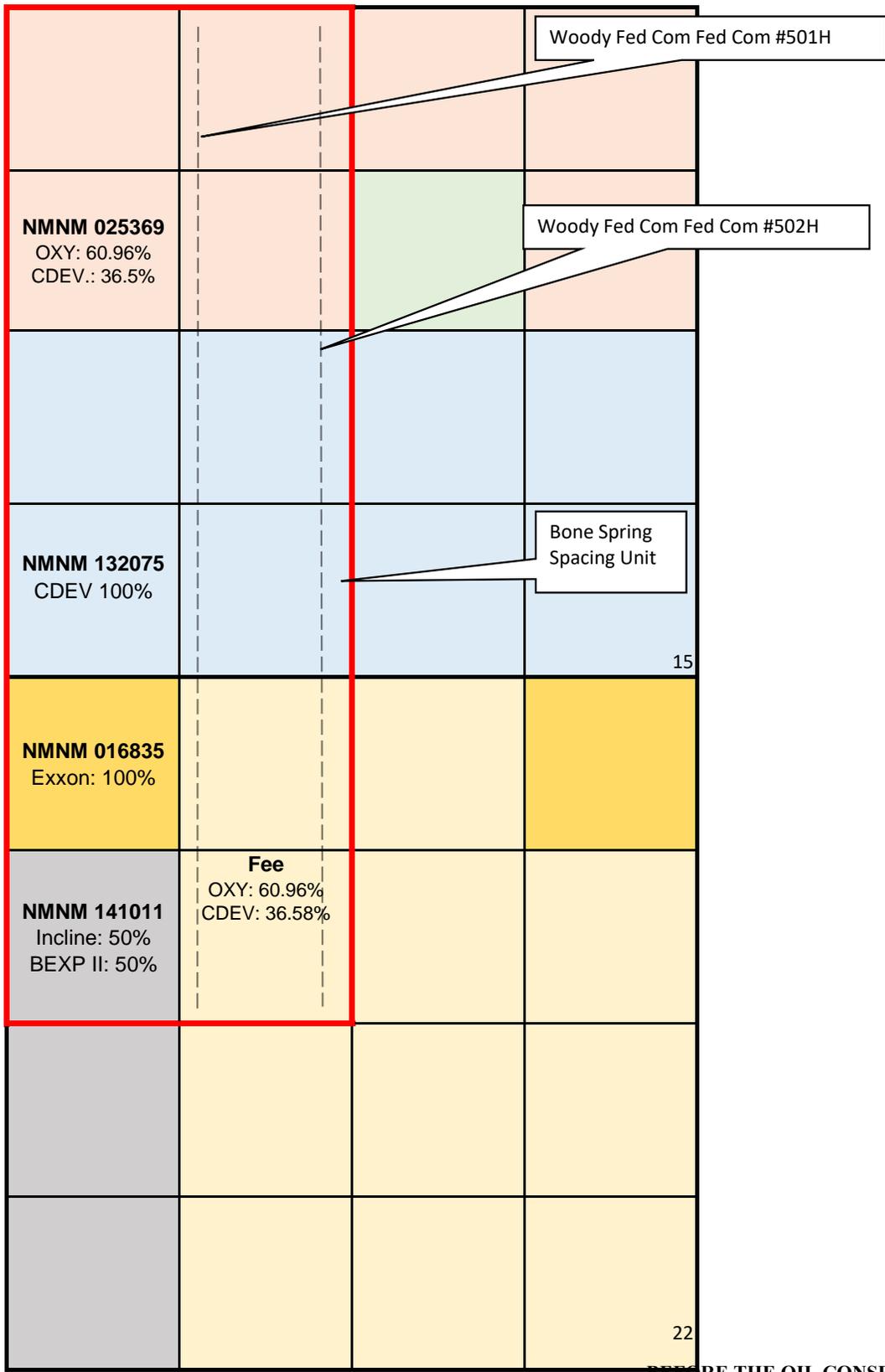
NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

● = SURFACE HOLE LOCATION
 ◆ = PENETRATION POINT/FIRST TAKE POINT/LEASE PENETRATION POINT
 ○ = LAST TAKE POINT/BOTTOM HOLE LOCATION
 ▲ = SECTION CORNER LOCATED

SCALE
 DRAWN BY: E.C. 12-07-20
 REV: 3 05-04-22 D.J.S.
 (SHL, PP/FTP & LTP/BHL CHANGES)

Exhibit C-2
Ownership Map
Township 20 South, Range 35 East, Lea County, New Mexico



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Exhibit No. C-2
Submitted by: Centennial Resource Production, LLC
Hearing Date: November 17, 2022
Case No. 23074

Exhibit C-3
Woody 22 Fed Com #501H - #502H
Ownership Schedule

Name	Interest Type	Working Interest
Tract 1 - NW/4 Section 15, T20S R35E - 160 acres		
Charles R. Wiggins	ORRI	N/A
Andrea C. Wiggins	ORRI	N/A
Morris E. Schertz	ORRI	N/A
Richard H. Coats	ORRI	N/A
Tim Goudeau	ORRI	N/A
Occidental Permian Limited Partnership	Working Interest	0.01640000
A.G. Andrikopoulos Resources, Inc.	Working Interest	0.60960000
Centennial Resource Production, LLC (Formerly BTA)	Working Interest	0.36580000
Centennial Resource Production, LLC	Working Interest	0.00820000
Total		1.00000000
Tract 2 - SW/4 Section 15, T20S R35E - 160 acres		
Apache	ORRI	N/A
Centennial Resource Production, LLC	Working Interest	1.00000000
Total		1.00000000
Tract 3 - NW/4 NW/4 Section 22, T20S R35E - 40 acres		
Unknown Successor Trustee of the W. Oscar Neuhaus Residuary Trust for Edward K. Neuhaus created by Last Will of W. Oscar Neuhaus as amended by Second and Third Codicils	ORRI	N/A
Unknown Successor Trustee of the W. Oscar Neuhaus Residuary Trust for Laurance B. Neuhaus created by Last Will of W. Oscar Neuhaus as amended by Second and Third Codicils	ORRI	N/A
W.O. Neuhaus III and Kay F. Neuhaus as Co-Trustees of the W.O. III and Kay F. Neuhaus Revocable Trust	ORRI	N/A
Houston Trust Company, in its capacity as Trustee of the Howard F. Smith Jr. Trust F/B/O Louise Smith Neuhaus	ORRI	N/A
XTO Holdings, Inc.	Working Interest	1.00000000
Total		1.00000000
Tract 4 - SW/4 NW/4 Section 22, T20S R35E - 40 acres		
HED Enterprises, LP	ORRI	N/A
KWF Enterprises, LP	ORRI	N/A
BEXP II Alpha, LLC	Working Interest	0.21319000
BEXP II Omega, LLC	Working Interest	0.28681000
Incline Permian, LLC	Working Interest	0.50000000
Total		1.00000000
Tract 5 - E/2 NW/4 Section 22, T20S R35E - 80 acres		
A.G. Andrikopoulos Resources, Inc.	Working Interest	0.01640000
OXY	Working Interest	0.60960000
Centennial Resource Production, LLC (Formerly BTA)	Working Interest	0.36580000
Centennial Resource Production, LLC	Working Interest	0.00820000
Total		1.00000000
Owners to be Pooled in 480 acre spacing unit		
Charles R. Wiggins	ORRI	
Andrea C. Wiggins	ORRI	
Morris E. Schertz	ORRI	
Richard H. Coats	ORRI	
Tim Goudeau	ORRI	
HED Enterprises, LP	ORRI	
KWF Enterprises, LP	ORRI	
Unknown Successor Trustee of the W. Oscar Neuhaus Residuary Trust for Edward K. Neuhaus created by Last Will of W. Oscar Neuhaus as amended by Second and Third Codicils	ORRI	
Unknown Successor Trustee of the W. Oscar Neuhaus Residuary Trust for Laurance B. Neuhaus created by Last Will of W. Oscar Neuhaus as amended by Second and Third Codicils	ORRI	
W.O. Neuhaus III and Kay F. Neuhaus as Co-Trustees of the W.O. III and Kay F. Neuhaus Revocable Trust	ORRI	
Houston Trust Company, in its capacity as Trustee of the Howard F. Smith Jr. Trust F/B/O Louise Smith Neuhaus	ORRI	
XTO Holdings, Inc.	Working Interest	0.08333333
OXY	Working Interest	0.30480000
A.G. Andrikopoulos Resources, Inc.	Working Interest	0.00820000
Incline Permian, LLC	Working Interest	0.04166667

