

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF E.G.L. REOURCES,
INC. FOR COMPULSORY POOLING, LEA
COUNTY, NEW MEXICO.**

Case Nos. 22605 - 22608

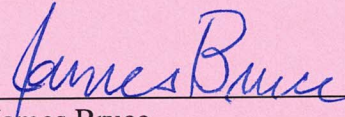
NOTICE OF FILING ADDITIONAL EXHIBITS

E.G.L. Resources, Inc. hereby submits for filing the following:

Replacement Exhibit 2C, which contains updated AFEs for the wells.

Exhibit 6, which is the landman's affidavit regarding notice of overlapping well units.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043
jamesbruc@aol.com

Attorney for E.G.L. Resources, Inc.

Project: Moonraker

Field: Tonto, Bone Spring

Well: Moonraker 22-27 Fed Com #201H

Location: SHL SE/4 SW/4 of Section 15, T19S-R33E
 BHL SW/4 SW/4 of Section 27, T19S-R33E
 Lea County, New Mexico

Surface location is approximate and may be moved to find a suitable legal location free of terrain/obstacles/habitat/cultural/regulatory or any other surface use constraint.

Prognosis: 2 mi lateral w/ off-lease SHL. Completion: 10,360' perf interval x 2500 lb/ft (25.9MM lb), 2500 gal/ft (617k bbl), 80 bpm. 199' stages = 52 stages, plug & perf frac. Rigless prep w/ acid crew. ESP for artificial lift.	Code	Drilling Intangibles	Code	Completion Intangibles	Code	Production Intangibles	Code	Facilities Intangibles	Total Cost
Permits/ Well Signs		12,000							12,000
Damages/ Right of Way									0
Title & Abstracts, Drilling Title Opinion									0
Survey and Stake Location		6,000							6,000
Locations and Roads - shared with 4 wells		50,000							50,000
Frac Pit Shared w/ 4 wells				37,500					37,500
Conductor (drilled & set)		20,000							20,000
Mobilization / Demobilization 5 days pre-spud + trucks & cranes / shared w/ 4 wells		95,000							95,000
Drilling (Day Work) 18 days spud - RR \$32,000 per day		576,000							576,000
Bits		50,000		3,000					53,000
Downhole drilling tools & stabilization, survey tool		50,000							50,000
Mud Logging 12 days \$2,000 per day		24,000							24,000
Open Hole Surveys/ Gyro									0
Water well, pump & line, water transfer		5,000		100,000					105,000
Water/Brine/Mud Hauling		10,000		20,000					30,000
Fresh Water \$ 1.50 10,000 bbl drilling 678,333 bbl comp'n (10% excess)		15,000		1,017,500					1,032,500
Brine Water		10,000							10,000
Fuel \$ 4.25 2,200 gal/day 52 Stages		168,300		561,800					729,900
Mud & Chemicals Water based mud in lateral.		150,000		25,000					175,000
Tubular Inspection DP: Cat IV on 1 strings / 2 wells. Casing: clean, drift, visual 3 strings.		30,000							30,000
Drill string rental									0
Casing Crew & LD Machine, CRT		50,000							50,000
Welding		1,500							1,500
Cementing		250,000							250,000
Directional Drilling 14 days spud - RR \$15,000 per day		210,000							210,000
Wellsite Supervisor		45,000		40,000					85,000
JOA Overhead 8500/mo		8,500		8,500					17,000
Open Hole Logs									0
Solids Control Equipment \$4,000 per day		72,000							72,000
Cuttings Haul-off & Disposal		80,000							80,000
Surface Rental Equipment \$5,000 /d Drilling. Frac stack, light towers, generators, housing.		90,000		280,000					370,000
BOP Rental, stripper head									0
Pulling Unit 5 days, 4000/d						20,000			20,000
Acidizing Acid crew to prep toe.				20,000					20,000
Frac Frac: see Prognosis above.				2,400,000					2,400,000
Water Transfer				50,000					50,000
Completion Tools 51 frac plugs				76,500					76,500
Cased Hole Wireline & Perforating 52 stages, 10k lube.				384,000		15,000			399,000
Coiled Tubing / Snubbing Unit + Tools, Nitrogen				250,000					250,000
Flowback & Well Testing						75,000			75,000
Trucking		30,000		30,000					60,000
Environmental				10,000					10,000
Materials & Supplies		5,000							5,000
Contract Labor, Roustabouts Wellhead field service, NU crews, pit cleaning, battery construction		10,000		10,000				100,000	120,000
Contingencies 3%		63,699		159,708		3,300		3,000	229,707
TOTAL INTANGIBLES		2,186,999		5,483,307		113,300		103,000	7,886,606

