BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING FEBRUARY 16, 2023

CASE NOS. 22915-22916, 22990 & 22992

SIMON CAMAMILE 0206 FED COM #205H
SIMON CAMAMILE 0206 FED COM #206H
SIMON CAMAMILE 0206 FED COM 201H, 222H
AND 202H WELLS
SIMON CAMAMILE 0206 FED COM 203H, 224H
AND 204H WELLS

EDDY COUNTY, NEW MEXICO



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF OVERLAPPING SPACING UNITS AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 22915 & 22916

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF NON-STANDARD SPACING UNITS AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 22990 & 22992

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Case: 22915	APPLICANT'S RESPONSE
Date	February 16, 2023
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company, OGRIG 228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	Mewbourne Oil Company, COG Operating LLC and Concho Oil & Gas Operating LLC, and EOG Resources, Inc.
Well Family	Simon Camamile 0206 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC21S27E3;Upper Wolfcamp (98352)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	390.36
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	N2S2 of irregular Sections 1 and 2, T21S, R28E, and Lot 17 and NE4SW4 (N2SW4 equivalent) of irregular Section 6, T21S, R29E, NMPM, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-4 BEFORE THE OIL CONSERVATION DIVISION
Well(s)	Santa Fe, New Mexico Exhibit No. A
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Submitted by: Matador Production Company Hearing Date: February 16, 2023 Case Nos. 22915-22916, 22990 & 22992

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Target Formation	Exhibits D; D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-4
General Location Map (including basin)	Exhibit C-2
Well Bore Location Map	Exhibits C-1, D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pr	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	Tichal 1 + Mayers 14-Feb-23

Case: 22916	APPLICANT'S RESPONSE
Date	February 16, 2023
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company, OGRIG 228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	Mewbourne Oil Company, COG Operating LLC and Concho Oil & Gas Operating LLC, and EOG Resources, Inc.
Well Family	Simon Camamile 0206 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC21S27E3; Upper Wolfcamp (98352)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	390.32
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	S2S2 of irregular Sections 1 and 2, T21S, R28E, and Lot 18 and SE4SW4 (S2SW4 equivalent) of irregular Section 6, T21S, R29E, NMPM, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-4
Well(s) Name & API (if assigned), surface and bottom hole location,	
footages, completion target, orientation, completion status (standard or non-standard)	

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HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-4
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibits C-1, D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pr	rovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	Tichal & + Weners 14-Feb-23

Case: 22990	APPLICANT'S RESPONSE
Date	February 16, 2023
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company, OGRIG 228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	Application of Matador Production Company for Approval of a Non-Standard Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	Mewbourne Oil Company, COG Operating LLC and Concho Oil & Gas Operating LLC, and EOG Resources, Inc.
Well Family	Simon Camamile 0206 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC21S27E3; Upper Wolfcamp (98352)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	670.38
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	Lots 1-8 (N2N2 equivalent) of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 (N2NW4 equivalent) of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Approval of the above described non-standard spacing unit is requested.
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-4
Well(s) Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

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Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit C-3
Gunbarrel/Lateral Trajectory Schematic	Exhibits C-3 and D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibits D; D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-4
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibits C-1, D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	Tichal & + Menors 14-Feb-23

Case: 22992	APPLICANT'S RESPONSE
Date	February 16, 2023
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company, OGRIG 228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	Application of Matador Production Company for Approval of a Non-Standard Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	Mewbourne Oil Company, COG Operating LLC and Concho Oil & Gas Operating LLC, and EOG Resources, Inc.
Well Family	Simon Camamile 0206 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC21S27E3; Upper Wolfcamp (98352)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	780.84
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	Lots 9-16 (S2S2 equivalent) of irregular Sections 1 and 2, T21S, R28E, and Lots 11-14 (S2NW4 equivalent) of irregular Section 6, T21S, R29E, NMPM, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Approval of the above described non-standard spacing unit is requested.
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

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Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit C-3
Gunbarrel/Lateral Trajectory Schematic	Exhibits C-3 and D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibits D; D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-4
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibits C-1, D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information property	rovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	Tichal & Fellewers 14-Feb-23

APPLICATION OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22915

(formerly Case No. 22493)

APPLICATION

Matador Production Company, ("Matador"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division for an order (a) approving a 390.36 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 17 and NE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. In support of this application, Matador states:

- 1. An affiliate of Matador Production Company (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Matador seeks to dedicate the above-referenced horizontal spacing unit to the proposed **Simon Camamile 0206 Fed Com #205H** well to be drilled from a surface location within SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E.
- 3. This 390.36-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections

 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section

 BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. B
Submitted by: Matador Production Company
Hearing Date: February 16, 2023
Case Nos. 22915-22916, 22990 & 22992

- 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #226H well.
- 4. Matador has sought and been unable to obtain voluntary agreement for the development of these lands from all the mineral interest owners in the subject spacing unit.
- 5. Approval of this overlapping horizontal well spacing unit and the pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Matador requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 7, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the overlapping horizontal well spacing unit and pooling all uncommitted interests therein;
- B. Designating Matador Production Company operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Matador to recover its costs of drilling, equipping and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Matador in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:

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ATTORNEYS FOR MATADOR PRODUCTION COMPANY

CASE :

Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.36 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 17 and NE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #205H well to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.36-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #226H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

APPLICATION OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. <u>22916</u> (formerly Case No. 22494)

APPLICATION

Matador Production Company, ("Matador"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division for an order (a) approving a 390.32 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 18 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. In support of this application, Matador states:

- 1. An affiliate of Matador Production Company (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Matador seeks to dedicate the above-referenced horizontal spacing unit to the proposed **Simon Camamile 0206 Fed Com #206H** well to be drilled from a surface location within SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within SE/4 SW/4 of Section 6, T-21-S, R-29-E.
- 3. This 390.32-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section

- 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #226H well.
- 4. Matador has sought and been unable to obtain voluntary agreement for the development of these lands from all the mineral interest owners in the subject spacing unit.
- 5. Approval of this overlapping horizontal well spacing unit and the pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Matador requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 7, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the overlapping horizontal well spacing unit and pooling all uncommitted interests therein;
- B. Designating Matador Production Company operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Matador to recover its costs of drilling, equipping and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Matador in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:

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ATTORNEYS FOR MATADOR PRODUCTION COMPANY

CASE :

Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.32 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the S/2 SW/4 and S/2 SE/4of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 18 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #206H well to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within SE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.32-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #226H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

APPLICATION OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF A NON-STANDARD SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. <u>22990</u>

APPLICATION

Matador Production Company, ("Matador"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division for an order (a) approving a 670.38 acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation comprised of Lots 1-8 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico (the N/2 N/2 equivalent) and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. In support of this application, Matador states:

- 1. An affiliate of Matador Production Company (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Matador seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:
 - Simon Camamile 0206 Fed Com 201H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E.
 - Simon Camamile 0206 Fed Com 222H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E.

- Simon Camamile 0206 Fed Com 202H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 6 of irregular Section 6, T-21-S, R-29-E.
- 3. This 670.38-acre non-standard horizontal well spacing unit is necessitated by the unique land configuration in this area and is the equivalent of the N/2 N/2 of these irregular sections of land.
- 4. Matador has sought and been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners in the subject spacing unit.
- 5. Approval of this non-standard horizontal well spacing unit and the pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Matador requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 1, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the non-standard horizontal well spacing unit and pooling all uncommitted interests therein;
- B. Designating Matador Production Company operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Matador to recover its costs of drilling, equipping and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

E. Imposing a 200% penalty for the risk assumed by Matador in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:

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ATTORNEYS FOR MATADOR PRODUCTION COMPANY

pmvance@hollandhart.com

CASE :

Application of Matador Production Company for Approval of an Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 670.38 acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation comprised of Lots 1-8 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. The above-referenced unit is the equivalent of the N/2 N/2 of these irregular sections and will be initially dedicated to the following proposed wells:

- o **Simon Camamile 0206 Fed Com 201H** to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E.
- Simon Camamile 0206 Fed Com 222H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E.
- o **Simon Camamile 0206 Fed Com 202H** to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 6 of irregular Section 6, T-21-S, R-29-E.

Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

APPLICATION OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF A NON-STANDARD SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22992

APPLICATION

Matador Production Company, ("Matador"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division for an order (a) approving a 780.84 acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation comprised of Lots 9-16 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico (the S/2 N/2 equivalent) and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. In support of this application, Matador states:

- 1. An affiliate of Matador Production Company (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Matador seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:
 - Simon Camamile 0206 Fed Com 203H to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E.
 - **Simon Camamile 0206 Fed Com 224H** to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E.

- **Simon Camamile 0206 Fed Com 204H** to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 14 of irregular Section 6, T-21-S, R-29-E.
- 3. This 780.84-acre non-standard horizontal well spacing unit is necessitated by the unique land configuration in this area and is the equivalent of the S/2 N/2 of these irregular sections of land.
- 4. Matador has sought and been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners in the subject spacing unit.
- 5. Approval of this non-standard horizontal well spacing unit and the pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Matador requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 1, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the non-standard horizontal well spacing unit and pooling all uncommitted interests therein;
- B. Designating Matador Production Company operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Matador to recover its costs of drilling, equipping and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

E. Imposing a 200% penalty for the risk assumed by Matador in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:

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ATTORNEYS FOR MATADOR PRODUCTION COMPANY

pmvance@hollandhart.com

CASE :

Application of Matador Production Company for Approval of an Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.84 acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation comprised of Lots 9-16 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. The above-referenced unit is the equivalent of the S/2 N/2 of these irregular sections and will be initially dedicated to the following proposed wells:

- Simon Camamile 0206 Fed Com 203H to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E.
- Simon Camamile 0206 Fed Com 224H to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E.
- o **Simon Camamile 0206 Fed Com 204H** to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 14 of irregular Section 6, T-21-S, R-29-E.

Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF OVERLAPPING SPACING UNITS AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 22915 & 22916

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF NON-STANDARD SPACING UNITS AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 22990 & 22992

SELF AFFIRMED STATEMENT OF CLAY WOOTEN (Landman)

- 1. My name is Clay Wooten. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Landman.
- 2. I graduated from Texas Tech University in May 2015 with a Bachelor of Business Administration majoring in Energy Commerce. After graduating from Texas Tech and before joining Matador, I gained over seven years of landman experience working for different land brokerage firms and a mineral buying company. During this time, I was taking leases and running title and performing title curative, including approximately three years of experience in Eddy County and Lea County, New Mexico. I joined Matador as a Landman in November 2022 and having been working our Eddy County and Lea County, New Mexico assets since joining the company. I am a member of the American Association of Professional Landmen. I am also required to complete at least 40 hours of continuing education about the oil and gas industry each year as part of my employment with Matador.
- 3. I am familiar with the applications filed by Matador in these cases, and I am familiar

 BEFORE THE OIL CONSERVATION DIVISION

 With the status of the lands in the subject area.

 Santa Fe, New Mexico

 Exhibit No. C

 Submitted by: Matador Production Company

 Horizon Date: February 16, 2023

Hearing Date: February 16, 2023 Case Nos. 22915-22916, 22990 & 22992

- 4. In these consolidated cases, Matador seeks orders pooling four horizontal well spacing units in the Wolfcamp formation [WC 21S27E3; Upper Wolfcamp (Pool Code 98352)] underlying irregular Sections 1 and 2, Township 21 South, Range 28 East, and the E2 equivalent of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, as follows:
 - <u>Case 22990</u> seeks an order approving and then pooling a <u>non-standard</u> 670.38 acre horizontal well spacing unit in the Wolfcamp formation comprised of Lots 1-8 (N2N2 equivalent) of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 (N2NW4 equivalent) of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico. This proposed non-standard spacing unit will be initially dedicated to the following proposed wells:
 - Simon Camamile 0206 Fed Com 201H and the Simon Camamile 0206 Fed Com 222H to be drilled from a surface location within Lot 5 of irregular Section 2 to proposed bottom hole locations within Lot 3 of irregular Section 6; and
 - o Simon Camamile 0206 Fed Com 202H to be drilled from a surface location within Lot 5 of irregular Section 2 to a proposed bottom hole location within Lot 6 of irregular Section 6.
 - <u>Case 22992</u> seeks an order approving and then pooling a <u>non-standard</u> 780.84 acre horizontal well spacing unit in the Wolfcamp formation comprised of Lots 9-16 (S2N2 equivalent) of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 (S2NW4 equivalent) of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico. This proposed non-standard spacing unit will be initially dedicated to the following proposed wells:
 - Simon Camamile 0206 Fed Com 203H and the Simon Camamile 0206 Fed
 Com 224H be drilled from a surface location within Lot 13 of irregular Section
 2 to bottom hole locations within Lot 11 of irregular Section 6
 - Simon Camamile 0206 Fed Com 204H to be drilled from a surface location within Lot 13 of irregular Section 2 to a bottom hole location within Lot 14 of irregular Section 6.
 - Case 22915 seeks to pool a <u>standard</u> 390.36-acre horizontal well spacing unit in the Wolfcamp formation comprised of the N2S2 of Sections 1 and 2, and Lot 17 and NE4SW4 of Section 6, to be initially dedicated to the to the proposed **Simon Camamile** 0206 Fed Com 205H well to be drilled from a surface location within the SW4SW4 of Section 2 to a bottom hole location within NE4SW4 of Section 6.

- <u>Case 22916</u> seeks to pool a <u>standard</u> 390.32-acre horizontal well spacing unit in the Wolfcamp formation comprised of the S2S2 of Sections 1 and 2, and Lot 18 and SE4SW4 of Section 6, to be initially dedicated to the to the proposed **Simon Camamile 0206 Fed Com 206H** well to be drilled from a surface location within the SW4SW4 of Section 2 to a bottom hole location within SE4SW4 of Section 6.
- 5. **Matador Exhibit C-1** contains draft Form C-102's for the initial wells in each of these proposed spacing units.
- 6. **Matador Exhibit C-2** is a general location map outlining the area involved in these consolidated matters. This acreage is comprised of federal and state lands. There are no ownership depth severances in Wolfcamp formation underlying this acreage.
- 7. **Matador Exhibit C-3** is a map that identifies the series of government lots and quarter-quarter sections forming irregular Sections 1 and 2, and the E2 equivalent of irregular Section 6. The laterals for each of the proposed wells and the four proposed spacing units are also identified on this map.
- 8. Matador seeks approval of <u>non-standard</u> horizontal spacing units in Cases 22290 and 22292. The proposed non-standard spacing units are necessitated by the unique land configuration presented by the government lots shown on Exhibit C-3. The contiguous series of lots comprising the non-standard spacing unit sought under Case 22990 represent the N2N2 equivalent of irregular sections 1 and 2 and the N2NW4 equivalent of irregular Section 6. The contiguous series of lots comprising the non-standard spacing unit sought under Case 22992 represent the S2N2 equivalent of irregular sections 1 and 2, and the S2NW4 equivalent of irregular Section 6.
- 9. **Matador Exhibit C-4** identifies for each well the working interest owners that Matador is seeking to pool along with their respective ownership interest in each of the proposed

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horizontal spacing units. **Matador Exhibit C-4** also includes the list of overriding royalty owners in each case that Matador seeks to pool

- 10. Matador has reviewed public records and conducted online computer searches in an effort to locate contact information for all the mineral owners that it seeks to pool.
- 11. **Matador Exhibit C-5** contains a sample of the well proposal letters and AFEs sent to the working interest owners Matador was able to locate. **Matador Exhibit C-5** also contains a sample of a follow up letter to the well proposals with updated AFE amounts for a number of the initial wells under these applications. The costs reflected in the AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area in this formation. Matador has not yet sent an updated AFE for the Simon Camamile Fed Com #222H and #224H, but plans to do before we spud those wells.
- 12. **Matador Exhibit C-6** contains a chronology of the contacts with the uncommitted working interest owners Matador was able to locate. In my opinion, Matador has undertaken good faith efforts to reach agreement with the uncommitted mineral owners.
- 13. Matador requests that the overhead and administrative costs for the proposed wells be initially set at \$8,000 per month while drilling and \$800 per month while producing, and that these rates be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations." These costs and annual adjustments are consistent with what other operators are charging for similar wells in this area.
- 14. Matador has provided the law firm of Holland & Hart LLP with the names and addresses (where available) of the mineral owners Matador seeks to pool and instructed that they be notified of this hearing.

- 15. **Matador Exhibit C-7** contains maps identifying the tracts (with lease numbers) affected by the non-standard spacing units sought under Cases 22990 and 22992. The affected parties notified for each affected tract are also identified in this exhibit, along with the addresses (where available) of the parties. Matador has provided the law firm of Holland & Hart LLP with this list and instructed that they also be notified of this hearing.
- 16. **Matador Exhibits C-1 through C-7** were either prepared by me or compiled under my direction and supervision.
- 17. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Clay Wester	2/14/23
Clay Wooten	Date

EXHIBIT C-1

1625 N. French Dr., Hobbs, NM 88240

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Page 37 of 150 Exhibit No. C1 **Submitted by: Matador Production Company**

FORM C-102

Hearing Date: February 16, 2023 Case Nos. 22915-22916, 22990 & 22992

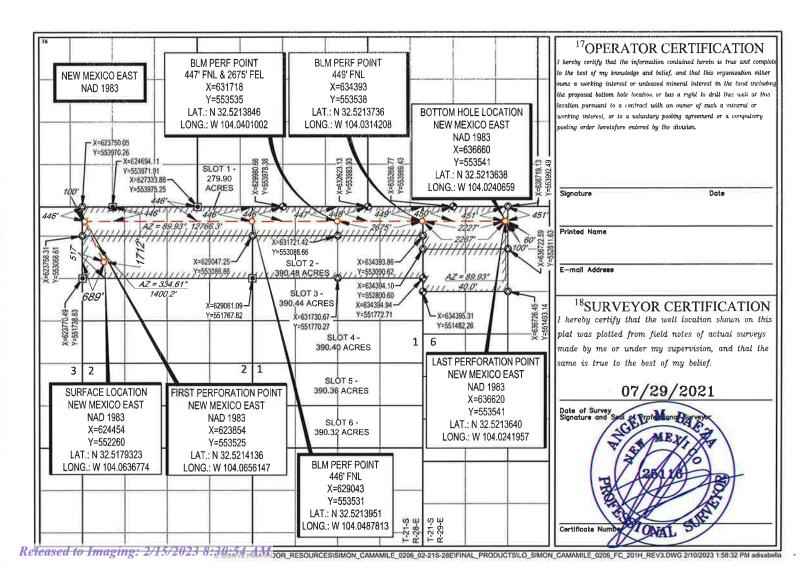
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State of New Mexico Revised August 1, 2011 Energy, Minerals & Natural Resources

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Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210 Department Phone: (575) 748-1283 Fax: (575) 748-9720 **District Office** OIL CONSERVATION DIVISION 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 South St. Francis Dr. 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number ²Pool Code WC21527E3; Upper Wolfcampowell Number 98352 ⁴Property Code SIMON CAMAMILE 0206 FED COM 201H ⁹Elevation TOGRID No. ⁸Operator Name 3286 MATADOR PRODUCTION COMPANY 22893 ¹⁰Surface Location North/South line Feet from the East/West line County Lot Idn Feet from the UL or lot no. Range Section Township

1712' NORTH 689 EDDY 2 21-S 28-E WEST 5 ¹¹Bottom Hole Location If Different From Surface East/West line North/South line Feet from the Feet from the UL or lot no. Section Township Range Lot Idn 451 NORTH 2267' WEST **EDDY** 3 21 - S29 $-\mathbf{E}$ ²Dedicated Acres ³Joint or Infill ⁴Consolidation Code ⁵Order No. 670.38



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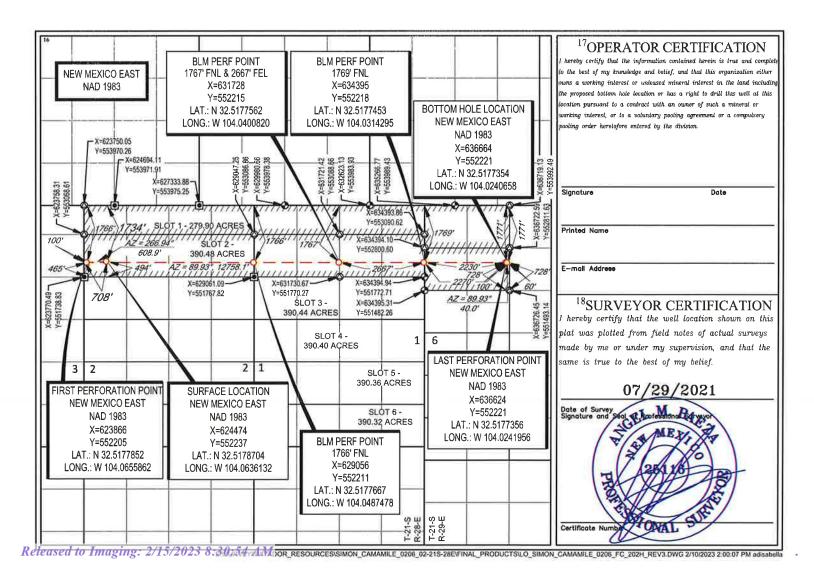
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	API Numbei			Pool Code			P001 N	ame	_	
			9	18352		weals at	E3: U00	e u	off ca	imp
⁴ Property C	ode				5Property	Name	/ 11		6/	Well Number
				SIMON	CAMAMILE	0206 FED C	OM			202H
OGRID N	lo.				⁸ Operator	Name				⁹ Elevation
2289	37			MATADO	R PRODUC	CTION COMPA	NY			3286'
					¹⁰ Surface I	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/South line	Feet from the	Ea	st/West line	County
5	2	21-S	28-E	-	1734'	NORTH	708'	WE	ST	EDDY
			11	Bottom Ho	ole Location If	Different From Su	rface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	E	ast/West line	County
6	6	21-S	29-E		1771'	NORTH	2270'	WE	ST	EDDY
12 Dedicated Acres	¹³ Joint or	Infill 14Co	solidation Co	ode 15Ord	ler No.	NA NA				
670.38	1									



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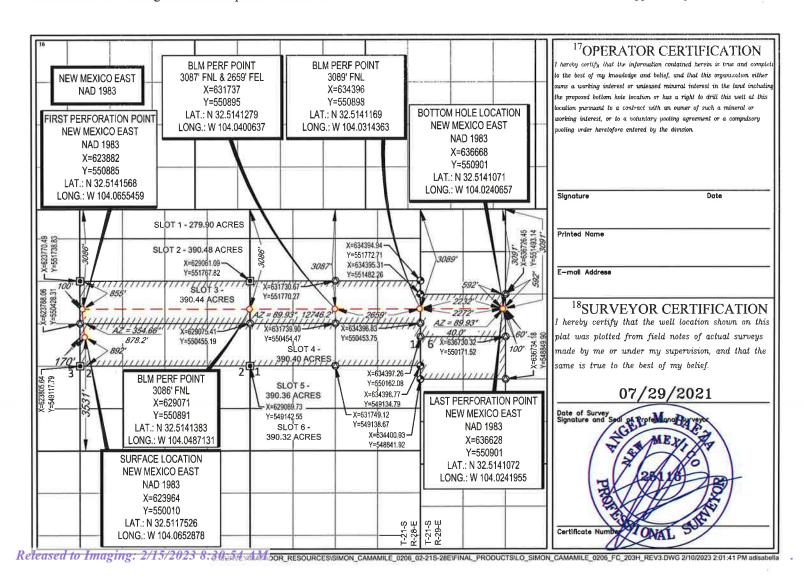
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,	API Number	•		² Pool Code			³ Pool Na			
			9	8352		WCZISZTI	E3; UDA	ner U	Volt.	camp
⁴ Property C	ode				5Property	Name	7 11		άV	Vell Number
				SIMON	CAMAMILE	0206 FED C	OM			203H
7OGRID N	lo.				8Operator	Name				⁹ Elevation
72893	7			MATADO	R PRODUC	TION COMPA	NY			3311'
					¹⁰ Surface L	ocation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Ea	st/West line	County
13	2	21-S	28-E	-	3531'	SOUTH	170'	WE	ST	EDDY
	-	*	11	Bottom Ho	le Location If	Different From Su	rface			
UL or lot no.	Section	Township	Range	Lot 1dn	Feet from the	North/South line	Feet from the	Ea	ast/West line	County
11	6	21-S	29-E	-	3091'	NORTH	2272'	WE	ST	EDDY
¹² Dedicated Acres 780.84	¹³ Joint or 1	Infill 14Co	nsolidation Co	de ¹⁵ Ord	ler No.	***************************************	,		•	



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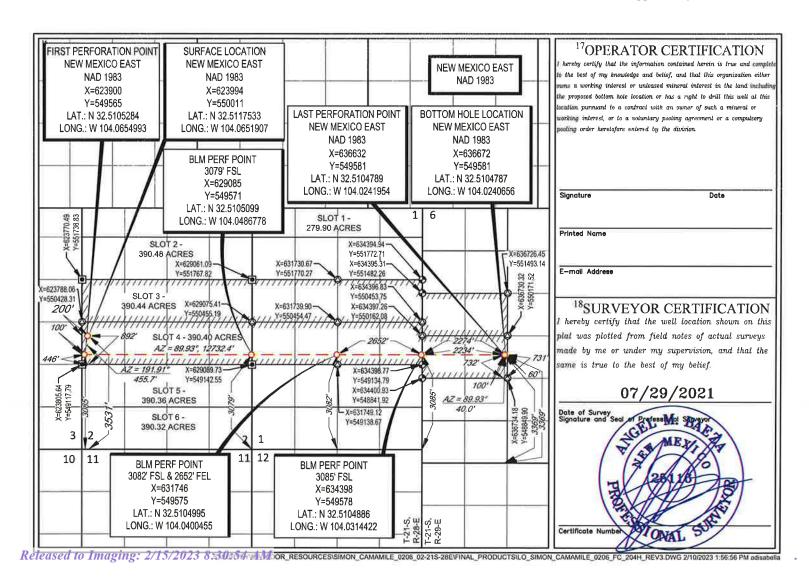
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WELL LOCATION AND ACREAGE DEDICATION PLAT	W	ΕI	\mathbf{L}	L	OC	CA	TI	0	N.	ANI)	AC	RI	ΞA	GE	D	EI)[($\mathbb{C}A$	١T	IO	N	PI.	\mathbf{AT}	
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	APl Number	•		² Pool Code			³ Pool Na			
			9	8352		WC 21527	E3; Un	ser L	NoIf	camp
*Property C	Code				⁵ Property 1				6W	ell Number
				SIMON	CAMAMILE	0206 FED C	OM		,	204H
⁷ OGRID N	No.				⁸ Operator	Name			,	Elevation
7289	37]	MATADO	R PRODUC	TION COMPA	NY			3311'
					¹⁰ Surface L	ocation				
UL or lot no.	Section	Township	Range	Lot 1dn	Feet from the	North/South line	Feet from the	Ea	ıst/West line	County
13	2	21-S	28-E	1=1	3531'	SOUTH	200'	WE	ST	EDDY
			11]	Bottom Ho	le Location If I	Different From Su	rface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	E	ast/West line	County
14	6	21-S	29-E	-	3369'	SOUTH	2274'	WE	ST	EDDY
¹² Dedicated Acres 780.84	¹³ Joint or	Infill 14Co	solidation Co	de ¹⁵ Ordo	er No.					



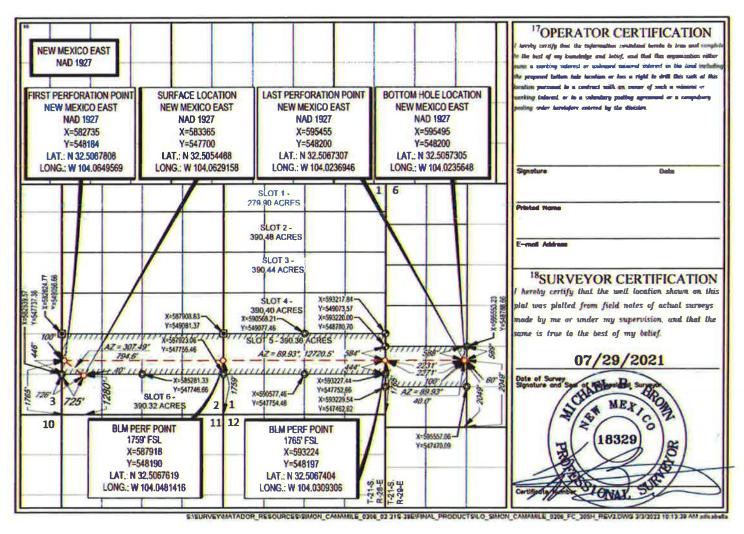
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	API Number			² Pool Code			³ Pool Name	e	
			9	835a	ι	NC 2152	7E3: U	oper Wol	framp
Property C	ode			The state of the s	⁵ Property Nm	206 FED CO	1	*We	Number 05H
22893			M	ATADOR	Operator Nat PRODUCT	ON COMPAN	Y		348'
					10 Surface Loc	ation			
UL ar lot wa.	Section 2	Township 21-S	Range 28-E	Lot Idn	feet from the 1280'	North/South line SOUTH	Feel from the 725°	East/West time WEST	EDDY
			11B	ottom Hole	Location If Di	ferent From Surf	ace		
UI, er lat no.	Section 6	Township 21-S	29-E	Lot Idn	Feet from the 2049'	North/South line SOUTH	Feet from the 2271'	East/West line WEST	EDDY
Dedicated Acres 390.36	^{[5} Joint or 1	nfill FC	onsolidation Code	⁽⁵ Order	No.			•	



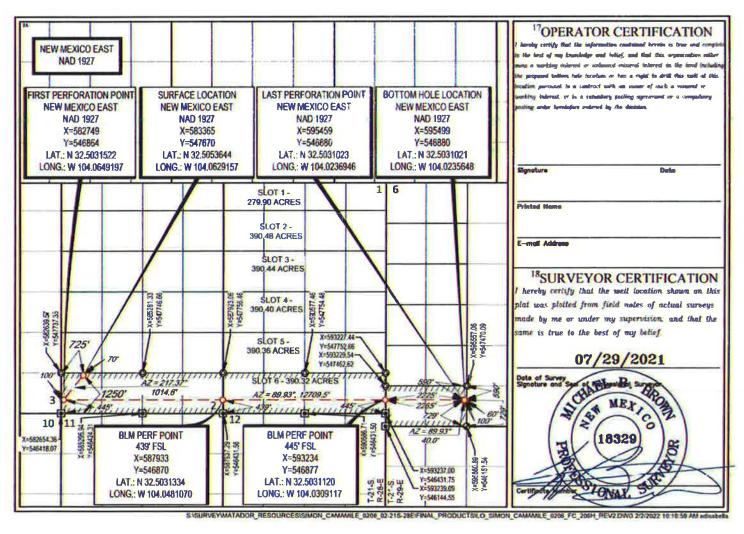
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		V	ELL LO	CATION	AND ACRE	AGE DEDICA	TION PLAT	<u> </u>	
	API Number			Poul Code			Pool Nam	-	
			98	3352	W	Cais ate	3: UDDE	- Wolfce	emp
*Property C	ode		S	IMON C	Property Na	206 FED CO		We	Number 206H
OGRID	lo.		-10		*Operator Na				levation
2289	37		M	ATADOR	PRODUCT	ION COMPAN	Y	3	349'
					10 Surface Loc	ation			
UL or lot no.	Section	Township	Range	Lot fdn	Feet from the	North/South line	Feet from the	East/West line	County
M	2	21-S	28-E	_	1250'	SOUTH	725'	WEST	EDDY
			11B	ottom Hole	Location If Di	ferent From Surf	ace		
UL or let nu.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	6	21-S	29-E	-	729'	SOUTH	2265'	WEST	EDDY
² Dedicated Acres 390.32	Joint or 1	nffl !*C.	esselidation Code	¹⁸ Order	No.	•	•		



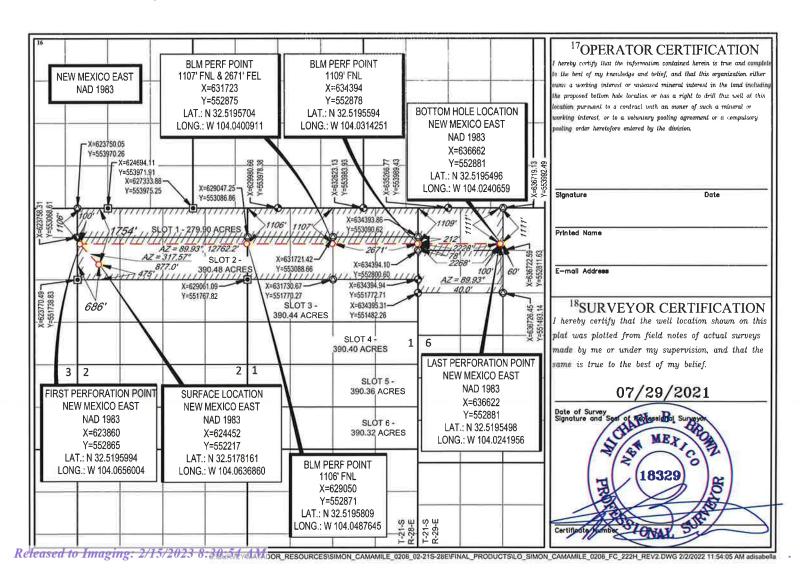
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State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr.