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-3

Submitted by: Centennial Resource Production, LLC
Hearing Date: November 17, 2022
Case No. 23074

Exhibit C-3
Woody 22 Fed Com #501H - #502H

Ownership Schedule

BEXP II Alpha, LLC	Working Interest	0.01776583
BEXP II Omega, LLC	Working Interest	0.02390083
Total:		0.47966667
Owners NOT being Pooled		
Centennial Resource Production, LLC	Working Interest	0.52033333
Total:		0.52033333
Total Working Interest:		1.00000000



October 25, 2021

RE: Corrected Well Proposal
Woody 22 Fed Com 501H
SHL: 2,144' FSL Sec. 22 & 1,219' FWL Sec. 22 T20S R35E
BHL: 100' FNL Sec. 15 & 330' FWL Sec. 15 T20S R35E
Lea County, New Mexico

To Whom it May Concern:

This letter is subject to the well proposal previously sent, dated October 6, 2021. Please note that the updated spacing unit below has been corrected from the previous letter.

Centennial Resource Production, LLC ("CRP") proposes to drill and complete the Woody 22 Fed Com 501H as a horizontal well to test the Bone Spring Formation at a TVD of 10,700 feet. The W/2 of the referenced Section 15 and the NW/4 of Section 22 will be dedicated to the well as the proration unit being a total of 480.00 acres. Please see the enclosed AFE in the amount of \$8,569,073.00

Upon your response we will send a Joint Operating Agreement ("JOA") with an effective date of October 1, 2020. The JOA contains a proposed overhead rate of \$8000 per month for drilling and \$800 per month for producing and provides for a 100%/300%/300% non-consent penalty.

In the space provided below, please indicate your election and return one original copy of this letter along with an original copy of the enclosed AFE or email me a copy at Frances.Ivers@cdevinc.com. Should you have any questions, please call me at (720) 499-1505.

Best Regards,

A handwritten signature in blue ink, appearing to read "Frances Ivers".

Frances Ivers
Contract Land Coordinator

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-4
Submitted by: Centennial Resource Production, LLC
Hearing Date: November 17, 2022
Case No. 23074

Centennial Resource Production, LLC | 1001 Seventeenth Street, Suite 1800, Denver, Colorado 80202



THE UNDERSIGNED HEREBY ELECTS **TO PARTICIPATE** IN THE CAPTIONED WOODY 22 FEDERAL COM #501H WELLBORE AND TO WAIVE THE NEED FOR A COMPLETION ELECTION.

AGREED TO and ACCEPTED this ____ day of _____, 2020.

Owner Name: _____

Signature: _____

By: _____

Title: _____

THE UNDERSIGNED HEREBY ELECTS **NOT TO PARTICIPATE** IN THE CAPTIONED WOODY 22 FEDERAL COM #501H WELLBORE, AND TO GO NONCONSENT.

AGREED TO and ACCEPTED this ____ day of _____, 2020.

Owner Name: _____

Signature: _____

By: _____

Title: _____



AFE Number	401864	Original
Drilling Total (\$)	\$3,272,671	
Completion Total (\$)	\$2,886,538	
Facilities Total (\$)	\$1,772,296	
Flowback Total (\$)	\$637,568	
AFE Total (\$)	\$8,569,073	

Authorization for Expenditure

AFE Description

Property Name	Well: Woody 22 Fed Com 501H	State	New Mexico
AFE Type	Drill and Complete		
Operator	Centennial Resource Production, LLC	Field	Delaware Basin - TX
Scheduled Spud Date	Jan 16, 2022	Estimated TVD (m)	
Target Zone	SBSG SAND	Estimated MD (m)	

Non Operator Approval

Company _____

Approved By _____

Title _____

Date _____

Cost Estimate

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$15,000.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	\$105,000.00	8015.1500	IDC - RIG MOB / TRUCKING	\$90,000.00
8015.1600	IDC - RIG MOB / STANDBY RATE	\$45,000.00	8015.1700	IDC - DAYWORK CONTRACT	\$368,000.00
8015.1800	IDC - FOOTAGE CONTRACT	\$.00	8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$330,000.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$29,000.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$74,000.00	8015.2300	IDC - FUEL / POWER	\$84,500.00
8015.2400	IDC - RIG WATER	\$18,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$174,000.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$60,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$205,000.00	8015.3100	IDC - CASING CREW & TOOLS	\$69,000.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$20,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$6,500.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$18,000.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$49,250.00
8015.3700	IDC - DISPOSAL	\$111,000.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$30,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$48,000.00
8015.4200	IDC - MANCAMP	\$52,000.00	8015.4300	IDC - WELLSITE SUPERVISION	\$105,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$13,400.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$12,300.00
8015.5200	IDC - CONTINGENCY	\$144,087.00	8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00
8015.1950	IDC - LOST IN HOLE	\$.00	8015.2150	IDC - DRILL BIT	\$89,000.00
8015.2350	IDC - FUEL/MUD	\$105,000.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$72,236.72
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$162,435.00	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$381,543.75	8020.1500	TDC - WELLHEAD EQUIPMENT	\$69,168.75
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$61,750.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00