Prognosis: 3 string casing program. Tank battery allocated for 4 wells.	Code	Drilling Tangibles	Code	Completion Tangibles	Code	Production Tangibles	Code	Facilities Tangibles	Total Cost
Tubulars									
Length Size Description Price/ft FOB Loc									
Surface 1,500 13 3/8 54.5# J55 BTC ERW \$79.82		119,730							119,730
1st Intermediate 5,600 9 5/8 40# L80-HC BTC ERW \$76.92		430,752							430,752
1st Intermediate									0
Production									0
Production 20,835 5 1/2 20# P110 Semi-Prem Smis \$47.38		987,162							987,162
Tubing 9,550 2 7/8 6.5# L80 EUE \$12.00						114,600			114,600
Wellhead Equipment		25,000		30,000					55,000
Float Equipment & Centralizers, Wet Shoe.		75,000							75,000
Liner hanger, Packer, TAC, other Tools						20,000			20,000
Flowlines, Valves, Fittings, pipeline								7,500	7,500
Tanks 4 oil, 4 water (750 bbl)								0	0
Battery: Pumps /Valves/Connections								87,500	87,500
Battery: Meters, Automation								137,500	137,500
Separation Equipment:								62,500	62,500
Compressors/Dehydrators						85,000		16,250	101,250
Gas Meter Run, flare, VRU, Combustor								0	0
LACT Pipeline LACT supplied by oil buyer.						20,000		50,000	70,000
Spill Containment								12,500	12,500
Artificial Lift ESP purchase, rental drive.						250,000		0	250,000
Electrical Installation						18,750		18,750	37,500
Contingencies, taxes 10%		163,764		3,000		23,960		36,125	226,849
TOTAL TANGIBLES		1,801,409		33,000		632,310		428,625	2,795,344
TOTAL WELL COST		3,988,408		5,516,307		645,610		531,625	10,581,950

Prepared By: Kelvin Fisher Date: 11/10/2022 Drill & Complete 9,504,715

Approval: Kelvin Fisher Date:

Partner Approval

Amount:

Joint Owner:

Joint Owner Approval:

Working Interest:

By execution of this AFE, the above signee is agreeing to be covered by the Operator's well control insurance and agreeing to the limits within and carrier of such insurance, neither of which is guaranteed as sufficient by Operator. In order to decline coverage by Operator's well control insurance, you must sign below and provide a Certificate of Insurance with waiver of subrogation prior to spud date and agree to hold Operator harmless for any loss to your interest not covered by your insurance or as otherwise set forth in Exhibit D of the Joint Operating Agreement.

Agree to decline coverage, provide proof, and hold harmless:

By: _____

Date: _____

Replacements
EXHIBIT 2-C

Project: Moonraker
 Field: Tonto, Bone Spring
 Well: Moonraker 22-27 Fed Com #202H
 Location: SHL SE/4 SW/4 of Section 15, T19S-R33E
 BHL SE/4 SW/4 of Section 27, T19S-R33E
 Lea County, New Mexico

Surface location is approximate and may be moved to find a suitable legal location free of terrain/obstacles/habitat/cultural/regulatory or any other surface use constraint.