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		W	ELL LO	CATIO	N AND ACR	EAGE DEDIC	ATION PLA	T		
6	API Number	•		² Pool Code			³ Pool Na	me	^	
			98	335 a	_ U	ICAISATE.	3: 100	er	Nort	can
⁴ Property C	ode				⁵ Property N	ame	7 11		- 6	Well Number
			S	SIMON	CAMAMILE	0206 FED C	DM MC			222H
7OGRID N	No.				⁸ Operator N	lame				Elevation
2289	37		N	MATADO	R PRODUC'	TION COMPAI	٧Y			3288'
					¹⁰ Surface Lo	ocation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Ea	st/West line	County
5	2	21-S	28-E	83 3	1754'	NORTH	686'	WE	ST	EDDY
			¹¹ B	ottom Ho	le Location If D	ifferent From Sur	face			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Ea	st/West line	County
3	6	21-S	29-E	-	1111'	NORTH	2268'	WE	ST	EDDY
¹² Dedicated Acres 670.38	¹³ Joint or l	Infill 14Co	nsolidation Cod	e ¹⁵ Ord	er No.					



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

|--|

1220 S, St, Francis Dr., Phone: (505) 476-3460					Santa Fe, N	IM 8/505			^	WENDED REI OR
			WELL LO	OCATIO	N AND ACR	EAGE DEDIC	ATION PLA	Т		
	API Number			² Pool Code			³ Pool Na		_	
			9	835a	V	NCAISATE	3; Uppe	- W	olfo	amp
⁴ Property C	ode				⁵ Property N		- 11		Ď.	Well Number
				SIMON	CAMAMILE	0206 FED C	OM			224H
OGRID N	No.				Operator N	Vame .				⁹ Elevation
2289	37			MATADO	R PRODUC'	TION COMPAI	Y			3310'
					¹⁰ Surface Le	ocation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	st/West line	County
13	2	21-5	8 28-E	i —	3501'	SOUTH	200'	WES	ST	EDDY
	,		11	Bottom Ho	le Location If D	Different From Sur	rface			
UL or lot no.	Section	Township	Range	Lot Idn	1,000	North/South line	Feet from the	Ea	st/West line	County
11	6	21-5	5 29-E	_	3751'	NORTH	2273'	WES	ST	EDDY
¹² Dedicated Acres	13 Joint or 1	Infill I	⁴ Consolidation Co	ode ¹⁵ Ord	er No.	***				
780.84										

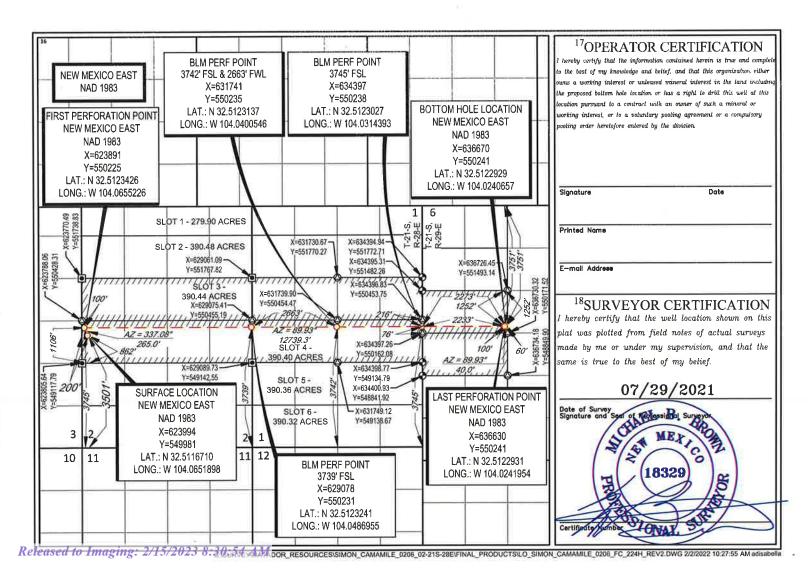
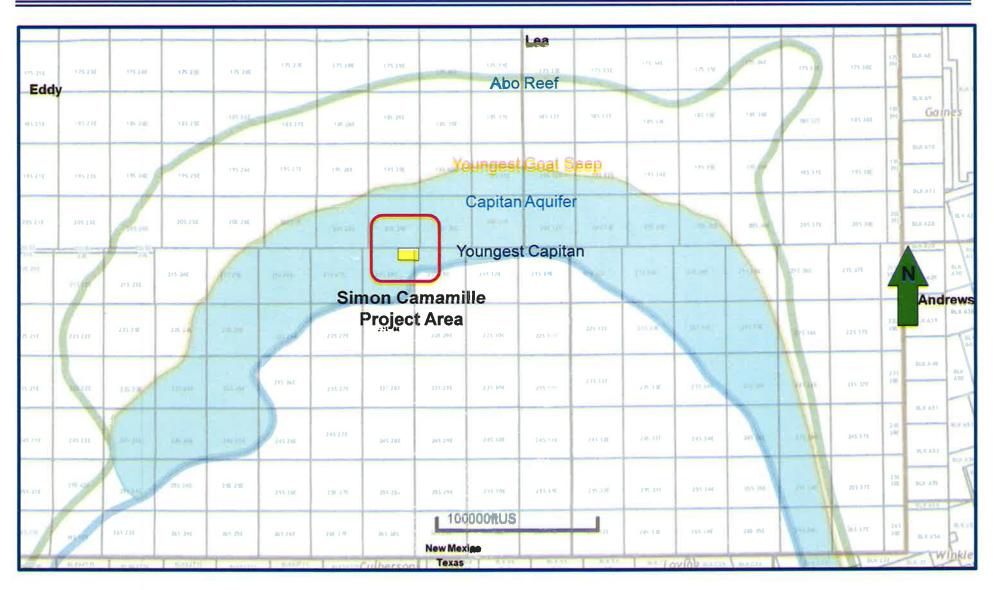


EXHIBIT C-2

Locator Map

Exhibit A-2

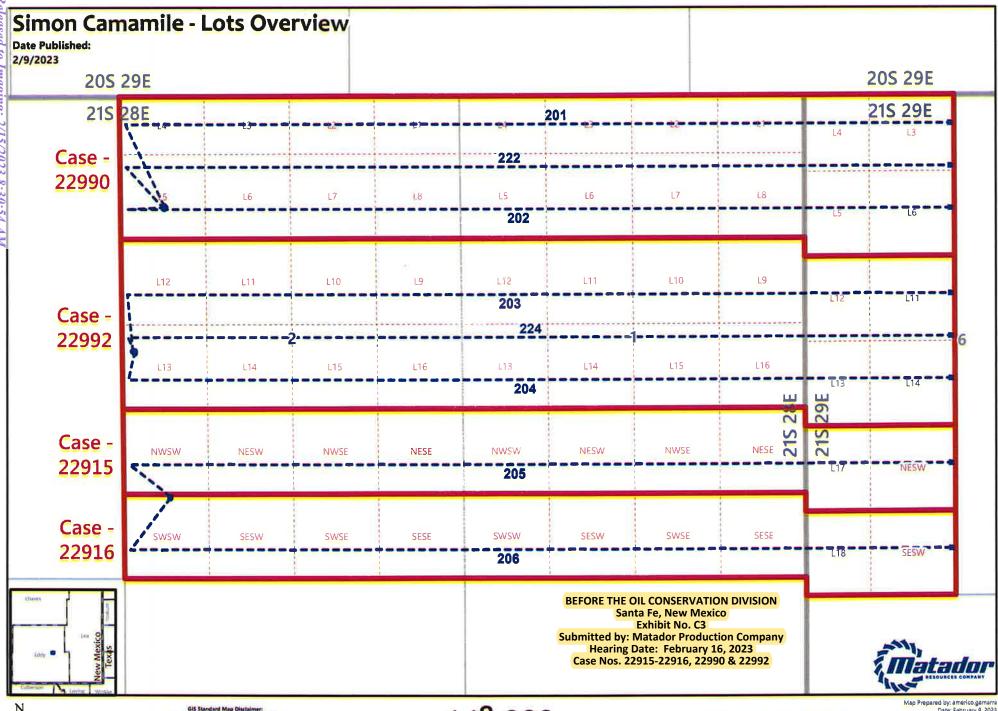


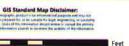
BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C2

Submitted by: Matador Production Company Hearing Date: February 16, 2023 Case Nos. 22915-22916, 22990 & 22992



EXHIBIT C-3



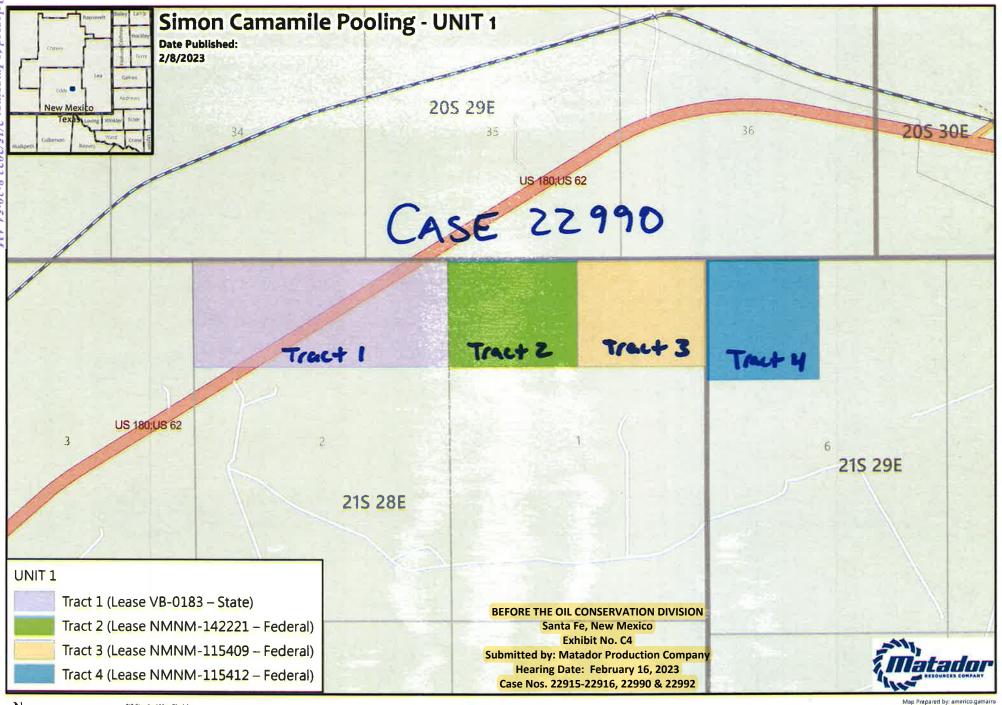


1:18,000

1 inch equals 1,500 feet

Map Prepared by: americo-gernaria
Date: February 9, 2023
Project \\gis\UserOata\ugamarra\-temp\20230268 Simon Camamile Pooling aprx
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Sources: HS; ESR; US 001 BLM Carlsbad, NM Field Office, GIS Department;
Texas Cooperative Wildlife Collection, Texas AdAM University;
United States Census Bureau (TIGER)

EXHIBIT C-4



N GBS Standon Communication of the Communication of

1:24,000

1 inch equals 2,000 feet

Map Prepared by: americo.gamarra
Date: February 8, 2023
Project \\gis\UserData\agamarra\-temp\20230208 Simon Camamile Pooling\Simon Camamile Pooling aprx
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Sources: IHS; ESRI: US DOI BLM Cristbad. NM Field Office, GIS Department;
Texas Cooperative Wildlife Collection, Texas AdrM University.
United States Census Bureau (TIGER)

Case 22990

MRC Permian Co	MRC Permian Company: 52.457897%					
Compulsor	y Pool:		45.231690%			
Voluntary J	oinder:		2.310413%			
Interest Owner:	Description:	Tract:	Interest:			
Chief Capital (O&G) II, LLC	Uncommitted Working Interest Owner	1	1.850331%			
CP Energy Investments III, LLC (Scott-Winn, LLC)	Uncommitted Working Interest Owner	1, 1, 1	2.050367%			
Innoventions, Inc.	Uncommitted Working Interest Owner	1	0.950170%			
Charmar, LLC	Uncommitted Working Interest Owner	1	0.150027%			
Bane Bigbie and wife, Melanie Bigbie	Uncommitted Working Interest Owner	1	0.100018%			
Mitchell Exploration, Inc.	Uncommitted Working Interest Owner	1	0.100018%			
Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust	Uncommitted Working Interest Owner	1	0.040007%			
COG Operating, LLC	Uncommitted Working Interest Owner	3	11.520071%			
Concho Oil & Gas, LLC	Uncommitted Working Interest Owner	3	0.500873%			
Oxy Y-1 Company	Uncommitted Working Interest Owner	3	2.003491%			
Occidental Permian Limited Partnership	Uncommitted Working Interest Owner	4	3.991169%			



Compulsor	MRC Permian Company: Compulsory Pool: Voluntary Joinder:				
Interest Owner:	Description:	Tract:	2.310413% Interest:		
interest Owner.	Description.	Tract.	microst.		
EOG Resources, Inc.	Uncommitted Working Interest Owner	3	6.010472%		
Mewbourne Development Company	Uncommitted Working Interest Owner	4	7.982338%		
CWM 2000-B, Ltd.	Uncommitted Working Interest Owner	4	3.312670%		
3MG Corporation	Uncommitted Working Interest Owner	4	2.394702%		
Mewbourne Oil Company	Uncommitted Working Interest Owner	4	2.274966%		

ORRI Owners in Case No. 22990

Regeneration Energy Corp.

The Allar Company

Premier Oil & Gas, Inc.

Dastarac Inc.

Raye Miller and wife, Mary Miller

Joel Miller and wife, Robin Miller

William Miller

Innoventions, Inc.

Cibola Land Corporation

Kenneth Barbe, Jr.

Stephen T. Mitchell

Don Grady

Duane Brown

Bruce J. Pierce, Trustee of the Pierce Irrevocable Trust No. 2

Southwest Petroleum Land Services, LLC

Permian Basin Investment Corporation

Ronadero Company, Inc.

Natalie V. Hanagan

Hutchings Oil Company

George L. Scott, III

Dan O'Neill and wife, Deborah O'Neill

Sealy H. Cavin, Jr.

Leonard Legacy Royalty, LLC

LML Properties, LLC

Jack's Peak, LLC

Schutz Abstract Company

James B. O'Neill, II, Trustee of the James A. O'Neill Revocable Trust

Hammersmith Realty, Inc.

Charmar, LLC

Bane Bigbie and wife, Melanie Bigbie

Mitchell Exploration, Inc.

MCM Royalties, LLC

Kevin K. Leonard, Trustee of the Kevin K. Leonard Child's Trust

Molly M. Azopardi, Trustee of the Molly M. Azopardi Child's Trust

Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust

Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Child's Trust

Patrick Leonard, Trustee of the Patrick Leonard Child's Trust

S. E. S. Investments, Ltd.

First Southern Funding, LLC

Voyage Energy, LP

Red River Holdings, LLC

TMT Energy Resources, Inc.

EM1 Energy, LLC

Samuel George Jones

Mongoose Minerals LLC

EOG Resources, Inc.

Nestegg Energy Corporation

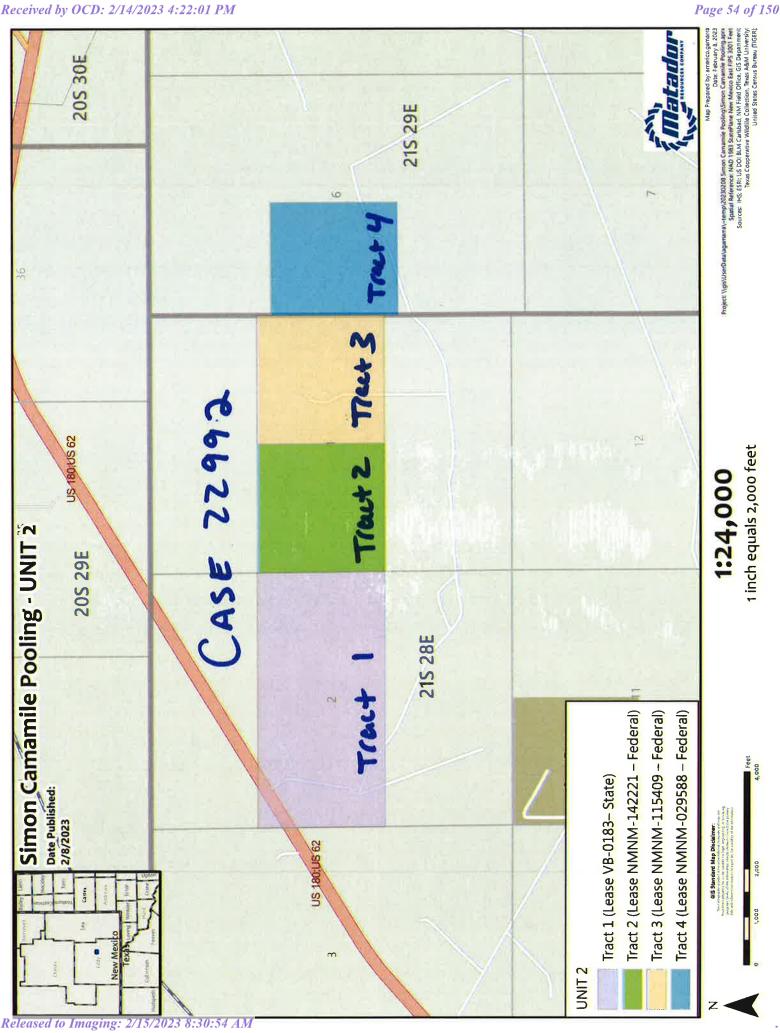
Regen Royalty Corp.

Allar Development, LLC

Premier Oil & Gas, Inc.

Mewbourne Oil Company

Curtis W. Mewbourne, Trustee



Case 22992

MRC Permian Co	MRC Permian Company: 56.157776%					
Compulsor	y Pool:		39.928181%			
Voluntary J	oinder:		3.914043%			
Interest Owner:	Description:	Tract:	Interest:			
Chief Capital (O&G) II, LLC	Uncommitted Working Interest Owner	1	1.895395%			
CP Energy Investments III, LLC (Scott-Winn, LLC)	Uncommitted Working Interest Owner	1	2.100302%			
Innoventions, Inc.	Uncommitted Working Interest Owner	1	0.973311%			
Charmar, LLC	Uncommitted Working Interest Owner	1	0.153681%			
Bane Bigbie and wife, Melanie Bigbie	Uncommitted Working Interest Owner	1	0.102454%			
Mitchell Exploration, Inc.	Uncommitted Working Interest Owner	1	0.102454%			
Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust	Uncommitted Working Interest Owner	1	0.040982%			
COG Operating, LLC	Uncommitted Working Interest Owner	3, 4	20.349752%			
Concho Oil & Gas, LLC	Uncommitted Working Interest Owner	3, 4	0.963193%			
Oxy Y-1 Company	Uncommitted Working Interest Owner	3, 4	4.934993%			
Sharbro Energy, LLC	Uncommitted Working Interest Owner	4	2.164438%			



MRC Permian Company:	mpany:		56.157776%
Compulsory Pool:	y Pool:		39.928181%
Voluntary Joinder:	loinder:		3.914043%
Interest Owner:	Description:	Tract:	Interest:
EOG Resources, Inc.	Uncommitted Working Interest Owner	က	6.147226%



ORRI Owners in Case 22992

Regeneration Energy Corp.

The Allar Company

Premier Oil & Gas, Inc.

Dastarac Inc.

Raye Miller and wife, Mary Miller

Joel Miller and wife, Robin Miller

William Miller

Innoventions, Inc.

Cibola Land Corporation

Kenneth Barbe, Jr.

Stephen T. Mitchell

Don Grady

Duane Brown

Bruce J. Pierce, Trustee of the Pierce Irrevocable Trust No. 2

Southwest Petroleum Land Services, LLC

Permian Basin Investment Corporation

Ronadero Company, Inc.

Natalie V. Hanagan

Hutchings Oil Company

George L. Scott, III

Dan O'Neill and wife, Deborah O'Neill

Sealy H. Cavin, Jr.

Leonard Legacy Royalty, LLC

LML Properties, LLC

Jack's Peak, LLC

Schutz Abstract Company

James B. O'Neill, II, Trustee of the James A. O'Neill Revocable Trust

Hammersmith Realty, Inc.

Charmar, LLC

Bane Bigbie and wife, Melanie Bigbie

Mitchell Exploration, Inc.

MCM Royalties, LLC

Kevin K. Leonard, Trustee of the Kevin K. Leonard Child's Trust

Molly M. Azopardi, Trustee of the Molly M. Azopardi Child's Trust

Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust

Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Child's Trust

Patrick Leonard, Trustee of the Patrick Leonard Child's Trust

S. E. S. Investments, Ltd.

First Southern Funding, LLC

Voyage Energy, LP

Red River Holdings, LLC

TMT Energy Resources, Inc.

EM1 Energy, LLC

Samuel George Jones

Mongoose Minerals LLC

EOG Resources, Inc.

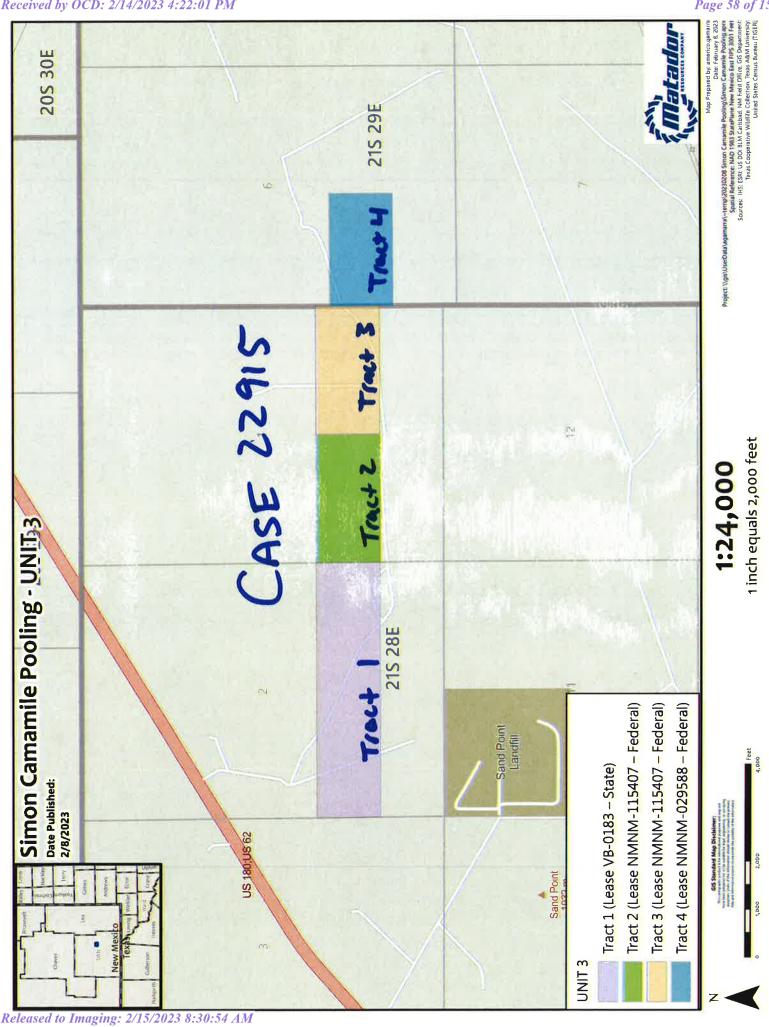
Nestegg Energy Corporation

Regen Royalty Corp.

Allar Development, LLC

Premier Oil & Gas, Inc.

New Mexico Oil Corporation



CASE 22915

MRC Permian Co	MRC Permian Company:					
Compulsor	y Pool:	60.416232%				
Voluntary J	oinder:	3.913326%				
Interest Owner:	Description:	Tract:	Interest:			
Chief Capital (O&G) II, LLC	Uncommitted Working Interest Owner	1.	1.895686%			
CP Energy Investments III, LLC (Scott-Winn, LLC)	Uncommitted Working Interest Owner	1	2.100625%			
Innoventions, Inc.	Uncommitted Working Interest Owner	1	0.973460%			
Charmar, LLC	Uncommitted Working Interest Owner	1	0.153704%			
Bane Bigbie and wife, Melanie Bigbie	Uncommitted Working Interest Owner	1	0.102470%			
Mitchell Exploration, Inc.	Uncommitted Working Interest Owner	1	0.102470%			
Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust	Uncommitted Working Interest Owner	1	0.040988%			
COG Operating, LLC	Uncommitted Working Interest Owner	2, 3, 4	30.080182%			
Concho Oil & Gas, LLC	Uncommitted Working Interest Owner	2, 3, 4	1.475305%			
Oxy Y-1 Company	Uncommitted Working Interest Owner	2, 3, 4	6.982683%			
Sharbro Energy, LLC	Uncommitted Working Interest Owner	4	2.162927%			



Matador

MRC Permian Company:	mpany:		35.670442%
Compulsory Pool:	y Pool:		60.416232%
Voluntary Joinder:	oinder:	The state of the s	3.913326%
Interest Owner:	Description:	Tract:	Interest:
EOG Resources, Inc.	Uncommitted Working Interest Owner	2,3	14.3457321%

ORRI Owners in Case 22915

Regeneration Energy Corp.

The Allar Company

Premier Oil & Gas, Inc.

Dastarac Inc.

Raye Miller and wife, Mary Miller

Joel Miller and wife, Robin Miller

William Miller

Innoventions, Inc.

Cibola Land Corporation

Kenneth Barbe, Jr.

Stephen T. Mitchell

Don Grady

Duane Brown

Bruce J. Pierce, Trustee of the Pierce Irrevocable Trust No. 2

Southwest Petroleum Land Services, LLC

Permian Basin Investment Corporation

Ronadero Company, Inc.

Natalie V. Hanagan

Hutchings Oil Company

George L. Scott, III

Dan O'Neill and wife, Deborah O'Neill

Sealy H. Cavin, Jr.

Leonard Legacy Royalty, LLC

LML Properties, LLC

Jack's Peak, LLC

Schutz Abstract Company

James B. O'Neill, II, Trustee of the James A. O'Neill Revocable Trust

Hammersmith Realty, Inc.

Charmar, LLC

Bane Bigbie and wife, Melanie Bigbie

Mitchell Exploration, Inc.

MCM Royalties, LLC

Kevin K. Leonard, Trustee of the Kevin K. Leonard Child's Trust

Molly M. Azopardi, Trustee of the Molly M. Azopardi Child's Trust

Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust

Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Child's Trust

Patrick Leonard, Trustee of the Patrick Leonard Child's Trust

S. E. S. Investments, Ltd.

First Southern Funding, LLC

Voyage Energy, LP

Red River Holdings, LLC

TMT Energy Resources, Inc.

EM1 Energy, LLC

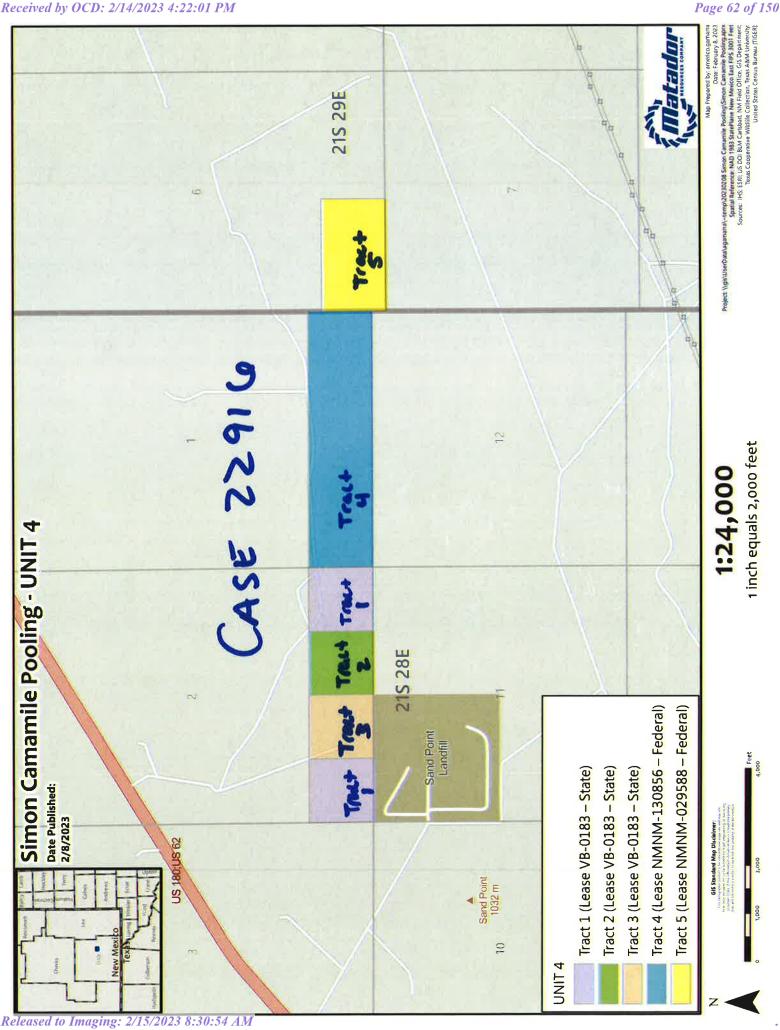
Samuel George Jones

Mongoose Minerals LLC

EOG Resources, Inc.

