

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING DECEMBER 1, 2022**

CASE NO. 23217

SILVER FED COM #501H, #502H AND #601H WELLS

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO AMEND ORDER NO. R-21546-A,
LEA COUNTY, NEW MEXICO**

**CASE NO. 23217
ORDER NO. R-21546-A**

TABLE OF CONTENTS

- **Matador Exhibit A:** Extension Application
- **Matador Exhibit B:** Original Pooling Orders
- **Matador Exhibit C:** Affidavit of Isaac Evans, Landman
- **Matador Exhibit D:** Original Notice Lists
- **Matador Exhibit E:** Self-Affirmed Statement of Notice
- **Matador Exhibit F:** Affidavit of Publication for Each Case

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO AMEND ORDER NO. R-21546-A,
LEA COUNTY, NEW MEXICO**

CASE NO. 23217
ORDER NO. R-21546-A

APPLICATION

Matador Production Company (“Matador” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division to amend Order No. R-21546-A (“Order”) to allow for an extension of time for drilling the proposed initial wells under the Order. In support of its application, Matador states:

1. Division Order No. R-21546, entered on November 13, 2020, in Case No. 21505, created a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 4 and 9, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico (the “Unit”), and designated Matador as operator of the Unit.

2. Order No. R-21546 further pooled the uncommitted interests in the Bone Spring formation in the Unit and dedicated the Unit to the proposed initial **Silver Fed Com #501H** (API No. 30-025-48804), **Silver Fed Com #502H** (API No. 30-025-48924) and **Silver Fed Com #601H** (API No. 30-025-48805) wells.

3. Division Order No. R-21546-A, entered on March 9, 2022, in Case Nos. 22363 and 22513, extended Order R-21546 to November 13, 2022.

4. Applicant requests that Order No. R-21546-A be re-opened and amended to allow Applicant additional time to commence drilling the wells under the Order.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A**

**Submitted by: Matador Production Company
Hearing Date: December 1, 2022
Case No. 23217**

5. There is good cause for Applicant's request for an extension of time to drill. Matador has been actively developing the adjacent acreage, which has impacted rig and crew availability and created surface spacing limitations, which do not allow for simultaneous development of both units. Additionally, Matador has made certain accommodations to account for the lesser prairie chicken restrictions in the area, which has also delayed its intended plans to develop the acreage subject to the Order.

6. Under the Order, Applicant would be required to commence drilling the well by November 13, 2022, and therefore, asks for the deadline to commence drilling the well be extended for a year, to November 13, 2023.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on December 1, 2022, and, after notice and hearing as required by law, the Division enter an order extending the time for Matador to commence drilling the proposed initial wells under the Order.

Respectfully submitted,

HOLLAND & HART LLP

By:  _____

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Paula M. Vance
Post Office Box 2208
Santa Fe, NM 87504
505-998-4421
505-983-6043 Facsimile
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
jbroggi@hollandhart.com
pmvance@hollandhart.com

ATTORNEYS FOR MATADOR PRODUCTION
COMPANY

Application of Matador Production Company to Amend Order No. R-21546-A, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-21546-A. The Unit is comprised of the W/2 W/2 of Sections 4 and 9, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. Order No. R-21546 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed:

- **Silver Fed Com #501H** (API No. 30-025-48804) and **Silver Fed Com #601H** (API No. 30-025-48805) wells to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 9, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 4; and
- **Silver Fed Com #502H** (API No. 30-025-48924) well to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 9, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 4.

Said area is located 31 miles southwest of Hobbs, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
ASCENT ENERGY, LLC**

**CASE NO. 21505
ORDER NO. R-21546**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on November 5, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Ascent Energy, LLC (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Matador Production Company
Hearing Date: December 1, 2022
Case No. 23217**