8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$20,000.00
8025.1500	ICC - FUEL / POWER	\$192,070.00	8025.1600	ICC - COILED TUBING	\$71,000.00
8025.1700	ICC - CEMENTING & SERVICES	\$.00	8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$12,285.00
8025.1900	ICC - INSPECTION & TESTING	\$.00	8025.2000	ICC - TRUCKING	\$13,125.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$205,900.00	8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,277,002.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$105,655.00
8025.3100	ICC - WELLHEAD/FRACTURE REPAIR	\$40,000.00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00
8025.3300	ICC - COMMUNICATIONS	\$.00	8025.3400	ICC - RENTAL EQUIPMENT	\$203,000.00
8025.3500	ICC - WELLSITE SUPERVISION	\$52,650.00	8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$.00	8025.4200	ICC - CONTINGENCY	\$.00
8025.3050	ICC - SOURCE WATER	\$581,101.00	8025.4400	ICC - COMPANY LABOR	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8030.1000	TCC - CASING - PRODUCTION	\$.00	8030.1600	TCC - PROD LINER & EQUIPMENT	\$.00
8030.1700	TCC - PACKER/DOWNHOLE TOOLS	\$.00	8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8035.1400	FAC - ROAD LOCATIONS PITS	\$20,000.00	8035.1600	FAC - TRANSPORTATION TRUCKING	\$10,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$83,750.00	8035.2400	FAC - SUPERVISION	\$16,000.00
8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$215,000.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	\$67,500.00	8035.3200	FAC - VALVES FITTINGS & PIPE	\$331,250.00
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$16,250.00	8035.3400	FAC - METER & LACT	\$123,750.00
8035.3600	FAC - ELECTRICAL	\$20,000.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$45,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$32,500.00	8035.4500	FAC - CONTINGENCY	\$84,395.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$5,000.00
8035.1700	FAC - RENTAL EQUIPMENT	\$15,000.00	8035.1800	FAC - FUEL / POWER	\$.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.2100	FAC - INSPECTION & TESTING	\$.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00
8035.2500	FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - INJECTION PUMP	\$.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$.00	8035.3500	FAC - COMPRESSOR	\$10,000.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$5,000.00	8035.4100	FAC - OVERHEAD	\$.00
8035.4300	FAC - INSURANCE	\$.00	8035.1310	FAC - PEMANENT EASEMENT	\$.00
8035.4400	FAC - COMPANY LABOR	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8036.1000	PLN - PERMITS LICENSES ETC	\$.00	8036.1100	PLN - STAKING & SURVEYING	\$.00
8036.1200	PLN - LEGAL TITLE SERVICES	\$.00	8036.1300	PLN - SURFACE DAMAGE / ROW	\$.00
8036.1310	PLN - PEMANENT EASEMENT	\$24,061.00	8036.1400	PLN - ROAD LOCATIONS PITS	\$.00
8036.1500	PLN - MATERIALS & SUPPLIES	\$.00	8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036.1700	PLN - RENTAL EQUIPMENT	\$.00	8036.1900	PLN - WATER DISPOSAL / SWD	\$.00
8036.2000	PLN - WASTE DISPOSAL	\$.00	8036.2100	PLN - INSPECTION & TESTING	\$.00
8036.2200	PLN - CONTRACT LABOR	\$.00	8036.2300	PLN - FRAC TANK RENTAL	\$.00
8036.2400	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00
8036.2700	PLN - PIPELINE	\$597,840.00	8036.2800	PLN - FLOWLINE	\$.00
8036.2900	PLN - TANK BATTERY	\$.00	8036.3000	PLN - SEPARATOR / SCRUBBER	\$.00
8036.3100	PLN - TREATING EQUIPMENT	\$.00	8036.3200	PLN - VALVES FITTINGS & PIPE	\$.00
8036.3300	PLN - PUMP	\$.00	8036.3400	PLN - METER	\$.00
8036.3500	PLN - COMPRESSOR	\$.00	8036.3600	PLN - ELECTRICAL SUPPLIES	\$.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$25,000.00	8036.3620	PLN - POWER DISTRIBUTION LABOR	\$25,000.00
8036.3700	PLN - AUTOMATION	\$.00	8036.4000	PLN - SAFETY / ENVIRONMENTAL	\$.00
8036.4300	PLN - INSURANCE	\$.00	8036.4400	PLN - COMPANY LABOR	\$.00
8036.4500	PLN - CONTINGENCY	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8040.1100	IFC - ROADS LOCATIONS / PITS	\$.00	8040.1200	IFC - COMPLETION RIG	\$14,175.00
8040.1400	IFC - WIRELINE OPEN/CASED HOLE	\$6,825.00	8040.1500	IFC - FUEL / POWER	\$.00
8040.1600	IFC - COILED TUBING	\$.00	8040.1700	IFC - CEMENTING & SERVICES	\$.00
8040.1899	IFC - FRAC WATER RECOVERY	\$160,068.00	8040.1900	IFC - INSPECTION & TESTING	\$.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$10,000.00	8040.2200	IFC - ELECTRIC LOGGING/PERFORATING	\$.00
8040.2300	IFC - COMPLETION FLUID	\$.00	8040.2400	IFC - CASING CREW AND TOOLS	\$.00
8040.2600	IFC - CONTRACT LABOR/ROUSTABOUT	\$5,000.00	8040.2800	IFC - MATERIAL & SUPPLIES	\$.00
8040.2900	IFC - WELL TESTING / FLOWBACK	\$157,500.00	8040.3100	IFC - WELLHEAD/FRAC TREE REPAIR	\$.00

8040.3200	IFC - FISHING TOOLS & SERVICES	\$.00	8040.3400	IFC - RENTAL EQUIPMENT	\$63,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$7,000.00	8040.3700	IFC - SAFETY / ENVIRONMENTAL	\$10,000.00
8040.4200	IFC - CONTINGENCY	\$.00	8040.4400	IFC - COMPANY LABOR	\$.00
8040.4500	IFC - SWABBING	\$.00	8040.2500	IFC - WELL STIMULATION/FRACTURE	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8045.1100	TFC - TUBING	\$65,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
8045.1300	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00	8045.1500	TFC - SUBSURFACE PUMPS	\$.00
8045.1600	TFC - PROD LINER & EQUIPMENT	\$.00	8045.1700	TFC - PACKER/DOWNHOLE TOOLS	\$10,000.00
8045.1900	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000	TFC - WELLHEAD EQUIPMENT	\$14,000.00
8045.2500	TFC - VALVES / CONNECTIONS / FITINGS	\$40,000.00	8045.3100	TFC - MEASUREMENT EQUIPMENT	\$10,000.00
8045.3200	TFC - COMM, TELEMETRY & AUTOMATION	\$.00	8045.3400	TFC - CONTRACTOR LABOR INSTALL	\$40,000.00
8045.3500	TFC - CONTINGENCY	\$.00	8045.4400	TFC - COMPANY LABOR	\$.00



October 25, 2021

RE: Corrected Well Proposal
Woody 22 Fed Com 502H
SHL: 2,144' FSL Sec. 22 & 1,254' FWL Sec. 22 T20S R35E
BHL: 100' FNL Sec. 15 & 990' FWL Sec. 15 T20S R35E
Lea County, New Mexico

To Whom it May Concern:

This letter is subject to the well proposal previously sent, dated October 6, 2021. Please note that the updated spacing unit below has been corrected from the previous letter.