Nestegg Energy Corporation

New Mexico Oil Corporation



CASE ZZ916

MRC Permian Co	mpany:		76.664729%
Compulsory	y Pool:		19.422422%
Voluntary J	oinder:	The second second	3.912849%
Interest Owner:	Description:	Tract:	Interest:
Chief Capital (O&G) II, LLC	Uncommitted Working Interest Owner	1, 2, 3	1.895880%
CP Energy Investments III, LLC (Scott-Winn, LLC)	Uncommitted Working Interest Owner	1, 2, 3	2.100840%
Innoventions, Inc.	Uncommitted Working Interest Owner	1, 2, 3	0.973560%
Charmar, LLC	Uncommitted Working Interest Owner	1, 2, 3	0.153720%
Bane Bigbie and wife, Melanie Bigbie	Uncommitted Working Interest Owner	1, 2, 3	0.102480%
Mitchell Exploration, Inc.	Uncommitted Working Interest Owner	1, 2, 3	0.102480%
Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust	Uncommitted Working Interest Owner	1, 2, 3	0.040992%
COG Operating, LLC	Uncommitted Working Interest Owner	5	8.557594%
Concho Oil & Gas, LLC	Uncommitted Working Interest Owner	5	0.450400%
Oxy Y-1 Company	Uncommitted Working Interest Owner	5	2.882558%
Sharbro Energy, LLC	Uncommitted Working Interest Owner	5	2.161918%



ORRI Owners in Case 22916

Regeneration Energy Corp.
The Allar Company
Premier Oil & Gas, Inc.

Dastarac Inc.

Raye Miller and wife, Mary Miller

Joel Miller and wife, Robin Miller

William Miller

Innoventions, Inc.

Cibola Land Corporation

Kenneth Barbe, Jr.

Stephen T. Mitchell

Don Grady

Duane Brown

Bruce J. Pierce, Trustee of the Pierce Irrevocable Trust No. 2

Southwest Petroleum Land Services, LLC

Permian Basin Investment Corporation

Ronadero Company, Inc.

Natalie V. Hanagan

Hutchings Oil Company

George L. Scott, III

Dan O'Neill and wife, Deborah O'Neill

Sealy H. Cavin, Jr.

Leonard Legacy Royalty, LLC

LML Properties, LLC

Jack's Peak, LLC

Schutz Abstract Company

James B. O'Neill, II, Trustee of the James A. O'Neill Revocable Trust

Hammersmith Realty, Inc.

Charmar, LLC

Bane Bigbie and wife, Melanie Bigbie

Mitchell Exploration, Inc.

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Kevin K. Leonard, Trustee of the Kevin K. Leonard Child's Trust

Molly M. Azopardi, Trustee of the Molly M. Azopardi Child's Trust

Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust

Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Child's Trust

Patrick Leonard, Trustee of the Patrick Leonard Child's Trust

S. E. S. Investments, Ltd.

First Southern Funding, LLC

Voyage Energy, LP

Red River Holdings, LLC

TMT Energy Resources, Inc.

EM1 Energy, LLC

Samuel George Jones

Mongoose Minerals LLC

Nestegg Energy Corporation

New Mexico Oil Corporation

EXHIBIT C-5

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 405,397,8040 • Fax 214,866,4946 nick.farmer@matadorresources.com

Nick Farmer Landman

November 11, 2021

Santa Fe, New Mexico
Exhibit No. C5
Submitted by: Matador Production Company

Hearing Date: February 16, 2023

Case Nos. 22915-22916, 22990 & 22992

VIA CERTIFIED RETURN RECEIPT MAIL

Scott-Winn, LLC P.O. Box 1834 Roswell, NM 88202-1834

Re:

Simon Camamile 0206 Fed Com #201H, #202H, #203H, #204H, #205H, & #206H (the "Wells") Participation Proposal Sections 1 & 2, Township 21 South, Range 28 East; and Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") hereby proposes the drilling of the following Matador Production Company's Simon Camamile 0206 Fed Com #201H, Simon Camamile 0206 Fed Com #202H, Simon Camamile 0206 Fed Com #203H, Simon Camamile 0206 Fed Com #204H, Simon Camamile 0206 Fed Com #205H & Simon Camamile 0206 Fed Com #206H located in Sections 1 & 2, Township 21 South, Range 28 East; and Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the six (6) enclosed Authority for Expenditures ("AFE") dated October 8, 2021.
- Simon Camamile 0206 Fed Com #201H: to be drilled from a legal location with a proposed surface hole location within Lot 5 of Section 2-21S-28E and a proposed bottom hole location within Lot 3 of Section 6-21S-29E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,970' TVD) to a Measured Depth of approximately 23,460'.
- Simon Camamile 0206 Fed Com #202H: to be drilled from a legal location with a proposed surface hole location within Lot 5 of Section 2-21S-28E and a proposed bottom hole location within Lot 6 of Section 6-21S-29E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,970' TVD) to a Measured Depth of approximately 23,460'.
- Simon Camamile 0206 Fed Com #203H: to be drilled from a legal location with a proposed surface hole location within Lot 13 of Section 2-21S-28E and a proposed bottom hole location within Lot 11 of Section 6-21S-29E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,970' TVD) to a Measured Depth of approximately 23,460'.
- Simon Camamile 0206 Fed Com #204H: to be drilled from a legal location with a proposed surface hole location within Lot 13 of Section 2-21S-28E and a proposed bottom hole location within Lot 14 of Section 6-21S-29E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,970' TVD) to a Measured Depth of approximately 23,460'.

- Simon Camamile 0206 Fed Com #205H: to be drilled from a legal location with a proposed surface hole location within the SW/4SW/4 of Section 2-21S-28E and a proposed bottom hole location within the NE/4SW/4 of Section 6-21S-29E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,970' TVD) to a Measured Depth of approximately 23,460'.
- Simon Camamile 0206 Fed Com #206H: to be drilled from a legal location with a proposed surface hole location within the SW/4SW/4 of Section 2-21S-28E and a proposed bottom hole location within the SE/4SW/4 of Section 6-21S-29E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,970' TVD) to a Measured Depth of approximately 23,460'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated October 28, 2021, by and between Matador Production Company, as Operator, and MRC Permian Company et al, as Non-Operators, covering all of Sections 1 & 2, Township 21 South, Range 28 East; and the W/2 of Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Nick Farmer

Scott-Winn,	LLC hereby elects to:
wi	rticipate for its proportionate share of the costs detailed in the enclosed AFE associated th Matador Production Company's Simon Camamile 0206 Fed Com #201H well. ot to participate in the Simon Camamile 0206 Fed Com #201H
` wi	rticipate for its proportionate share of the costs detailed in the enclosed AFE associated th Matador Production Company's Simon Camamile 0206 Fed Com #202H well. ot to participate in the Simon Camamile 0206 Fed Com #202H
wi	rticipate for its proportionate share of the costs detailed in the enclosed AFE associated th Matador Production Company's Simon Camamile 0206 Fed Com #203H well, of to participate in the Simon Camamile 0206 Fed Com #203H
wi	rticipate for its proportionate share of the costs detailed in the enclosed AFE associated th Matador Production Company's Simon Camamile 0206 Fed Com #204H well. of to participate in the Simon Camamile 0206 Fed Com #204H
wi	rticipate for its proportionate share of the costs detailed in the enclosed AFE associated th Matador Production Company's Simon Camamile 0206 Fed Com #205H well. of to participate in the Simon Camamile 0206 Fed Com #205H
wi	rticipate for its proportionate share of the costs detailed in the enclosed AFE associated th Matador Production Company's Simon Camamile 0206 Fed Com #206H well. of to participate in the Simon Camamile 0206 Fed Com #206H
Scott-Winn,	LLC
By: 11	aron Seatt
Title: 00	1.12-21
Date: /	1.12-21

Contact Number: 575-622 -589/

			!) 371-5200 • Fax (972) 371 AND AUTHORIZATION FO		40	
DATE:	October 8th 2021			AFE NO.;		
WELL NAME:	Simon Camamile #20	1H		FIELD:		
LOCATION:				MD/TVD:	-	23,460'/9,970'
COUNTY/STATE:	Eddy County, New Me	exico		LATERAL LENGTH:	-	12,350'
MRC WI:)]	
GEOLOGIC TARGET: REMARKS:	Wolfcamp A	uìp a horizontal Wolfcar	nn A well			
	Tim, complete and bu					
INTANGIBLE	COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL
Land / Legal / Regulatory		35,000	\$	\$	\$ 10,000	\$ 45,000
Location, Surveys & Dama Drilling	ages	125,000 850,250	13,000	15,000	33,333	186,333 850,250
Cementing & Float Equip		335,000				335,000
Logging / Formation Evalu	uation		3,780	3,000		6,780
Flowback - Labor	140			17.176		17,176
Flowback - Surface Renta Flowback - Rental Living (25,200		25,200
Mud Logging		29,000				29,000
Mud Circulation System		51,350				51,350
Mud & Chemicals	-1	325,250	49,000	6,000		380,250
Mud / Wastewater Dispos: Freight / Transportation	al	170,000 25,000	40,625		1,000	171,000 65,625
Rig Supervision / Enginee	ering	123,500	105,000	4,350	7,200	240,050
Drill Bits		122,000				122,000
Drill Bit Purchase		722727	540,400			
Fuel & Power Water		160,875 84,000	548,100 656,250	3,000	1,000	708,975 744,250
Drig & Completion Overhe	ead	16,250			1,500	16,250
Plugging & Abandonment						
Directional Drilling, Surve Completion Unit, Swab, C		292,520	150,000	13,500		292,520
Perforating, Wireline, Slici		-	219,763	13,500		163,500 219,753
High Pressure Pump Truc			63,750	6,000	v	69,750
Stimulation			2,289,844			2,289,844
Stimulation Flowback & D Insurance	lisp	9,900	15,500	260,000		275,500
Labor		183,500	61,750	15,000	5,000	9,900 265,250
Rental - Surface Equipme	nt	140,010	390,118	10,000	5,000	545,128
Rental - Downhole Equipm	neni	232,250	86,000			318,250
Rental - Living Quarters Contingency		52,400 100,892	45,673 244,830	18,911	5,000 6,753	103,073 371,386
Operations Center		27,531	244,000	10,811	0,133	27,531
	TOTAL INTANGIBLES	3,491,478	4,982,972	397,137	74,287	8,945,873
TANGIBLE	COSTS	DRILLING COSTS	COMPLETION	PRODUCTION	FACILITY COSTS	TOTAL COSTS
Surface Casing	00010	45,900	\$	\$	\$	\$ 45,900
Intermediate Casing		82,400				82,400
Drilling Liner		141,000				141,000
Production Casing Production Liner		535,529				535,529
Tubing				55,900		55,900
Weilhead		133 000		45,000		178,000
Packers, Liner Hangers			73,650		24.000	73,950
Tanks Production Vessels				*	61,000 147,983	81,000 147,983
Flow Lines					120,000	120,000
Rod string						-
Artificial Lift Equipment				30,000	90.000	30,000
Compressor Installation Costs					20,000	20,000
Surface Pumps				2,500	38.333	40,633
Non-controllable Surface					2,000	2,000
Non controllable Downho	le					-
Downhole Pumps Measurement & Meter insi	taliation	-		10,000	65,333	75,333
Gas Conditioning / Dehyd	ration			-		.,,,,,,
Interconnecting Facility Pi	iping			· ·	133,333	133,333
Gathering / Bulk Lines	75			: :		-
Valves, Dumps, Controlle: Tank / Facility Containme:					23,333	23,333
Flare Stack					51,667	51,667
Electrical / Grounding				5,000	87,667	92,667
Communications / SCADA Instrumentation / Safety	1			4,000	10,000	14,000 65,500
instrumentation / Selety	TOTAL TANGIBLES	937,829	73,950	152,400	926,150	2,090,329
	TOTAL COSTS		5,056,822	549,537	1,000,437	11,036,202
PARED BY MATADOR	PRODUCTION COMPAN	IY:				
			NM B			
Drilling Engine Completions Engine		Team Lead - WTX/	WHB			
Production Engine			WHILE			
ADOR RESOURCES C						
Executive VP, COO/CF	DEL	VP - Res Engineer	BMR		VP ∗ Drilli	BG BG
Executive VP, Leg	gal	Exec Dir - Explorat	NLF NLF			
Preside	ent		NLF			
	MVH					
OPERATING PARTNE						
Company Nam		-	Working Interest (%):		Taxl	D:
Signed t	oy:	-	Date:			

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ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	October 8th 2021	AFE NO.:	
WELL NAME:	Simon Camamile #202H	FIELD:	
LOCATION:		MD/TVD:	23,460'/9,970'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp A well		

MITANOIDI S DOSTO	DRILLING COSTS	COMPLETION COSTS	PRODUCTION	#400 ITM 000T0	TOTAL
INTANGIBLE COSTS		COSTS	COSTS	FACILITY COSTS	costs
Land / Legal / Regulatory \$_	35,000	\$	\$	\$ 10,000	\$ 45,000
Location, Surveys & Damages	125,000	13,000	15,000	33,333	186,333
Drilling	850,250				850,250
Cementing & Float Equip	335,000				335,000
Logging / Formation Evaluation		3,780	3,000	1	6,780
Flowback - Labor			17,176		17,176
Flowback - Surface Rentals			25,200		25,200
Flowback - Rental Living Quarters			8.5		
Mud Logging	29,000				29,000
Mud Circulation System	51,350		0.00		51,350
Mud & Chemicals	325,250	49,000	6,000		380,260
Mud / Wastewater Disposal	170,000			1,000	171,000
Freight / Transportation	25,000	40,625			65,625
Rig Supervision / Engineering	123,500	105,000	4,350	7,200	240.050
Drill Bits	122,000				122,000
Drill Bit Purchase			-		
Fuel & Power	150,875	548,100			708,975
Water	84,000	656,250	3,000	1,000	744,250
Drig & Completion Overhead	16,250				16,250
Plugging & Abandonment -					
Directional Drilling, Surveys	292,520			-	292,520
Completion Unit, Swab, CTU		150,000	13,500		163,500
Perforating, Wireline, Stickline	-	219,753		7	219,753
High Pressure Pump Truck		63,750	6,000		69,750
Stimulation		2,289,844			2,289,844
Stimulation Flowback & Disp		15,500	260,000		275,500
Insurance	9,900				9,900
Labor	183,500	61,750	15,000	5,000	265,250
Rental - Surface Equipment	140,010	390,118	10,000	5,000	545,128
Rental - Downhole Equipment	232,250	85,000			318,250
Rental - Living Quarters	52,400	45,673		5,000	103,073
Contingency	100,892	244,830	18,911	6,753	371,386
Operations Center	27,531				27,531
TOTAL INTANGIBLES >	3,491,478	4,952,972	397,137	74,287	8,945,873

TANGIBLE COSTS	DRILLING COSTS	COMPLETION	PRODUCTION	FACILITY COSTS		TOTAL COSTS
Surface Casing \$	45,900	\$	\$	\$	5	45,900
Intermediate Casing	82,400	(%)			-	82,400
Drilling Liner	141,000				-	141,000
Production Casing	535,529					535,529
Production Liner					-	7
Tubing			55,900		-	55,900
Wollhead	133,000		45,000			178,000
Packers, Liner Hangers		73.950			_	73,950
Tanks	-			81,000	_	81,000
Production Vessels				147,983	_	147,983
Flow Lines				120,000		120,000
Rod string			-		_	-
Artificial Lift Equipment			30,000		_	30,000
Compressor				20,000	_	20,000
Installation Costs				000,08	_	80,000
Surface Pumps			2,500	38,333	_	40,833
Non-controllable Surface				2,000		2,000
Non-controllable Downhole					_	
Downhole Pumps	- 3		-			
Measurement & Meter Installation			10,000	65,333		75,333
Gas Conditioning / Dehydration				-	_	
Interconnecting Facility Piping			•	133,333		133,333
Gathering / Bulk Lines			-	-		
Valves, Dumps, Controllers			·	-		
Tank / Facility Containment			-	23,333		23,333
Flare Stack				51,667	_	51,667
Electrical / Grounding			5,000	87,667		92,667
Communications / SCADA			4,000	10,000	_	14,000
Instrumentation / Safety				65,500	_	65,500
TOTAL TANGIBLES >	937,829	73,950	152,400	926,150		2,090,329
TOTAL COSTS >	4,429,307	5,056,922	549,537	1,000,437		11,036,202

PREPARED BY MATADOR PRODUCTION COMPANY:

	Dnilling Engineer: Completions Engineer: Production Engineer:	Fred Mihal Colin Lesnick George Malloy	Team Lead - WTX/NMWHB	
M	NATADOR RESOURCES COM	ANY APPROVAL:		

Executive VP, COO/CFO	VP - Res Engineering	VP - Drilling
Executive VP, LegalCA	Exec Dir - Exploration NLF	
President		

NON OPERATING PARTNER APPROVAL:		
Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval:Yes	No (mark one)

			371-5200 • Fax (972) 371 ND AUTHORIZATION FO			
ATÉ:	October 8th 2021			AFE NO.:		
VELL NAME:	Simon Camamile #20	3H		FIELD:	=	
OCATION:	544.0: 1.11.14			MD/TVD:	_	23,460'/9,970'
COUNTY/STATE: MRC WI:	Eddy County, New Me	exico		LATERAL LENGTH:	_	12,350
GEOLOGIC TARGET:	Wolfcamp A					
REMARKS:		uip a horizontal Wolfcan	np A well			
		DRILLING	COMPLETION	PRODUCTION		TOTAL
INTANGIBLE and / Legal / Regulatory		COSTS \$ 35,000	COSTS	costs	FACILITY COSTS \$ 10,000	COSTS
Location, Surveys & Dam		125,000	13,000	15,000	33,333	\$ 45,000 186,333
Drilling	4E390	850,250				850,250
Cementing & Float Equip Logging / Formation Eval		335,000	9.786	2.000		335,000
logging / Formation Eval Flowback - Labor	uation		3,780	3,000		6,780
Flowback - Surface Renta	its			25,200		25,200
Flowback - Rental Living	Quarters			•		
Mud Logging Mud Circulation System		29,000 51,350				29,000 51,350
Mud & Chemicals		325,250	49,000	6,000		380,250
Mud / Wastewater Dispos	al	170,000			1,000	171,000
Freight / Transportation Rig Supervision / Engine	rina	25,000 123,500	40,625 105,000	4,350	7,200	65,625 240,050
Drill Bits		122,000				122,000
Drill Bit Purchase						
Fuel & Power Nater		160,875 84,000	548,100 656,250	3,000	1,000	708,975° 744,250
orage & Completion Overb	ead	16,250	039,230	9,000	1.000	16,250
Plugging & Abandonmen						
Directional Drilling, Surve Completion Unit, Swab, C		292,520	150,000	13,500		292,520 163,500
Completion Unit, Swab, C Perforating, Wireline, Slic			219,753	13,500		219,753
High Pressure Pump Trus			63,750	6,000	*	69,750
Stimulation			2,289,844	24222		2,289,644
Stimulation Flowback & D Insurance	Nap	9,900	15,500	260,000		275,500 9,900
Labor		183,500	61,750	15,000	5,000	265,250
Rental - Surface Equipme		140,010	390,118	10,000	5,000	545,128
Rental - Downhole Equip	ment	232,250	88,000 45,673		6.000	318,250
Rental - Living Quarters Contingency		52,400 100,892	244,830	18,911	6,000 6,753	103,073 371,388
Operations Center		27,531				27,531
	TOTAL INTANGIBLES	> 3,491,478	4,982,972	397,137	74,287	8,945,873
		DRILLING	COMPLETION	PRODUCTION	2.22	TOTAL
TANGIBLE Surface Casing	COSTS	COSTS \$ 45,900	COSTS \$	COSTS	FACILITY COSTS	COSTS 45,900
ntermediate Casing		62,400				82,400
Orilling Liner Production Casing		141,000 535,529				141,000 535,529
Production Liner		335,328				333,328
Tubing				55,900		55,900
Wellhead		133,000	79.000	45,000		178,900 73,950
Packers, Liner Hangers Fanks			73,990		B1,000	81,000
Production Vessels		=			147,963	147,983
Flow Lines					120,000	120,000
Rod string Artificial Lift Equipment				000,000		30,000
Compressor					20,000	20,000
nstallation Costs				-	80,000	80,300
Surface Pumps Non-controllable Surface				2,500	38,333	40,833
Non-controllable Downho	ole				2,000	2,000
Downhole Pumps	,,,,					
Measurement & Moter Ins				10,000	65,333	75,333
Gas Conditioning / Dehyo Interconnecting Facility P		S):		-	133,333	133,333
Gathering / Bulk Lines	iping			-	100,000	100,000
Valves, Dumps, Controlle						
Tank / Facility Containme	nt			163	23,333	23,333
Flare Stack Electrical / Grounding	53			5,000	51,667 87,667	51,667 92,667
Communications / SCAD	A			4,000	10,000	14,000
Instrumentation / Safety					65,500	65,500
	TOTAL TANGIBLES		73,950	152,400	926,150	2,090,329
	TOTAL COSTS	> 4,429,307	5,056,922	549,537	1,000,437	11,038,202
PARED BY MATADOR	PRODUCTION COMPAI	NY:				
Drilling Engine	er: Fred Mihal	Team Lead - WTX/I	<u>ککی</u> ۸۸			
Completions Engine	eer: Colin Lesnick		WHB			
Production Engine	eer: George Malloy				_	
ADOR RESOURCES C	OMPANY APPROVAL:					
		VD. Dec Essisses	ina		VP De	lling
Executive VP, COO/C	DEL	VP - Res Engineer	BMR		VP - Dri	BG
Executive VP, Le		Exec Dir - Explorat				
Parantile AL ' Fe	CA	TWO DIL - PUBLICION	NLF			
	ent					
Presid						
Presid	мун					
	MVH					
Presid OPERATING PARTNE Company Nar	R APPROVAL:		Working Interest (%):		Тах	ID:
OPERATING PARTNE	MVH R APPROVAL:		_		Tax	ID:

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ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	October 8th 2021	AFE NO.:	
WELL NAME:	Simon Camamile #204H	FIELD;	
LOCATION:	1.00	MD/TVD:	23,460'/9,970'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
MRC WI:			-
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp A well		

MITANOPI E COSTO	DR/LLING COSTS	COMPLETION	PRODUCTION COSTS	FACILITY COSTS	TOTAL
INTANGIBLE COSTS			~		
Land / Legal / Regulatory \$_	35,000	\$	*	10,000 4	45,000
Location, Surveys & Damages	125,000	13,000	15,000	33,333	186,333
Drilling	850,250				850,250
Cementing & Float Equip	335,000				335,000
Logging / Formation Evaluation	10.00	3,780	3,000		6,780
Flowback - Labor			17,176		17,176
Flowback - Surface Rentals			25,200		25,200
Flowback - Rental Living Quarters			•		
Mud Logging	29,000				29,000
Mud Circulation System	51,350				51,350
Mud & Chemicals	325,250	49,000	6,000		380,250
Mud / Wastewater Disposal	170,000	-		1,000	171,000
Freight / Transportation	25,000	40,625		•	65,625
Rig Supervision / Engineering	123,500	105,000	4,350	7,200	240,050
Drill Bits	122,000				122,000
Drill Bit Purchase					
Fuel & Power	160,875	548,100			708,975
Water	84,000	656,250	3,000	1,000	744,250
Drig & Completion Overhead	16,250	-		-	16,250
Plugging & Abandonment					
Directional Drilling, Surveys	292,520				292,520
Completion Unit, Swab, CTU	+	150,000	13,500		163,500
Perforating, Wireline, Slickline		219,753			219,753
High Pressure Pump Truck		63,750	6,000		69,750
Stimulation	10	2.289.844			2,289,844
Stimulation Flowback & Disp	-	15,500	260,000		275,500
Insurance	9,900				9,900
Labor	183,500	61,750	15,000	5,000	265,250
Rental - Surface Equipment	140,010	390.118	10,000	5,000	545,128
Rental - Downhole Equipment	232,250	86,000	-	-	318,250
Rental - Living Quarters	52,400	45,673	-	5,000	103,073
Contingency	100,892	244.830	18,911	6,753	371,386
Operations Center	27,531				27,531
TOTAL INTANGIBLES >	3,491,478	4,982,972	397,137	74,287	8,945,87

	DRILLING	COMPLETION	PRODUCTION		TOTAL
TANGIBLE COSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Surface Casing \$	45,900	\$	\$	\$	45,900
Intermediate Casing	82,400				82,400
Drilling Liner	141,000		//		141,000
Production Casing	535,529				535,529
Production Liner					
Tubing	•		55,900		55,900
Wellhead	133,000		45,000		178,000
Packers, Liner Hangers		73,950	122		73,850
Tanks			0.80	81,000	81,000
Production Vessels				147,983	147,983
Flow Lines				120,000	120,000
Rod string		_	-		
Artificial Lift Equipment			30,000		30,000
Compressor				20,000	20,000
Installation Costs			•	60,000	80,000
Surface Pumps			2.500	38,333	40,833
Non-controllable Surface				2,000	2,000
Non-controllable Downhole			-		
Downhole Pumps			-		
Measurement & Meter Installation			10,000	65,333	75,333
Gas Conditioning / Dehydration			•	-	
Interconnecting Facility Piping			-	133,333	133,333
Gathering / Bulk Lines			•	*	-
Valves, Dumps, Controllers					
Tank / Facility Containment				23,333	23,333
Flare Stack			16.	51,657	51,667
Electrical / Grounding			5,000	87,667	92,687
Communications / SCADA			4,000	10,030	14,000
Instrumentation / Safety				65,600	85,500
TOTAL TANGIBLES >	937,829	73,950	152,400	928,150	2,090,329
TOTAL COSTS >	4,429,307	5,056,922	549,537	1,000,437	11,036,202

PREPARED BY MATADOR PRODUCTION COMPANY: Team Lead - WTX/NM Drilling Engineer: Fred Mihal

President

Completions Engineer: Production Engineer:	Colin Lesnick George Malloy	WHB	
ATADOR RESOURCES COM	PANY APPROVAL:	VP - Res Engineering	V P = Drilling
Executive VP, Legal	DEL	BMR Exec Dir - Exploration	BG

NON OPERATING PARTNER APPROVAL:		
Сотралу Name:	Working Interest (%):	Tax 1D:
Signed by:	Date:	
Tille	Approval:Yes	No (mark one)

		ESTIMATE OF COSTS 4	ND AUTHORIZATION FO	-6201 R EYPENDITURE		
DATE:	October 8th 2021		Zie Triestine in Color	AFE NO.:		
WELL NAME:	Simon Camamile #20	5H		FIELD:	-	
LOCATION:	- Carrier Containing 1120	0.1		MD/TVD:	-	23,460'/9,970'
COUNTY/STATE:	Eddy County, New Me	exico		LATERAL LENGTH:	-	12,350'
MRC WI:	,				-	12,000
GEOLOGIC TARGET:	Wolfcamp A					
REMARKS:	Drill, complete and eq	μίρ a horizontal Wolfcaπ	np A well			
		DRILLING	COMPLETION	PRODUCTION		TOTAL
INTANGIBLE		COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Land / Legal / Regulatory Location, Surveys & Dame		\$ 35,000 125,000	13,000	15,000	\$ 10,000 33,333	\$45,000 186,333
Drilling	1905	850,250	13,000	13,000	33,333	850,250
Cementing & Float Equip		335,000				335,000
Logging / Formation Evalu	ation		3,780	3,000		6,780
Flowback - Labor Flowback - Surface Rental	le.			17,176 25,200		17,176 25,200
Flowback - Rental Living (- 15,200		20,200
Mud Logging		29,000				29,000
Mud Circulation System		51,350	140000000000000000000000000000000000000			51,350
Mud & Chemicals Mud / Wastewaler Disposa	ni	325,250 170,000	49,000	6,000	1,000	380,250 171,000
Freight / Transportation	••	25,000	40,625		1,000	65,625
Rig Supervision / Enginee	ring	123,500	105,000	4,350	7,200	240,050
Drill Bits		122,000				122,000
Drill Bit Purchase Fuel & Power		160,875	548,100			708,975
Water		84,000	656,250	3,000	1,000	744,250
Orlg & Completion Overhe		16,250	-			16,250
Piugging & Abandonment Directional Drilling, Surve		292,520				292,520
Completion Unit, Swab, C		252,520	150,000	13,500		163,500
Perforating, Wireline, Slici	kline		219,753			219,753
High Pressure Pump Truc			63,750	6,000		69,750
Stimulation			2,289,844 15,500	269,000		2,289,844 275,500
Stimulation Flowback & D Insurance	hab	9,900	(3,500	203,000		9,900
Labor		163,500	61,750	15,000	5,000	265,250
Rental - Surface Equipmen		140,010	390,118	10,000	5,000	545,128
Rental - Downhole Equips Rental - Living Quarters	nent	232,250 52,400	85,000 45,673		5,000	318,250 103,073
Contingency		100,892	244,830	18,911	6,753	371,388
Operations Center		27,531				27,531
	TOTAL INTANGIBLES	> 3,491,478	4,982,972	397,137	74,287	8,945,873
TANGIBLE	COSTS	DRILLING COSTS	COMPLETION	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	30010	\$ 45,900	\$	\$	\$	\$ 45,900
Intermediate Casing		82,400		11.		82,400
Drilling Liner		141,000 535,529				141,000 535,529
Production Casing Production Liner		535,529				333,328
Tubing		-		55,900		55,900
Wellhead		133,000		45,000		178,000
Packers, Liner Hangers			70.050			
Tanke			73,950		81.000	73,950 B1.000
			73,950		81,000 147,983	73,950 B1,000 147,983
Production Vessels Flow Lines		===:	73,950			B1,000
Production Vessels Flow Lines Rod string			73,950		147,983	81,000 147,983 120,000
Tanks Production Vessels Flow Lines Rod atring Artificial Lift Equipment			73,950		147,983 120,000	81,000 147,983 120,000 - 30,000
Production Vessels Flow Lines Rod string Antificial Lift Equipment			73,950	30,000	147,983 120,000 20,000 80,000	81,000 147,983 120,000
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps			73,950		147,983 120,000 20,000 80,000 38,333	81,000 147,983 120,000 - 30,000 20,000 60,000 40,833
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installetion Costs Surface Pumps Non-controllable Surface	do.		73,950	30,000	147,983 120,000 20,000 80,000	81,000 147,983 120,000
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downho	de		73,950	30,000	147,983 120,000 20,000 80,000 38,333	81,000 147,983 120,000 - 30,000 20,000 60,000 40,833
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downho Downhole Pumps Measurement & Meter Ins	tallation		73,950	2,500	147,983 120,000 20,000 80,000 38,333	81,000 147,963 120,000 - 30,000 20,000 60,000 40,633
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downho Downhole Pumps Measurement & Meter Ins Gas Conditioning / Dehyd	tallation Iralion		73,950	30,000	147,983 120,000 20,000 80,000 38,333 2,000	81,000 147,983 120,000 30,000 20,000 80,000 40,833 2,000
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Production Vessels Flow Lines Rod atring Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Downho Downhole Pumps Measurement & Meter ins Gas Conditioning / Dehyd Interconnecting Facility Gathering / Bulk Lines Valves, Dumps, Controlle Tank / Facility Containme	tallation iration iping rs		73,950	2,500	147,983 120,000 20,000 80,000 38,333 2,000 65,333 - 133,333 - 23,333	81,000 147,983 120,000 20,000 80,000 40,833 2,000
Production Vessels Fflow Lines Rod string Ardificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downho Downhole Pumps Measurement & Meter ins Gas Conditioning / Dehyd Interconnecting Facility P Gathering / Bulk Lines Valves, Dumps, Controlle Tank / Facility Containme Flare Stack	tallation iration iping rs		73,950	30,000	147,983 120,000 20,000 80,000 38,933 2,000 65,533 - 133,333 - 23,333 51,667	81,000 147,983 120,000 20,000 80,000 40,633 2,000 75,333
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downho Downhole Pumps Measurement & Meter Ins Gas Conditioning / Dehyd Interconnecting Facility P Gathering / Bulk Lines Valves, Dumps, Controlle Tank / Facility Containme Flare Stack Electrical / Grounding	tallation Iration iping rs		73,950	30,000	147,983 120,000 20,000 80,000 38,333 2,000 65,333 - 133,333 - 23,333	81,000 147,983 120,000 20,000 80,000 40,833 2,000
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ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1600 • DALLAS, TEXAS 75240 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	October 8th 2021	AFE NO.:	
WELL NAME:	Simon Camamile #206H	FIELD:	
LOCATION:	,*	MD/TVD:	23,460'/9.970'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp A well		

