### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF E.G.L. REOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case Nos. 22605 - 22608

## NOTICE OF FILING ADDITIONAL EXHIBITS

E.G.L. Resources, Inc. hereby submits for filing the following:

Replacement Exhibit 2C, which contains updated AFEs for the wells.

Exhibit 6, which is the landman's affidavit regarding notice of overlapping well units.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

jamesbruc@aol.com

Attorney for E.G.L. Resources, Inc.

Tonto, Bone Spring Field:

Moonraker 22-27 Fed Com #201H Well: SHL SE/4 SW/4 of Section 15, T19S-R33E Location: BHL SW/4 SW/4 of Section 27, T19S-R33E

20,835 ft MD TD (MD): TVD: 10,120 Drilled Lateral Length: 10,960 10.360

AFE #

ft VS Completed Lateral Length: 2nd Bone Spring Target:

Lea County, New Mexico Surface location is approximate and may be moved to find a suitable legal location free of terrain/obstacles/habitat/cultural/regulatory or any other surface use contraint Prognosis: 2 mi lateral w/ off-lease SHL. Completion: 10,360' perf interval x 2500 lb/ft (25.9MM lb), 2500 gal/ft (617k bbl), 80 bpm. 199' stages = 52 stages, plug & perf frac. Rigless prep w/ acid crew Drilling Completion Facilities ESP for artifical lift ntangibles Intangibles Intangibles Intangibles **Total Cost** 12,000 12,00 Permits/ Well Signs Damages/ Right of Way Title & Abstracts, Drilling Title Opinion 6,000 6,000 Survey and Stake Location 50,000 Locations and Roads - shared with 4 wells 50,000 37.500 37,500 Frac Pit Shared w/ 4 wells Conductor (drilled & set) 20.000 20,000 Mobilization / Demobilization 95,000 5 days pre-spud + trucks & cranes / shared w/ 4 wells 95.000 576,000 Drilling (Day Work) days spud - RR \$32,000 per day 576,000 50.00 3,000 53 000 50,000 Downhole drilling tools & stabilization, survey tool 50.000 24,000 Mud Logging Open Hole Surveys/ Gyro \$2,000 per day 24,000 105.000 Water well, pump & line, water transfer 5.000 100.000 30,000 Water/Brine/Mud Hauling 10.000 20.000 \$ 1.50 10,000 bbl drilling 678,333 bbl complin (10% excess) 15,000 1,017,500 1,032,500 Brine Water 10,000 10 000 729,900 Fuel \$ 4.25 2,200 gal/day 52 Stages 168,300 561,600 Mud & Chemicals 175,000 Water based mud in lateral. 150,000 25,000 Tubular Inspection DP: Cat IV on 1 strings / 2 wells. Casing: clean, drift, visual 3 strings. 30.000 30,000 Drill string rental Casing Crew & LD Machine, CRT 50,000 50,000 Welding 1,500 1.500 Cementing 250,000 250,000 Directional Drilling 14 days spud - RR \$15,000 per day 210,000 210,000 Wellsite Supervisor 45.000 40,000 85.000 JOA Overhead 8500/mo 8,500 8,500 17,000 Open Hole Logs Solids Control Equipment \$4,000 per day 72.000 72 000 Cuttings Haul-off & Disposal 80.000 80.000 Surface Rental Equipment BOP Rental, stripper head \$5,000 /d Drilling. Frac stack, light towers, generators, housing. 90,000 280,000 370,000 Pulling Unit 5 days, 4000/d 20.000 20.000 Acid crew to prep toe. Acidizing 20,000 20,000 Frac Frac: see Prognosis above 2,400,000 2.400.000 Water Transfer 50.000 50,000 Completion Tools 51 frac plugs 76,500 Cased Hole Wireline & Perforating 52 stages, 10k lube. 384,000 15,000 399 000 Coiled Tubing / Snubbing Unit + Tools, Nitrogen 250,000 250.000 Flowback & Well Testing 75,000 75,000 Trucking 30,000 30 000 60,000 Environmental 10,000 10,000 Materials & Supplies 5,000 5,000 Contract Labor, Roustabouts Wellhead field service, NU crews, pit cleaning, battery construction 10.000 10 000 100 000 120,000 Contingencies
TOTAL INTANGIBLES 229,707 159,708 3,300 3,000 2,186,999 5,483,307 7,886,606 Prognosis: 3 string casing program. Tank battery allocated for 4 wells. Drilling Completion Production Facilities Tangibles Tangibles **Tangibles Tangibles Total Cost** Tubulars Size Description Price/ft FOB Loc Surface 1,500 13 3/8 54.5# J55 BTC ERW 119.73 1st Intermediate 5,600 9 5/8 40# L80-HC BTC ERW \$76.92 430,75 430,752 1st Intermediate Production Production 20,835 5 1/2 20# P110 Semi-Prem Smls \$47.38 987,162 Tubing 9,550 2 7/8 6.5# L80 EUE \$12.00 114,600 114,600 Wellhead Equipment 25.000 30.000 55.000 loat Equipment & Centralizers, Wet Shoe. 75,000 Liner hanger, Packer, TAC, other Tools 20,000 20,000 Flowlines, Valves, Fittings, pipeline 7,500 7,500 4 oil, 4 water (750 bbl) 87,500 87,500 Battery: Pumps /Valves/Connections 137 500 137 500 Battery: Meters. Automation 62,500 62,500 Separation Equipment: 16,250 Compressors/Dehydrators Gas Meter Run, flare, VRU, Combustor 20,000 50.000 70 000 ACT Pipeline LACT supplied by oil buyer Spill Containment 12,500 12,50 Artificial Lift ESP purchase, rental drive. 250.000 250,000 Electrical Installation 18,750 18,750 37,500 Contingencies, taxes 163 764 226 840 2,795,344