9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the

CASE NO. 21505
ORDER NO. R-21546

Page 2 of 7

well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**


ADRIENNE SANDOVAL
DIRECTOR
 AES/tgw

Date: 11/13/2020

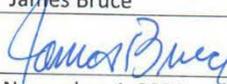
CASE NO. 21505
 ORDER NO. R-21546

Exhibit A

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case:	21505
Date	November 5, 2020
Applicant	Ascent Energy, LLC
Designated Operator & OGRID (affiliation if applicable)	Ascent Energy, LLC/OGRID No. 325830
Applicant's Counsel:	James Bruce
Case Title:	Application of Ascent Energy, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Silver Bone Spring wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Teas; Bone Spring/Pool Code 58960
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter Section/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	W/2W/2 §4 and W/2W/2 §9-20S-33E, NMPM, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	EXHIBIT 5
Applicant's Ownership in Each Tract	Exhibit 2-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Silver Fed. Com. Well No. 501H API No. 30-025-Pending SHL: 155 FSL & 656 FWL §9 BHL: 50 FNL & 330 FWL §4 FTP: 100 FSL & 330 FWL §9 LTP: 100 FNL & 330 FWL §4 Second Bone Spring Sand/TVD 9915 feet/MD 20147 feet

CASE NO. 21505
ORDER NO. R-21546

	<p>Silver Fed. Com. Well No. 502H API No. 30-025-Pending SHL: 155 FSL & 1443 FWL §9 BHL: 50 FNL & 1254 FWL §4 FTP: 100 FSL & 1254 FWL §9 LTP: 100 FNL & 1254 FWL §4 Second Bone Spring Sand/TVD 10072 feet/MD 20347 feet</p> <p>Silver Fed. Com. Well No. 601H API No. 30-025-Pending SHL: 155 FSL & 656 FWL §9 BHL: 50 FNL & 330 FWL §4 FTP: 100 FSL & 330 FWL §9 LTP: 100 FNL & 330 FWL §4 Third Bone Spring Sand/TVD 10912 feet/MD 21200 feet</p>
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Not Needed
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-B
Tract List (including lease numbers and owners)	
Pooled Parties (including ownership type)	Exhibit 2-B
Unlocatable Parties to be Pooled	None
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2A-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2
Overhead Rates In Proposal Letter	\$8000/\$800
Cost Estimate to Drill and Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D

Cost Estimate for Production Facilities	Exhibit 2-D
Geology	
Summary (including special considerations)	Exhibit 3A
Spacing Unit Schematic	Exhibit 3A
Gunbarrel/Lateral Trajectory Schematic	Exhibit A
Well Orientation (with rationale)	Standup/Exhibit 3A
Target Formation	Bone Spring
HSU Cross Section	Exhibit 3A
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 3A-C
Tracts	Exhibit 2-B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-B
General Location Map (including basin)	Exhibit 2-A
Well Bore Location Map	Exhibit 2-B
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibit 3A
Cross Section (including Landing Zone)	Exhibit 3A
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	November 4, 2020

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MATADOR PRODUCTION COMPANY**

**CASE NO. 22363 & 22513
ORDER NO. R-21546-A**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on February 17, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Operator”) submitted an application (“Application”) requesting an extension to drill the well(s) as required by Order R-21546.
2. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice of the Application was given.
3. The Application was heard by the Hearing Examiner, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

4. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
5. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
6. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

ORDER

7. The period to drill the well(s) is extended until November 13, 2022.
8. This Order shall terminate automatically if Operator fails to comply with Paragraph 7 unless prior to termination Operator applies, and OCD grants, to amend Order R-21546 for good cause shown.
9. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.
10. The remaining provisions of Order R-21546 remain in force or effect.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL
DIRECTOR
AES/jag

Date: 3/09/2022

CASE NO. 22363 & 22513
ORDER NO. R-21546-A

Page 2 of 2

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO AMEND ORDER NO. R-21546-A
LEA COUNTY, NEW MEXICO.**

**CASE NO. 23217
(Order R-21546-A)**

AFFIDAVIT OF ISAAC EVANS

Isaac Evans, of lawful age and being first duly sworn, declares as follows:

1. My name is Isaac Evans. I work for MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.
3. I am familiar with the application filed by Matador in this newly filed case and the status of the development efforts for the pooled spacing unit.
4. Under Case No. 21505, the Division entered Order R-21546 on November 13, 2020. This Order created a standard 320-acre horizontal well spacing unit in the Bone Spring formation (Teas; Bone Spring [58960]) underlying the W/2 W/2 of Sections 4 and 9, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. The Order further dedicated the **Silver Fed Com #501H** (API No. 30-025-48804), **Silver Fed Com #502H** (API No. 30-025-48924) and **Silver Fed Com #601H** (API No. 30-025-48805) as the initial wells under the Order and required commencement of drilling by November 13, 2021.

5. The deadline to commence drilling of this initial well was subsequently extended to November 13, 2022, pursuant to Order R-21546-A in Case No. 22363 and 22513.