_	DRILLING	COMPLETION	PRODUCTION		TOTAL
INTANGIBLE COSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Land / Legal / Regulatory \$_	35,000	\$	\$.	\$ 10,000 \$	45,000
Location, Surveys & Damages	125,000	13,000	15,000	33,333	186,333
Drilling	850,250				850,250
Cementing & Float Equip	335,000				335,000
Logging / Formation Evaluation		3,780	3,000		6,780
Flowback - Labor			17,176		17,176
Flowback - Surface Rentals			25,200		25,200
Flowback - Rental Living Quarters					-
Mud Logging	29,000				29,000
Mud Circulation System	51,350		-		51,350
Mud & Chemicals	325,250	49,000	6,000	-	380,250
Mud / Wastewater Disposal	170,000	-		1,000	171,000
Freight / Transportation	25,000	40,625			65,625
Rig Supervision / Engineering	123,500	105,000	4,350	7,200	240,050
Drill Bits	122,000				122,000
Orill Bit Purchase				-	
Fuel & Power	160,875	548,100		747	708.975
Water	84,000	656,250	3,000	1,000	744,250
Drig & Completion Overhead	16,250	-		10.1	16,250
Plugging & Abandonment	*				-
Directional Drilling, Surveys	292,520				292,520
Completion Unit, Swab, CTU		150,000	13.500		163,500
Perforating, Wireline, Silckline		219,753			219,753
High Pressure Pump Truck		63,750	6,000		69,750
Stimulation		2,289,844		-	2,289,844
Stimulation Flowback & Disp		15,500	260,000		275,500
Insurance	9,900				9,900
Labor	183,500	61,750	15,000	5,000	265,250
Rental - Surface Equipment	140,010	390,118	10,000	5,000	545,128
Rental - Downhole Equipment	232,250	86,000	10,000	0,000	318,250
Rental - Living Quarters	52,400	45,673		5,000	103,073
Contingency	100,892	244,830	18,911	6,753	371,386
Operations Center	27.531			0,100	27,531
TOTAL INTANGIBLES >	3,491,478	4,982,972	397,137	74,267	8,945,873
TO TAL INTANGIBLES	2,401,410	4,50E 51 E	1301,101	14,201	0,545,614

TANGIBLE COSTS	DRILLING COSTS	COMPLETION	PRODUCTION COSTS	FACILITY COSTS	TOTAL
Surface Casing \$	45,900	6 00010	1,0313	* TAGILITI GGZ13	\$ 45,900
Intermediate Casing	82,400	*			62,400
Drilling Liner	141,000				141,000
Production Casing	535,529	******			535,529
Production Liner	030,020			· · · · · · · · · · · · · · · · · · ·	555,025
Tubing			55.900		55,900
Wellhead	133,000		45,000		178,000
Packers, Liner Hangers	100,000	73,950	40,000		73,950
Tanks				81,000	B1,000
Production Vessels				147,983	147,983
Flow Lines				120,000	120,000
Rod string				120,000	120,000
Artificial Lift Equipment			30,000		30,000
Compressor				20,000	20,000
Installation Costs	4)			80.000	80,000
Surface Pumps			2,500	38,333	40,833
Non-controllable Surface			-	2,000	2,000
Non-controllable Downhole	-				2,000
Downhole Pumps	-		-		
Measurement & Meter Installation			10,000	65,333	75,333
Gas Conditioning / Dehydration			-		- 10,000
Interconnecting Facility Piping			74	133,333	133,333
Gathering / Bulk Lines			7		100,000
Valves, Dumps, Controllers			54		
Tank / Facility Containment			-	23,333	23,333
Flare Stack			1.0	51,667	51,867
Electrical / Grounding			5,000	87,667	92,667
Communications / SCADA			4,000	10,000	14,000
Instrumentation / Safety				65,500	65,500
TOTAL TANGIBLES >	837,829	73,950	152,400	926,150	2,090,329
TOTAL COSTS >	4,429,307	5,056,922	549,537	1,000,437	11,038,202

						-11
	TOTAL COSTS >	4,429,307	5,056,922	549,537	1,000,437	11,038,202
PARED BY MATADOR PRO	ODLICTION COMPANY					
PARED BI MATADON PR	DOCTION COMPANY.					
Drilling Engineer:	Fred Mihal	Team Lead - WTX/NM	112			
Completions Engineer:	Colin Lesnick	_	WHB			
Production Engineer;	George Malloy					
FADOR RESOURCES COM	PANY APPROVAL:					
Executive VP, COO/CFO		VP - Res Engineering			VP - Drilling	
	DEL	_	BMR			BG
Executive VP, Legal		Exec Dir - Exploration				
	CA	_	NLF			
President_						
	MVH					
OPERATING PARTNER A	PPROVAL:					
Company Name		Wo	rking Interest (%):		Tax ID:	
Signed by:			Date:			

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5238 • Fax 214.866.4946 nick.farmer@matadorresources.com

Nick Farmer Landman

November 22, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Concho Oil & Gas LLC 600 W. Illinois Ave. Midland, TX 79705

Re:

Simon Camamile 0206 Fed Com #222H (the "Well")

Participation Proposal

Sections 1 & 2, Township 21 South, Range 28 East; and Section 6, Township 21

South, Range 29 East, Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") hereby proposes the drilling of the following Matador Production Company's Simon Camamile 0206 Fed Com #222H, located in Sections 1 & 2, Township 21 South, Range 28 East; and Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the enclosed Authority for Expenditures ("AFE") dated October 8, 2021.
- Simon Camamile 0206 Fed Com #222H: to be drilled from a legal location with a proposed surface hole location within Lot 5 of Section 2-21S-28E and a proposed bottom hole location within Lot 3 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Wolfcamp (~10,160' TVD) to a Measured Depth of approximately 23,650'.

Because the completed lateral of the Simon Camamile 0206 Fed Com #222H will be located closer than 330 feet to the adjacent quarter-quarter sections, the spacing unit for the Simon Camamile 0206 Fed Com #222H will consist of 670.38 acres and comprise of Lots 1-8 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of Section 6, Township 21 South, Range 29 East, by including proximity tracts under NMAC 19.15.16.15(B).

In addition, please note the spacing unit for the Simon Camamile 0206 Fed Com #222H will overlap with each of the following two spacing units, by virtue of the irregular sections included in the spacing units:

 The spacing unit for the Simon Camamile 0206 Fed Com #201H, comprising of Lots 1-4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-4 of Section 6, Township 21 South, Range 29 East; and The spacing unit for the Simon Camamile 0206 Fed Com #202H, comprising of Lots 5-8 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 5-6 of Section 6, Township 21 South, Range 29 East

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated October 28, 2021, by and between Matador Production Company, as Operator, and MRC Permian Company et al, as Non-Operators, covering all of Sections 1 & 2, Township 21 South, Range 28 East; and the W/2 of Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico, that was previously mailed to you and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

100 10

MRC DERMIAN COMPANY

Nick Farmer

	THE THINK
Concho	Oil & Gas LLC hereby elects to:
Concho	_Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Simon Camamile 0206 Fed Com #222H well. _Not to participate in the Simon Camamile 0206 Fed Com #222H Oil & Gas LLC
By: _	
Title:	
Date: _	

Contact Number:

		ESTIMATE OF COSTS AN	ID AUTHORIZATION FO	R EXPENDITURE		
ATE:	October 8th 2021			AFE NO.:		
VELL NAME:	Simon Camamile #222	211		FIELD:	-	
OCATION:				MD/TVD;	_	23,650'/10,160'
OUNTY/STATE:	Eddy County, New Me	xico		LATERAL LENGTH:		12,350
IRC WI:		0011100			· -	12,000
EOLOGIC TARGET:	Wolfcamp B					
REMARKS:		uip a horizontal Wolfcamp	R well			
			J 11011			
		DRILLING	COMPLETION	PRODUCTION		TOTAL
INTANGIBLE and / Legal / Regulatory	COSTS	COSTS 35,000	COSTS	COSTS	FACILITY COSTS \$ 10,000	COSTS 45,0
ocation, Surveys & Dam	ages	125,000	13,000	15,000	33,333	186,3
rilling	_	850,250				850,2
ementing & Float Equip		335,000				335,0
ogging / Formation Eval	uation	3	3,780	3,000		6,7
lowback - Labor Iowback - Surface Renta	la.			17,176 25,200		17,1 25,2
lowback - Rental Living				23,200		25,2
ud Logging		29,000				29.0
ud Circulation System		51,350				51,3
ud & Chemicals		325,250	49,000	6,000		380,2
ud / Wastewater Dispos	al	170,000	- 40.005		1,000	171,00
reight / Transportation ig Supervision / Engined	erino	25,000 123,500	40,625 105,000	4,350	7,200	65,63 240,03
rill Bits	, ring	122,000	103,000	4,550	7,200	122,00
rill Bit Purchase						*2.0,01
ual & Power		160,875	548,100			708,9
fater		84,000	656,250	3,000	1,000	744,2
rig & Completion Overh		16,250			•	16,2
lugging & Abandonmen firectional Drilling, Surve		293,850				293,8
ompletion Unit, Swab, C		293,650	150,000	13,500		163,5
erforating, Wireline, Slic			219,753			219,7
igh Pressure Pump Truc			63,750	6,000	-	69,7
timulation			2,434,844			2,434,8
timulation Flowback & D	Pisp	9,980	15,500	260,000		275,5
abor		183,500	61,750	15,000	5,000	9,9 265,2
ental - Surface Equipme	nt	140,010	390,118	10,000	5,000	545,1
entai - Downhole Equipi		232,250	000,88	-	*	318,2
tental - Living Quarters		52,400	45,673		5,000	103,0
ontingency		100,934	244,830	18,911	6,753	371,4
perations Center	TOTAL INTANDIOLES	27,531	F 407 070	*******	24.007	27,5
	TOTAL INTANGIBLES >	3,492,930	5,127,972	397,137	74,287	9,092,3
		DRILLING	COMPLETION	PRODUCTION		TOTAL
TANGIBLE urface Casing	COSTS	COSTS 45,900	COSTS	COSTS	FACILITY COSTS	COSTS 45.90
termediate Casing		82,400		*		82,40
nilling Liner		141,000				141,00
roduction Casing		539,523				539,5
roduction Liner		-				-
ubing Vellhead		133.000		55,900 45,000		55,90 178,00
Packers, Liner Hangers		133,000	73,950	40,000		73,9
anks				*1	81,000	81,00
roduction Vessels					147,983	147,98
low Lines					120,000	120,00
tod string						
rtificial Lift Equipment compressor				30,000	20,000	30,00
ompressor istallation Costs				-	80,000	80,00
urface Pumps		(8)		2,500	38,333	40,8
Ion-controllable Surface				• •	2,000	2,00
ion-controllable Downho	le					
ownhole Pumps	tettettes			10.000	05.000	75.30
feasurement & Meter Ins Sas Conditioning / Dehyd				10,000	65,333	75,30
iterconnecting Facility P					133,333	133,3
athering / Bulk Lines						
alves, Dumpa, Controlle					· .	
ank / Facility Containme	nt				23,333	23,30
lare Stack				5,000	51,667 87,667	51,66
lectrical / Grounding ommunications / SCAD/	1			4,000	87,667 10,000	92,66
strumentation / Safety				1,000	85,500	65,50
	TOTAL TANGIBLES >	941,823	73,950	152,400	926,150	2,094,3
	TOTAL COSTS >	4,434,753	5,201,922	549,537	1,000,437	11,186,6
ARED BY MATADOR	PRODUCTION COMPAN	IY:				
STIMATADOR			.0			
D-00 E	er; Fred Mihal	Team Lead - WTX/N	(2)			
Drilling Engine	er: Colin Lesnick		WHB			
Completions Engine						
Completions Engine Production Engine	eer: George Malloy					
Completions Engine Production Engine						
Completions Engine Production Engine	OMPANY APPROVAL:	Execu	itive VP, COO - Legal		Chief Geolo	
Completions Engine Production Engine ADOR RESOURCES	OMPANY APPROVAL:		-	CA	Chief Geolo	gist
Completions Engine Production Engine	CMPANY APPROVAL: DEL ent		utive VP, COO - Legal		Chief Geolo	
Completions Engine Production Engine DOR RESOURCES C Executive VP, COO/C	OMPANY APPROVAL: DEL		-	CA BEG	Chief Geolo	
Completions Engine Production Engine DOR RESOURCES C Executive VP, COO/C	CMPANY APPROVAL: DEL ent		-		Chief Geolo	
Completions Engine Production Engine DOR RESOURCES C Executive VP, COO/C Presid	POMPANY APPROVAL: FO		-		Chief Geolo	
Completions Engine Production Engine DOR RESOURCES C Executive VP, COO/C	POMPANY APPROVAL: FO		-		Chief Geolo	
Completions Engine Production Engine DOR RESOURCES C Executive VP, COO/C Presid	COMPANY APPROVAL: FO DEL ent MVH ER APPROVAL:	Execulive \	-			

Released to Imaging: 2/15/2023 8:30:54 AM AEE Varsian 2

Date

Signed by:

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5238 • Fax 214.866.4946 nick.farmer@matadorresources.com

Nick Farmer Landman

November 22, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

COG Operating LLC 600 W. Illinois Ave. Midland, TX 79705

Re:

Simon Camamile 0206 Fed Com #224H (the "Well")
Participation Proposal
Sections 1 & 2, Township 21 South, Range 28 East; and Section 6, Township 21
South, Range 29 East, Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") hereby proposes the drilling of the following Matador Production Company's Simon Camamile 0206 Fed Com #224H, located in Sections 1 & 2, Township 21 South, Range 28 East; and Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the enclosed Authority for Expenditures ("AFE") dated October 8, 2021.
- Simon Camamile 0206 Fed Com #224H: to be drilled from a legal location with a proposed surface hole location within Lot 13 of Section 2-21S-28E and a proposed bottom hole location within Lot 11 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Wolfcamp (~10,160' TVD) to a Measured Depth of approximately 23,650'.

Because the completed lateral of the Simon Camamile 0206 Fed Com #224H will be located closer than 330 feet to the adjacent quarter-quarter sections, the spacing unit for the Simon Camamile 0206 Fed Com #224H will consist of 780.84 acres and comprise of Lots 9-16 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of Section 6, Township 21 South, Range 29 East, by including proximity tracts under NMAC 19.15.16.15(B).

In addition, please note the spacing unit for the Simon Camamile 0206 Fed Com #224H will overlap with each of the following two spacing units, by virtue of the irregular sections included in the spacing units:

1. The spacing unit for the Simon Camamile 0206 Fed Com #203H, comprising of Lots 9-12 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-12 of Section 6, Township 21 South, Range 29 East; and

 The spacing unit for the Simon Camamile 0206 Fed Com #204H, comprising of Lots 13-16 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 13-14 of Section 6, Township 21 South, Range 29 East

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated October 28, 2021, by and between Matador Production Company, as Operator, and MRC Permian Company et al, as Non-Operators, covering all of Sections 1 & 2, Township 21 South, Range 28 East; and the W/2 of Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico, that was previously mailed to you and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Nick Farmer

COG Operating LLC hereby elects to:

	Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Simon Camamile 0206 Fed Com #224H well. Not to participate in the Simon Camamile 0206 Fed Com #224H
	A CANADACT MARKET A STOCK AND A CANADACT STOCK AS A CANADACT STOCK AND A CANADACT STOCK AND A CANADACT STOCK AS A CANADACT STO
COGO	perating LLC
By: _	
Title:	
Date: _	
Contac	t Number

) 371-5200 • Fak (972) 37 AND AUTHORIZATION FO			
DATE:	October 8th 2021	0.411		AFE NO.:		
WELL NAME:	Simon Camamile #2	24H		FIELD:	-	0
LOCATION: COUNTY/STATE:	Eddy County, New N	lexico .		MD/TVD: LATERAL LENGTH:	-	23,650'/10,160' 12,350'
MRC WI:	Lasy Sacrety, New II	TCXIOO		DATENAL LENGTH.	-	12,500
GEOLOGIC TARGET:	Wolfcamp B					
REMARKS:	Drill, complete and e	equip a horizontal Wolfcar	np B well			
2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		DRILLING	COMPLETION	PRODUCTION		TOTAL
INTANGIBLE Land / Legal / Regulatory		COSTS \$ 35,000	costs	costs	FACILITY COSTS	COSTS
Location, Surveys & Dam		125,000	13,000	15,000	\$ 10,000 33,333	\$ 45,000 186,333
Drilling Comenting & Float Equip		850,250 335,000				850,250 335,000
Logging / Formation Eval		333,000	3,780	3,000	-	6,780
Flowback - Labor	•			17,176		17,176
Flowback - Surface Renta Flowback - Rental Living				25,200		25,200
Mud Logging		29,000				29,000
Mud Circulation System Mud & Chemicals		51,350 325,260	49,000	5,000		51,350 380,250
Mud / Wastewater Dispos	al	170,000			1,000	171,000
Freight / Transportation Rig Supervision / Engine	erina	25,000 123,500	40,625 105,000	4,350	7,200	65,625 240,050
Drill Bits	anning .	122,000	100,000	4,550	7,200	122,000
Drill Bit Purchase		160,875	548,100			200.025
Fuel & Power Water		84,000	656,250	3,000	1,000	708,975 744,250
Drig & Completion Overh		16,250				16,250
Plugging & Abandonmen Directional Drilling, Surve		293,850				293.850
Completion Unit, Swab, C	טדט	-	150,000	13,500	====	163,500
Perforating, Wireline, Stic High Pressure Pump Truck			219,753 63,750	6,000		219,753 69,750
Stimulation		•	2,434,844	0,000		2,434,844
Stimulation Flowback & C	Disp	9,980	15,500	260,000		275,500
Insurance Labor		183,500	61,750	15,000	5,000	9,980 265,250
Rental - Surface Equipme		140,010	390,118	10,000	5,000	545,128
Rental - Downhole Equips Rental - Living Quarters	ment	232,250 52,400	85,000 45,673		5,000	318,250 103,073
Contingency		100,934	244,830	18,911	6,753	371,428
Operations Center		27,631		397,137		27,531
	TOTAL INTANGIBLES		5,127,972	77.00 T T T T T T T T T T T T T T T T T T	74,287	9,092,326
TANGIBLE	COSTS	DRILLING COSTS	COMPLETION	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSIS
Surface Casing Intermediate Casing		\$ 45,900 62,400	š	\$	\$	\$ 45,900 82,400
Drilling Liner		141,000				141,000
Production Casing		539,523				539,523
Production Liner Tubing		· · · · ·		55,900		55,900
Weilhead		133,000	70.050	45,000		178,000
Packers, Liner Hangers Tanks			73,950		81,000	73,950 91,000
Production Vessels					147,983	147,983
Flow Lines Rod string					120,000	120,000
Artificial Lift Equipment				30,000		30,000
Compressor Installation Costs				· ·	20,000 80,000	20,000
Surface Pumps				2,500	38,333	40,833
Non-controllable Surface				· ·	2,000	2,000
Non-controllable Downho Downhole Pumps	DIB					
Measurement & Meter Ins				10,000	65,333	75,333
Gas Conditioning / Dehyo Interconnecting Facility F				-	133,333	133,333
Gathering / Bulk Lines	-					
Valves, Dumps, Controlle Tank / Facility Containme				-	23,333	23,333
Flare Stack	,			•	51,667	51,667
Electrical / Grounding				5,000	87,667 10,000	92,667 14,000
Communications / SCAD Instrumentation / Safety	A		-	4,000	65,500	65,500
- 550	TOTAL TANGIBLES		73,950	152,400	926,150	2,094,323
	TOTAL COSTS	S > 4,434,763	5,201,922	549,537	1,000,437	11,186,649
PARED BY MATADOR	PRODUCTION COMPA	ANY:	-10			
Drilling Engine		Team Lead - WTX/				
Completions Engine			WHB			
Production Engine	eer: George Malloy					
ADOR RESOURCES C	COMPANY APPROVAL:					
Executive VP, COO/C	DEL DEL	Exe	ecutive VP, COO - Legal	CA	Chief Geolog	ist
Presid		Executive	e VP, COO - Operations	CA		MLF
, resid	MVH	E-mobility.		8EG		
OPERATING PARTNE	ER APPROVAL:					
Company Na	me:		Working Interest (%):		Tax	D:
Signed	by:		Date:			
		17	-			

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.587.4624 • Fax 214.866.4930 clay.wooten@matadorresources.com

Clay Wooten Landman

January 4, 2023

VIA CERTIFIED RETURN RECEIPT MAIL

Concho Oil & Gas LLC 600 W. Illinois Ave. Midland, TX 79701

Re:

Simon Camamile 0206 Fed Com #111H, #112H, #113H, #114H, #115H, #116H, #201H, #202H, #203H,

#204H, #205H, #206H & #226H (the "Wells")

Amended Authority for Expenditure and Joint Operating Agreement

Sections 1 and 2, Township 21 South, Range 28 East Section 6, Township 21 South, Range 29 East

Eddy County, New Mexico

Dear Sir/Madam:

Reference is made to the previous proposals for the Simon Camamile 0206 Fed Com #111H, Simon Camamile 0206 Fed Com #112H, Simon Camamile 0206 Fed Com #113H, Simon Camamile 0206 Fed Com #114H, Simon Camamile 0206 Fed Com #115H, Simon Camamile 0206 Fed Com #116H, Simon Camamile 0206 Fed Com #201H, Simon Camamile 0206 Fed Com #202H, Simon Camamile 0206 Fed Com #203H, Simon Camamile 0206 Fed Com #204H, Simon Camamile 0206 Fed Com #205H, Simon Camamile 0206 Fed Com #206H, and Simon Camamile 0206 Fed Com #226H ("Wells"), dated November 11, 2021 and November 22, 2021. This notice is being provided due to a recent revision of costs attributed to increased service cost estimates and materials, enclosed for further handling is our updated and revised Authority for Expenditures ("AFE") dated December 15, 2022. Additionally, attached is an updated Joint Operating Agreement ("JOA") dated November 21, 2022.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Clay Wooten

Clay Wooten

DAYE.		ESTIMATE OF COSTS	AND AUTHORIZATION F	OR EXPENDITURE		
DATE: WELL NAME:	12/15/2022			AFE NO.:		
LOCATION:	Simon Carnamile 02			FIELD:	-	
COUNTY/STATE:	Eddy County, New N	E; Sec 6 - 21S - 29E		MD/TVD:		23,460'/9,970'
MRC WI:	Eddy County, New N	vexico		LATERAL LENGTH:	_	12,350'
GEOLOGIC TARGET:	Wolfcamp A					
REMARKS:		quip a horizontal Wolfca	mp A well			
		DRILLING	COMPLETION	ppopulation		
INTANGIBLE	COSTS	COSTS	COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL
Land / Legal / Regulatory Location, Surveys & Dam	aces	\$ 35,000 145,000	\$	\$	\$ 10,000	\$ 45,000
Drilling	4800	1.086,150	13,000	15,000	20,000	193,000
Cementing & Float Equip	-7750 - 100	387,500				387,500
Logging / Formation Evaluation Evaluation Flowback - Labor	uation		5,000	3,000		8,000
Flowback - Surface Renta	le			32,205		32,205
Flowback - Rental Living			-	47,250		47,250
Mud Logging		32,375				32,375
Mud Circulation System		69,163				69,163
Mud & Chemicals Mud / Wastewater Disposi		325,250	49,000	6,000		380,250
Freight / Transportation	72	205,000 31,250	39,500		1,000	206,000
Rig Supervision / Enginee	ring	143,000	100,200	4,350	3,600	70,750
Drill Bits		122,000	100,000	4,550	3,000	251,150 122,000
Drill Bit Purchase						- 184,000
Fuel & Power Water		231,075	491,400			722,475
Drig & Completion Overhe	ad	84,000 16,250	638,313	3,000	1,000	926,313
Plugging & Abandonment						16,250
Directional Drilling, Survey		355,940				355,940
Completion Unit, Swab, C7 Perforating, Wireline, Slick		•	150,000	13,500		163,500
High Pressure Pump Truck			196,779			198,779
Stimulation			2,974,844	6,000		2,974,844
Stimulation Flowback & Di	sp	-	15,500	260,000		275,500
Insurance		9,900				9,900
Labor Rental - Surface Equipmen	•	183,500	61,500	15,000	5,000	255,000
Rental - Downhole Equipm		140,010 246,500	309,800	10,000	5,000	464,810
Rental - Living Quarters	200m	52,400	44,880		5,000	332,500 102,280
Contingency		78,025	251,287	41,531	5,060	375,903
Operations Center	TOTAL INTENCINI DO	27,501				27.531
	TOTAL INTANGIBLES	> 4,005,819	5,739,002	456,836	55,660	10,258,317
TANGIBLE	COSTS	DRII,LING COSTS	COMPLETION COSTS	PRODUCTION	FACILITY COSTS	TOTAL
Surface Caning	10	\$ 95,300	1	\$	\$	COSTS \$ 95,300
Intermediate Casing		203,500		7-	·	203,500
Drilling Liner Production Casing		248,900				248,900
Production Liner		1,369,040				1,389,640
Tubing				80,000		00.000
Wellhead		149,000		45,000		191,000
Packers, Liner Hangers			76,500	-		76,500
Tanks Production Vessels				•	120,000	120,000
Flow Lines					159,700	159,700
Rod string					120,000	120,000
Artificial Lift Equipment				325,000		325,000
Compressor Installation Costs		4.7			20,833	20,833
Surface Pumps				2.500	104,000	104,000
Non-controllable Surface		——÷		2,500	28,750	31,250 2,000
Non-controllable Downhole	•				2,000	2,000
Downhole Pumps						· ·
Measurement & Meter Insta Gas Conditioning / Dehydra				10,000	113,500	123,500
Interconnecting Facility Pig					137,500	137,500
Gathering / Bulk Lines					131,300	137,500
Valves, Dumps, Controllers					-	
Tank / Facility Containment Flare Stack					17,500	17,500
Electrical / Grounding				5,000	97,300	43,750
Communications / SCADA				4,000	16,250	102,300
nstrumentation / Safety					63,300	63,300
	TOTAL TANGIBLES		76,500	471,500	1,044,383	3,675,723
	TOTAL COSTS :	6,090,159	5,815,502	928,336	1,100,043	13,934,040
PARED BY MATADOR P	RODUCTION COMPAN	IY:				
Drilling Engineer	r: Fred Mihel	Team Lead - WTX/N	IM IN			
Completions Engineer	r: Colin Lesnick		WHB			
Production Engineer	: Josh Bryant					
ADOR RESOURCES CO						
xecutive VP, Reservoir/Asse	TE TE				SVP - Operation	
Executive VP, Legs		PVD C	co.			CC
ENGOLOGIA AL LEGIS	CA	SVP Geosciena	NLF NLF			
Presiden	t					
1 160(00)	8G					
	BG					
OPERATING PARTNER						
OPERATING PARTNER Company Name			Working Interest (%):		Tax II	D:

ONE LINCOLN GENTRE • 5400 LBJ FREEWAY • SUITE 1600 • DALLAS, TEXAS 75240

) 371-5200 • Fax (972) 37			
OATE:	12/15/2022	C3 THER TE OF COSTS /	AND AUTHORIZATION FO			
WELL NAME:	Simon Camamile 020	06 Fed Com #202H		AFE NO.:	_	
LOCATION:	Sec 2 & 1 - 21S - 28			FIELD: MD/TVD:	· ·	72 460/0 070
COUNTY/STATE:	Eddy County, New M			LATERAL LENGTH:		23,460'/9,970' 12,350'
MRC WI;					_	12,000
GEOLOGIC TARGET:	Wolfcamp A					
REMARKS:	Drill, complete and ed	uip a horizontal Wolfcan	np A well			
		DRILLING	COMPLETION	paopustion		2,,,,,,,,,,
INTANGIBLE	COSTS	COSTS	COSTS	PRODUCTION	FACILITY COSTS	TOTAL
Land / Legal / Regulatory		\$ 35,000	\$	\$	\$ 10,000	\$ 45,000
Location, Surveys & Damas Drilling	jes	1,086,150	13,000	15,000	20,000	193,000
Cementing & Float Equip		387,500				1,086,150
Logging / Formation Evalua	ition		5,000	3,000		8,000
Flowback - Labor Flowback - Surface Rentals				32,205		32,205
Flowback - Rental Living Q				47,250		47,250
Mud Logging		32,375				32,375
Mud Circulation System Mud & Chemicals		69,163				69,163
Mud / Wastewater Disposal		325,250 205,000	49,000	6,000	1,000	380,250
Freight / Transportation		31,250	39,500		- 1,000	70,750
Rig Supervision / Engineeri	ng	143,000	100,200	4,350	3,600	251,150
Drill Bits Drill Bit Purchase		122,000				122,000
Fuel & Power		231,075	491,400			722,475
Water		84,000	838,313	3,000	1,000	926,313
Drig & Completion Overhea Plugging & Abandonment	a	16,250	<u> </u>		•	16,250
Directional Drilling, Surveys	i	355,940				355,940
Completion Unit, Swab, CTI			150,000	13,500		163,500
Perforating, Wireline, Slickli High Pressure Pump Truck	ne		196,779			196,770
Stimulation		—— <u></u>	112,000 2,974,844	6,000		118,000
Stimulation Flowback & Dis	р		15,500	260,000		2,974,844 275,500
Insurance		9,900				9,900
Labor Rental - Surface Equipment		183,500	61,500 309,800	15,000	5,000	265,000
Rental - Downhole Equipme		246,500	88,000	10,000	5,000	332,500
Rental - Living Quarters		52,400	44,880		5,000	102,280
Contingency Operations Center		78,025 27,531	251,287	41,531	5,060	375,903
operatoria delitor	TOTAL INTANGIBLES		5,739,002	456,836	55,660	27,531 10,258,317
				10.002.45.000		
TANGIBLE CO	OSTS	DRILLING	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL
Surface Casing		95,300	\$	\$	\$	\$ 95,300
Intermediate Casing		203,500			993	203,500
Orilling Liner Production Casing		248,900 1,389,640				248,900
Production Liner		1,000,040				1,389,840
Tubing				80,000		80,000
Wallhead Packers, Liner Hangers		146,000	76,500	45,000		191,000
Tanks			70,500	-	120,000	76,500 120,000
Production Vessels					159,700	159,700
Flow Lines Rod string					120,000	120,000
Artificial Lift Equipment				325,000		325,000
Compressor				020,000	20,833	20,833
Installation Costs		545			104,000	104,000
Surface Pumps Non-controllable Surface		7.57		2,500	28,750	31,250
Non-controllable Downhole					2,000	2,000
Downhole Pumps	EWOOR	3.0		-		-
Measurement & Meter Instal Gas Conditioning / Dehydra				10,000	113,500	123,500
Interconnecting Facility Pipi					137,500	137.500
Gathering / Bulk Lines						-
Valves, Dumps, Controllers Fank / Facility Containment				-	47.500	17,500
Flare Stack					17,500 43,750	43,750
Electrical / Grounding				5,000	97,300	102,300
Communications / SCADA Instrumentation / Safety				4,000	16,250	20,250
madumaniadom / Salety	TOTAL TANGIBLES >	2,083,340	76,500	471,500	83,300 1,044,383	63,300 3,675,723
	TOTAL COSTS >		5,815,502	928,336	1,100,043	13,934,040
DADED DV MATADOD DI	ODUCTION COMPAN	v.				
		444	7			
Drilling Engineer:	Fred Mihal	Y: Team Lead - WTX/N				
Drilling Engineer: Completions Engineer:	Fred Mihal Colin Lesnick	444	м Д			
Drilling Engineer:	Fred Mihal	444				
Drilling Engineer: Completions Engineer: Production Engineer:	Fred Mihal Colin Lesnick Josh Bryant	444				
Drilling Engineer: Completions Engineer: Production Engineer:	Fred Mihal Colin Lesnick Josh Bryant MPANY APPROVAL:	444			SVP - Operation	is
Drilling Engineer: Completions Engineer: Production Engineer: ADOR RESOURCES COI	Fred Mihal Colin Lesnick Josh Bryant MPANY APPROVAL: TE	Team Lead · WTX/NI	WHB		SVP - Operation	iscc
Drilling Engineer: Completions Engineer: Production Engineer:	Fred Mihal Colin Lesnick Josh Bryant MPANY APPROVAL: TE	444	WHB		SVP - Operation	
Completions Engineer: Production Engineer: ADOR RESOURCES CON Executive VP, Reservoir/Asset	Fred Mihal Colin Lesnick Josh Bryant MPANY APPROVAL: TE CA	Team Lead · WTX/NI	WHB		SVP - Operation	
Drilling Engineer: Completions Engineer: Production Engineer: ADOR RESOURCES CON Executive VP, Reservoir/Asset Executive VP, Legal	Fred Mihal Colin Lesnick Josh Sryant MPANY APPROVAL: TE CA	Team Lead · WTX/NI	WHB		SVP - Operation	
Drilling Engineer: Completions Engineer: Production Engineer: ADOR RESOURCES CON Executive VP, Reservoir/Asset Executive VP, Legal	Fred Mihal Colin Lesnick Josh Bryant MPANY APPROVAL: TE CA BG	Team Lead · WTX/NI	WHB		SVP - Operation	
Drilling Engineer: Completions Engineer: Production Engineer: ADOR RESOURCES COI Executive VP, Reservoir/Asset Executive VP, Legal President	Fred Mihal Colin Lesnick Josh Bryant MPANY APPROVAL: TE CA BG APPROVAL:	Team Lead · WTX/NI	WHB			

DATE:	12/15/2022	ESTIMATE OF COSTS A	AND AUTHORIZATION F			
WELL NAME:		38 Feet Com #00011		AFE NO.:		
LOCATION:	Simon Camamile 020			FIELD:		
COUNTY/STATE:	Sec 2 & 1 - 21S - 28E			MD/TVD:		23,460'/9,970'
MRC WI:	Eddy County, New M	exico		LATERAL LENGTH:		12,350'
GEOLOGIC TARGET:	Wolfcamp A				E	
REMARKS:		quip a horizontal Wolfcam	n A well			
			1971. 1150			
INTANGIBLE	CORTE	DRILLING	COMPLETION	PRODUCTION		TOTAL
Land / Legal / Regulatory	COSTS	COSTS \$ 35,000	COSTS	COSTS	FACILITY COSTS	COSTS
Location, Surveys & Dame	ages	145,000	13,000	15,000	10,000	\$ 45,000 193,000
Drilling		1,086,150			60,000	1,086,150
Cementing & Float Equip Logging / Formation Evalu		387,500				387,500
Flowback - Labor	Man		5,000	3,000		8,000
Flowback - Surface Rental				47,250		32,205 47,250
Flowback - Rental Living C	Quarters					47,200
Mud Circulation Sustain		32,375				32,375
Mud Circulation System Mud & Chemicals		69,163 325,250	49.000			69,163
Mud / Wastewater Disposa	al	205,000	49,000	6,000	1,000	380,250
Freight / Transportation		31,250	39,500	-	1,000	206,000 70,750
Rig Supervision / Engineer	ring	143,000	100,200	4,350	3,600	251,150
Orill Bits Drill Bit Purchase		122,000				122,000
Fuel & Power		231,075	491,400			700 775
Water		84,000	838,313	3,000	1,000	722,475 926,313
Drig & Completion Overhe		16,250	560,010		*	16.250
Plugging & Abandonment					+	*
Directional Drilling, Survey Completion Unit, Swab, CT		355,940	160 600	10.000		355,940
Perforating, Wireline, Silck			150,000	13,500		163,500
High Pressure Pump Truck			112,000	6,000		196,779 118,000
Stimulation			2,974,844	- 300		2,974,844
Stimulation Flowback & Di	вр		15,500	260,000		275,500
Insurance Labor		9,900	24.500	15.000		9,900
Rental - Surface Equipmen	ıt	183,500	61,500 309,800	15,000	5,000	265,000
Rental - Downhole Equipm		246,500	86,000	10,000	5,000	464,810 332,500
Rental - Living Quarters		52,400	44,880		5,000	102,280
Contingency Operations Center		78,025	251,287	41,531	5,060	375,903
Operations Center	TOTAL INTANGIBLES >	27,531	2 220 000			27,531
	TOTAL INTANGIBLES	4,006,819	5,739,002	456,836	55,660	10,258,317
		DRILLING	COMPLETION	PRODUCTION		TOTAL
TANGIBLE C	COSTS	COSTS 95,300	costs	COSTS	FACILITY COSTS	COSTS
Intermediate Casing	85	203,500	*	5	•	\$95,300 203,500
Drilling Liner		240,900				248,900
Production Casing		1,389,640				1,389,640
Production Liner				20.00		-
Tubing Wellhead		146,000		80,000		90,000
Peckers, Liner Hangers		174,540	76,500	45,000		191,000 78,500
Tanks					120,000	120,000
Production Vessels					159.700	159,700
Flow Lines Rod string					120,000	120,000
Artificial Lift Equipment				325,000		325,000
Compressor		•			20,833	20,833
Installation Costs		•		•	104,000	104,000
Surface Pumps Non-controllable Surface				2,500	28,750	31,250
Non-controllable Surface Non-controllable Downhole					2,000	2,000
Downhole Pumps	,					
Measurement & Meter Insta				10,000	113,500	123,500
Gas Conditioning / Dehydra						
Interconnecting Facility Plp Gathering / Bulk Lines	ing			-	137,500	137,500
Valves, Dumps, Controllers	s .					
Tank / Facility Containment				-	17,500	17,500
Flare Stack					43,750	43,750
Electrical / Grounding Communications / SCADA				5,000	97,300	102,300
Instrumentation / Safety				4,000	16,250 63,300	20,250 63,300
	TOTAL TANGIBLES >	2,083,340	76,500	471,500	1,044,383	3,675,723
	TOTAL COSTS >	6,090,159	5,815,502	928,336	1,100,043	13,934,040
PARED BY MATADOR P	PODUCTION COMPAN	v.				
			~			
Drilling Enginee	r: Fred Mihal	Team Lead - WTX/N	u W			
Completions Engineer	r; Colin Lesnick		WHB			
Production Engineer	r: Josh Bryani					
ADOR RESOURCES CO	MDANY ADDDOVAL					
ADOR RESOURCES CO	MPANT APPROVAL:					
Everutive VD Day					SVP - Operatio	
Executive VP, Reservoir/Asse						cc
	16					
Executive VP, Lega	al	SVP Geoscienc				
Executive VP, Lega	CA CA	SVP Geoscienc	NLF			
	CA CA	SVP Geoscienc				
Executive VP, Lega	CA CA	SVP Geoscienc				
Executive VP, Lega	CA CA BG	SVP Geoscienc				
Executive VP, Lega	CA CA BG R APPROVAL:	SVP Geoscienc	NLF		Tax	D:
Executive VP, Legs Presiden	BG B	SVP Geoscienc			Text	D:

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EVER

	TO THE OF COURT AND ACTIONS	ATION FOR EXPENDITURE	
DATE:	12/15/2022	AFE NO.:	
WELL NAME:	Simon Camamile 0206 Fed Com #204H	FIELD:	
LOCATION:	Sec 2 & 1 - 21S - 28E; Sec 6 - 21S - 29E	MD/TVD:	00 40010 0701
COUNTY/STATE:	Eddy County, New Mexico		23,460'/9,970'
MRC WI:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'

GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a horizontal Wolfcome A wolf		

INTANGIBLE COSTS	DRILLING COSTS		COMPLETION COSTS		PRODUCTION COSTS	FAC	CILITY COSTS		TOTAL
Land / Legal / Regulatory \$	35,000	\$		5		5	10.000	*	45,000
Location, Surveys & Damages	145,000		13,000	_	15,000	-	20,000	_	193,000
Drilling	1,086,150	_		-		-	40,000	_	1,086,150
Camenting & Float Equip	387,500			-		_		_	387,500
Logging / Formation Evaluation		_	5,000	-	3,000	_		_	8,000
Flowback - Labor		_		-	32,205	_		_	32,205
Flowback - Surface Rentals		_		-	47.250	_		_	47,250
Flowback - Rental Living Quarters		_		-	•	_		_	41,250
Mud Logging	32,375			-				_	32,375
Mud Circulation System	69,163	_		_		_		_	69,163
Mud & Chemicals	325,250	_	49,000	-	6,000			~	380,250
Mud / Wastewater Disposal	205,000	_		-		_	1.000	_	206,000
Freight / Transportation	31,250	_	39,500	-			1,000	_	70,750
Rig Supervision / Engineering	143,000	_	100.200	-	4.350		3,600	_	251,150
Drill Bits	122,000	_		-	4,004	_	3,000	_	122,000
Drill Bit Purchase	12003101	_		-		_		_	122,000
Fuel & Power	231,075	_	491,400	-		_		_	722,475
Water	84,000	_	838,313	-	3.000	_	1,000	_	926,313
Drig & Completion Overhead	16,250	-	-	-		_	1,000	_	16,250
Plugging & Abandonment —		_		-				_	10,230
Olrectional Drilling, Surveys	355,940	_		_		_		_	355,940
Completion Unit, Swab, CTU		_	150,000	-	13.500	_			163,500
Perforating, Wireline, Slickline		_	195,779	-	10,000	_		_	196,779
High Pressure Pump Truck		_	112,000	-	6.000	_		_	118,000
Stimulation		_	2.974,844	-	0,000	_		_	2,974,844
Stimulation Flowback & Disp		_	15,500	-	260,000	-		_	275.500
Insurance	9,900	_	10,000	-	200,000	_		_	9,900
Labor	183,500	_	61.500	-	15,000	_	5,000	_	
Rental - Surface Equipment -	140,010	_	309,800	-	10,000	_	5,000	_	265,000
Rental - Downhole Equipment	246,500	_	86,000	-	000,01	_	5,000	_	464,610
Rental - Living Quarters	52,400	_	44.880	_		_	5,000		332,500
Contingency	76,025	_	251,287	_	41.531	_		_	102,280
Operations Center	27,531	_	231,207	_	41,531	-	5,060	_	375,903
_		_	2000000	_				_	27,531
TOTAL INTANGIBLES >	4,006,819		5,739,002		456,836		55,660		10,258,317

COSTS \$ 95,500 203,500 248,990 1,389,640 146,000	COSTS \$	80,000 45,000	FACILITY COSTS 5	*	95,300 203,500 248,900 1,389,640
203,500 248,900 1,389,640 146,000	76,500			•	203,500 248,900 1,389,640
248,900 1,389,840 - - 146,000	76,500				248,900 1,389,640
1,389,640	76,500				1,389,640
146,000	76,500			-	
-	76,500				60.000
-	76,500				
-	76,500	43,000		_	
	10,500			_	191,000
				_	76,500
			120,000	_	120,000
			159,700	_	159,700
			120,000	_	120,000
		325,000		_	
		325,000	20.833	_	325,000
			104.000		20,633
		2,500	28,750	_	104,000
		2,300		_	31,250
			2,000		2,000
				_	<u>-</u> _
-		10,000	112 500	_	100 500
		10,000	113,300	_	123,500
•			127.500		133.600
			137,500		137,500
			` _	_	
-			17 500	_	17,500
				_	43,750
-		5,000		_	102,300
				-	20,250
		4,000		_	63,300
FS 2 003 340	76 500	474 600		_	
	5,815,502	471,000	1,044,383		3,675,723
	LES > 2,083,340 S15 > 6,090,159	LES > 2,083,340 76,500	10,000 	2,000 10,000 113,500 137,500 17,500 17,500 17,500 18,750 19,7300 16,250 63,300	2,000 10,000 113,500 137,500 137,500 17,500 43,750 5,000 97,300 4,000 16,250 63,300

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: Fred Mihal Completions Engineer: Colin Lesnick Production Engineer: Josh Bryant	Team Lead - WTX/NM WHB	
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TADOR RESOURCES COMPA	ANY APPROVAL:		
Executive VP, Reservoir/Asset	TE		SVP - Operations
Executive VP, Legal	ČA .	SVP Geoscience	
President	BG		

NON OPERATING PARTNER	APPROVAL;		
Company Name:	Working Interest (%): Tax ID:	
Signed by:	Date	E	
Title:	Approve	l:YевNо	(mark one)

		INCOLN CENTRE • 6400	LBJ FREEWAY - SUITE 15	500 · DALLAS, TEXAS 76:	240	
		Phone (9)	72) 371-6200 • Fax (872) 37 3 AND AUTHORIZATION F	1-5201	140	
DATE:	12/15/2022		THE RETTIER OF THE			
-	Simon Camamile 020	16 Feet Com #205H		AFE NO.:	-	
-	Sec 2 & 1 - 21S - 28E			FIELO:	14	
	Eddy County, New M			MD/TVD;	17	23,460'/9,970'
MRC WI:	Ludy Courty, New W	EXICO		LATERAL LENGTH:		12,350'
	Wolfcamp A					
		and the desired control way or				
TEMPITO,	orni, complete and ec	quip a horizontal Wolfca	amp A well			
INTANGIBLE CO	ere	DRILLING COSTS	COMPLETION	PRODUCTION	DECEMBERS OF STATE	TOTAL
Land / Legal / Regulatory	313	\$ 35,000	£0313	COSTS	FACILITY COSTS	COSTS
Location, Surveys & Damages	1	145,000	13,000	15,000	10,000	\$ 45,000 193,000
Drilling		1,088,150			20,000	1,086,150
Cementing & Float Equip		387,500				387,500
Logging / Formation Evaluation Flowback - Labor	in		5,000	3,000		8,000
Flowback - Surface Rentals				32,205		32,205
Flowback - Rental Living Quar	ters	$\overline{}$		47,250		47,250
Mud Logging		32,375		7.65		32,375
Mud Circulation System		69,163				69,163
Mud & Chemicals		325,250	49,000	6,000		380,250
Mud / Wastewater Disposal		205,000			1,000	206,000
Freight / Transportation		31,250	39,500			70,750
Rig Supervision / Engineering Drill Bits		143,000	100,200	4,350	3,600	251,150
Drill Bit Purchase		122,000				122,000
Fuel & Power		231,075	491,400			
Water		84,000	838,313	3,000	4.000	722,475
Drig & Completion Overhead		16,250	- 050,010	3,000	1,000	925,313 16,250
Plugging & Abandonment					<u></u>	10,250
Directional Drilling, Surveys		355,940				355,940
Completion Unit, Swab, CTU			150,000	13,500		163,500
Perforating, Wireline, Stickline High Pressure Pump Truck			196,779)))		196,779
Stimulation			112,000	6,000		118,000
Stimulation Flowback & Disp			2,974,844			2,974,844
Insurance		9,900	15,500	260,000		275,500
Labor		183,500	61,500	15,000	5,000	9,900
Rental - Surface Equipment		140,010	309,800	10,000	5,000	265,000 464,810
Rental - Downhole Equipment		246,500	86,000	**	3,000	332,500
Rental - Living Quarters		52,400	44,880	32	5,000	102,280
Contingency		78,025	251,287	41,531	5,060	375,903
Operations Center		27,531				27,531
1	OTAL INTANGIBLES >	4,006,819	5,739,002	466,836	55,660	10,258,317
TANCIDI E COS	re .	DRILLING	COMPLETION	PRODUCTION		TOTAL
TANGIBLE COST		95,300	COSTS	COSTS		
ntermediate Casing	•				FACILITY COSTS	COSTS
Orilling Liner		203,500	<u> </u>	\$	FACILITY COSTS	\$ 95,300
				5	FACILITY COSTS	\$ 95,300 203,500
		203,500		5	FACILITY COSTS	\$ 95,300 203,500 248,900
Production Casing Production Liner		203,500 248,900	•		FACILITY COSTS	\$ 95,300 203,500
Production Casing Production Liner Tubing		203,500 248,900 1,389,840		80,000	FACILITY COSTS	\$ 95,300 203,500 248,900 1,389,640 60,000
Production Casing Production Liner Fubing Vellhead		203,500 248,900 1,369,640 146,000			FACILITY COSTS \$	\$ 95,300 203,500 248,900 1,389,640 80,000 191,000
Production Casing Production Liner Tubing Vellhead Packers, Liner Hangers		203,500 248,900 1,389,840	78,500	80,000 45,000		\$ 95,300 203,500 248,900 1,389,640 80,000 191,000 76,500
Production Casing Production Liner Liubing Vellhead Packers, Liner Hangers Lanks		203,500 248,900 1,369,640 146,000	78,500	80,000	120,000	\$ 95,300 203,500 248,900 1,389,640 80,000 191,000 76,500 120,000
Production Casing Production Liner Fubing Yellhead Packers, Liner Hangers Fanks Production Vessals		203,500 248,900 1,369,640 146,000	76,500	80,000 45,000	120,000 159,700	\$ 95,300 203,500 248,900 1,389,640 80,000 491,000 76,500 120,000 159,700
Production Casing Production Casing Production Liner Lubing Veilhead Packers, Liner Hangers Fanks Production Vessals Flow Lines Flow Lines Flow Ender Flow		203,500 248,900 1,369,640 146,000	78,500	80,000 45,000	120,000	\$ 95,300 203,500 248,900 1,389,640 80,000 191,000 76,500 120,000
Production Casing Production Liner Publing Veilhead Packers, Liner Hangers anks Production Vessels How Lines		203,500 248,900 1,369,640 146,000	78,500	80,000 45,000	120,000 159,700	\$ 95,300 203,500 248,900 1,389,640 80,000 191,000 76,500 120,000 159,700 120,000
Production Casing Production Liner Veilhead Packers, Liner Hangers anks Froduction Vessels Flow Lines tod string wrifficial Lift Equipment		203,500 248,900 1,369,640 146,000	78.500	80,000 45,000	120,000 159,700	\$ 95,300 203,500 248,900 1,389,640 80,000 191,000 76,500 120,000 159,700 120,000
Production Casing Production Liner Vubing Veilhead Packers, Liner Hangers Tanks Production Vessels Flow Lines tod string vufficial Lift Equipment Compressor retailation Costs		203,500 248,900 1,369,640 146,000	76,500	80,000 45,000 325,000	120,000 155,700 120,000	\$ 95,300 203,500 248,900 1,389,640 80,000 191,000 76,500 120,000 159,700
roduction Casing roduction Liner ubing Velihead ackers, Liner Hangers anks roduction Vessals low Lines tod string rtificial Lift Equipment compressor istallation Coste urface Pumps		203,500 248,900 1,369,640 146,000	78,500	80,000 45,000 	120,000 159,760 120,000 20,833 104,000 28,750	\$ 95,300 203,500 248,900 1,389,640 80,000 191,000 76,500 120,000 159,700 120,000 325,000 20,833 104,000 31,250
roduction Casing froduction Liner ubting Veilhead lackers, Liner Hangers anks roduction Vessels low Lines tod atring rifficial Lift Equipment ompressor istaliation Costs urface Pumps ton-controllable Surface		203,550 248,500 1,369,840 146,000	78,500	80,000 45,000 325,000	120,000 159,700 120,000 20,833 104,000	\$ 95,300 203,500 248,900 1,389,640 80,000 191,000 76,500 120,000 159,700 120,000 20,833 104,000
roduction Casing roduction Liner ubing veilhead ackers, Liner Hangers anks roduction Vessels low Lines tod string utificial Lift Equipment compressor istallation Costs urface Pumps ton-controllable Surface ton-controllable Surface		203,550 248,930 1,389,640	78.500	80,000 45,000 	120,000 159,760 120,000 20,833 104,000 28,750	\$ 95,300 203,500 248,900 1,389,640 80,000 191,000 76,500 120,000 159,700 120,000 325,000 20,833 104,000 31,250
roduction Casing roduction Liner ubing Velihead ackers, Liner Hangers anks roduction Vessals low Lines tod string rtificial Lift Equipment compressor istallation Coste urface Pumps lon-controllable Surface lon-controllable Downhole lowwhole Pumps	0 0	203,550 248,500 1,369,840 146,000	76,500	80,000 45,000 325,000	120,000 159,760 120,000 20,833 104,000 28,750 2,000	\$ 95,300 203,500 248,900 1,389,640 80,000 191,000 76,500 120,000 159,700 120,000 325,000 20,833 104,000 31,250
roduction Casing roduction Liner ubing Velihead ackers, Liner Hangers anks roduction Vessels low Lines tod string utificial Lift Equipment compressor stallation Costs urface Pumps lon-controllable Surface lon-controllable Downhole lowwhole Pumps leasurement & Meter Installation leasurement & Meter Installation leasurement & Meter Installation leasurement & Meter Installation leasurement & Meter Installations leasurement & Meter Installations leasurement & Meter Installations		203,550 248,930 1,389,640	76,500	80,000 45,000 	120,000 159,760 120,000 20,833 104,000 28,750	\$ 95,300 203,500 248,900 1,389,640 80,000 431,000 76,500 120,000 159,700 120,000 20,833 104,000 31,250 2,000
roduction Casing roduction Liner ubing Velihead ackers, Liner Hangers anks roduction Vessals low Lines tode string rtificial Lift Equipment compressor installation Coste urface Pumps ion-controllable Surface ion-controllable Downhole ownhole Pumps teasurement & Moter Installatia as Conditioning / Dehydration terconnecting Facility Piping		203,550 248,930 1,389,640	78,500	80,000 45,000 325,000	120,000 159,700 120,000 20,833 104,000 29,750 2,000	\$ 95,300 203,500 248,900 1,389,640 80,000 191,000 76,500 120,000 159,700 120,000 326,000 20,833 104,000 31,250 2,000
roduction Casing roduction Liner ubting Veilhead lackers, Liner Hangers anks roduction Vessels low Lines lod string rifficial Lift Equipment compressor installation Costs urface Pumps lon-controllable Surface lon-controllable Downhole lowwhole Pumps leasurement & Meter Installations Confidencing / Dehydration testerconnecting Facility Piping lathering / Bulk Lines		203,550 248,930 1,389,640	78,500	80,000 45,000 	120,000 159,760 120,000 20,833 104,000 28,750 2,000	\$ 95,300 203,500 248,900 1,389,640 80,000 191,000 76,500 120,000 325,000 20,833 104,000 31,250 2,000
roduction Casing roduction Liner ubing Veilhead ackers, Liner Hangers anks roduction Vessels low Lines tood string vifficial Lift Equipment compressor istallation Costs urface Pumps lon-controllable Surface lon-controllable Downhole lownhole Pumps leasurement & Meter Installati as Conditioning / Dehydration terconnecting Facility Piping lathering / Bulk Lines alves, Dumps, Controllers		203,550 248,930 1,389,640	78,500	80,000 45,000 	120,000 159,700 120,000 20,833 104,000 28,750 2,000 113,500	\$ 95,300 203,500 248,900 1,389,640 80,000 191,000 76,500 120,000 159,700 120,000 326,000 20,833 104,000 31,250 2,000
roduction Casing roduction Liner ubting veilhead ackers, Liner Hangers anks roduction Vessels low Lines tod atring rifficial Lift Equipment compressor installation Costs urface Pumps ion-controllable Surface ion-controllable Surface ion-controllable Bowhole lowwhole Pumps leasurement & Meter Installations Conditioning / Dehydrablon terconnecting Facility Piping atthering / Bulk Lines alives, Dumps, Controllers ank / Facility Containment		203,550 248,930 1,389,640	78,500	80,000 45,000 	120,000 159,700 120,000 20,833 104,000 28,750 2,000 113,500	\$ 95,300 203,500 248,900 1,389,640 80,000 191,000 76,500 120,000 159,700 120,000 20,833 104,000 31,250 2,000 123,500
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PREPARED BY MATADOR PRODUCTION COMPANY: Drilling Engineer: Team Lead - WTX/NM __ Completions Engineer: Colin Lesnick Production Engineer. Josh Bryant MATADOR RESOURCES COMPANY APPROVAL: Executive VP, Reservoir/Asset SVP - Operations __ Executive VP, Legal NON OPERATING PARTNER APPROVAL: Company Name: Working Interest (%): Tax ID: Signed by:

Date: Approval:

Dalling S.			EUTHIATE OF COURT	S AND AUTHORIZATION !	OR EXPENDITURE		
WELL JAME	DATE:	12/15/2022					
COATION Society 1-181-280-280 Society 1-181-280 Society 1-18	WELL NAME:	Simon Camamile 020	6 Fed Com #206H			4	
COUNTY NATE Edg County New Monitors Co							
Monitary					MD/TVD:		23,460/9,970
Microscope Page 2		Eddy County, New M	exico		LATERAL LENGTH:		
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State Stat						113,500	123,5
alhering / Bulk Lines alleves, Dumps, Controllers ank / Facility Containment are Stack							
17,500 1		•					137,5
## A PRED BY MATADOR PRODUCTION COMPANY: Drilling Engineer: Fred Mihal Team Lead - WTX/NM Completions Engineer: Josh Bryant Josh Bryant TE Executive VP, Reservoir/Asset SVP Geoscience SVP G							
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Drilling Engineer: Fred Mihal Colin Lesnick Production Engineer: Josh Bryant DOOR RESOURCES COMPANY APPROVAL: Executive VP, Reservoir/Asset TE Executive VP, Legal CA President BG DOPERATING PARTNER APPROVAL:							
Dolling Engineer: Fred Mihal Completions Engineer: Colin Leanick Production Engineer: Josh Bryant ADOR RESOURCES COMPANY APPROVAL: Kecutive VP, Reservoir/Asset			4,000,108	5,015,002	720,338	1,100,043	13,934,
Completions Engineer: Josh Bayant Josh Bryant Josh Bryant SVP - Operations CC Executive VP, Reservoir/Asset TE Executive VP, Legal CA President BG CA President BG COMPANY APPROVAL: SVP Geoscience NLP NLP OPERATING PARTNER APPROVAL:	ARED BY MATADOR PRO	DUCTION COMPAN	Y:				
Completions Engineer: Josh Bayant Josh Bryant Josh Bryant SVP - Operations CC Executive VP, Reservoir/Asset TE Executive VP, Legal CA President BG CA	Orilling Engineer:	Fred Mihal	Team Lead - W/TY/	NM TO			
Production Engineer: Josh Bryant ADOR RESOURCES COMPANY APPROVAL: Securitye VP, Reservoiri/Asset			1001112000 111701				
ADOR RESOURCES COMPANY APPROVAL: Kecutive VP, Reservoiri/Asset				who			
SVP - Operations	Floatician Engineer.	Josh Bryant					
Executive VP, Legal SVP Geoscience NLF President BG OPERATING PARTNER APPROVAL:	DOR RESOURCES COM	PANY APPROVAL:					
Executive VP, Legal SVP Geoscience NLF President BG OPERATING PARTNER APPROVAL:						D10 0	
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President BG OPERATING PARTNER APPROVAL:	Expension VO 1 and		DLC C				CC
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OPERATING PARTNER APPROVAL:	President_	- PC					
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Company Name: Working Interest (%): Tax ID:	Company Name:			Working Interest (%):		Terr	ID:

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EXHIBIT C-6

CASE NO. 22990

Summary of Communications

Working Interest Owner:

1. Chief Capital (O&G) II, LLC

In addition to sending well proposals to Chief Capital (O&G) II, LLC 's predecessor in title, we sent additional proposals to Chief Capital (O&G) II, LLC. Matador has also had discussions with Chief Capital (O&G) II, LLC regarding their interest and continue to discuss voluntary joinder.

2. CP Energy Investments III, LLC

We understand CP Energy Investments III, LLC recently acquired this interest from Scott Winn, LLC, to whom Matador previously proposed the wells. Matador has had discussions with CP Energy Investments III, LLC regarding their interest and continue to discuss voluntary joinder.

3. Innoventions, LLC

In addition to sending well proposals, Matador has had communications with Innoventions, LLC regarding their interest and continue to discuss voluntary joinder.

4. Charmar, LLC

In addition to sending well proposals, Matador has had discussions with Charmar, LLC regarding their interest and continue to discuss voluntary joinder.

5. Bane Bigbie and wife, Melanie Bigbie

In addition to sending well proposals, Matador has had discussions with Bane Bigbie regarding his interest and continue to discuss voluntary joinder.

6. Mitchell Exploration, Inc.

In addition to sending well proposals, Matador has reached out to have discussions with Mitchell Exploration Inc. using the best known contact information regarding their interest but have not been able to make contact.

7. Shannon C. Leonard, Trustee of the Shannon C. Leonard Trust

In addition to sending well proposals, Matador has had discussions with Shannon C. Leonard, Trustee of the Shannon C. Leonard Trust regarding his interest and continue to discuss voluntary joinder.

8. COG Operating, LLC

In addition to sending well proposals, Matador has had discussions with COG Operating, LLC regarding their interest and continue to discuss voluntary joinder.