Centennial Resource Production, LLC ("CRP") proposes to drill and complete the Woody 22 Federal Com 502H as a horizontal well to test the Bone Spring Formation at a TVD of 10,700 feet. The W/2 of the referenced Section 15 and the NW/4 of Section 22 will be dedicated to the well as the proration unit being a total of 480.00 acres. Please see the enclosed AFE in the amount of \$8,569,073.00

Upon your response we will send a Joint Operating Agreement ("JOA") with an effective date of October 1, 2021. The JOA contains a proposed overhead rate of \$8000 per month for drilling and \$800 per month for producing and provides for a 100%/300%/300% non-consent penalty.

In the space provided below, please indicate your election and return one original copy of this letter along with an original copy of the enclosed AFE or email me a copy at Frances.Ivers@cdevinc.com. Should you have any questions, please call me at (720) 499-1505.

Best Regards,

A handwritten signature in blue ink, appearing to read "Frances Ivers".

Frances Ivers
Contract Land Coordinator



THE UNDERSIGNED HEREBY ELECTS **TO PARTICIPATE** IN THE CAPTIONED WOODY 22 FEDERAL COM #502H WELLBORE AND TO WAIVE THE NEED FOR A COMPLETION ELECTION.

AGREED TO and ACCEPTED this ____ day of _____, 2020.

Owner Name: _____

Signature: _____

By: _____

Title: _____

THE UNDERSIGNED HEREBY ELECTS **NOT TO PARTICIPATE** IN THE CAPTIONED WOODY 22 FEDERAL COM #502H WELLBORE, AND TO GO NONCONSENT.

AGREED TO and ACCEPTED this ____ day of _____, 2020.

Owner Name: _____

Signature: _____

By: _____

Title: _____



AFE Number	401865	Original
Drilling Total (\$)	\$3,272,671	
Completion Total (\$)	\$2,886,538	
Facilities Total (\$)	\$1,772,296	
Flowback Total (\$)	\$637,568	
AFE Total (\$)	\$8,569,073	

Authorization for Expenditure

AFE Description

Property Name	Well: Woody 22 Fed Com 502H	State	New Mexico
AFE Type	Drill and Complete		
Operator	Centennial Resource Production, LLC	Field	Delaware Basin - TX
Scheduled Spud Date	May 27, 2022	Estimated TVD (m)	
Target Zone	SBSG SAND	Estimated MD (m)	

Non Operator Approval

Company	
Approved By	
Title	
Date	

Cost Estimate

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$15,000.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	\$105,000.00	8015.1500	IDC - RIG MOB / TRUCKING	\$90,000.00
8015.1600	IDC - RIG MOB / STANDBY RATE	\$45,000.00	8015.1700	IDC - DAYWORK CONTRACT	\$368,000.00
8015.1800	IDC - FOOTAGE CONTRACT	\$.00	8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$330,000.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$29,000.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$74,000.00	8015.2300	IDC - FUEL / POWER	\$84,500.00
8015.2400	IDC - RIG WATER	\$18,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$174,000.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$60,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$205,000.00	8015.3100	IDC - CASING CREW & TOOLS	\$69,000.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$20,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$6,500.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$18,000.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$49,250.00
8015.3700	IDC - DISPOSAL	\$111,000.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$30,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$48,000.00
8015.4200	IDC - MANCAMP	\$52,000.00	8015.4300	IDC - WELLSITE SUPERVISION	\$105,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$13,400.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$12,300.00
8015.5200	IDC - CONTINGENCY	\$144,087.00	8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00
8015.1950	IDC - LOST IN HOLE	\$.00	8015.2150	IDC - DRILL BIT	\$89,000.00
8015.2350	IDC - FUEL/MUD	\$105,000.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$72,236.72
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$162,435.00	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$381,543.75	8020.1500	TDC - WELLHEAD EQUIPMENT	\$69,168.75
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$61,750.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00

8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$20,000.00
8025.1500	ICC - FUEL / POWER	\$192,070.00	8025.1600	ICC - COILED TUBING	\$71,000.00
8025.1700	ICC - CEMENTING & SERVICES	\$.00	8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$12,285.00
8025.1900	ICC - INSPECTION & TESTING	\$.00	8025.2000	ICC - TRUCKING	\$13,125.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$205,900.00	8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,277,002.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$105,655.00
8025.3100	ICC - WELLHEAD/FRACTURE REPAIR	\$40,000.00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00
8025.3300	ICC - COMMUNICATIONS	\$.00	8025.3400	ICC - RENTAL EQUIPMENT	\$203,000.00
8025.3500	ICC - WELLSITE SUPERVISION	\$52,650.00	8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$.00	8025.4200	ICC - CONTINGENCY	\$.00
8025.3050	ICC - SOURCE WATER	\$581,101.00	8025.4400	ICC - COMPANY LABOR	\$.00

Account	Description	Total (\$)
8030.1000	TCC - CASING - PRODUCTION	\$.00
8030.1700	TCC - PACKER/DOWNHOLE TOOLS	\$.00

Account	Description	Total (\$)
8030.1600	TCC - PROD LINER & EQUIPMENT	\$.00
8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00

Account	Description	Total (\$)
8035.1400	FAC - ROAD LOCATIONS PITS	\$20,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$83,750.00
8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	\$67,500.00
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$16,250.00
8035.3600	FAC - ELECTRICAL	\$20,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$32,500.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$.00
8035.1700	FAC - RENTAL EQUIPMENT	\$15,000.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$.00
8035.2100	FAC - INSPECTION & TESTING	\$.00
8035.2500	FAC - CONSULTING SERVICES	\$.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$5,000.00
8035.4300	FAC - INSURANCE	\$.00
8035.4400	FAC - COMPANY LABOR	\$.00

Account	Description	Total (\$)
8035.1600	FAC - TRANSPORTATION TRUCKING	\$10,000.00
8035.2400	FAC - SUPERVISION	\$16,000.00
8035.2900	FAC - TANK BATTERY	\$215,000.00
8035.3200	FAC - VALVES FITTINGS & PIPE	\$331,250.00
8035.3400	FAC - METER & LACT	\$123,750.00
8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$45,000.00
8035.4500	FAC - CONTINGENCY	\$84,395.00
8035.1500	FAC - MATERIALS & SUPPLIES	\$5,000.00
8035.1800	FAC - FUEL / POWER	\$.00
8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.2300	FAC - FRAC TANK RENTAL	\$.00
8035.2600	FAC - INJECTION PUMP	\$.00
8035.3500	FAC - COMPRESSOR	\$10,000.00
8035.4100	FAC - OVERHEAD	\$.00
8035.1310	FAC - PERMANENT EASEMENT	\$.00