1,801,409 532,310 428,625 roduction 645,610 TOTAL WELL COST 3,988,408 531,625 Prepared By: Kelvin Fisher **Drill & Complete** 9,504,715 Approval: Kelvin Fisher Partner Approval Amount: Working Interest: Joint Owner Approval: By execution of this AFE, the above signee is agreeing to be covered by the Operator's well control insurance and agreeing to the limits within and carrier of such insurance, neither of which is guaranteed as sufficient by Operator. In order to decline coverage by Operator's well control insurance, you must sign below and provide a Certificate of insurance with waiver of subrogation prior to sput date and agree to hold Operator harmless for any loss to your interest not covered by your insurance or as otherwise set forth in Exhibit D of the Joint Operating Agreement. Agree to decline coverage, provide proof, and hold harmless:

Project: Moonraker Tonto, Bone Spring

Moonraker 22-27 Fed Com #202H Well: SHL SE/4 SW/4 of Section 15, T19S-R33E Location: BHL SE/4 SW/4 of Section 27, T19S-R33E

Lea County, New Mexico

TD (MD): 20,835 ft MD TVD: 10.120 ft ft VS Drilled Lateral Length: 10,960 10,360 Completed Lateral Length:

Target: 2nd Bone Spring

85,000

16,250

101,250

Surface location is approximate and may be moved to find a suitable legal location free of terrain/obstacles/habitat/cultural/regulatory or any other surface use contraint Prognosis: 2 mi lateral w/ off-lease SHL. Completion: 10,360' perf interval x 2500 lb/ft (25.9MM lb), 2500 gal/ft (617k bbl), 80 bpm. 199' stages = 52 stages, plug & perf frac. Rigless prep w/ acid crew. Facilities Drilling Completion Production Intangibles **Total Cost** Intangibles Intangibles Intangibles Code 12,000 12,000 Permits/ Well Signs Damages/ Right of Way Title & Abstracts, Drilling Title Opinion 6,000 6 000 Survey and Stake Location 50.000 Locations and Roads - shared with 4 wells Shared w/ 4 wells
Conductor (drilled & set)
Mobilization / Dec 50,000 37,500 37,500 20,000 20,000 95.000 Mobilization / Demobilization 5 days pre-spud + trucks & cranes / shared w/ 4 wells 95.000 576,000 576,000 Drilling (Day Work) 18 days spud - RR \$32,000 per day 53,000 50,000 3.000 Bits 50,000 Downhole drilling tools & stabilization, survey tool 50,000 \$2,000 per day 24,000 24,000 Mud Logging 12 days Open Hole Surveys/ Gyro 105,000 Water well, pump & line, water transfer 5.000 100.000 30 000 20,000 10,000 1.032.500 678,333 bbl compl'n (10% excess) 15,000 1,017,500 10.000 Brine Water 10,000 \$ 4.25 2,200 gal/day 52 Stages 168,300 561,600 729.900 175,000 Mud & Chemicals Water based mud in lateral 150,000 25,000 30,000 Tubular Inspection DP: Cat IV on 1 strings / 2 wells. Casing: clean, drift, visual 3 strings. 