Prognosis: 2 ml lateral w/ off-lease SHL. Completion: 10,360' perf interval x 2500 lb/ft (25.9MM lb), 2500 gal/ft (617k bbl), 80 bpm. 199' stages = 52 stages, plug & perf frac. Rigless prep w/ acid crew. ESP for artificial lift.	Code	Drilling Intangibles	Code	Completion Intangibles	Code	Production Intangibles	Code	Facilities Intangibles	Total Cost
Permits/ Well Signs		12,000							12,000
Damages/ Right of Way									0
Title & Abstracts, Drilling Title Opinion									0
Survey and Stake Location		6,000							6,000
Locations and Roads - shared with 4 wells		50,000							50,000
Frac Pit Shared w/ 4 wells				37,500					37,500
Conductor (drilled & set)		20,000							20,000
Mobilization / Demobilization 5 days pre-spud + trucks & cranes / shared w/ 4 wells		95,000							95,000
Drilling (Day Work) 18 days spud - RR \$32,000 per day		576,000							576,000
Bits		50,000		3,000					53,000
Downhole drilling tools & stabilization, survey tool		50,000							50,000
Mud Logging 12 days \$2,000 per day		24,000							24,000
Open Hole Surveys/ Gyro									0
Water well, pump & line, water transfer		5,000		100,000					105,000
Water/Brine/Mud Hauling		10,000		20,000					30,000
Fresh Water \$ 1.50 10,000 bbl drilling 678,333 bbl comp'n (10% excess)		15,000		1,017,500					1,032,500
Brine Water		10,000							10,000
Fuel \$ 4.25 2,200 gal/day 52 Stages		168,300		561,600					729,900
Mud & Chemicals Water based mud in lateral.		150,000		25,000					175,000
Tubular Inspection DP: Cat IV on 1 strings / 2 wells. Casing: clean, drift, visual 3 strings.		30,000							30,000
Drill string rental									0
Casing Crew & LD Machine, CRT		50,000							50,000
Welding		1,500							1,500
Cementing		250,000							250,000
Directional Drilling 14 days spud - RR \$15,000 per day		210,000							210,000
Wellsite Supervisor		45,000		40,000					85,000
JOA Overhead 8500/mo		8,500		8,500					17,000
Open Hole Logs									0
Solids Control Equipment \$4,000 per day		72,000							72,000
Cuttings Haul-off & Disposal		80,000							80,000
Surface Rental Equipment \$5,000 /d Drilling. Frac stack, light towers, generators, housing.		90,000		280,000					370,000
BOP Rental, stripper head									0
Pulling Unit 5 days, 4000/d						20,000			20,000
Acidizing Acid crew to prep toe.				20,000					20,000
Frac Frac: see Prognosis above.				2,400,000					2,400,000
Water Transfer				50,000					50,000
Completion Tools 51 frac plugs				76,500					76,500
Cased Hole Wireline & Perforating 52 stages, 10k lube.				384,000		15,000			399,000
Coiled Tubing / Snubbing Unit + Tools, Nitrogen				250,000					250,000
Flowback & Well Testing						75,000			75,000
Trucking		30,000		30,000					60,000
Environmental				10,000					10,000
Materials & Supplies		5,000							5,000
Contract Labor, Roustabouts Wellhead field service, NU crews, pit cleaning, battery construction		10,000		10,000				100,000	120,000
Contingencies 3%		63,699		159,708		3,300		3,000	229,707
TOTAL INTANGIBLES		2,186,999		5,483,307		113,300		103,000	7,886,606

Prognosis: 3 string casing program. Tank battery allocated for 4 wells.	Code	Drilling Tangibles	Code	Completion Tangibles	Code	Production Tangibles	Code	Facilities Tangibles	Total Cost
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1st Intermediate 5,600 9 5/8 40# L80-HC BTC ERW \$76.92		430,752							430,752
1st Intermediate		-							0
Production		-							0
Production 20,835 5 1/2 20# P110 Semi-Prem Smis \$47.38		987,162							987,162
Tubing 9,550 2 7/8 6.5# L80 EUE \$12.00						114,600			114,600
Wellhead Equipment		25,000		30,000					55,000
Float Equipment & Centralizers, Wet Shoe.		75,000							75,000
Liner hanger, Packer, TAC, other Tools						20,000			20,000
Flowlines, Valves, Fittings, pipeline								7,500	7,500
Tanks 4 oil, 4 water (750 bbl)								0	0
Battery: Pumps /Valves/Connections								87,500	87,500
Battery: Meters, Automation								137,500	137,500
Separation Equipment:								62,500	62,500
Compressors/Dehydrators						85,000		16,250	101,250
Gas Meter Run, flare, VRU, Combustor								0	0
LACT Pipeline LACT supplied by oil buyer.						20,000		50,000	70,000
Spill Containment								0	0
Artificial Lift ESP purchase, rental drive.						250,000		12,500	250,000
Electrical Installation						18,750		18,750	37,500
Contingencies, taxes 10%		163,764		3,000		23,960		36,125	226,849
TOTAL TANGIBLES		1,801,409		33,000		532,310		428,625	2,795,344
TOTAL WELL COST		3,988,408		5,516,307		645,610		531,625	10,681,950