Account	Description	Total (\$)
8036.1000	PLN - PERMITS LICENSES ETC	\$.00
8036.1200	PLN - LEGAL TITLE SERVICES	\$.00
8036.1310	PLN - PERMANENT EASEMENT	\$24,061.00
8036.1500	PLN - MATERIALS & SUPPLIES	\$.00
8036.1700	PLN - RENTAL EQUIPMENT	\$.00
8036.2000	PLN - WASTE DISPOSAL	\$.00
8036.2200	PLN - CONTRACT LABOR	\$.00
8036.2400	PLN - SUPERVISION	\$.00
8036.2700	PLN - PIPELINE	\$597,840.00
8036.2900	PLN - TANK BATTERY	\$.00
8036.3100	PLN - TREATING EQUIPMENT	\$.00
8036.3300	PLN - PUMP	\$.00
8036.3500	PLN - COMPRESSOR	\$.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$25,000.00
8036.3700	PLN - AUTOMATION	\$.00
8036.4300	PLN - INSURANCE	\$.00
8036.4500	PLN - CONTINGENCY	\$.00

Account	Description	Total (\$)
8036.1100	PLN - STAKING & SURVEYING	\$.00
8036.1300	PLN - SURFACE DAMAGE / ROW	\$.00
8036.1400	PLN - ROAD LOCATIONS PITS	\$.00
8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036.1900	PLN - WATER DISPOSAL / SWD	\$.00
8036.2100	PLN - INSPECTION & TESTING	\$.00
8036.2300	PLN - FRAC TANK RENTAL	\$.00
8036.2500	PLN - CONSULTING SERVICES	\$.00
8036.2800	PLN - FLOWLINE	\$.00
8036.3000	PLN - SEPARATOR / SCRUBBER	\$.00
8036.3200	PLN - VALVES FITTINGS & PIPE	\$.00
8036.3400	PLN - METER	\$.00
8036.3600	PLN - ELECTRICAL SUPPLIES	\$.00
8036.3620	PLN - POWER DISTRIBUTION LABOR	\$25,000.00
8036.4000	PLN - SAFETY / ENVIRONMENTAL	\$.00
8036.4400	PLN - COMPANY LABOR	\$.00

Account	Description	Total (\$)
8040.1100	IFC - ROADS LOCATIONS / PITS	\$.00
8040.1400	IFC - WIRELINE OPEN/CASED HOLE	\$6,825.00
8040.1600	IFC - COILED TUBING	\$.00
8040.1899	IFC - FRAC WATER RECOVERY	\$160,068.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$10,000.00
8040.2300	IFC - COMPLETION FLUID	\$.00
8040.2600	IFC - CONTRACT LABOR/ROUSTABOUT	\$5,000.00
8040.2900	IFC - WELL TESTING / FLOWBACK	\$157,500.00

Account	Description	Total (\$)
8040.1200	IFC - COMPLETION RIG	\$14,175.00
8040.1500	IFC - FUEL / POWER	\$.00
8040.1700	IFC - CEMENTING & SERVICES	\$.00
8040.1900	IFC - INSPECTION & TESTING	\$.00
8040.2200	IFC - ELECTRIC LOGGING/PERFORATING	\$.00
8040.2400	IFC - CASING CREW AND TOOLS	\$.00
8040.2800	IFC - MATERIAL & SUPPLIES	\$.00
8040.3100	IFC - WELLHEAD/FRACTURE TREE REPAIR	\$.00

8040.3200	IFC - FISHING TOOLS & SERVICES	\$.00	8040.3400	IFC - RENTAL EQUIPMENT	\$63,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$7,000.00	8040.3700	IFC - SAFETY / ENVIRONMENTAL	\$10,000.00
8040.4200	IFC - CONTINGENCY	\$.00	8040.4400	IFC - COMPANY LABOR	\$.00
8040.4500	IFC - SWABBING	\$.00	8040.2500	IFC - WELL STIMULATION/FRACTURE	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8045.1100	TFC - TUBING	\$65,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
8045.1300	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00	8045.1500	TFC - SUBSURFACE PUMPS	\$.00
8045.1600	TFC - PROD LINER & EQUIPMENT	\$.00	8045.1700	TFC - PACKER/DOWNHOLE TOOLS	\$10,000.00
8045.1900	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000	TFC - WELLHEAD EQUIPMENT	\$14,000.00
8045.2500	TFC - VALVES / CONNECTIONS / FITINGS	\$40,000.00	8045.3100	TFC - MEASUREMENT EQUIPMENT	\$10,000.00
8045.3200	TFC - COMM, TELEMETRY & AUTOMATION	\$.00	8045.3400	TFC - CONTRACTOR LABOR INSTALL	\$40,000.00
8045.3500	TFC - CONTINGENCY	\$.00	8045.4400	TFC - COMPANY LABOR	\$.00

Exhibit C-5

Date	Action
July 1, 2019	Centennial acquired leases in Sections 1 and 12, T20S R35E, Lea County, NM
October 6, 2021	Brokers under Centennial's direction began to research and contact uncommitted owners
November 4, 2021	Sent well proposals for Woody 22 Fed Com #501H and #502H
November 15, 2021	Sent JOA to XTO Holdings, LLC for review
November 29, 2021	Andrikopoulos elects to participate in the wells
June 6, 2022	BEXP II and XTO Holdings elect to participate
September 2, 2022	Filed for compulsory pooling hearing
September 12, 2022	Centennial and BTA begin to work an acreage trade
September 30, 2022	Sent JOA to OXY for review
November 10, 2022	CDEV/BTA trade closed whereas CDEV acquired BTA's interest in the Unit

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-5

Submitted by: Centennial Resource Production, LLC
Hearing Date: November 17, 2022
Case No. 23074

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CENTENNIAL
RESOURCE PRODUCTION, LLC FOR
COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.**

CASE NO. 23074

SELF-AFFIRMED STATEMENT OF ISABEL HARPER

1. My name is Isabel Harper. I work for Centennial Resource Production, LLC (“Centennial”) as a Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Centennial in this case, and I have conducted a geologic study of the lands in the subject area.
4. Centennial is targeting the Bone Spring formation in this case.
5. **Centennial Exhibit D-1** is a locator map. It shows Centennial’s acreage in yellow and the path of the proposed wellbores, with the surface hole and bottom hole locations, as well as the outline of the proposed spacing unit.
6. **Centennial Exhibit D-2** is a subsea structure map that I prepared for the targeted interval within the Bone Spring formation, with a contour interval of 50 feet. The structure map shows the Bone Spring gently dipping to the west. The Bone Spring structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontally drilling the wells proposed in the spacing unit.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D**

**Submitted by: Centennial Resource Production, LLC
Hearing Date: November 17, 2022
Case No. 23074**

7. **Centennial Exhibit D-3** shows a line of cross-section in blue consisting of wells penetrating the Bone Spring formation that I used to construct a stratigraphic cross-section from A to A'. I consider these wells to be representative of the geology in the area.

8. **Centennial Exhibit D-4** is a stratigraphic cross-section that I prepared displaying open-hole logs run over the Bone Spring from representative wells denoted from A to A'. For each well in the cross-section, the exhibit shows the following logs: gamma ray, resistivity, and porosity. The proposed target interval is labeled and marked. The logs in the cross-section demonstrate that the target interval is continuous and consistent in thickness across the entire spacing unit.