30.000 Drill string rental Casing Crew & LD Machine, CRT 50,000 50 000 1,500 Welding 1,500 250.000 Cementing 250,000 Directional Drilling 14 days spud - RR \$15,000 per day 210,000 210,000 Wellsite Supervisor 45,000 40,000 JOA Overhead 8500/mo 17,000 Open Hole Logs Solids Control Equipment 72,000 72,000 \$4,000 per day Cuttings Haul-off & Disposal 80.000 80,00 Surface Rental Equipment \$5,000 /d Drilling. Frac stack, light towers, generators, housing. 90,000 280.000 370,000 BOP Rental, stripper head Pulling Unit 5 days, 4000/d 20,000 20 000 Acid crew to prep toe. 20,000 Acidizing 20.000 Frac: see Prognosis above 2,400,000 2,400,000 Water Transfer 50 000 Completion Tools 51 frac plugs 76 500 76.500 Cased Hole Wireline & Perforating 399,000 52 stages, 10k lube. 384,000 15,000 Coiled Tubing / Snubbing Unit + Tools, Nitrogen 250 000 250,000 Flowback & Well Testing 75,000 75,000 Trucking 60,000 30,000 30,000 Environmental 10,000 10,000 5.000 5,000 Contract Labor, Roustabouts Wellhead field service, NU crews, pit cleaning, battery construction 120,000 63.69 159.708 3.300 3.000 229,707 Contingencies
TOTAL INTANGIBLES 7,886,606 2,186,999 5,483,307 113,300 103,000 Prognosis: 3 string casing program. Tank battery allocated for 4 wells. Drilling Completion Facilities Production **Tangibles** Tangibles Tangibles Tangibles **Total Cost** Tubulars Length Size Description Price/ft FOB Loc Surface 1,500 13 3/8 54.5# J55 BTC ERW 119,730 \$79.82 119.730 1st Intermediate 5,600 9 5/8 40# L80-HC BTC ERW 430,752 1st Intermediate Production Production 20,835 5 1/2 20# P110 Semi-Prem Smls 987,162 987.162 Tubing 9,550 2 7/8 6.5# L80 EUE \$12.00 114,600 114,600 Wellhead Equipment 25.000 30,000 55,000 loat Equipment & Centralizers, Wet Shoe 75.000 75 000 Liner hanger, Packer, TAC, other Tools 20,000 20,000 Flowlines, Valves, Fittings, pipeline 7,500 Tanks 4 oil, 4 water (750 bbl) 87,500 87.500 Battery: Pumps /Valves/Connections 137,500 137,500 Battery: Meters, Automation 62,500 62,500

Compressors/Dehydrators Gas Meter Run, flare, VRU, Combustor 20,000 70,000 50,000 Pipeline LACT supplied by oil buyer. LACT Spill Containment 12 500 12,500 Artificial Lift ESP purchase, rental drive 250.000 250.000 37,500 18,750 18,750 Contingencies, taxes
TOTAL TANGIBLES 10% 3,000 1,801,409 2,795,344 Total TOTAL WELL COST 3.988.408 5,516,307 645,610 531,625 Prepared By: Kelvin Fisher Date: 11/10/2022 Drill & Complete 9,504,715 Approval: Date: Kelvin Fisher **Partner Approval** Joint Owner: Working Interest: Joint Owner Approval:

By execution of this AFE, the above signee is agreeing to be covered by the Operator's well control insurance and agreeing to the limits within and carrier of such insurance, neither of which is guaranteed as sufficient by Operator. In order to decline coverage by Operator's well control insurance you must sign below and provide a Certificate of Insurance with waiver of subrogation prior to spud date and agree to hold Operator harmless for any loss to your interest not covered by your insurance or as otherwise set forth in Exhibit D of the Joint Operating Agreement.