Prepared By: Kelvin Fisher Date: 11/10/2022 Drill & Complete 9,504,715
 Approval: Kelvin Fisher Date:

Partner Approval

Amount:

Joint Owner:

Working Interest:

Joint Owner Approval:

By execution of this AFE, the above signee is agreeing to be covered by the Operator's well control insurance and agreeing to the limits within and carrier of such insurance, neither of which is guaranteed as sufficient by Operator. In order to decline coverage by Operator's well control insurance, you must sign below and provide a Certificate of Insurance with waiver of subrogation prior to spud date and agree to hold Operator harmless for any loss to your interest not covered by your insurance or as otherwise set forth in Exhibit D of the Joint Operating Agreement.

Agree to decline coverage, provide proof, and hold harmless:

By: _____

Date: _____

Project: Moonraker
 Field: WC, Wolfcamp
 Well: Moonraker 22-27 Fed Com #501H
 Location: SHL SE/4 SW/4 of Section 15, T19S-R33E
 BHL SW/4 SW/4 of Section 27, T19S-R33E
 Lea County, New Mexico

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Prognosis: 2 mi lateral w/ off-lease SHL. Completion: 10,360' perf interval x 2500 lb/ft (25.9MM lb), 2500 gal/ft (617k bbl), 80 bpm. 199' stages = 52 stages, plug & perf frac. Rigless prep w/ acid crew. ESP for artificial lift.	Code	Drilling Intangibles	Code	Completion Intangibles	Code	Production Intangibles	Code	Facilities Intangibles	Total Cost
Permits/ Well Signs		12,000							12,000
Damages/ Right of Way									0
Title & Abstracts, Drilling Title Opinion									0
Survey and Stake Location		6,000							6,000
Locations and Roads - shared with 4 wells		50,000							50,000
Frac Pit Shared w/ 4 wells				37,500					37,500
Conductor (drilled & set)		20,000							20,000
Mobilization / Demobilization 5 days pre-spud + trucks & cranes / shared w/ 4 wells		95,000							95,000
Drilling (Day Work) 22 days spud - RR \$32,000 per day		704,000							704,000
Bits		50,000		3,000					53,000
Downhole drilling tools & stabilization, survey tool		50,000							50,000
Mud Logging 17 days \$2,000 per day		34,000							34,000
Open Hole Surveys/ Gyro									0
Water well, pump & line, water transfer		5,000		100,000					105,000
Water/Brine/Mud Hauling		10,000		20,000					30,000
Fresh Water \$ 1.50 10,000 bbl drilling 678,333 bbl compl'n (10% excess)		15,000		1,017,500					1,032,500
Brine Water		10,000							10,000
Fuel \$ 4.25 2,200 gal/day 52 Stages		205,700		561,600					767,300
Mud & Chemicals Water based mud in lateral.		150,000		25,000					175,000
Tubular Inspection DP: Cat IV on 1 strings / 2 wells. Casing: clean, drift, visual 3 strings.		30,000							30,000
Drill string rental									0
Casing Crew & LD Machine, CRT		50,000							50,000
Welding		1,500							1,500
Cementing		250,000							250,000
Directional Drilling 19 days spud - RR \$15,000 per day		285,000							285,000
Wellsite Supervisor		55,000		40,000					95,000
JOA Overhead 8500/mo		8,500		8,500					17,000
Open Hole Logs									0
Solids Control Equipment \$4,000 per day		88,000							88,000
Cuttings Haul-off & Disposal		80,000							80,000
Surface Rental Equipment \$5,000 /d Drilling. Frac stack, light towers, generators, housing.		110,000		280,000					390,000
BOP Rental, stripper head									0
Pulling Unit 5 days, 4000/d						20,000			20,000
Acidizing Acid crew to prep toe.				20,000					20,000
Frac Frac: see Prognosis above.				2,400,000					2,400,000
Water Transfer				50,000					50,000
Completion Tools 51 frac plugs				76,500					76,500
Cased Hole Wireline & Perforating 52 stages, 10k lube.				384,000		15,000			399,000
Coiled Tubing / Snubbing Unit + Tools, Nitrogen				250,000					250,000
Flowback & Well Testing						75,000			75,000
Trucking		30,000		30,000					60,000
Environmental				10,000					10,000
Materials & Supplies		5,000							5,000
Contract Labor, Roustabouts Wellhead field service, NU crews, pit cleaning, battery construction		10,000		10,000				100,000	120,000
Contingencies 3%		72,591		159,708		3,300		3,000	238,599
TOTAL INTANGIBLES		2,492,291		5,483,307		113,300		103,000	8,191,898