9. In my opinion, standup orientation of the proposed wells is the preferred orientation for horizontal well development in this area and is appropriate to develop the subject acreage efficiently and effectively.

10. Based on my geologic study, the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbores. I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing unit proposed.

11. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery, and that approving Centennial's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

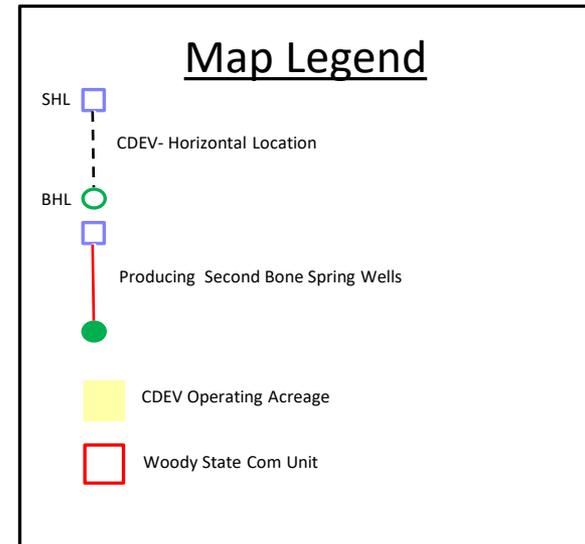
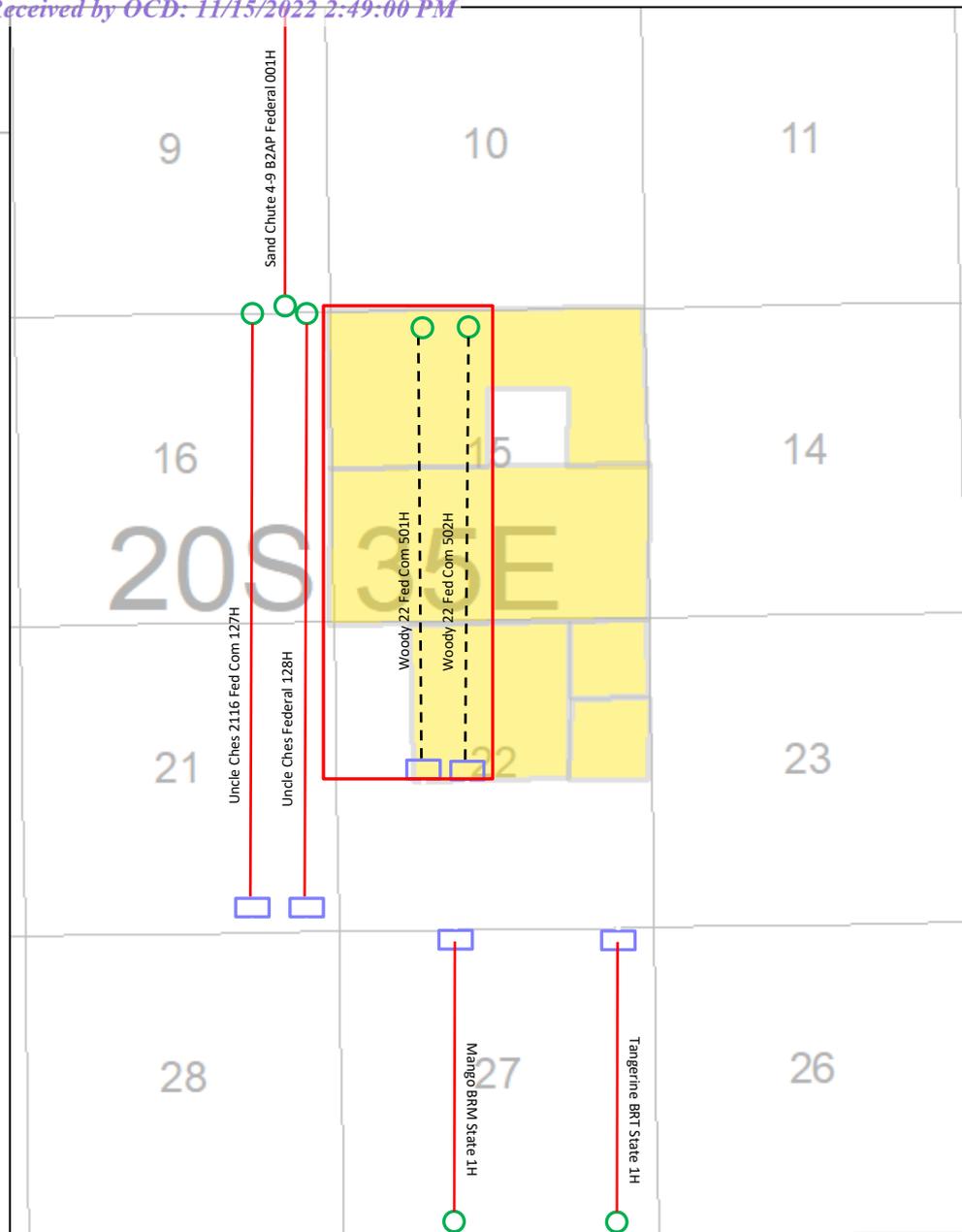
12. **Centennial Exhibits D-1 through D-4** were either prepared by me or compiled under my direction and supervision.

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.