Agree to decline coverage, provide proof, and hold harmless:

Ву		Date
۰,	*	Date:

Separation Equipment:

WC, Wolfcamp Moonraker 22-27 Fed Com #501H Field: Well: SHL SE/4 SW/4 of Section 15, T19S-R33E Location: BHL SW/4 SW/4 of Section 27, T19S-R33E

TD (MD): TVD: Drilled Lateral Length: Completed Lateral Length:

AFE # 21,595 ft MD 10,880 ft 10,960 ft VS 10,360 ft Wolfcamp 'A' Shale Target:

orill string rental		50,000	-						50,00
orill string rental Casing Crew & LD Machine, CRT									50,00
Velding Cementing	-	1,500 250,000							250,00
Directional Drilling 19 days spud - RR \$15,000 per day		285,000		10.000					285,00 95,00
Vellsite Supervisor OA Overhead 8500/mo	-	55,000 8,500		40,000 8,500	-				17,00
OA Overnead 6500/mio  Den Hole Logs									00.00
Solids Control Equipment \$4,000 per day		88,000 80,000							88,00
Cuttings Haul-off & Disposal Surface Rental Equipment \$5,000 /d Drilling. Frac stack, light towers, generators, housing.		110,000		280,000					390,00
OP Rental, stripper head	_					20,000			20,00
Pulling Unit 5 days, 4000/d Acidizing Acid crew to prep toe.				20,000		20,000			20,00
rac Frac: see Prognosis above.				2,400,000					2,400,00
Vater Transfer Completion Tools 51 frac plugs	-			50,000 76,500	-				76,5
Cased Hole Wireline & Perforating 52 stages, 10k lube.				384,000		15,000			399,00
Coiled Tubing / Snubbing Unit + Tools, Nitrogen	-		-	250,000	-	75,000	-		250,00 75,00
rucking		30,000		30,000		70,000			60,00
nvironmental Materials & Supplies	-	5,000		10,000					10,00
Contract Labor, Roustabouts Wellhead field service, NU crews, pit cleaning, battery construction		10,000		10,000				100,000	120,00
Contingencies 3% OTAL INTANGIBLES	-	72,591 2,492,291	_	159,708 <b>5,483,307</b>		3,300 113,300		3,000 103,000	238,59 8,191,89
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rognosis: 3 string casing program. Tank battery allocated for 4 wells.	Code	Drilling Tangibles	Code	Completion Tangibles	Code	Production Tangibles	Code	Facilities Tangibles	Total Cos
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Surface         1,500         13 3/8         54.5# J55 BTC ERW         \$79.82           1st Intermediate         7,000         9 5/8         40# L80-HC BTC ERW         \$76.92	-	119,730 538,440			_				119,73 538,44
1st Intermediate 7,000 9 5/8 40# L80-HC BTC ERW \$78.92 1st Intermediate 3,250 9 5/8 43.5# L80-HC BTC ERW \$94.29		306,443	-				-		306,44
Production									
Production         21,595         5 1/2         20# P110 Semi-Prem Smls         \$47.38           Tubing         10,300         2 7/8         6.5# L80 EUE         \$12.00	-	1,023,171				123,600			1,023,17
Vellhead Equipment		25,000		30,000		123,000			55,00
loat Equipment & Centralizers, Wet Shoe. iner hanger, Packer, TAC, other Tools	-	75,000							75,00
mer nanger, racker, rac, other roots	-			-		20,000			20,00
								7,500	7,50
lowlines, Valves, Fittings, pipeline	-							0	07.55
		II .						87,500 137,500	87,50 137,50
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Эγ	Dy	Date:	

ivioonraker Project: Field: WC, Wolfcamp

Moonraker 22-27 Fed Com #502H Well: SHL SE/4 SW/4 of Section 15, T19S-R33E Location: BHL SE/4 SW/4 of Section 27, T19S-R33E

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Mobilization / C 37,500 37,500 20,000 20,000 95.000 Mobilization / Demobilization 5 days pre-spud + trucks & cranes / shared w/ 4 wells 95.000 704,000 704,000 \$32,000 per day 22 days spud - RR Drilling (Day Work) 53,000 50.000 3,000 Bits 50.000 50 000 Downhole drilling tools & stabilization, survey tool 34,000 \$2,000 per day 34,000 Mud Logging Open Hole Surveys/ Gyro 105 000 5 000 100,000 Water well, pump & line, water transfer Water/Brine/Mud Hauling