Prognosis: 3 string casing program. Tank battery allocated for 4 wells.	Code	Drilling Tangibles	Code	Completion Tangibles	Code	Production Tangibles	Code	Facilities Tangibles	Total Cost
Tubulars									
Surface 1,500 13 3/8 54.5# J55 BTC ERW \$79.82		119,730							119,730
1st Intermediate 7,000 9 5/8 40# L80-HC BTC ERW \$76.92		538,440							538,440
1st Intermediate 3,250 9 5/8 43.5# L80-HC BTC ERW \$94.29		306,443							306,443
Production									0
Production 21,595 5 1/2 20# P110 Semi-Prem Smls \$47.38		1,023,171							1,023,171
Tubing 10,300 2 7/8 6.5# L80 EUE \$12.00						123,600			123,600
Wellhead Equipment		25,000		30,000					55,000
Float Equipment & Centralizers, Wet Shoe.		75,000							75,000
Liner hanger, Packer, TAC, other Tools						20,000			20,000
Flowlines, Valves, Fittings, pipeline								7,500	7,500
Tanks 4 oil, 4 water (750 bbl)								0	0
Battery: Pumps /Valves/Connections								87,500	87,500
Battery: Meters, Automation								137,500	137,500
Separation Equipment:								62,500	62,500
Compressors/Dehydrators						85,000		16,250	101,250
Gas Meter Run, flare, VRU, Combustor								0	0
LACT Pipeline LACT supplied by oil buyer.						20,000		50,000	70,000
Spill Containment								0	0
Artificial Lift ESP purchase, rental drive.						250,000		12,500	250,000
Electrical Installation						18,750		18,750	37,500
Contingencies, taxes 10%		208,778		3,000		24,860		36,125	272,763
TOTAL TANGIBLES		2,296,562		33,000		642,210		428,625	3,300,397
TOTAL WELL COST		Drilling 4,788,853		Completion 5,516,307		Production 655,510		Facilities 531,625	Total 11,492,295

Prepared By: Kelvin Fisher Date: 11/10/2022 Drill & Complete 10,305,160
 Approval: _____ Date: _____
 Kelvin Fisher

Partner Approval Amount: _____
 Joint Owner: _____
 Working Interest: _____
 Joint Owner Approval: _____

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Agree to decline coverage, provide proof, and hold harmless:

By: _____ Date: _____

Project: Moonraker
 Field: WC, Wolfcamp
 Well: Moonraker 22-27 Fed Com #502H
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 Lea County, New Mexico