Isabel Harper

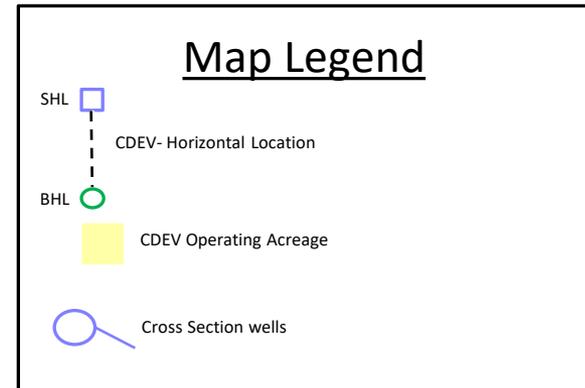
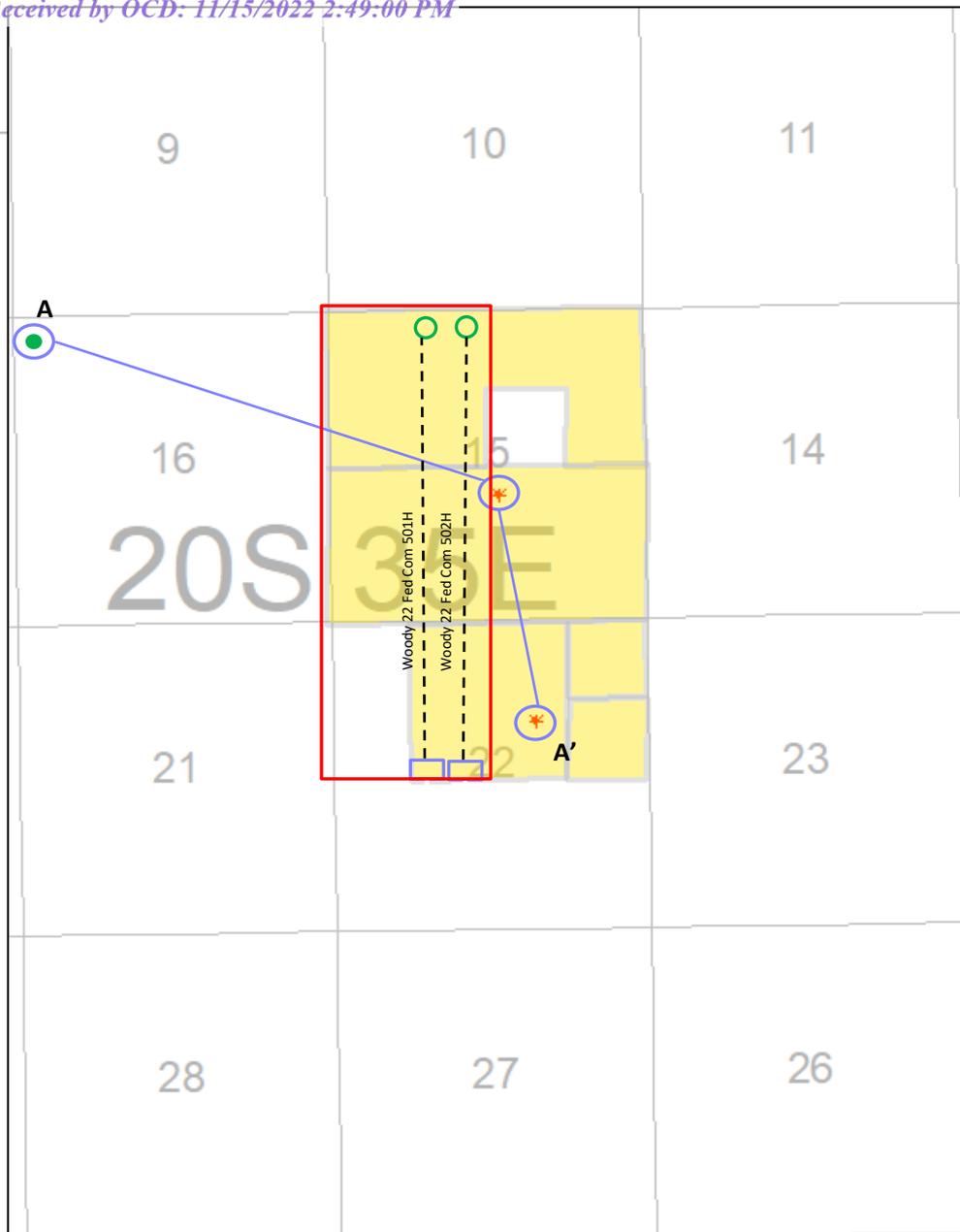
12/15/22
Date

Woody 22 Fed Com 501H & 502H

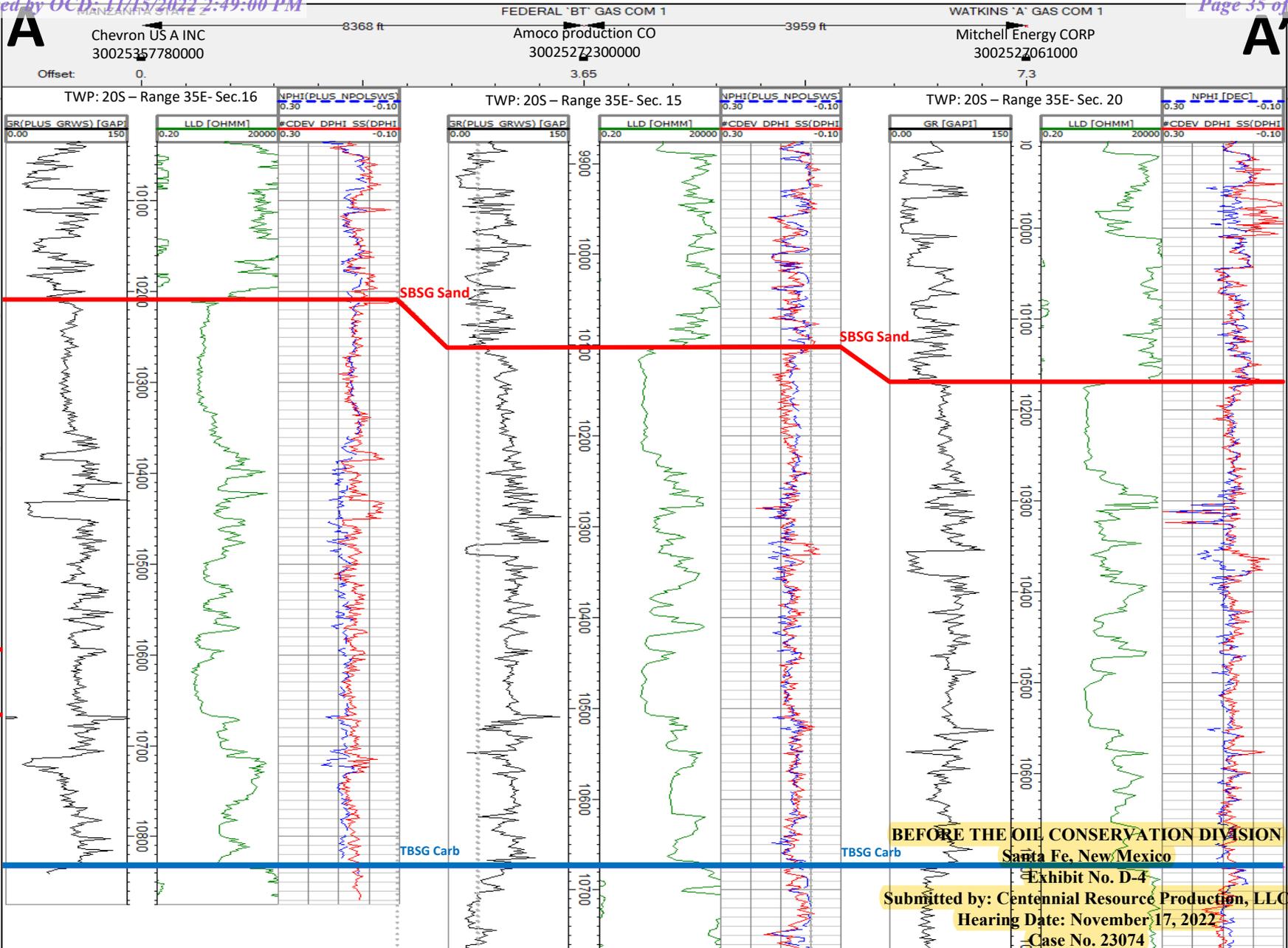


BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-1
 Submitted by: Centennial Resource Production, LLC
 Hearing Date: November 17, 2022
 Case No. 23074

Woody 22 Federal Com 501H and 502H



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-3
 Submitted by: Centennial Resource Production, LLC
 Hearing Date: November 17, 2022
 Case No. 23074



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-4
 Submitted by: Centennial Resource Production, LLC
 Hearing Date: November 17, 2022
 Case No. 23074

TD= 10,875.00

TD= 13,800.00

TD= 13,825.00

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CENTENNIAL
RESOURCE PRODUCTION, LLC FOR
COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.**

CASE NO. 23074

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Centennial Resource Production, LLC (“Centennial”), the Applicant herein. I have personal knowledge of the matters addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of November 14, 2022.