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Approval:		Date:		
	Kelvin Fisher			
Partner Approval			Amount:	
Joint Owner:				
Working Interest:			Joint Owner Approval:	
carrier of such insurance you must sign below and	e, neither of which is guaranteed d provide a Certificate of Insuran	to be covered by the Operator's well control insurant as sufficient by Operator. In order to decline cover note with waiver of subrogation prior to spud date and ce or as otherwise set forth in Exhibit D of the Joint	rage by Operator's well control insurance, d agree to hold Operator harmless	
Agree to decline co	overage, provide proof, a	nd hold harmless:		

Date: \_\_

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF E.G.L. RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case Nos. 22605 - 22608

## SELF-AFFIRMED STATEMENT OF MATTHEW LANGHOFF

Matthew Langhoff deposes and states:

- 1. I am a landman for E.G.L. Resources, Inc. ("E.G.L."), and have personal knowledge of the matters stated herein.
- 2. The wells involved in these Case Nos. 22605 and 22606 overlap existing Bone Spring well units for the Malachite 22 Fed. Well Nos. 1H and 2H, located in the W/2 of Section 22, Township 19 South, Range 33 East, N.M.P.M, Lea County, New Mexico. I gave notice of the overlapping well units to the operator of those wells, Raybaw Operating, LLC, and the other working interest owners (EOG, OXY, and Earthstone) by the letter attached hereto, by certified mail. No objection to the overlapping units has been received by E.G.L.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 and 2 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: November 15, 2022 Matthew Langhoff
Matthew Langhoff

EXHIBIT 6



October 24, 2022

EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702

#### CERTIFIED, RETURN RECEIPT REQUESTED

RE:

EGL Resources, Inc. Notice for Application of Overlapping Spacing Unit

Section 22, W/2, 19S-33E

Lea County, NM

#### To Whom it may concern:

As the current owner of an interest in an existing horizontal spacing unit in Section 22, Township 19 South, Range 33 East in Lea County, New Mexico, you are being provided notice as per the New Mexico Administration Code Rules and regulations of EGL Resources intention to apply for an Overlapping Spacing Unit in the above referenced Section. Any objection to the application of this Unit must be provided to EGL Resources within 20 days from the date this notice was mailed.

Please see below for approximate well location details.

#### **Existing Well Information**

Well Name: Malachite 22 Fed #1H (API: 30-025-40318)

Depth: 9,199'

SHL: 330' FNL & 330' FWL, Section 22-19S-33E

BHL: 225' FSL & 516' FWL, Section 22-19S-33E

Well Name: Malachite 22 Fed #2H (API: 30-025-40389)

Depth: 9,291'

SHL: 330' FNL & 1465' FWL, Section 22-19S-33E

BHL: 338' FSL & 1985' FWL, Section 22-19S-33E

#### **Overlapping Well Information**

Moonraker22-27 BS Fed #201H

SHL: 497' FSL & 1271' FWL, Section 15-19S-33E BHL: 100' FSL & 660' FWL, Section 27-19S-33E

TVD: 10,120' TMD: 20,835'

Horizontal Spacing Unit: W/2 of Sections 22 and 27-19S-33E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Moonraker 22-27 BS Fed #202H

SHL: 497' FSL & 1331' FWL, Section 15-19S-33E BHL: 100' FSL & 1980' FWL, Section 27-19S-33E

TVD: 10,120' TMD: 20,835'

Horizontal Spacing Unit: W/2 of Sections 22 and 27-19S-33E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Moonraker 22-27 BS Fed #501H

SHL: 497' FSL & 1301' FWL, Section 15-19S-33E BHL: 100' FSL &660' FWL, Section 27-19S-33E

TVD: 10,880' TMD: 21,595'

Horizontal Spacing Unit: W/2 of Sections 22 and 27-19S-33E, Lea County, New Mexico

Targeted Interval: Wolfcamp Formation

Moonraker 22-27 BS Fed #502H

SHL: 497' FSL & 1361' FWL, Section 15-19S-33E BHL: 100' FSL & 1980' FWL, Section 27-19S-33E

TVD: 10,880' TMD: 21,595'

Horizontal Spacing Unit: W/2 of Sections 22 and 27-19S-33E, Lea County, New Mexico

Targeted Interval: Wolfcamp Formation

Should you have any additional questions or concerns, please contact me at <a href="mlanghoff@pbex.com">mlanghoff@pbex.com</a>, or feel free to call me at(432) 894-0967.

We look forward to working with you,

EGL Resources, INC

Matthew Langhoff Landman III