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Survey and Stake Location		6,000							6,000
Locations and Roads - shared with 4 wells		50,000							50,000
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Open Hole Surveys/ Gyro									0
Water well, pump & line, water transfer		5,000		100,000					105,000
Water/Brine/Mud Hauling		10,000		20,000					30,000
Fresh Water \$ 1.50 10,000 bbl drilling 678,333 bbl comp'n (10% excess)		15,000		1,017,500					1,032,500
Brine Water		10,000							10,000
Fuel \$ 4.25 2,200 gal/day 52 Stages		205,700		561,600					767,300
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Wellsite Supervisor		55,000		40,000					95,000
JOA Overhead 8500/mo		8,500		8,500					17,000
Open Hole Logs									0
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Cuttings Haul-off & Disposal		80,000							80,000
Surface Rental Equipment \$5,000 /d Drilling. Frac stack, light towers, generators, housing.		110,000		280,000					390,000
BOP Rental, stripper head									0
Pulling Unit 5 days, 4000/d						20,000			20,000
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Frac Frac: see Prognosis above.				2,400,000					2,400,000
Water Transfer				50,000					50,000
Completion Tools 51 frac plugs				76,500					76,500
Cased Hole Wireline & Perforating 52 stages, 10k lube.				384,000		15,000			399,000
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Flowback & Well Testing						75,000			75,000
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Environmental				10,000					10,000
Materials & Supplies		5,000							5,000
Contract Labor, Roustabouts Wellhead field service, NU crews, pit cleaning, battery construction		10,000		10,000				100,000	120,000
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Prognosis: 3 string casing program. Tank battery allocated for 4 wells.	Code	Drilling Tangibles	Code	Completion Tangibles	Code	Production Tangibles	Code	Facilities Tangibles	Total Cost
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1st Intermediate 7,000 9 5/8 40# L80-HC BTC ERW \$78.92		538,440							538,440
1st Intermediate 3,250 9 5/8 43.5# L80-HC BTC ERW \$94.28		306,443							306,443
Production									0
Production 21,595 5 1/2 20# P110 Semi-Prem Smis \$47.38		1,023,171							1,023,171
Tubing 10,300 2 7/8 6.5# L80 EUE \$12.00						123,600			123,600
Wellhead Equipment		25,000		30,000					55,000
Float Equipment & Centralizers, Wet Shoe.		75,000							75,000
Liner hanger, Packer, TAC, other Tools						20,000			20,000
Flowlines, Valves, Fittings, pipeline								7,500	7,500
Tanks 4 oil, 4 water (750 bbl)								0	0
Battery: Pumps /Valves/Connections								87,500	87,500
Battery: Meters, Automation								137,500	137,500
Separation Equipment:								62,500	62,500
Compressors/Dehydrators						85,000		16,250	101,250
Gas Meter Run, flare, VRU, Combustor								0	0
LACT Pipeline LACT supplied by oil buyer.						20,000		50,000	70,000
Spill Containment								0	0
Artificial Lift ESP purchase, rental drive.						250,000		12,500	262,500
Electrical Installation						18,750		0	18,750
Contingencies, taxes 10%		208,778		3,000		24,860		36,125	272,763
TOTAL TANGIBLES		2,296,562		33,000		542,210		428,625	3,300,397
TOTAL WELL COST		4,788,853		5,516,307		665,510		531,625	11,492,295

Prepared By: Kelvin Fisher Date: 11/10/2022 Drill & Complete 10,305,160

Approval: Kelvin Fisher Date:

Partner Approval

Amount:

Joint Owner:

Joint Owner Approval: _____

Working Interest:

By execution of this AFE, the above signee is agreeing to be covered by the Operator's well control insurance and agreeing to the limits within and carrier of such insurance, neither of which is guaranteed as sufficient by Operator. In order to decline coverage by Operator's well control insurance, you must sign below and provide a Certificate of Insurance with waiver of subrogation prior to spud date and agree to hold Operator harmless for any loss to your interest not covered by your insurance or as otherwise set forth in Exhibit D of the Joint Operating Agreement.