6. Matador is eager to develop this acreage and plans to commence drilling operations soon after the Lesser Prairie Chicken timing restrictions end on June 15, 2023. Additionally, Matador has been unable to develop this acreage sooner because, after acquiring this acreage roughly one year ago, Matador has been actively developing the acreage directly adjacent as part of its development plans, which has created surface spacing limitations and restricted simultaneous development. Specifically, Matador commenced drilling operations on its directly adjacent projects in (i) the E/2 W/2 of Sections 4 and 9, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico; (ii) W/2 W/2 of Sections 16 and 21, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico; and (iii) the E/2 W/2 of Sections 16 and 21, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico, each of which also have existing force pooling orders and were drilled within the initial well deadlines. In sum, due to rig availability and surface spacing limitations caused by this adjacent development, along with other development considerations due to the Lesser Prairie Chicken timing restrictions, Matador has been unable to commence drilling under Order R-21546-A. However, Matador plans to commence drilling under an amended Order soon after the Lesser Prairie Chicken timing restrictions end on June 15, 2023.

7. Good cause therefore exists to extend the deadline to commence drilling under the order for a year, until November 13, 2023.

8. Notice of this hearing was not provided to Marathon Oil Permian, LLC, which was previously force pooled, because Marathon has since divested its acreage in this unit to other third

parties who are in the process of signing Matador's joint operating agreement and not subject to the pooling order. Notice of this hearing was not provided to Devon Energy because Matador's recently-updated title opinion does not show Devon as owning an interest in this spacing unit.

9. None of the working interest owners that remain subject to these pooling orders have been asked at this time to make an election on the applicable well, or to pay their estimated share of the costs to drill, complete and equip the applicable well.

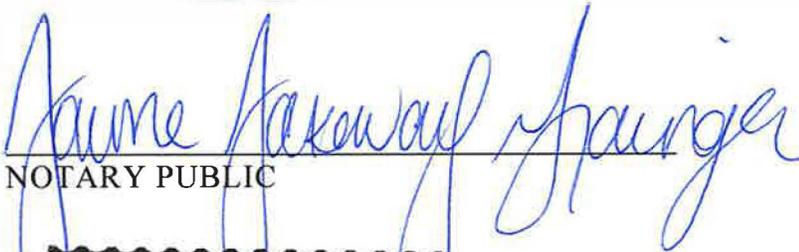
10. The granting of this application will prevent waste and protect correlative rights.

FURTHER AFFIANT SAYETH NAUGHT.

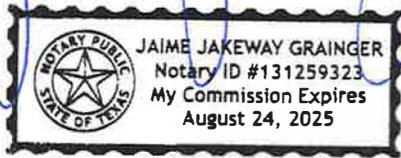

Isaac Evans

STATE OF TEXAS)
COUNTY OF Dallas)

SUBSCRIBED and SWORN to before me this 22nd day of November 2022 by Isaac Evans.


NOTARY PUBLIC

My Commission Expires:
8/24/2025



Case No. 21505

Exhibit A

Camterra Resources Partners, Ltd.
2615 East End Boulevard South
Marshall, Texas 75672

Marathon Oil Permian LLC
5555 San Felipe Street
Houston, Texas 77056

Devon Energy Operating Company, L.P.
Devon Energy Production Company, L.P.
333 W. Sheridan Ave.
Oklahoma City, OK 73102

Jetta-X2, LP
640 Taylor Street #2400
Fort Worth, TX 76102

Case No. 22513

EXHIBIT A

Camterra Resources Partners, Ltd.
2615 East End Boulevard South
Marshall, Texas 75672

Camterra Resources Partners, Ltd.
Suite 800
300 Crescent Court
Dallas, Texas 75201

Marathon Oil Permian LLC
900 Town & Country Blvd.
Houston, Texas 77024

Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102

Jetta-X2, LP
640 Taylor Street No. 2400
Fort Worth, TX 76102

Jetta-X2, LP
777 Taylor Street
Fort Worth, TX 76102

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO AMEND ORDER NO. R-21546-A,
LEA COUNTY, NEW MEXICO**

**CASE NO. 23217
ORDER NO. R-21546-A**

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Matador Production Company (“Matador”), the Applicant herein. I have personal knowledge of the matters addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of November 23, 2022.