5. I caused a notice to be published to all parties subject to these compulsory pooling proceedings on November 18, 2022. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached as Exhibit F.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Centennial Resource Production, LLC
Hearing Date: November 17, 2022
Case No. 23074**



Paula M. Vance

11/15/2022

Date



Paula M. Vance
Associate
Phone (505) 988-4421
Email pmvance@hollandhart.com

September 16, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Centennial Resource Production, LLC for Compulsory Pooling, Lea County, New Mexico: Woody Fed Com 501H and 502H wells.

Ladies & Gentlemen:

This letter is to advise you that Centennial Resource Production, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on October 6, 2022, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Gavin Smith at (720) 499-1474 or Gavin.Smith@cdevinc.com.

Sincerely,

Paula M. Vance
**ATTORNEY FOR CENTENNIAL RESOURCE
PRODUCTION, LLC**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Centennial_Woody 501H and 502H
Case No. 23074 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765819911336	Occidental Permian, LP	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on September 19, 2022 at 12:18 pm.
9414811898765819911039	Morris E. Schertz	1407 S Sunset Ave	Roswell	NM	88203-2626	Your item was picked up at the post office at 1:06 pm on September 29, 2022 in ROSWELL, NM 88201.
9414811898765819911411	Apache Corporation	303 Veterans Airpark Ln Ste 1000	Midland	TX	79705-4572	Your item was picked up at a postal facility at 9:28 am on September 19, 2022 in MIDLAND, TX 79705.
9414811898765819911459	HED Enterprises, LP	4925 Greenville Ave Ste 500	Dallas	TX	75206-4031	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765819911466	Howard F. Smith, Jr. Trust f/b/o Louise Smith Neuhaus	1001 Fannin St Ste 700	Houston	TX	77002-6777	Your item was delivered at 10:32 am on October 6, 2022 in SANTA FE, NM 87501.
9414811898765819911428	W.O., III and Kay F. Neuhaus Revocable Trust	479 Camino Don Miguel	Santa Fe	NM	87505-5947	Your item was delivered to an individual at the address at 12:31 pm on September 19, 2022 in SANTA FE, NM 87505.
9414811898765819911404	W. Oscar Neuhaus Residuary Trust f/b/o Laurence B. Neuhaus	4874 Post Oak Timber Dr	Houston	TX	77056-2210	Your item was delivered to an individual at the address at 11:58 am on September 19, 2022 in HOUSTON, TX 77056.
9414811898765819911442	W. Oscar Neuhaus Residuary Trust f/b/o Edward K. Neuhaus	10906 Little Lisa Ln	Houston	TX	77024-5419	Your item was delivered to an individual at the address at 3:26 pm on September 19, 2022 in HOUSTON, TX 77024.
9414811898765819911374	A.G. Andrikopoulos Resources, Inc.	PO Box 788	Cheyenne	WY	82003-0788	Your item was delivered at 10:26 am on September 19, 2022 in CHEYENNE, WY 82003.
9414811898765819911015	XTO Holdings, LLC	810 Houston St	Fort Worth	TX	76102-6203	Your item was refused by the addressee at 9:37 am on October 13, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765819911060	Incline Energy Partners, LP	830 Taylor St	Fort Worth	TX	76102-6123	Your item was delivered to the front desk, reception area, or mail room at 12:27 pm on September 20, 2022 in FORT WORTH, TX 76102.
9414811898765819911022	Five States Energy Company, LLC	4925 Greenville Ave Ste 1220	Dallas	TX	75206-4015	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765819911008	Tim Goudeau	2102 N I St	Midland	TX	79705-7523	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765819911091	Richard H. Coats & Sigrid M. Coats	2709 N L St	Midland	TX	79705-7419	Your item was delivered to an individual at the address at 10:56 am on September 20, 2022 in MIDLAND, TX 79705.
9414811898765819911046	Charles R. Wiggins	PO Box 10862	Midland	TX	79702-7862	Your item was delivered at 11:57 am on September 23, 2022 in MIDLAND, TX 79701.
9414811898765819911084	Andrea C. Wiggins	4104 Tablerock Dr	Austin	TX	78731-1340	Your item was delivered to an individual at the address at 2:38 pm on September 19, 2022 in AUSTIN, TX 78731.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
September 18, 2022
and ending with the issue dated
September 18, 2022.



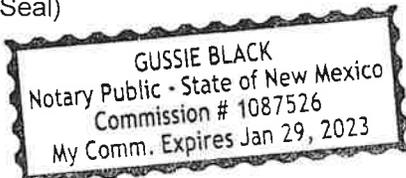
Publisher

Sworn and subscribed to before me this
18th day of September 2022.



Business Manager

My commission expires
January 29, 2023
(Seal)


GUSSIE BLACK
Notary Public - State of New Mexico
Commission # 1087526
My Comm. Expires Jan 29, 2023

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE September 18, 2022

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, October 6, 2022, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **September 26, 2022.**

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e1447be00925affa6f6cca5f41319e396>

Event number: 2482 759 5959
Event password: A3ZeCT474dF

Join by video: 24827595959@nmemnrd.webex.com
You can also dial 173.243.2.68 and enter your meeting number
Numeric Password: 130956

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 2482 759 5959

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Occidental Permian, LP; A.G. Andrikopoulos Resources, Inc.; XTO Holdings, LLC; Incline Energy Partners, LP; Five States Energy Company, LLC; Tim Goudeau, his heirs and devisees; Richard H. Coats & Sigrid M. Coats, their heirs and devisees; Charles R. Wiggins, his heirs and devisees; Andrea C. Wiggins, her heirs and devisees; Morris E. Schertz, his heirs and devisees; Apache Corporation; HED Enterprises, LP; Howard F. Smith, Jr. Trust f/b/o Louise Smith Neuhaus; W.O., III and Kay F. Neuhaus Revocable Trust; W. Oscar Neuhaus Residuary Trust f/b/o Laurence B. Neuhaus; and W. Oscar Neuhaus Residuary Trust f/b/o Edward K. Neuhaus.

Case No. 23074: Application of Centennial Recourse Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal well spacing unit comprised of the NW/4 of Section 22 and the W/2 of Section 15, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed **Woody 22 Fed Com #501H and #502H wells**; both to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K), of Section 22 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 15. The completed interval of the **Woody 22 Fed Com #501H** is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15.B(1)(b). Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles northwest of Eunice, New Mexico.
#38032

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HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Centennial Resource
Production, LLC Hearing Date: November
17, 2022
Case No. 23074