9. Concho Oil & Gas, LLC

In addition to sending well proposals, Matador has had discussions with Concho Oil & Gas, LLC regarding their interest and continue to discuss voluntary joinder.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Exhibit No. C6
Submitted by: Matador Production Company
Hearing Date: February 16, 2023
Case Nos. 22915-22916, 22990 & 22992

10. Oxy Y-1 Company

In addition to sending well proposals, Matador has had discussions with Oxy Y-1 Company regarding their interest and continue to discuss voluntary joinder.

11. Occidental Permian Limited Partnership

In addition to sending well proposals, Matador has had discussions with Occidental Permian Limited Partnership regarding their interest and continue to discuss voluntary joinder.

12. EOG Resources, LLC

In addition to sending well proposals, Matador has had a discussion with EOG Resources, LLC regarding their interest and continue to discuss voluntary joinder.

13. Mewbourne Development Company

In addition to sending well proposals, Matador has had a discussion with Mewbourne Development Company regarding their interest and continue to discuss voluntary joinder.

14. CWM 2000-B, Ltd.

In addition to sending well proposals, Matador has had a discussion with CWM 2000-B, Ltd. regarding their interest and continue to discuss voluntary joinder.

15. 3MG Corporation

In addition to sending well proposals, Matador has had a discussion with 3MG Corporation regarding their interest and continue to discuss voluntary joinder.

16. Mewbourne Oil Company

In addition to sending well proposals, Matador has had a discussion with Mewbourne Oil Company regarding their interest and continue to discuss voluntary joinder.

CASE NO. 22992

Summary of Communications - Simon Camamile

Working Interest Owner:

1. Chief Capital (O&G) II, LLC

In addition to sending well proposals to Chief Capital (O&G) II, LLC 's predecessor in title, we sent additional proposals to Chief Capital (O&G) II, LLC. Matador has also had discussions with Chief Capital (O&G) II, LLC regarding their interest and continue to discuss voluntary joinder.

2. CP Energy Investments III, LLC

We understand CP Energy Investments III, LLC recently acquired this interest from Scott Winn, LLC, to whom Matador previously proposed the wells. Matador has had discussions with CP Energy Investments III, LLC regarding their interest and continue to discuss voluntary joinder.

3. Innoventions, LLC

In addition to sending well proposals, Matador has had communications with Innoventions, LLC regarding their interest and continue to discuss voluntary joinder.

4. Charmar, LLC

In addition to sending well proposals, Matador has had discussions with Charmar, LLC regarding their interest and continue to discuss voluntary joinder.

5. Bane Bigbie and wife, Melanie Bigbie

In addition to sending well proposals, Matador has had discussions with Bane Bigbie regarding his interest and continue to discuss voluntary joinder.

6. Mitchell Exploration, Inc.

In addition to sending well proposals, Matador has reached out to have discussions with Mitchell Exploration Inc. using the best known contact information regarding their interest but have not been able to make contact.

7. Shannon C. Leonard, Trustee of the Shannon C. Leonard Trust

In addition to sending well proposals, Matador has had discussions with Shannon C. Leonard, Trustee of the Shannon C. Leonard Trust regarding his interest and continue to discuss voluntary joinder.

8. COG Operating, LLC

In addition to sending well proposals, Matador has had discussions with COG Operating, LLC regarding their interest and continue to discuss voluntary joinder.

9. Concho Oil & Gas, LLC

In addition to sending well proposals, Matador has had discussions with Concho Oil & Gas, LLC regarding their interest and continue to discuss voluntary joinder.

10. Oxy Y-1 Company

In addition to sending well proposals, Matador has had discussions with Oxy Y-1 Company regarding their interest and continue to discuss voluntary joinder.

11. EOG Resources, LLC

In addition to sending well proposals, Matador has had a discussion with EOG Resources, LLC regarding their interest and continue to discuss voluntary joinder.

12. Sharbro Energy, LLC

In addition to sending well proposals, Matador has had a discussion with Sharbro Energy, LLC regarding their interest and continue to discuss voluntary joinder.

CASE NO. 22915

Summary of Communications

Working Interest Owner:

1. Chief Capital (O&G) II, LLC

In addition to sending well proposals to Chief Capital (O&G) II, LLC 's predecessor in title, we sent additional proposals to Chief Capital (O&G) II, LLC. Matador has also had discussions with Chief Capital (O&G) II, LLC regarding their interest and continue to discuss voluntary joinder.

2. CP Energy Investments III, LLC

We understand CP Energy Investments III, LLC recently acquired this interest from Scott Winn, LLC, to whom Matador previously proposed the wells. Matador has had discussions with CP Energy Investments III, LLC regarding their interest and continue to discuss voluntary joinder.

3. Innoventions, LLC

In addition to sending well proposals, Matador has had communications with Innoventions, LLC regarding their interest and continue to discuss voluntary joinder.

4. Charmar, LLC

In addition to sending well proposals, Matador has had discussions with Charmar, LLC regarding their interest and continue to discuss voluntary joinder.

5. Bane Bigbie and wife, Melanie Bigbie

In addition to sending well proposals, Matador has had discussions with Bane Bigbie regarding his interest and continue to discuss voluntary joinder.

6. Mitchell Exploration, Inc.

In addition to sending well proposals, Matador has reached out to have discussions with Mitchell Exploration Inc. using the best known contact information regarding their interest but have not been able to make contact.

7. Shannon C. Leonard, Trustee of the Shannon C. Leonard Trust

In addition to sending well proposals, Matador has had discussions with Shannon C. Leonard, Trustee of the Shannon C. Leonard Trust regarding his interest and continue to discuss voluntary joinder.

8. COG Operating, LLC

In addition to sending well proposals, Matador has had discussions with COG Operating, LLC regarding their interest and continue to discuss voluntary joinder.

9. Concho Oil & Gas, LLC

In addition to sending well proposals, Matador has had discussions with Concho Oil & Gas, LLC regarding their interest and continue to discuss voluntary joinder.

10. Oxy Y-1 Company

In addition to sending well proposals, Matador has had discussions with Oxy Y-1 Company regarding their interest and continue to discuss voluntary joinder.

11. EOG Resources, LLC

In addition to sending well proposals, Matador has had a discussion with EOG Resources, LLC regarding their interest and continue to discuss voluntary joinder.

12. Sharbro Energy, LLC

In addition to sending well proposals, Matador has had a discussion with Sharbro Energy, LLC regarding their interest and continue to discuss voluntary joinder.

CASE NO. 22916

Summary of Communications

Working Interest Owner:

1. Chief Capital (O&G) II, LLC

In addition to sending well proposals to Chief Capital (O&G) II, LLC 's predecessor in title, we sent additional proposals to Chief Capital (O&G) II, LLC. Matador has also had discussions with Chief Capital (O&G) II, LLC regarding their interest and continue to discuss voluntary joinder.

2. CP Energy Investments III, LLC

We understand CP Energy Investments III, LLC recently acquired this interest from Scott Winn, LLC, to whom Matador previously proposed the wells. Matador has had discussions with CP Energy Investments III, LLC regarding their interest and continue to discuss voluntary joinder.

3. Innoventions, LLC

In addition to sending well proposals, Matador has had communications with Innoventions, LLC regarding their interest and continue to discuss voluntary joinder.

4. Charmar, LLC

In addition to sending well proposals, Matador has had discussions with Charmar, LLC regarding their interest and continue to discuss voluntary joinder.

5. Bane Bigbie and wife, Melanie Bigbie

In addition to sending well proposals, Matador has had discussions with Bane Bigbie regarding his interest and continue to discuss voluntary joinder.

6. Mitchell Exploration, Inc.

In addition to sending well proposals, Matador has reached out to have discussions with Mitchell Exploration Inc. using the best known contact information regarding their interest but have not been able to make contact.

7. Shannon C. Leonard, Trustee of the Shannon C. Leonard Trust

In addition to sending well proposals, Matador has had discussions with Shannon C. Leonard, Trustee of the Shannon C. Leonard Trust regarding his interest and continue to discuss voluntary joinder.

8. COG Operating, LLC

In addition to sending well proposals, Matador has had discussions with COG Operating, LLC regarding their interest and continue to discuss voluntary joinder.

9. Concho Oil & Gas, LLC

In addition to sending well proposals, Matador has had discussions with Concho Oil & Gas, LLC regarding their interest and continue to discuss voluntary joinder.

10. Oxy Y-1 Company

In addition to sending well proposals, Matador has had discussions with Oxy Y-1 Company regarding their interest and continue to discuss voluntary joinder.

11. Sharbro Energy, LLC

In addition to sending well proposals, Matador has had a discussion with Sharbro Energy, LLC regarding their interest and continue to discuss voluntary joinder.

EXHIBIT C-7

CASE 22990

Tract 1				
Operator of Federal Unit				77000
XTO Permian Operating, LLC	22777 Springwoods Village Pkwy	Spring	TX	77389
Tract 2				
EOG Resources, Inc	1111 Bagby, Sky Lobby 2	Houston	TX	77002
Oxy Y-1 Company	5 Greenway Plaza, Suite 110	Houston	TX	77227
Sharbro Energy, LLC	P.O. Box 840	Artesia	NM	88211-0840
Tract 3				
Oxy Y-1 Company	5 Greenway Plaza, Suite 110	Houston	TX	77227
Sharbro Energy, LLC	P.O. Box 840	Artesia	NM	88211-0840
Tract 4				
COG Operating LLC	600 W. Illinois Ave.	Midland	TX	79705
Concho Oil & Gas, LLC	600 W. Illinois Ave.	Midland	TX	79705
Tract 5				
Mewbourne Oil Company	500 West Texas, Ste. 1020	Midland	TX	79701
Occidental Permian Limited Partnership	P.O. Box 4294	Houston	TX	77210
3MG Corporation	P.O. Box 7698	Tyler	TX	75711
CWM 2000-B, LTD	P.O. Box 7698	Tyler	TX	75711
Mewbourne Development Corporation	P.O. Box 7698	Tyler	TX	75711
Mewbourne Energy Partners 07-A, L.P.	P.O. Box 7698	Tyler	TX	75711
Tract 6		25		
COG Operating LLC	600 W. Illinois Ave.	Midland	TX	79705
Concho Oil & Gas, LLC	600 W. Illinois Ave.	Midland	TX	79705
Xplor Resources, LLC	1104 N. Shore Drive	Carlsbad	NM	88220
Hope Royalties, LLC	P.O. Box 1326	Artesia	NM	88211
Sharbro Energy, LLC	P.O. Box 840	Artesia	NM	88211-0840
Oxy Y-1 Company	5 Greenway Plaza, Suite 110	Houston	TX	77227
Tract 7				
COG Operating LLC	600 W. Illinois Ave.	Midland	TX	79705
EOG Resources, Inc.	1111 Bagby, Sky Lobby 2	Houston	TX	77002
Oxy Y-1 Company	5 Greenway Plaza, Suite 110	Houston	TX	77227
Concho Oil & Gas LLC	600 W. Illinois Ave.	Midland	TX	79705
Tract 8				
MRC Permian Company Only				
Tract 9				
Innoventions, Inc.	P.O. Box 40	Cedar Crest	NM	87008
Charmar, LLC	4815 Vista Del Oso Ct., NE	Albuquerque	NM	87109
Bane Bigbie and wife, Melanie Bigbie	P.O. Box 998	Ardmore	OK	73402
Mitchell Exploration, Inc.	6212 Homestead Blvd.	Midland	TX	79707
Tumbleweed Exploration, LLC	P.O. Box 50688	Midland	TX	79710
Critterville, LLC	P.O. Box 620	Wimberly	TX	78676
Shannon C. Leonard, Trustee of the				
Shannon C. Leonard Child's Trust	1018 Sunset Canyon N.	Dripping Springs	TX	78620
Michael Kyle Leonard, Trustee of the				
Michael Kyle Leonard Child's Trust	P.O. Box 2625	Eagle Pass	TX	78853
Jalapeno Corporation	P.O. Box 1608	Albuquerque	NM	87103-1608
Chief Capital (O&G) II, LLC	8111 Westchester Dr., Ste 900	Dallas	TX	75225
CP Energy Investments III, LLC	8235 Douglas Ave, Suite 400	Dallas	TX	75225
KDL Properties, LLC	P.O. Box 3422	Midland	NM	79702
El Capitan Ventures, LLC	P.O. Box 700633	San Antonio	TX	78270

CASE 22992

Tract 1				
Operator of Federal Unit	22777.0			
XTO Permian Operating, LLC	22777 Springwoods Village Pkwy	Spring	TX	77389
Tract 2				
Innoventions, Inc.	P.O. Box 40	Cedar Crest	NM	87008
Charmar, LLC	4815 Vista Del Oso Ct., NE	Albuquerque	NM	87109
Bane Bigbie and wife, Melanie Bigbie	P.O. Box 998	Ardmore	OK	73402
Mitchell Exploration, Inc.	6212 Homestead Blvd.	Midland	TX	79707
Tumbleweed Exploration, LLC	P.O. Box 50688	Midland	TX	79710
Critterville, LLC	P.O. Box 620	Wimberly	TX	78676
Shannon C. Leonard, Trustee of the				
Shannon C. Leonard Child's Trust	1018 Sunset Canyon N.	Dripping Springs	TX	78620
Michael Kyle Leonard, Trustee of the				
Michael Kyle Leonard Child's Trust	P.O. Box 2625	Eagle Pass	TX	78853
Jalapeno Corporation	P.O. Box 1608	Albuquerque	NM	87103-1608
Chief Capital (O&G) II, LLC	8111 Westchester Dr., Ste 900	Dallas	TX	75225
CP Energy Investments III, LLC	8235 Douglas Ave, Suite 400	Dallas	TX	75225
KDL Properties, LLC	P.O. Box 3422	Midland	NM	79702
El Capitan Ventures, LLC	P.O. Box 700633	San Antonio	TX	78270
Tract 3				
MRC Permian Company Only				
Tract 4		€		
COG Operating LLC	600 W. Illinois Ave.	Midland	TX	79705
EOG Resources, Inc.	1111 Bagby, Sky Lobby 2	Houston	TX	77002
Oxy Y-1 Company	5 Greenway Plaza, Suite 110	Houston	TX	77227
Concho Oil & Gas LLC	600 W. Illinois Ave.	Midland	TX	79705
Tract 5				
Mewbourne Oil Company	500 West Texas, Ste. 1020	Midland	TX	79701
Occidental Permian Limited Partnership	P.O. Box 4294	Houston	TX	77210
3MG Corporation	P.O. Box 7698	Tyler	TX	75711
CWM 2000-B, LTD	P.O. Box 7698	Tyler	TX	75711
Mewbourne Development Corporation	P.O. Box 7698	Tyler	TX	75711
Mewbourne Energy Partners 07-A, L.P.	P.O. Box 7698	Tyler	TX	75711
Tract 6				
COG Operating LLC	600 W. Illinois Ave.	Midland	TX	79705
Concho Oil & Gas, LLC	600 W. Illinois Ave.	Midland	TX	79705
Xplor Resources, LLC	1104 N. Shore Drive	Carlsbad	NM	88220
Hope Royalties, LLC	P.O. Box 1326	Artesia	NM	88211
Sharbro Energy, LLC	P.O. Box 840	Artesia	NM	88211-0840
Oxy Y-1 Company	5 Greenway Plaza, Suite 110	Houston	TX	77227
Tract 7				
COG Operating LLC	600 W. Illinois Ave.	Midland	TX	79705
Concho Oil & Gas, LLC	600 W. Illinois Ave.	Midland	TX	79705
EOG Resources, Inc.	1111 Bagby, Sky Lobby 2	Houston	TX	77002
Oxy Y-1 Company	5 Greenway Plaza, Suite 110	Houston	TX	77227
Tract 8				
COG Operating LLC	600 W. Illinois Ave.	Midland	TX	79705
Concho Oil & Gas, LLC	600 W. Illinois Ave.	Midland	TX	79705
EOG Resources, Inc.	1111 Bagby, Sky Lobby 2	Houston	TX	77002
Oxy Y-1 Company	5 Greenway Plaza, Suite 110	Houston	TX	77227

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF OVERLAPPING SPACING UNITS AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 22915 & 22916

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF NON-STANDARD SPACING UNITS AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 22990 & 22992

AFFIDAVIT OF ANDREW PARKER

Andrew Parker, of lawful age and being first duly sworn, declares as follows:

- 1. My name is Andrew Parker. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Vice President of Geology.
- 2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
- 3. I am familiar with the applications filed by Matador in these cases, and I have conducted a geologic study of the lands in the subject area.
- 4. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing units with a black box shaded in yellow, with the larger area identified in a red box.
- 5. In these cases, Matador intends to develop the Wolfcamp A and Wolfcamp B of the Wolfcamp formation, respectively.
- 6. **Matador Exhibit D-2** is a subsea structure map prepared off the top of the Wolfcamp formation. The contour interval is 50 feet. The structure map shows the Wolfcamp

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Matador Production Company
Hearing Date: February 16, 2023
Case Nos. 22915-22916, 22990 & 22992

formation gently dipping to the southeast. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

- 7. Also included on Matador Exhibit D-2 is a line of cross section from A to A'.
- 8. **Matador Exhibit D-3** is a structural cross-section prepared displaying open-hole logs run over the Wolfcamp formation from the four representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target intervals for each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that both of the targeted intervals, within the Wolfcamp formation, are consistent in thickness, across the entirety of the proposed spacing units.
- 9. In my opinion, the laydown orientation is the preferred orientation for development in this area for Wolfcamp wells because the maximum horizontal stress is north-south in this area.
- 10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Wolfcamp formation in the area of the spacing units proposed in these cases.
- 11. In my opinion, each quarter-quarter section will be productive and contribute moreor-less equally to production from each respective horizontal spacing unit.
- 12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.
- 13. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

14. **Matador Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

ANDREW PARI	KER

STATE OF TEXAS)
)
COUNTY OF DALLAS	í

SUBSCRIBED and SWORN to before me this ______ day of February 2023 by

Andrew Parker.

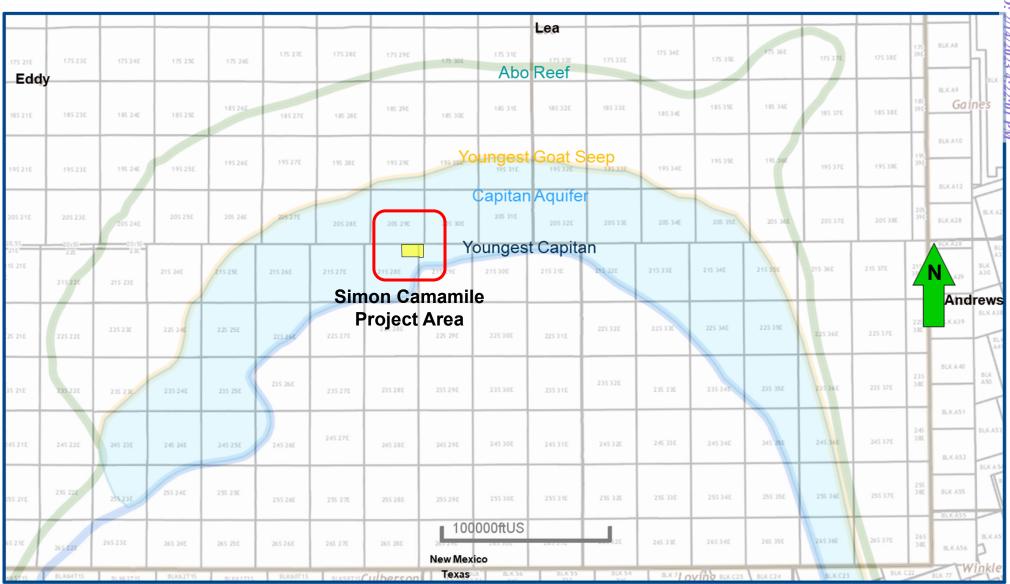
NOTARY PUBLIC

My Commission Expires:

8/24/2025

JAIME JAKEWAY GRAINGER

Notary ID #131259323 My Commission Expires



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

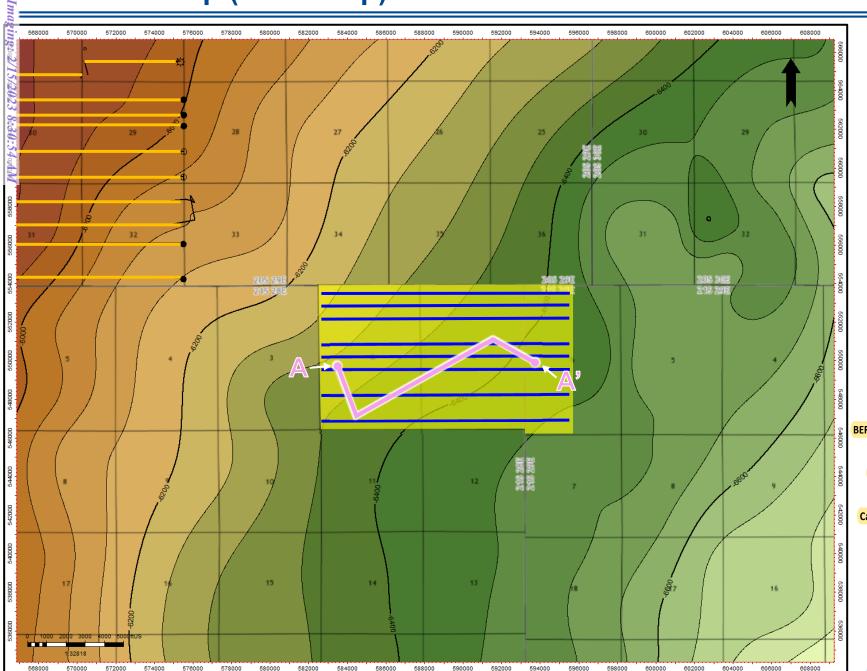
Exhibit No. D1

Submitted by: Matador Production Company
Hearing Date: February 16, 2023
Case Nos. 22915-22916, 22990 & 22992

Matador RESOURCES COMPANY

WC 21S27E3; UPPER WOLFCAMP [98352] Structure Map (Wolfcamp) A – A' Reference Line

Exhibit D-2



Map Legend

Simon Camamile Wells

Wolfcamp Wells

Project Area



C. I. = 50'

BEFORE THE OIL CONSERVATION DIVISION

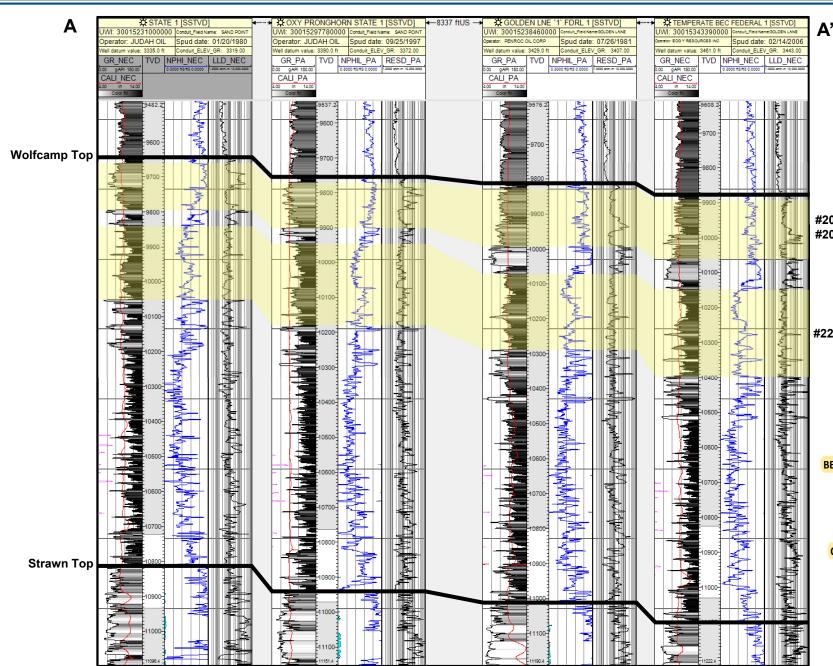
Santa Fe, New Mexico Exhibit No. D2

Submitted by: Matador Production
Company

Hearing Date: February 16, 2023 Case Nos. 22915-22916, 22990 & 22992

WC 21S27E3; UPPER WOLFCAMP [98352] Structural Map Cross Section A – A'

Exhibit D-3 §



#201H, #202H, #203H, #204H, #205H & #206H Target

#222H & #224H Target

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D3
Submitted by: Matador Production
Company
Hearing Date: February 16, 2023
Case Nos. 22915-22916, 22990 & 22992



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF OVERLAPPING SPACING UNITS AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 22915 & 22916

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF NON-STANDARD SPACING UNITS AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 22990 & 22992

AFFIDAVIT

STATE OF NEW MEXICO)	
):	SS
COUNTY OF SANTA FE)	

Michael H. Feldewert, attorney in fact and authorized representative of the Applicant herein, being first duly sworn, upon oath, states

- 1. The above-referenced applications and notice of the hearing on these applications were sent by certified mail to the affected parties on the date set forth in the letter attached hereto.
- 2. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.
- 3. Exhibit E-1 attached hereto contains the information provided by the United States

 Postal Service on the status of the delivery of this notice for Case Nos 22915 and 22916 as of Before the OIL Conservation division Santa Fe, New Mexico
 February 13, 2022, which share the same notice list.

 Exhibit No. E
 Submitted by: Matador Production Company

Hearing Date: February 16, 2023
Case Nos. 22915-22916, 22990 & 22992

- 4. Exhibit E-2 attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice for Case No. 22990 as of February 13, 2022, which has the offset and force pooled lists separated in the spreadsheet.
- 5. Exhibit E-3 attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice for Case No. 22992 as of February 13, 2022, which has the offset and force pooled lists separated in the spreadsheet.
- 6. Exhibit E-4 contains the tracking information for the Canadian address for Hammersmith Realty, Inc., an overriding royalty interest owner.
- 7. I caused a notice to be published to all parties subject to these compulsory pooling proceedings on June 19, 2022 for Case Nos. 22915 & 22916 and January 31, 2023 for Case Nos. 22990 & 22992. An affidavit of publication from the publication's legal clerk with a copy of the notice publication is attached as Exhibit F to the hearing package.

Michael H. Feldewert

SUBSCRIBED AND SWORN to before me this 14th day of February, 2023 by Michael H. Feldewert.

My Commission Expires:

STATE OF NEW MEXICO
NOTARY PUBLIC
CARLA GARCIA
COMMISSION # 1127528

Notary Public

COMMISSION EXPIRES 11/12/2023



Michael H. Feldewert Partner Phone 505.954.7287 Fax 800.565.6701 mfeldewert@hollandhart.com

June 17, 2022

<u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS AND ALL WORKING INTEREST OWNERS AFFECTED BY THE PROPOSED OVERLAPPING SPACING UNIT

Re: Application of Matador Production Company for Approval of an Overlapping

Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New

Mexico: Simon Camamile 0206 Fed Com #205H

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing has been requested on July 7, 2022 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Nick Farmer at (405) 397-8040 or at nick.farmer@matadorresources.com.

Sincerely,

Michael H. Feldewert

ATTORNEY FOR MATADOR PRODUCTION

COMPANY

17954151_v1



Michael H. Feldewert Partner Phone 505.954.7287 Fax 800.565.6701 mfeldewert@hollandhart.com

June 17, 2022

<u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS AND ALL WORKING INTEREST OWNERS AFFECTED BY THE PROPOSED OVERLAPPING SPACING UNIT

Re: Application of Matador Production Company for Approval of an Overlapping

Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New

Mexico: Simon Camamile 0206 Fed Com #206H

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing has been requested on July 7, 2022 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Nick Farmer at (405) 397-8040 or at nick.farmer@matadorresources.com.

Sincerely,

Michael H. Feldewert

ATTORNEY FOR MATADOR PRODUCTION

COMPANY

17954383_v1



Adam G. Rankin Partner Phone 505.954.7294 agrankin@hollandhart.com

January 27, 2023

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS AND AFFECTED BY THE PROPOSED NON-STANDARD SPACING UNIT

Re: Application of Matador Production Company for Approval of a Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New

Mexico: Simon Camamile 0206 Fed Com 201H, 222H and 202H wells

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on February 16, 2023, and the status of the hearing can be monitored through the Division's website at http://www.emnrd.state.nm.us/ocd/.

Due to the remodeling of the state building where the New Mexico Oil Conservation Division is located, hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Nick Farmer at (405) 397-8040 or at nick.farmer@matadorresources.com.

Sincerely,

Adam G. Rankin

ATTORNEY FOR MATADOR PRODUCTION

COMPANY



Adam G. Rankin Partner Phone 505.954.7294 agrankin@hollandhart.com

January 27, 2023

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS AND AFFECTED BY THE PROPOSED NON-STANDARD SPACING UNIT

Re: Application of Matador Production Company for Approval of a Non-standard

Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New

Mexico: Simon Camamile 0206 Fed Com 203H, 224H and 204H wells

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on February 16, 2023, and the status of the hearing can be monitored through the Division's website at http://www.emnrd.state.nm.us/ocd/.

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If you have any questions about this matter, please contact Nick Farmer at (405) 397-8040 or at nick.farmer@matadorresources.com.