Agree to decline coverage, provide proof, and hold harmless:

By: _____

Date: _____

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF E.G.L. RESOURCES, INC.
FOR COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.**

Case Nos. 22605 - 22608

SELF-AFFIRMED STATEMENT OF MATTHEW LANGHOFF

Matthew Langhoff deposes and states:

1. I am a landman for E.G.L. Resources, Inc. ("E.G.L."), and have personal knowledge of the matters stated herein.

2. The wells involved in these Case Nos. 22605 and 22606 overlap existing Bone Spring well units for the Malachite 22 Fed. Well Nos. 1H and 2H, located in the W/2 of Section 22, Township 19 South, Range 33 East, N.M.P.M, Lea County, New Mexico. I gave notice of the overlapping well units to the operator of those wells, Raybaw Operating, LLC, and the other working interest owners (EOG, OXY, and Earthstone) by the letter attached hereto, by certified mail. No objection to the overlapping units has been received by E.G.L.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 and 2 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: November 15, 2022

Matthew Langhoff
Matthew Langhoff

EXHIBIT

6



October 24, 2022

EOG Resources, Inc.
P.O. Box 2267
Midland, TX 79702

CERTIFIED, RETURN RECEIPT REQUESTED

RE: EGL Resources, Inc. Notice for Application of Overlapping Spacing Unit
Section 22, W/2, 19S-33E
Lea County, NM

To Whom it may concern:

As the current owner of an interest in an existing horizontal spacing unit in Section 22, Township 19 South, Range 33 East in Lea County, New Mexico, you are being provided notice as per the New Mexico Administration Code Rules and regulations of EGL Resources intention to apply for an Overlapping Spacing Unit in the above referenced Section. Any objection to the application of this Unit must be provided to EGL Resources within 20 days from the date this notice was mailed.

Please see below for approximate well location details.

Existing Well Information

Well Name: Malachite 22 Fed #1H (API: 30-025-40318)
Depth: 9,199'
SHL: 330' FNL & 330' FWL, Section 22-19S-33E
BHL: 225' FSL & 516' FWL, Section 22-19S-33E

Well Name: Malachite 22 Fed #2H (API: 30-025-40389)
Depth: 9,291'
SHL: 330' FNL & 1465' FWL, Section 22-19S-33E
BHL: 338' FSL & 1985' FWL, Section 22-19S-33E

Overlapping Well Information

Moonraker22-27 BS Fed #201H
SHL: 497' FSL & 1271' FWL, Section 15-19S-33E
BHL: 100' FSL & 660' FWL, Section 27-19S-33E
TVD: 10,120'
TMD: 20,835'
Horizontal Spacing Unit: W/2 of Sections 22 and 27-19S-33E, Lea County, New Mexico
Targeted Interval: Bone Spring Formation

Moonraker 22-27 BS Fed #202H

SHL: 497' FSL & 1331' FWL, Section 15-19S-33E

BHL: 100' FSL & 1980' FWL, Section 27-19S-33E

TVD: 10,120'

TMD: 20,835'

Horizontal Spacing Unit: W/2 of Sections 22 and 27-19S-33E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Moonraker 22-27 BS Fed #501H

SHL: 497' FSL & 1301' FWL, Section 15-19S-33E

BHL: 100' FSL & 660' FWL, Section 27-19S-33E

TVD: 10,880'

TMD: 21,595'

Horizontal Spacing Unit: W/2 of Sections 22 and 27-19S-33E, Lea County, New Mexico

Targeted Interval: Wolfcamp Formation

Moonraker 22-27 BS Fed #502H

SHL: 497' FSL & 1361' FWL, Section 15-19S-33E

BHL: 100' FSL & 1980' FWL, Section 27-19S-33E

TVD: 10,880'

TMD: 21,595'

Horizontal Spacing Unit: W/2 of Sections 22 and 27-19S-33E, Lea County, New Mexico

Targeted Interval: Wolfcamp Formation

Should you have any additional questions or concerns, please contact me at mlanghoff@pbex.com, or feel free to call me at (432) 894-0967.

We look forward to working with you,

EGL Resources, INC

A handwritten signature in blue ink, appearing to read "Matt Langhoff", is written over the printed name.

Matthew Langhoff
Landman III