

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY FOR
APPROVAL OF A NON-STANDARD 1280-ACRE HORIZONTAL
WELL SPACING UNIT AND COMPULSORY POOLING, LEA
COUNTY, NEW MEXICO.**

CASE NO. _____

APPLICATION

Mewbourne Oil Company (“Mewbourne” or “Applicant”) (OGRID No. 14744), through its undersigned attorneys, hereby files this application with the Oil Conservation Division for an order (a) approving a 1,280-acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation underlying Sections 9 and 4, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico and (b) pooling all uncommitted interests in this acreage. In support of its application, Mewbourne states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Due to the nature and configuration of the federal leases in the subject area, the Bureau of Land Management (“BLM”) will not approve the commingling of production at central facilities if the subject area is developed using standard horizontal well spacing units. See, e.g., 43 CFR 3173.14 (addressing authorized commingling). However, if the proposed non-standard spacing unit is approved by the Division, the BLM has stated it will issue a corresponding Communitization Agreement for the federal leases within the subject area to allow commingling and the corresponding reduction of the necessary surface facilities.
3. Mewbourne seeks to minimize cost and surface disturbance by consolidating facilities and commingling production from existing and future wells in the proposed non-

standard spacing unit. To allow the proposed wells to be dedicated to a federal Communitization Agreement, Mewbourne requires approval of a corresponding non-standard horizontal well spacing unit in the Bone Spring formation.

4. Applicant seeks to initially dedicate the above-referenced spacing unit to the following proposed wells:

- **Cow Bell 9/4 B3PA Fed Com 1H** to be horizontally drilled from a surface location in the SW4SE4 (Unit O) of Section 9 to a bottom hole location in Lot 1 of Section 4.
- **Cow Bell 9/4 B3OB Fed Com 1H** to be horizontally drilled from a surface location in the SW4SE4 (Unit O) of Section 9 to a bottom hole location in Lot 2 of Section 4.
- **Cow Bell 9/4 B3NC Fed Com 1H** to be horizontally drilled from a surface location in the SE4SW4 (Unit N) of Section 9 to a bottom hole location in Lot 3 of Section 4.
- **Cow Bell 9/4 B3MD Fed Com 1H** to be horizontally drilled from a surface location in the SE4SW4 (Unit N) of Section 9 to a bottom hole location in Lot 4 of Section 4.

5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.

6. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

7. Approval of this application will allow Mewbourne to efficiently locate surface facilities and recover the oil and gas underlying the subject lands, reduce surface disturbance, and lower operating costs.

8. Approval of this application is in the best interest of conservation, the prevention of waste and the protection of correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on February 2, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the proposed non-standard spacing unit;
- B. Pooling all uncommitted interests in the horizontal spacing unit and approving the initial wells thereon;
- C. Designating Applicant as operator of the horizontal spacing unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

A handwritten signature in blue ink, appearing to read "Michael H. Feldewert".

By: _____

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**ATTORNEYS FOR MEWBOURNE OIL
COMPANY**

Application of Mewbourne Oil Company for Approval of a 1,280-acre Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 1,280-acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation underlying Sections 9 and 4, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico and (b) pooling all uncommitted interests in this acreage. This spacing unit will be initially dedicated to the following proposed wells:

- **Cow Bell 9/4 B3PA Fed Com 1H** to be horizontally drilled from a surface location in the SW4SE4 (Unit O) of Section 9 to a bottom hole location in Lot 1 of Section 4.
- **Cow Bell 9/4 B3OB Fed Com 1H** to be horizontally drilled from a surface location in the SW4SE4 (Unit O) of Section 9 to a bottom hole location in Lot 2 of Section 4.
- **Cow Bell 9/4 B3NC Fed Com 1H** to be horizontally drilled from a surface location in the SE4SW4 (Unit N) of Section 9 to a bottom hole location in Lot 3 of Section 4.
- **Cow Bell 9/4 B3MD Fed Com 1H** to be horizontally drilled from a surface location in the SE4SW4 (Unit N) of Section 9 to a bottom hole location in Lot 4 of Section 4.

Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles southwest of Lovington, New Mexico.