Sincerely,

Adam G. Rankin

ATTORNEY FOR MATADOR PRODUCTION

COMPANY

MRC -Simon Camamile 205H, 206H Case Nos 22915-22916 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS Status
, and the second		,	<i>'</i>		·	Your item was picked up at the post office at 2:01 pm on June 21, 2022 in
9414811898765878878663	Regeneration Energy Corp.	PO Box 210	Artesia	NM	88211-0210	ARTESIA, NM 88210.
						Your item was delivered at 10:09 am on June 21, 2022 in GRAHAM, TX
9414811898765878878625	The Allar Company	PO Box 1567	Graham	TX	76450-7567	
	· ·					Your item was delivered at 11:15 am on June 22, 2022 in RICHARDSON,
9414811898765878878687	Premier Oil & Gas, Inc.	PO Box 837205	Richardson	TX	75083-7205	
	·					Your item was delivered to an individual at the address at 2:45 pm on
9414811898765878878632	Dastarac Inc.	2308 Sierra Vista Rd	Artesia	NM	88210-9409	June 21, 2022 in ARTESIA, NM 88210.
						Your item was delivered to an individual at the address at 2:45 pm on
9414811898765878878670	Raye Miller and wife, Mary Miller	2308 Sierra Vista Rd	Artesia	NM	88210-9409	June 21, 2022 in ARTESIA, NM 88210.
	, ,					Your item was picked up at the post office at 11:41 am on June 25, 2022
9414811898765878878113	Joel Miller and wife, Robin Miller	PO Box 357	Artesia	NM	88211-0357	in ARTESIA, NM 88210.
	, , , , , , , , , , , , , , , , , , , ,			1		Your item was delivered to an individual at the address at 3:05 pm on
9414811898765878878151	William Miller	2306 Sierra Vista Rd	Artesia	NM	88210-9409	June 21, 2022 in ARTESIA, NM 88210.
3 11 10110307 0307 007 0131		2300 Sicina Vista Na	7 H CC51G	1	00210 3 103	Your item was picked up at the post office at 12:22 pm on June 21, 2022
9414811898765878878168	Innoventions Inc	PO Box 40	Cedar Crest	NM	87008-0040	in CEDAR CREST, NM 87008.
3 11 10110307 0307 007 0100	eventions, inc	1 0 20x 10	Codd: Crost		07000 00 10	Your item was picked up at the post office at 1:58 pm on June 23, 2022 in
9414811898765878878120	Cihola Land Cornoration	PO Box 1668	Albuquerque	NM	87103-1668	ALBUQUERQUE, NM 87102.
3414011030703070070120	cibola Lana corporation	1 G BOX 1000	Albuquerque	IVIVI	07103 1000	Your item was delivered to an individual at the address at 10:53 am on
9414811898765878878106	Kenneth Barhe Ir	121 W 3rd St	Roswell	NM	88201-4707	June 21, 2022 in ROSWELL, NM 88201.
9414811898703878878100	Kermeth Barbe, Jr.	121 W 310 3t	Rosweii	INIVI	88201-4707	Your item was refused by the addressee at 11:33 am on July 28, 2022 in
9414811898765878878199	Stonhon T. Mitchall	PO Box 2415	Midland	TX	70702 2415	SANTA FE, NM 87501 and is being returned to the sender.
3414811838703878878133	Stephen 1. Mitchell	PO BOX 2413	IVIIuiaiiu	IA.	79702-2413	Your item was delivered at 1:00 pm on June 23, 2022 in ALBUQUERQUE,
0414911909765979979144	Don Grady	DO Day 20901	Albuquarqua	NIN 4	07100 0001	· ·
9414811898765878878144	Don Grady	PO Box 30801	Albuquerque	NM	87190-0801	
0.41.404.10007.550700704.27	Durana Braum	1215 Marrosatta Di NE	A IIa	NIN 4	07106 4611	Your item was refused by the addressee at 10:18 am on July 7, 2022 in
9414811898765878878137	Bruce J. Pierce, Trustee of the Pierce Irrevocable	1315 Marquette Pl NE	Albuquerque	NM	8/106-4611	SANTA FE, NM 87501 and is being returned to the sender.
	•	C201 Hatawa Blod NE Cta 201	A IIa	NIN 4	07110 4102	Your item was refused by the addressee at 10:18 am on July 7, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765878878175	Trust No. 2	6201 Uptown Blvd NE Ste 201	Albuquerque	NM	8/110-4192	· •
0414011000765070070311	Southwest Datroloum Land Sarvisos II.C	1001 W 4th St	Deswell	NIN 4	00201 1745	Your item was delivered to an individual at the address at 11:47 am on
9414611696765676676511	Southwest Petroleum Land Services, LLC	1901 W 4th St	Roswell	NM	86201-1745	June 25, 2022 in ROSWELL, NM 88201.
044 404 400076 070070300	Donneion Donie Incontrolat Company	FOO N. Kanturaliii Avia C/O	Deamall	NIN 4	00204 4724	Your item was refused by the addressee at 10:18 am on July 7, 2022 in
9414811898765878878359	Permian Basin Investment Corporation	500 N Kentucky Ave C/O	Roswell	NM	88201-4721	SANTA FE, NM 87501 and is being returned to the sender.
044 404 400076	Danadara Carrana II.a	DO D 746	Die Heur	WY	02022 0746	Your item was delivered at 9:46 am on June 24, 2022 in BIG HORN, WY
9414811898765878878366	konadero Company, inc.	PO Box 746	Big Horn	VVY	82833-0746	
0.44.404.40007650700702020	MakePa W. Hannana	4022 4045 4 144	MACIE - M	ND	50004 2552	Your item was delivered to an individual at the address at 5:48 pm on
9414811898765878878328	Natalle v. Hanagan	1922 18th Ave W	Williston	ND	58801-2553	June 21, 2022 in WILLISTON, ND 58801.
	II deli'era O'l Canara e de Carlo Carlo Ia				07400 4046	Your item was delivered at 8:23 am on June 24, 2022 in ALBUQUERQUE,
9414811898765878878304	Hutchings Oil Company c/o Sealy Cavin, Jr.	PO Box 1216	Albuquerque	NM	87103-1216	
					07000 0010	Your item was picked up at the post office at 12:24 pm on June 21, 2022
9414811898765878878397	George L. Scott, III	PO Box 40	Cedar Crest	NM	87008-0040	in CEDAR CREST, NM 87008.
						Variable of the state of the st
	5 ON 111 1 15 D. 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				70704 ::::	Your item was refused by the addressee at 10:48 am on August 11, 2022
9414811898765878878342	Dan ONeill and wife, Deborah ONeill	PO Box 4831	Midland	TX	/9704-4831	in SANTA FE, NM 87501 and is being returned to the sender.
					07404 5-5	Your item was refused by the addressee at 10:18 am on July 7, 2022 in
9414811898765878878380	Sealy H. Cavin, Jr.	400 1st St NE Ste 610	Albuquerque	NM	8/124-0706	SANTA FE, NM 87501 and is being returned to the sender.
						Your item was delivered to the front desk, reception area, or mail room
9414811898765878878335	Alasco Oil and Gas, Inc. c/o Richard C. Taylor	302 W Tilden St	Roswell	NM	88203-4544	at 2:23 pm on June 21, 2022 in ROSWELL, NM 88203.
						Your item was refused by the addressee at 11:33 am on July 28, 2022 in
9414811898765878878373	Leonard Legacy Royalty, LLC	PO Box 3422	Midland	TX	79702-3422	SANTA FE, NM 87501 and is being returned to the sender.
				1	1	Your item was delivered at 7:16 am on June 21, 2022 in BOULDER, CO
9414811898765878878014		PO Box 3194	Boulder	со	80307-3194	

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. E1

Submitted by: Matador Production Company Hearing Date: February 16, 2023 Case Nos. 22915-22916, 22990 & 22992

MRC -Simon Camamile 205H, 206H Case Nos 22915-22916 Postal Delivery Report

						Your item was picked up at the post office at 12:54 pm on June 21, 2022
9414811898765878878052	Jacks Peak, LLC	PO Box 294928	Kerrville	TX	78029-4928	in KERRVILLE, TX 78028.
						Your item was refused by the addressee at 9:27 am on June 23, 2022 in
9414811898765878878069	Schutz Abstract Company	PO Box 973	Santa Fe	NM	87504-0973	SANTA FE, NM 87501 and is being returned to the sender.
	James B. ONeill, II, Trustee of the James A. ONeill					Your item was picked up at the post office at 3:33 pm on June 21, 2022 in
9414811898765878878007		PO Box 942	Fort Collins	со	80522-0942	FORT COLLINS, CO 80521.
						Your item was delivered to an individual at the address at 2:31 pm on
9414811898765878878090	Charmar, LLC	4815 Vista Del Oso Ct NE	Albuquerque	NM	87109-2558	June 21, 2022 in ALBUQUERQUE, NM 87109.
						Your item was delivered at 10:09 am on June 24, 2022 in ARDMORE, OK
9414811898765878878045	Bane Bigbie and wife, Melanie Bigbie	PO Box 998	Ardmore	ОК	73402-0998	73402.
						Your package will arrive later than expected, but is still on its way. It is
9414811898765878878083	Mitchell Exploration, Inc.	6212 Homestead Blvd	Midland	TX	79707-5059	currently in transit to the next facility.
						Your item was refused by the addressee at 11:33 am on July 28, 2022 in
9414811898765878878038	MCM Royalties, LLC	PO Box 1540	Midland	TX	79702-1540	SANTA FE, NM 87501 and is being returned to the sender.
	Kevin K. Leonard, Trustee of the Kevin K. Leonard					Your item was delivered at 10:49 am on June 22, 2022 in MIDLAND, TX
9414811898765878878076	Childs Trust	PO Box 50688	Midland	TX	79710-0688	79705.
	Molly M. Azopardi, Trustee of the Molly M.					Your item was picked up at the post office at 2:50 pm on June 21, 2022 in
9414811898765878878410	Azopardi Childs Trust	PO Box 620	Wimberley	TX	78676-0620	WIMBERLEY, TX 78676.
	Shannon C. Leonard, Trustee of the Shannon C.					Your item was delivered to an individual at the address at 10:12 am on
9414811898765878878458	Leonard Childs Trust	1018 Sunset Canyon Dr N	Dripping Springs	TX	78620-3955	June 21, 2022 in DRIPPING SPRINGS, TX 78620.
	Michael Kyle Leonard, Trustee of the Michael					Your item was delivered at 1:11 pm on June 24, 2022 in EAGLE PASS, TX
9414811898765878878465	Kyle Leonard Childs Trust	PO Box 2625	Eagle Pass	TX	78853-2625	78852.
	Patrick Leonard, Trustee of the Patrick Leonard					Your item was delivered at 11:49 am on June 23, 2022 in SAN ANTONIO,
9414811898765878878403	Childs Trust	PO Box 700633	San Antonio	TX	78270-0633	TX 78232.
						Your item was delivered at 10:53 am on June 27, 2022 in MIDLAND, TX
9414811898765878878496	S. E. S. Investments, Ltd.	PO Box 10886	Midland	TX	79702-7886	79701.
						Your item was picked up at the post office at 8:54 am on June 21, 2022 in
9414811898765878878441	First Southern Funding, LLC	PO Box 328	Stanford	KY	40484-0328	STANFORD, KY 40484.
						Your item was delivered at 10:53 am on June 27, 2022 in MIDLAND, TX
9414811898765878878489	Voyage Energy, LP	PO Box 11232	Midland	TX	79702-8232	79701.
						Your item was picked up at a postal facility at 9:08 am on July 7, 2022 in
9414811898765878878434	Red River Holdings, LLC	PO Box 10886	Midland	TX	79702-7886	MIDLAND, TX 79701.
						Your item was delivered to the front desk, reception area, or mail room
9414811898765878878472	TMT Energy Resources, Inc.	5600 N May Ave Ste 320	Oklahoma City	OK	73112-4275	at 12:02 pm on June 21, 2022 in OKLAHOMA CITY, OK 73112.
						Your item was delivered to the front desk, reception area, or mail room
9414811898765878878519	EM1 Energy, LLC	5600 N May Ave Ste 320	Oklahoma City	OK	73112-4275	at 12:02 pm on June 21, 2022 in OKLAHOMA CITY, OK 73112.
						Your item was picked up at a postal facility at 2:27 pm on July 7, 2022 in
9414811898765878878557	Samuel George Jones	PO Box 10253	Midland	TX	79702-7253	MIDLAND, TX 79701.
						Your item was picked up at a postal facility at 7:37 am on June 22, 2022
9414811898765878878564	Mongoose Minerals LLC	600 W Illinois Ave	Midland	TX	79701-4882	in MIDLAND, TX 79701.
						Your item was delivered to an individual at the address at 2:45 pm on
9414811898765878878526	Nestegg Energy Corporation	2308 Sierra Vista Rd	Artesia	NM	88210-9409	June 21, 2022 in ARTESIA, NM 88210.
						Your item was picked up at the post office at 1:16 pm on June 21, 2022 in
9414811898765878878502	New Mexico Oil Corporation	PO Box 1714	Roswell	NM	88202-1714	ROSWELL, NM 88201.
	l.,					Your item was picked up at the post office at 1:58 pm on June 23, 2022 in
9414811898765878878595	Jalapeno Corporation	PO Box 1608	Albuquerque	NM	87103-1608	ALBUQUERQUE, NM 87102.
						Your item was picked up at the post office at 9:25 am on June 22, 2022 in
9414811898765878878540	Scott-Winn, LLC	PO Box 1834	Roswell	NM	88202-1834	ROSWELL, NM 88201.
0.44.404.40007555770757	KDI December 116	DO D 2422	n at all a sect	TV	70702 2455	Your item was refused by the addressee at 11:33 am on July 28, 2022 in
9414811898765878878588	KUL Properties, LLC	PO Box 3422	Midland	TX	/9/02-3422	SANTA FE, NM 87501 and is being returned to the sender.

MRC -Simon Camamile 205H, 206H Case Nos 22915-22916 Postal Delivery Report

					Your item was delivered at 11:49 am on June 23, 2022 in SAN ANTONIO,
9414811898765878878533 El Capitan Ventures, LLC	PO Box 700633	San Antonio	TX	78270-0633	TX 78232.
					Your item was picked up at a postal facility at 7:37 am on June 22, 2022
9414811898765878878571 COG Operating LLC	600 W Illinois Ave	Midland	TX	79701-4882	in MIDLAND, TX 79701.
					Your item was picked up at a postal facility at 2:02 pm on June 24, 2022
9414811898765878877253 EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	TX	77002-2589	in HOUSTON, TX 77002.
					Your item has been delivered to an agent for final delivery in HOUSTON,
9414811898765878877260 Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	TX 77046 on June 21, 2022 at 1:05 pm.
					Your item was picked up at a postal facility at 7:37 am on June 22, 2022
9414811898765878877222 Concho Oil & Gas LLC	600 W Illinois Ave	Midland	TX	79701-4882	in MIDLAND, TX 79701.
					Your item was delivered to the front desk, reception area, or mail room
9414811898765878877208 Marathon Oil Permian LLC	5555 San Felipe St	Houston	TX	77056-2701	at 2:30 pm on June 28, 2022 in HOUSTON, TX 77024.
					Your item was picked up at the post office at 10:48 am on June 24, 2022
9414811898765878877291 Sharbro Energy, LLC	PO Box 840	Artesia	NM	88211-0840	in ARTESIA, NM 88210.

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
OFFSET LIST						
						Your item has been delivered to an agent for final delivery
9414811898765837840519	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	TX	77002-2589	in HOUSTON, TX 77002 on February 3, 2023 at 3:14 pm.
						Your item has been delivered to an agent for final delivery
9414811898765837848928	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	in HOUSTON, TX 77046 on January 30, 2023 at 11:09 am.
						Your item was picked up at the post office at 10:39 am on
9414811898765837848195	Sharbro Energy, LLC	PO Box 840	Artesia	NM	88211-0840	January 30, 2023 in ARTESIA, NM 88210.
						Your item was picked up at a postal facility at 8:03 am on
9414811898765837840090	COG Operating LLC	600 W Illinois Ave	Midland	TX	79701-4882	January 31, 2023 in MIDLAND, TX 79701.
						Your item was picked up at a postal facility at 8:03 am on
9414811898765837840045	Concho Oil & Gas, LLC	600 W Illinois Ave	Midland	TX	79701-4882	January 31, 2023 in MIDLAND, TX 79701.
						Your item was delivered to an individual at the address at
9414811898765837848843	Mewbourne Oil Company	500 W Texas Ave Ste 1020	Midland	TX	79701-4279	1:50 pm on January 30, 2023 in MIDLAND, TX 79701.
044 404 40007650270 40066	Occidental Permian Limited	DO D 4204	11	T)/	77240 4204	Your item was delivered to an individual at the address at
9414811898765837848966	Partnersnip	PO Box 4294	Houston	TX	77210-4294	7:25 am on February 1, 2023 in HOUSTON, TX 77202.
0414011000765027040242	2N/C Corneration	DO Boy 7609	Tulor	TX	75711 7600	Your item was picked up at the post office at 8:55 am on
9414811898765837840342	Sivid Corporation	PO Box 7698	Tyler	IX	/5/11-/698	February 1, 2023 in TYLER, TX 75701.
9414811898765837840410	CWM 2000 B LTD	PO Box 7698	Tulor	TX	75711 7600	Your item was picked up at the post office at 8:55 am on
3414011030703037040410	Mewbourne Development	PO BOX 7098	Tyler	1/	/3/11-/098	February 1, 2023 in TYLER, TX 75701. Your item was picked up at the post office at 8:55 am on
9414811898765837848829	· ·	PO Box 7698	Tyler	TX	75711-7608	February 1, 2023 in TYLER, TX 75701.
J414011030703037040023	Mewbourne Energy Partners 07		Tylei	17	73711-7038	Your item was picked up at the post office at 8:55 am on
9414811898765837848805	•	PO Box 7698	Tyler	TX	75711-7698	February 1, 2023 in TYLER, TX 75701.
3 11 10110307 03037 0 10003	,,,	1 C BOX 7 C S C	Tylei	17	73711 7030	restadiy 1, 2023 iii 1122ii, 17, 73, 701.
						Your item was delivered to an individual at the address at
9414811898765837848348	Xplor Resources, LLC	1104 North Shore Dr	Carlsbad	NM	88220-4638	4:14 pm on January 30, 2023 in CARLSBAD, NM 88220.
	,					Your item was picked up at the post office at 9:52 am on
9414811898765837840502	Hope Royalties, LLC	PO Box 1326	Artesia	NM	88211-1326	January 30, 2023 in ARTESIA, NM 88210.
						Your item was delivered at 2:14 pm on January 30, 2023 in
9414811898765837840533	Innoventions, Inc.	PO Box 40	Cedar Crest	NM	87008-0040	CEDAR CREST, NM 87008.
						Your item was delivered to an individual at the address at
						1:09 pm on January 31, 2023 in ALBUQUERQUE, NM
9414811898765837840052	Charmar, LLC	4815 Vista Del Oso Ct NE	Albuquerque	NM	87109-2558	87109.
	Bane Bigbie and wife, Melanie					Your item was delivered at 8:49 am on January 31, 2023 in
9414811898765837840335	Bigbie	PO Box 998	Ardmore	ОК	73402-0998	ARDMORE, OK 73401.
						Your item was delivered to an individual at the address at
9414811898765837848744	Mitchell Exploration, Inc.	6212 Homestead Blvd	Midland	TX	79707-5059	1:47 pm on January 30, 2023 in MIDLAND, TX 79707.
						Your item was delivered at 4:15 pm on January 30, 2023 in
9414811898765837848362	Tumbleweed Exploration, LLC	PO Box 50688	Midland	TX	79710-0688	MIDLAND, TX 79705. BEFORE THE OIL CONSERVATION DIVISION DI VISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DI VISION DIVISIONI DI VISIONI DIVISIONI DIVISIONI DIVISIONI DIVISIONI DIVISIONI DIVIS

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E2
Submitted by: Matador Production Company
Hearing Date: February 16, 2023
Case Nos. 22915-22916, 22990 & 22992

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9414811898765837840038	Critterville IIC	PO Box 620	Wimberley	TX	78676-0620	Your item was picked up at a postal facility at 1:18 pm on February 3, 2023 in WIMBERLEY, TX 78676.
	Michael Kyle Leonard, Trustee	1 O BOX 020	Willibericy	17	78070-0020	residuity 3, 2023 III WINDEREET, TX 70070.
	of the Michael Kyle Leonard					Your item was picked up at the post office at 3:19 pm on
	· ·	DO Day 2625	Facile Dass	TV	70052 2625	· · · · ·
9414811898765837848881	Childs Trust	PO Box 2625	Eagle Pass	TX	78853-2625	January 31, 2023 in EAGLE PASS, TX 78852.
						Value it are true with a mast affice at 10.21 are an
0444044000765007040040		DO D 4600			07400 4600	Your item was picked up at the post office at 10:31 am on
9414811898765837848218	Jaiapeno Corporation	PO Box 1608	Albuquerque	NM	8/103-1608	January 30, 2023 in ALBUQUERQUE, NM 87102.
						Your item was picked up at the post office at 3:31 pm on
9414811898765837848676	Scott-Winn, LLC	PO Box 1834	Roswell	NM	88202-1834	February 3, 2023 in ROSWELL, NM 88201.
						Your item was picked up at the post office at 11:57 am on
9414811898765837848294	KDL Properties, LLC	PO Box 3422	Midland	TX	79702-3422	February 2, 2023 in MIDLAND, TX 79701.
						Your item was picked up at a postal facility at 2:01 pm on
9414811898765837840434	El Capitan Ventures, LLC	PO Box 700633	San Antonio	TX	78270-0633	February 3, 2023 in SAN ANTONIO, TX 78232.
						Your item was delivered to an individual at the address at
9414811898765837848331	XTO Permian Operating, LLC	22777 Springwoods Village Pkwy	Spring	TX	77389-1425	9:48 am on January 30, 2023 in SPRING, TX 77389.
						Your item was picked up at a postal facility at 11:01 am on
9414811898765837848133	State of New Mexico	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	January 30, 2023 in SANTA FE, NM 87501.
						Your item was delivered to the front desk, reception area,
						or mail room at 12:06 pm on January 31, 2023 in SANTA
0/1/0110007650270/001/	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	97509 ₋ 1560	FE, NM 87508.
3414811838703837840014	Bureau or Land Wanagement	301 Dillosadi TTI	Santare	INIVI	87308-1300	1 L, INIVI 67 308.
FORCE POOLED						
TORREL TOOLED						Your item was picked up at the post office at 10:25 am on
9414811898765837848201	ludah Oil II.C	PO Box 568	Artesia	NM	99211_0569	January 30, 2023 in ARTESIA, NM 88210.
5414611656765657646201	Judan On, EEC	1 O BOX 308	Aitesia	INIVI	00211-0300	Your item was refused by the addressee at 10:28 am on
						February 2, 2023 in SANTA FE, NM 87501 and is being
044 404 40007650270 40557	Fordered Abetweet Commencer	DO D 2200	C	NIN 4	07504 2200	
9414811898765837840557	rederal Abstract Company	PO Box 2288	Santa Fe	NM	87504-2288	returned to the sender.
						Value it are true with a mast office at 10.21 are an
						Your item was picked up at the post office at 10:31 am on
9414811898765837848218	Jaiapeno Corporation	PO Box 1608	Albuquerque	NM	8/103-1608	January 30, 2023 in ALBUQUERQUE, NM 87102.
						Your item was picked up at the post office at 3:31 pm on
						· · · ·
9414811698703637646070	Scott-Winn, LLC	PO Box 1834	Roswell	NM	88202-1834	February 3, 2023 in ROSWELL, NM 88201.
						February 3, 2023 in ROSWELL, NM 88201. Your item was delivered at 2:14 pm on January 30, 2023 in
9414811898765837840533		PO Box 1834 PO Box 40	Roswell Cedar Crest	NM NM		February 3, 2023 in ROSWELL, NM 88201. Your item was delivered at 2:14 pm on January 30, 2023 in CEDAR CREST, NM 87008.
					87008-0040	February 3, 2023 in ROSWELL, NM 88201. Your item was delivered at 2:14 pm on January 30, 2023 in CEDAR CREST, NM 87008. Your item was picked up at the post office at 11:57 am on
	Innoventions, Inc.				87008-0040	February 3, 2023 in ROSWELL, NM 88201. Your item was delivered at 2:14 pm on January 30, 2023 in CEDAR CREST, NM 87008.
9414811898765837840533	Innoventions, Inc.	PO Box 40	Cedar Crest	NM	87008-0040	February 3, 2023 in ROSWELL, NM 88201. Your item was delivered at 2:14 pm on January 30, 2023 in CEDAR CREST, NM 87008. Your item was picked up at the post office at 11:57 am on
9414811898765837840533	Innoventions, Inc.	PO Box 40	Cedar Crest	NM	87008-0040	February 3, 2023 in ROSWELL, NM 88201. Your item was delivered at 2:14 pm on January 30, 2023 in CEDAR CREST, NM 87008. Your item was picked up at the post office at 11:57 am on February 2, 2023 in MIDLAND, TX 79701.
9414811898765837840533	Innoventions, Inc. KDL Properties, LLC	PO Box 40	Cedar Crest	NM	87008-0040	February 3, 2023 in ROSWELL, NM 88201. Your item was delivered at 2:14 pm on January 30, 2023 in CEDAR CREST, NM 87008. Your item was picked up at the post office at 11:57 am on February 2, 2023 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 1:09 pm on January 31, 2023 in ALBUQUERQUE, NM
9414811898765837840533 9414811898765837848294	Innoventions, Inc. KDL Properties, LLC	PO Box 40 PO Box 3422	Cedar Crest Midland	NM TX	87008-0040 79702-3422	February 3, 2023 in ROSWELL, NM 88201. Your item was delivered at 2:14 pm on January 30, 2023 in CEDAR CREST, NM 87008. Your item was picked up at the post office at 11:57 am on February 2, 2023 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 1:09 pm on January 31, 2023 in ALBUQUERQUE, NM 87109.
9414811898765837840533 9414811898765837848294	Innoventions, Inc. KDL Properties, LLC Charmar, LLC Bane Bigbie and wife, Melanie	PO Box 40 PO Box 3422	Cedar Crest Midland	NM TX	87008-0040 79702-3422 87109-2558	February 3, 2023 in ROSWELL, NM 88201. Your item was delivered at 2:14 pm on January 30, 2023 in CEDAR CREST, NM 87008. Your item was picked up at the post office at 11:57 am on February 2, 2023 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 1:09 pm on January 31, 2023 in ALBUQUERQUE, NM
9414811898765837840533 9414811898765837848294 9414811898765837840052	Innoventions, Inc. KDL Properties, LLC Charmar, LLC Bane Bigbie and wife, Melanie	PO Box 40 PO Box 3422 4815 Vista Del Oso Ct NE	Cedar Crest Midland Albuquerque	NM TX NM	87008-0040 79702-3422 87109-2558	February 3, 2023 in ROSWELL, NM 88201. Your item was delivered at 2:14 pm on January 30, 2023 in CEDAR CREST, NM 87008. Your item was picked up at the post office at 11:57 am on February 2, 2023 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 1:09 pm on January 31, 2023 in ALBUQUERQUE, NM 87109. Your item was delivered at 8:49 am on January 31, 2023 in
9414811898765837840533 9414811898765837848294 9414811898765837840052	Innoventions, Inc. KDL Properties, LLC Charmar, LLC Bane Bigbie and wife, Melanie	PO Box 40 PO Box 3422 4815 Vista Del Oso Ct NE	Cedar Crest Midland Albuquerque	NM TX NM	87008-0040 79702-3422 87109-2558	February 3, 2023 in ROSWELL, NM 88201. Your item was delivered at 2:14 pm on January 30, 2023 in CEDAR CREST, NM 87008. Your item was picked up at the post office at 11:57 am on February 2, 2023 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 1:09 pm on January 31, 2023 in ALBUQUERQUE, NM 87109. Your item was delivered at 8:49 am on January 31, 2023 in

						Your item was delivered at 4:15 pm on January 30, 2023 in
9414811898765837848362	Tumbleweed Exploration, LLC	PO Box 50688	Midland	TX	79710-0688	MIDLAND, TX 79705.
						Your item was picked up at a postal facility at 1:18 pm on
9414811898765837840038	Critterville, LLC	PO Box 620	Wimberley	TX	78676-0620	February 3, 2023 in WIMBERLEY, TX 78676.
						Your item was picked up at a postal facility at 2:01 pm on
9414811898765837840434	El Capitan Ventures, LLC	PO Box 700633	San Antonio	TX	78270-0633	February 3, 2023 in SAN ANTONIO, TX 78232.
	Shannon C. Leonard, Trustee of					Your item was delivered to an individual at the address at
	the Shannon C. Leonard Childs					11:35 am on February 6, 2023 in DRIPPING SPRINGS, TX
414811898765837848164	Trust	1018 Sunset Canyon Dr N	Dripping Springs	TX	78620-3955	78620.
	Michael Kyle Leonard, Trustee					
	of the Michael Kyle Leonard					Your item was picked up at the post office at 3:19 pm on
414811898765837848713	Childs Trust	PO Box 2625	Eagle Pass	TX	78853-2625	January 31, 2023 in EAGLE PASS, TX 78852.
						Your item was picked up at a postal facility at 8:03 am on
414811898765837840090	COG Operating LLC	600 W Illinois Ave	Midland	TX	79701-4882	January 31, 2023 in MIDLAND, TX 79701.
						Your item has been delivered to an agent for final delivery
414811898765837840519	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	TX	77002-2589	in HOUSTON, TX 77002 on February 3, 2023 at 3:14 pm.
						Your item has been delivered to an agent for final delivery
414811898765837848928	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	in HOUSTON, TX 77046 on January 30, 2023 at 11:09 am.
						Your item was picked up at a postal facility at 8:03 am on
414811898765837840045	·	600 W Illinois Ave	Midland	TX	79701-4882	January 31, 2023 in MIDLAND, TX 79701.
44 404 40007650270 40020	Mewbourne Development	DO D 7600	T. J	TV	75744 7600	Your item was picked up at the post office at 8:55 am on
9414811898765837848829	Corporation	PO Box 7698	Tyler	TX	/5/11-/698	February 1, 2023 in TYLER, TX 75701.
	Occidental Permian Limited					Your item was delivered to an individual at the address at
9414811898765837848966		PO Box 4294	Houston	TX	77210 4204	7:25 am on February 1, 2023 in HOUSTON, TX 77202.
414011030/0303/040300	raithership	PO BOX 4294	nouston	17	77210-4294	Your item was picked up at the post office at 8:55 am on
414811898765837840342	3MG Corporation	PO Box 7698	Tyler	TX	75711_7609	February 1, 2023 in TYLER, TX 75701.
414011030703037040342	Sivid corporation	FO BOX 7098	Tylei	17	73711-7038	Your item was picked up at the post office at 8:55 am on
414811898765837840410	CWM 2000-B LTD	PO Box 7698	Tyler	TX	75711-7698	February 1, 2023 in TYLER, TX 75701.
+1+0110307030370+0+10	CVVIVI 2000 B, E1B	1 0 Box 7030	Tylei	17	73711 7030	Your item was picked up at the post office at 8:55 am on
414811898765837848898	Mewhourne Oil Company	PO Box 7698	Tyler	TX	75711-7698	February 1, 2023 in TYLER, TX 75701.
11 10110307030370 10030	inewsourie on company	1 0 Box 7 050	Tylei	174	73711 7030	Your item was picked up at the post office at 10:29 am on
414811898765837848669	Regeneration Energy Corp.	PO Box 210	Artesia	NM	88211-0210	January 30, 2023 in ARTESIA, NM 88210.
11101200700007010000	negeneration zine gy corp.	I G DON 120	7 11 00010	1	00212 0220	Your item was picked up at the post office at 10:31 am on
414811898765837848317	The Allar Company	PO Box 1567	Graham	TX	76450-7567	February 3, 2023 in GRAHAM, TX 76450.
	. ,					Your item was delivered at 8:21 am on January 31, 2023 in
414811898765837848942	Premier Oil & Gas, Inc.	PO Box 837205	Richardson	TX	75083-7205	RICHARDSON, TX 75083.
						Your item was delivered to an individual at the address at
9414811898765837840465	Dastarac Inc.	2308 Sierra Vista Rd	Artesia	NM	88210-9409	12:25 pm on January 30, 2023 in ARTESIA, NM 88210.
	Raye Miller and wife, Mary					Your item was delivered to an individual at the address at
9414811898765837848980	Miller	2308 Sierra Vista Rd	Artesia	NM	88210-9409	12:25 pm on January 30, 2023 in ARTESIA, NM 88210.