5. I caused a notice to be published to all parties subject to these compulsory pooling proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached as Exhibit F.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Matador Production Company
Hearing Date: December 1, 2022
Case No. 23217**



Paula M. Vance

11/28/2022

Date



Paula M. Vance
Associate Attorney
Phone (505) 988-4421
Email pmvance@hollandhart.com

November 11, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company to Amend Order No. R-21546-A, Lea County, New Mexico.
Silver Fed Com #501H, #502H and #601H wells

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on **December 1, 2022**, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Isaac Evans at (972) 587-4628 or Isaac.evans@matadorresources.com.

Sincerely,

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Silver Extension
Case No. 23217 Postal Delivery Report

Tracking Number	Recipient	Status
9214890194038395611432	Camterra Resources Partners Ltd 3811 Turtle Creek Drive Suite 1275 Dallas TX 75219	Delivered Signature Received POD Viewed
9214890194038395611449	Jetta-X2 LP 777 Taylor Street Suite PI-D Fort Worth TX 76102	In-Transit

Mailer: Holland & Hart LLP (1)

Date Produced: 11/21/2022

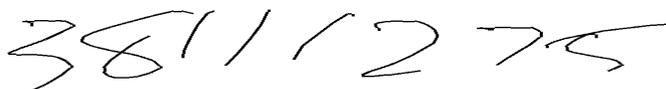
ConnectSuite Inc.:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 9403 8395 6114 32. Our records indicate that this item was delivered on 11/15/2022 at 11:58 a.m. in DALLAS, TX 75219. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

This USPS proof of delivery is linked to the customers mail piece information on file as shown below:

CAMTERRA RESOURCES PARTNERS LTD
3811 TURTLE CREEK DRIVE SUITE 1275
DALLAS TX 75219

Customer Reference Number: C3806198.22652192

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9214890194038395611449

[Copy](#) [Add to Informed Delivery](#)
(<https://informedelivery.usps.com/>)

Latest Update

Your item was returned to the sender at 8:52 am on November 15, 2022 in FORT WORTH, TX 76102 because the forwarding order for this address is no longer valid.

Feedback

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Forward Expired

FORT WORTH, TX 76102
November 15, 2022, 8:52 am

Departed USPS Regional Destination Facility

FORT WORTH TX DISTRIBUTION CENTER
November 15, 2022, 12:25 am

[See All Tracking History](#)

Text & Email Updates 

Return Receipt Electronic 

USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

Feedback

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement therefor for a period of 1 issue(s).

Beginning with the issue dated November 13, 2022 and ending with the issue dated November 13, 2022.



Publisher

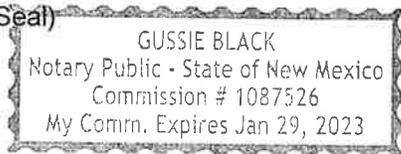
Sworn and subscribed to before me this 13th day of November 2022.



Business Manager

My commission expires January 29, 2023

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
November 13, 2022

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, December 1, 2022, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.org. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.org, or the New Mexico Relay Network at 1-800-659-1779, no later than **November 21, 2022**.

Persons may view and participate in the hearings through the following link:
<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m5be2d8594df145217ab2d12e1eacbe95>

Webinar number: : 2486 863 8751
Panelist password: : KJg4GNPTg25 (55444678 from phones and video systems)

Join by video: 24868638751@nmemnrd.webex.com
You can also dial 173.243.2.68 and enter your webinar number

Join by audio: 1-844-992-4726 United States Toll Free
+1-408-418-9388 United States Toll
Access code: 2486 863 8751

STATE OF NEW MEXICO TO:
All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Camterra Resources Partners, Ltd and Jetta-X2, LP.

Case No. 23217: Application of Matador Production Company to Amend Order No. R-21546-A, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-21546-A. The Unit is comprised of the W/2 W/2 of Sections 4 and 9, Township 20 South Range 33 East, NMPM, Lea County, New Mexico. Order No. R-21546 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed:

- Silver Fed Com #501H (API No. 30-025-48804) and Silver Fed Com #601H (API No. 30-025-48805) wells to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 9, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 4; and
- Silver Fed Com #502H (API No. 30-025-48924) well to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 9, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 4.

Said area is located 31 miles southwest of Hobbs, New Mexico.

#00273076

67100754

00273078

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Matador Production Company
Hearing Date: December 1, 2022
Case No. 23217