9414811898765837848263	Joel Miller and wife, Robin Miller	PO Box 357	Artesia	NM	88211-0357	Your item was picked up at the post office at 10:29 am on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837848393	William Miller	2306 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was picked up at the post office at 2:12 pm on February 1, 2023 in ARTESIA, NM 88210.
9414811898765837840007	Cibola Land Corporation	1429 Central Ave. SW, Ste 3	Albuquerque	NM	87104	Your item was delivered to an individual at the address at 11:36 am on January 30, 2023 in ALBUQUERQUE, NM 87104.
9414811898765837848287	Kenneth Barbe, Jr.	121 W 3rd St	Roswell	NM	88201-4707	Your item was delivered to an individual at the address at 2:17 pm on January 30, 2023 in ROSWELL, NM 88201.
9414811898765837848171	Stephen T. Mitchell	PO Box 2415	Midland	TX	79702-2415	Your item was picked up at the post office at 2:37 pm on February 9, 2023 in SANTA FE, NM 87501.
9414811898765837840403	Don Grady	PO Box 30801	Albuquerque	NM	87190-0801	Your item was picked up at the post office at 2:31 pm on February 2, 2023 in ALBUQUERQUE, NM 87110.
9414811898765837840489	Duane Brown	1315 Marguette Pl NE	Albuquerque	NM	87106-4611	Your item has been delivered to the original sender at 2:37 pm on February 9, 2023 in SANTA FE, NM 87501.
J-1-011030/0303/040483	Bruce J. Pierce, Trustee of the	1313 Ividiquette FI INE	Albuquerque	INIVI	3/100-4011	Your item was delivered to an individual at the address at 12:23 pm on January 30, 2023 in ALBUQUERQUE, NM
9414811898765837840373	Pierce Irrevocable Trust No. 2	6201 Uptown Blvd NE Ste 201	Albuquerque	NM	87110-4192	87110.
9414811898765837848188	Southwest Petroleum Land Services, LLC	1901 W 4th St	Roswell	NM	88201-1745	Your item was delivered to an individual at the address at 2:51 pm on January 30, 2023 in ROSWELL, NM 88201.
9414811898765837848997	Permian Basin Investment Corporation	500 N Kentucky Ave	Roswell	NM	88201-4721	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765837848607	Ronadero Company, Inc.	PO Box 746	Big Horn	WY	82833-0746	Your item was delivered at 7:39 am on January 31, 2023 in BIG HORN, WY 82833.
9414811898765837848911	Natalie V. Hanagan	1922 18th Ave W	Williston	ND	58801-2553	Your item was picked up at the post office at 3:31 pm on February 6, 2023 in WILLISTON, ND 58801.
9414811898765837840588	Hutchings Oil Company	PO Box 1216	Albuquerque	NM	87103-1216	Your item was delivered at 8:57 am on January 30, 2023 in ALBUQUERQUE, NM 87103.
9414811898765837840526	George L. Scott, III	PO Box 40	Cedar Crest	NM	87008-0040	Your item was delivered at 2:14 pm on January 30, 2023 in CEDAR CREST, NM 87008.
9414811898765837840458	Dan ONeill and wife, Deborah ONeill	PO Box 4831	Midland	TX	79704-4831	This is a reminder to pick up your item before February 13, 2023 or your item will be returned on February 14, 2023. Please pick up the item at the MIDLAND, TX 79704 Post Office.
9414811898765837848119	Sealy H. Cavin, Jr.	400 1st St NE Ste 610	Albuquerque	NM	87124-0706	Your item was picked up at the post office at 2:37 pm on February 9, 2023 in SANTA FE, NM 87501.
9414811898765837848812	Leonard Legacy Royalty, LLC	PO Box 3422	Midland	TX	79702-3422	Your item was picked up at the post office at 11:57 am on February 2, 2023 in MIDLAND, TX 79701.
9414811898765837848850	LML Properties, LLC	PO Box 3194	Boulder	со	80307-3194	Your item was picked up at the post office at 4:02 pm on January 31, 2023 in BOULDER, CO 80305.
9414811898765837840571	Jacks Peak, LLC	PO Box 294928	Kerrville	TX	78029-4928	Your item was picked up at the post office at 11:49 am on February 3, 2023 in KERRVILLE, TX 78028.

						Your item was refused by the addressee at 10:28 am on
9414811898765837848638	Schutz Abstract Company	PO Box 973	Santa Fe	NM	97504 0072	February 2, 2023 in SANTA FE, NM 87501 and is being returned to the sender.
3414011030703037040030	James B. ONeill, II, Trustee of	FO BOX 973	Salita re	INIVI	6/304-09/3	returned to the sender.
	the James A. Oneill Revocable					Your item was picked up at the post office at 11:47 am on
0444044000765027040256		PO Box 942	Fort Calling	co	00533 0043	January 30, 2023 in FORT COLLINS, CO 80521.
9414811898765837848256	Trust	PO BOX 942	Fort Collins	CO	80522-0942	
						Your item was delivered to an individual at the address at
						1:09 pm on January 31, 2023 in ALBUQUERQUE, NM
9414811898765837840052	· · · · · · · · · · · · · · · · · · ·	4815 Vista Del Oso Ct NE	Albuquerque	NM	87109-2558	
	Bane Bigbie and wife, Melanie					Your item was delivered at 8:49 am on January 31, 2023 in
9414811898765837840335	Bigbie	PO Box 998	Ardmore	OK	73402-0998	ARDMORE, OK 73401.
						Your item was delivered to an individual at the address at
9414811898765837848744	Mitchell Exploration, Inc.	6212 Homestead Blvd	Midland	TX	79707-5059	1:47 pm on January 30, 2023 in MIDLAND, TX 79707.
						Your item was picked up at the post office at 1:19 pm on
9414811898765837848867	MCM Royalties, LLC	PO Box 1540	Midland	TX	79702-1540	February 9, 2023 in MIDLAND, TX 79701.
	Kevin K. Leonard, Trustee of the					Your item was picked up at the post office at 4:14 pm on
9414811898765837848270	Kevin K. Leonard Childs Trust	PO Box 50688	Midland	TX	79710-0688	January 30, 2023 in MIDLAND, TX 79705.
	Molly M. Azopardi, Trustee of		111212112			,,,
	the Molly M. Azopardi Childs					Your item was picked up at a postal facility at 1:18 pm on
9414811898765837848737		PO Box 620	Wimberley	TX	78676-0620	February 3, 2023 in WIMBERLEY, TX 78676.
3414811838783837848737	Shannon C. Leonard, Trustee of	1 O DOX 020	viiiiberiey	17	78070-0020	Your item was delivered to an individual at the address at
	the Shannon C. Leonard Childs					
0444044000765027040426		1010 C	Duin nin n Contra	TV	70620 2055	11:40 am on February 7, 2023 in DRIPPING SPRINGS, TX
9414811898765837848126	Trust	1018 Sunset Canyon Dr N	Dripping Springs	TX	78620-3955	76020.
	D					V ':
	Patrick Leonard, Trustee of the					Your item was picked up at a postal facility at 2:01 pm on
9414811898765837848904	Patrick Leonard Childs Trust	PO Box 700633	San Antonio	TX	78270-0633	February 3, 2023 in SAN ANTONIO, TX 78232.
						This is a reminder to pick up your item before February 13,
						2023 or your item will be returned on February 14, 2023.
						Please pick up the item at the MIDLAND, TX 79702 Post
9414811898765837848645	S. E. S. Investments, Ltd.	PO Box 10886	Midland	TX	79702-7886	Office.
						Your item was picked up at the post office at 9:16 am on
9414811898765837840564	First Southern Funding, LLC	PO Box 328	Stanford	KY	40484-0328	January 31, 2023 in STANFORD, KY 40484.
						Your item was picked up at the post office at 11:55 am on
9414811898765837848300	Voyage Energy, LP	PO Box 11232	Midland	TX	79702-8232	February 7, 2023 in MIDLAND, TX 79701.
						This is a reminder to pick up your item before February 13,
						2023 or your item will be returned on February 14, 2023.
						Please pick up the item at the MIDLAND, TX 79702 Post
9414811898765837848973	Red River Holdings, LLC	PO Box 10886	Midland	TX	79702-7886	
	3-,		-			Your item was delivered to the front desk, reception area,
						or mail room at 12:43 pm on January 30, 2023 in
9414811898765837848355	TMT Energy Resources Inc	5600 N May Ave Ste 320	Oklahoma City	ОК	73112-4275	OKLAHOMA CITY, OK 73112.
J 10110307 03037 040333	Energy Resources, me.	Joseph May / We Ste 520	Chianoma City		, 5112 72/5	Your item was delivered to the front desk, reception area,
						or mail room at 12:43 pm on January 30, 2023 in
9414811898765837840472	EM1 Energy IIC	5600 N May Ave Ste 320	Oklahoma City	ОК	72112 4275	OKLAHOMA CITY, OK 73112.
J4140110J0/0J0J/04U4/2	LIVIT EIIEI BY, LLC	JUUU IN IVIAY AVE SLE 320	Okianoma City	OK	/3112-42/5	UNLAHOWIA CHT, UN 73112.

						Your item was picked up at the post office at 2:17 pm on
9414811898765837848683	Samuel George Jones	PO Box 10253	Midland	TX	79702-7253	January 31, 2023 in MIDLAND, TX 79701.
						Your item was picked up at a postal facility at 8:03 am on
9414811898765837848775	Mongoose Minerals LLC	600 W Illinois Ave	Midland	TX	79701-4882	January 31, 2023 in MIDLAND, TX 79701.
						Your item was delivered to an individual at the address at
9414811898765837848959	Nestegg Energy Corporation	2308 Sierra Vista Rd	Artesia	NM	88210-9409	12:26 pm on January 30, 2023 in ARTESIA, NM 88210.
						Your item was picked up at the post office at 10:29 am on
9414811898765837848652	Regen Royalty Corp.	PO Box 210	Artesia	NM	88211-0210	January 30, 2023 in ARTESIA, NM 88210.
						Your item was picked up at the post office at 10:31 am on
9414811898765837840380	Allar Development, LLC	PO Box 1567	Graham	TX	76450-7567	February 3, 2023 in GRAHAM, TX 76450.
						Your item was picked up at the post office at 8:55 am on
9414811898765837840076	Curtis W. Mewbourne, Trustee	PO Box 7698	Tyler	TX	75711-7698	February 1, 2023 in TYLER, TX 75701.
						Your item was delivered to the front desk, reception area,
						or mail room at 12:44 pm on January 30, 2023 in DALLAS,
9414811898765837848379	Chief Capital O&G II, LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	TX 75225.

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
OFFSET LIST						
9414811898765837842681	Jalapeno Corporation	PO Box 1608	Albuquerque	NM	87103-1608	This is a reminder to pick up your item before February 13, 2023 or your item will be returned on February 14, 2023. Please pick up the item at the ALBUQUERQUE, NM 87103 Post Office.
						Your item was picked up at the post office at 3:31 pm on February 3,
9414811898765837842551	Scott-Winn, LLC	PO Box 1834	Roswell	NM	88202-1834	2023 in ROSWELL, NM 88201.
						Your item was delivered at 2:14 pm on January 30, 2023 in CEDAR
9414811898765837842698	Innoventions, Inc.	PO Box 40	Cedar Crest	NM	87008-0040	CREST, NM 87008.
						Your item was picked up at the post office at 11:57 am on February 2,
9414811898765837842162	KDL Properties, LLC	PO Box 3422	Midland	TX	79702-3422	2023 in MIDLAND, TX 79701.
9414811898765837842797	Charmar, LLC	4815 Vista Del Oso Ct NE	Albuquerque	NM	87109-2558	Your item was delivered to an individual at the address at 1:09 pm on January 31, 2023 in ALBUQUERQUE, NM 87109.
9414811898765837842759	Bane Bigbie and wife, Melanie Bigbie	PO Box 998	Ardmore	ОК	73402-0998	
9414811898765837842308	Mitchell Exploration, Inc.	6212 Homestead Blvd	Midland	TX	79707-5059	Your item was delivered to an individual at the address at 1:47 pm on January 30, 2023 in MIDLAND, TX 79707.
9414811898765837840229	Tumbleweed Exploration, LLC	PO Box 50688	Midland	TX	79710-0688	Your item was delivered at 4:15 pm on January 30, 2023 in MIDLAND, TX 79705.
9414811898765837842773	Critterville, LLC	PO Box 620	Wimberley	TX	78676-0620	Your item was picked up at a postal facility at 1:18 pm on February 3, 2023 in WIMBERLEY, TX 78676.
9414811898765837842995	El Canitan Vonturos II C	PO Box 700633	San Antonio	TX	79270 0622	Your item was picked up at a postal facility at 2:01 pm on February 3, 2023 in SAN ANTONIO, TX 78232.
9414611696763637642993	Shannon C. Leonard, Trustee of the Shannon	PO BOX 700633	Sali Alitolilo	17	76270-0633	Your item was delivered to an individual at the address at 11:40 am on
9414811898765837842506	•	1018 Sunset Canyon Dr N	Dripping Springs	TX	78620-3955	February 7, 2023 in DRIPPING SPRINGS, TX 78620.
3414011030703037042300	Michael Kyle Leonard, Trustee of the Michael	1010 Sunset curryon Dr 14	Dribbing Shimes	17	70020 3333	Your item was picked up at the post office at 3:19 pm on January 31,
9414811898765837842360		PO Box 2625	Eagle Pass	TX	78853-2625	2023 in EAGLE PASS, TX 78852.
9414811898765837842780		600 W Illinois Ave	Midland	TX		Your item was picked up at a postal facility at 8:03 am on January 31, 2023 in MIDLAND, TX 79701.
						Your item has been delivered to an agent for final delivery in HOUSTON,
9414811898765837842988	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	TX	77002-2589	TX 77002 on February 3, 2023 at 3:14 pm.
						Your item has been delivered to an agent for final delivery in HOUSTON,
9414811898765837842025	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	TX 77046 on January 31, 2023 at 10:50 am.
						Your item was picked up at a postal facility at 8:03 am on January 31,
9414811898765837842735	Concho Oil & Gas, LLC	600 W Illinois Ave	Midland	TX	79701-4882	2023 in MIDLAND, TX 79701.
						Your item was delivered to an individual at the address at 1:50 pm on
9414811898765837842353	Mewbourne Oil Company	500 W Texas Ave Ste 1020	Midland	TX	79701-4279	January 30, 2023 in MIDLAND, TX 79701.
9414811898765837842063	Occidental Permian Limited Partnership	PO Box 4294	Houston	TX	77210-4294	Your item was delivered to an individual at the address at 7:25 am on February 1, 2023 in HOUSTON, TX 77202.
9414811898765837842872	3MG Corporation	PO Box 7698	Tyler	TX	75711-7698	Your item was picked up at the post office at 8:55 am on February 1, 2023 in TYLER, TX 75701.
						Your item was picked up at the post office at 8:55 am on February 1,
9414811898765837842919	CWM 2000-B, LTD	PO Box 7698	Tyler	TX	75711-7698	2023 in TYLER, TX 75701.
0444044000765007045175	Manufacture Developer 1.0	DO D 7000	T. d	T \(75744 7665	Your item was picked up at the post office at 8:55 am on February 1,
9414811898/6583/842179	Mewbourne Development Corporation	PO Box 7698	Tyler	TX	/5/11-/698	2023 in TYLER, TX 75701.
9414811898765837842315	Mewbourne Energy Partners 07-A, L.P.	PO Box 7698	Tyler	TX	75711-7698	Your item was picked up at the post office at 8:55 am on February 1, 2023 in TYLER, TX 75701.
						Your item was delivered to an individual at the address at 4:14 pm on
9414811898765837840243	Xplor Resources, LLC	1104 North Shore Dr	Carlsbad	NM	88220-4638	January 30, 2023 in CARLSBAD, NM 88220.
						Your item was picked up at the post office at 9:52 am on January 30,
9414811898765837842667	Hope Royalties, LLC	PO Box 1326	Artesia	NM	88211-1326	2023 in ARTESIA, NM 88210. BEFORE THE OIL CONSERVATION D

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico
Exhibit No. E3

Submitted by: Matador Production Company
Hearing Date: February 16, 2023
Case Nos. 22915-22916, 22990 & 22992

				_		I
9414811898765837842599	Sharbro Energy, LLC	PO Box 840	Artesia	NM	88211-0840	Your item was picked up at the post office at 10:39 am on January 30, 2023 in ARTESIA, NM 88210.
3 12 10220307 03007 0 12333		100000	7 11 00010		00222 00 .0	Your item was delivered to an individual at the address at 9:48 am on
9414811898765837840281	XTO Permian Operating, LLC	22777 Springwoods Village Pkwy	Spring	TX	77389-1425	January 30, 2023 in SPRING, TX 77389.
						Your item was picked up at a postal facility at 11:01 am on January 30,
9414811898765837842537	State of New Mexico	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	2023 in SANTA FE, NM 87501.
9414811898765837842704	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:06 pm on January 31, 2023 in SANTA FE, NM 87508.
Forced Pooled List						
9414811898765837842155	Judah Oil, LLC	PO Box 568	Artesia	NM	88211-0568	Your item was picked up at the post office at 10:25 am on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837842971		PO Box 2288	Santa Fe	NM		Your item was refused by the addressee at 10:28 am on February 2, 2023 in SANTA FE, NM 87501 and is being returned to the sender. This is a reminder to pick up your item before February 13, 2023 or your item will be returned on February 14, 2023. Please pick up the item at
9414811898765837842681	Jaiapeno Corporation	PO Box 1608	Albuquerque	NM	8/103-1608	the ALBUQUERQUE, NM 87103 Post Office.
9414811898765837842551	Scott-Winn LLC	PO Box 1834	Roswell	NM	88202-1834	Your item was picked up at the post office at 3:31 pm on February 3, 2023 in ROSWELL, NM 88201.
9414811898765837842698		PO Box 40	Cedar Crest	NM		Your item was delivered at 2:14 pm on January 30, 2023 in CEDAR CREST, NM 87008.
9414811898765837842162	KDL Properties, LLC	PO Box 3422	Midland	TX	79702-3422	Your item was picked up at the post office at 11:57 am on February 2, 2023 in MIDLAND, TX 79701.
9414811898765837842797	Charmar, LLC	4815 Vista Del Oso Ct NE	Albuquerque	NM	87109-2558	Your item was delivered to an individual at the address at 1:09 pm on January 31, 2023 in ALBUQUERQUE, NM 87109.
9414811898765837842759	Bane Bigbie and wife, Melanie Bigbie	PO Box 998	Ardmore	ОК	73402-0998	
9414811898765837842308	Mitchell Evaluation Inc	6212 Homestead Blvd	Midland	TX	70707 5050	Your item was delivered to an individual at the address at 1:47 pm on January 30, 2023 in MIDLAND, TX 79707.
9414611696763637642306	witchen Exploration, Inc.	6212 HOITIESTEAU BIVU	IVIIUIAIIU	17	79707-3039	Your item was delivered at 4:15 pm on January 30, 2023 in MIDLAND,
9414811898765837840229	Tumbleweed Exploration, LLC	PO Box 50688	Midland	TX	79710-0688	, , , , , , , , , , , , , , , , , , , ,
3414011030703037040223	Turnbleweed Exploration, EEC	10 000 30000	Iviidialia	17	73710 0000	Your item was picked up at a postal facility at 1:18 pm on February 3,
9414811898765837842773	Critterville, LLC	PO Box 620	Wimberley	TX	78676-0620	2023 in WIMBERLEY, TX 78676.
						Your item was picked up at a postal facility at 2:01 pm on February 3,
9414811898765837842995		PO Box 700633	San Antonio	TX	78270-0633	2023 in SAN ANTONIO, TX 78232.
9414811898765837842506	Shannon C. Leonard, Trustee of the Shannon C. Leonard Childs Trust	1018 Sunset Canyon Dr N	Dripping Springs	TX	78620-3955	Your item was delivered to an individual at the address at 11:40 am on February 7, 2023 in DRIPPING SPRINGS, TX 78620.
	Michael Kyle Leonard, Trustee of the Michael					Your item was picked up at the post office at 3:19 pm on January 31,
9414811898765837842322	Kyle Leonard Childs Trust	PO Box 2625	Eagle Pass	TX	78853-2625	2023 in EAGLE PASS, TX 78852.
9414811898765837842780	COG Operating LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 8:03 am on January 31, 2023 in MIDLAND, TX 79701.
0444044000765027045523	506 Parameter Inc	4444 Barby Chilble 2		TV	77002 2562	Your item has been delivered to an agent for final delivery in HOUSTON,
9414811898765837842988	EUG Kesources, Inc.	1111 Bagby St Lbby 2	Houston	TX	//002-2589	TX 77002 on February 3, 2023 at 3:14 pm.
9414811898765837842025	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on January 31, 2023 at 10:50 am.
		,				Your item was picked up at a postal facility at 8:03 am on January 31,
9414811898765837842735	Concho Oil & Gas, LLC	600 W Illinois Ave	Midland	TX	79701-4882	2023 in MIDLAND, TX 79701.
9414811898765837842599	Sharbro Energy, LLC	PO Box 840	Artesia	NM	88211-0840	Your item was picked up at the post office at 10:39 am on January 30, 2023 in ARTESIA, NM 88210.

						Your item was picked up at the post office at 10:29 am on January 30,
9414811898765837842421	Regeneration Energy Corp.	PO Box 210	Artesia	NM		2023 in ARTESIA, NM 88210.
						Your item was picked up at the post office at 10:31 am on February 3,
9414811898765837840250	The Allar Company	PO Box 1567	Graham	TX	76450-7567	2023 in GRAHAM, TX 76450.
						Your item was delivered at 8:21 am on January 31, 2023 in
9414811898765837842032	Premier Oil & Gas, Inc.	PO Box 837205	Richardson	TX	75083-7205	RICHARDSON, TX 75083.
						Your item was delivered to an individual at the address at 12:25 pm on
9414811898765837842964	Dastarac Inc.	2308 Sierra Vista Rd	Artesia	NM	88210-9409	January 30, 2023 in ARTESIA, NM 88210.
						Your item was delivered to an individual at the address at 12:25 pm on
9414811898765837842414	Raye Miller and wife, Mary Miller	2308 Sierra Vista Rd	Artesia	NM		January 30, 2023 in ARTESIA, NM 88210.
						Your item was picked up at the post office at 10:29 am on January 30,
9414811898765837842117	Joel Miller and wife, Robin Miller	PO Box 357	Artesia	NM	88211-0357	2023 in ARTESIA, NM 88210.
						Your item was picked up at the post office at 2:12 pm on February 1,
9414811898765837840298	William Miller	2306 Sierra Vista Rd	Artesia	NM		2023 in ARTESIA, NM 88210.
						Your item was delivered to an individual at the address at 11:36 am on
9414811898765837842742	Cibola Land Corporation	1429 Central Ave. SW, Ste 3	Albuquerque	NM	87104	January 30, 2023 in ALBUQUERQUE, NM 87104.
						Your item was delivered to an individual at the address at 2:17 pm on
9414811898765837842100	Kenneth Barbe, Jr.	121 W 3rd St	Roswell	NM		January 30, 2023 in ROSWELL, NM 88201.
						Your item was picked up at the post office at 2:37 pm on February 9,
9414811898765837840212	Stephen T. Mitchell	PO Box 2415	Midland	TX		2023 in SANTA FE, NM 87501.
						Your item was picked up at the post office at 2:31 pm on February 2,
9414811898765837842926	Don Grady	PO Box 30801	Albuquerque	NM		2023 in ALBUQUERQUE, NM 87110.
			l			Your item has been delivered to the original sender at 2:37 pm on
9414811898765837842902		1315 Marquette Pl NE	Albuquerque	NM	87106-4611	February 9, 2023 in SANTA FE, NM 87501.
	Bruce J. Pierce, Trustee of The Pierce		l			Your item was delivered to an individual at the address at 12:23 pm on
9414811898765837842728	Irrevocable Trust No. 2	6201 Uptown Blvd NE Ste 201	Albuquerque	NM		January 30, 2023 in ALBUQUERQUE, NM 87110.
						Your item was delivered to an individual at the address at 2:50 pm on
9414811898765837842544	Southwest Petroleum Land Services, LLC	1901 W 4th St	Roswell	NM	88201-1745	January 30, 2023 in ROSWELL, NM 88201.
0.4.4.0.4.0.0.7.5.0.7.0.4.0.0.7		500 11 / 1			00004 4704	This is a reminder to arrange for redelivery of your item or your item
9414811898765837842087	Permian Basin Investment Corporation	500 N Kentucky Ave	Roswell	NM		will be returned to sender.
0.4.4.0.4.0.007.5.0.070.4.0.0		200 746	S			Your item was delivered at 7:39 am on January 31, 2023 in BIG HORN,
9414811898765837842490	Ronadero Company, Inc.	PO Box 746	Big Horn	WY	82833-0746	
0.4.4.0.4.0.007.5.0.07.0.4.0.0.4		1022 1011 1			50004 2552	Your item was picked up at the post office at 3:31 pm on February 6,
9414811898765837842384	Natalie V. Hanagan	1922 18th Ave W	Williston	ND	58801-2553	2023 in WILLISTON, ND 58801.
0.4.4.0.4.0.007.5.0.070.4.0.5.0.5		DO D. 4246			07400 4046	Your item was delivered at 8:33 am on January 30, 2023 in
9414811898765837842605	Hutchings Oil Company	PO Box 1216	Albuquerque	NM	8/103-1216	ALBUQUERQUE, NM 87103.
0414011000765037643650	Coornel Coott III	DO Boy 40	Codon Croot	NIN 4	97000 0040	Your item was delivered at 2:14 pm on January 30, 2023 in CEDAR
9414811898765837842650	George L. SCOTT, III	PO Box 40	Cedar Crest	NM		CREST, NM 87008.
						This is a reminder to pick up your item before February 13, 2023 or your
0414011000765037643057	Dan ONeill and wife Debarah ONE	DO Doy 4921	N 4: dlam d		70704 4934	item will be returned on February 14, 2023. Please pick up the item at
9414811898/6583/84295/	Dan ONeill and wife, Deborah ONeill	PO Box 4831	Midland	TX	79704-4831	the MIDLAND, TX 79704 Post Office.
0.41.404.10007650370.43533	Soaly H. Cavin, Ir	400 1 at 5t NE 5to 510	Alb.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	NIN 4	07124 0705	Your item was picked up at the post office at 2:37 pm on February 9,
9414811898765837842520	реану п. Cavifi, Jf.	400 1st St NE Ste 610	Albuquerque	NM	8/124-0/06	2023 in SANTA FE, NM 87501.
0.41.4011.0007650378.434.40	Loopard Logacy Royalty, LLC	DO Boy 2422	Midland	TV	70702 2422	Your item was picked up at the post office at 11:57 am on February 2,
9414811898/6583/842148	Leonard Legacy Royalty, LLC	PO Box 3422	Midland	TX	79702-3422	2023 in MIDLAND, TX 79701.
0.41.404.10007650370.404.06	IMI Proportion IIC	DO Boy 2104	Davidor	60	90307 3464	Your item was picked up at the post office at 4:02 pm on January 31,
9414811898765837842186	LIVIL Properties, LLC	PO Box 3194	Boulder	СО	80307-3194	2023 in BOULDER, CO 80305.
0.41.4011.000765037843643	Jacks Book, LLC	DO Boy 204028	Kornillo	TV	79020 4029	Your item was delivered at 2:03 pm on January 30, 2023 in KERRVILLE,
9414811898765837842643	Jacks reak, LLC	PO Box 294928	Kerrville	TX	78029-4928	IA /0U20.

0.41.401.10007(F0.270.42.420	Sahuta Abatua t Camananu	DO Boy 073	Canta Fa	NIN 4	07504 0073	Your item was refused by the addressee at 10:28 am on February 2,
9414811898765837842438	James B. ONeill, II, Trustee of the James A.	PO Box 973	Santa Fe	NM	8/504-09/3	2023 in SANTA FE, NM 87501 and is being returned to the sender. Your item was picked up at the post office at 11:47 am on January 30,
9414811898765837842674		PO Box 942	Fort Collins	со	80522-0942	2023 in FORT COLLINS, CO 80521.
3414011030703037042074	Offelli Revocable 11d3t	F O BOX 342	TOTE COMMIS		80322-0342	Your item was picked up at the post office at 1:19 pm on February 9,
9414811898765837842131	MCM Royalties IIC	PO Box 1540	Midland	TX	79702-1540	2023 in MIDLAND, TX 79701.
5414011030703037042131	Kevin K. Leonard, Trustee of the Kevin K.	1 0 BOX 1540	Iviidiana	17	73702 1340	Your item was delivered at 4:15 pm on January 30, 2023 in MIDLAND,
9414811898765837842193	•	PO Box 50688	Midland	тх	79710-0688	
3 11 10110307 03037 0 12130	Molly M. Azopardi, Trustee of the Molly M.	I C DOX SOCIO	- Innanana		73710 0000	Your item was picked up at a postal facility at 1:18 pm on February 3,
9414811898765837842391		PO Box 620	Wimberley	TX	78676-0620	2023 in WIMBERLEY, TX 78676.
	Patrick Leonard, Trustee of the Patrick					Your item was picked up at a postal facility at 2:01 pm on February 3,
9414811898765837842001		PO Box 700633	San Antonio	TX	78270-0633	2023 in SAN ANTONIO, TX 78232.
						This is a reminder to pick up your item before February 13, 2023 or your
						item will be returned on February 14, 2023. Please pick up the item at
9414811898765837842445	S. E. S. Investments, Ltd.	PO Box 10886	Midland	TX	79702-7886	the MIDLAND, TX 79702 Post Office.
						Your item was picked up at the post office at 9:16 am on January 31,
9414811898765837842612	First Southern Funding, LLC	PO Box 328	Stanford	KY	40484-0328	2023 in STANFORD, KY 40484.
						Your item was picked up at the post office at 11:55 am on February 7,
9414811898765837840205	Voyage Energy, LP	PO Box 11232	Midland	TX	79702-8232	2023 in MIDLAND, TX 79701.
						This is a reminder to pick up your item before February 13, 2023 or your
						item will be returned on February 14, 2023. Please pick up the item at
9414811898765837842452	Red River Holdings, LLC	PO Box 10886	Midland	TX	79702-7886	the MIDLAND, TX 79702 Post Office.
						Your item was delivered to the front desk, reception area, or mail room
9414811898765837840267	TMT Energy Resources, Inc.	5600 N May Ave Ste 320	Oklahoma City	ОК	73112-4275	at 12:43 pm on January 30, 2023 in OKLAHOMA CITY, OK 73112.
						Your item was delivered to the front desk, reception area, or mail room
9414811898765837842940	EM1 Energy, LLC	5600 N May Ave Ste 320	Oklahoma City	ОК	73112-4275	at 12:43 pm on January 30, 2023 in OKLAHOMA CITY, OK 73112.
						Your item was picked up at the post office at 2:17 pm on January 31,
9414811898765837842483	Samuel George Jones	PO Box 10253	Midland	TX	79702-7253	2023 in MIDLAND, TX 79701.
						Your item was picked up at a postal facility at 8:03 am on January 31,
9414811898765837842346	Mongoose Minerals LLC	600 W Illinois Ave	Midland	TX	79701-4882	2023 in MIDLAND, TX 79701.
						Your item was delivered to an individual at the address at 12:26 pm on
9414811898/6583/8423//	Nestegg Energy Corporation	2308 Sierra Vista Rd	Artesia	NM	88210-9409	January 30, 2023 in ARTESIA, NM 88210.
0444044000765027042460	Daniel Barrella Cana	DO B 240	A	212.4	00344 0340	Your item was picked up at the post office at 10:29 am on January 30,
9414811898765837842469	Regen Royalty Corp.	PO Box 210	Artesia	NM	88211-0210	2023 in ARTESIA, NM 88210.
0414011000705037043744	Allar Dovolonment LLC	DO Boy 1567	Craham	TV	76450 7567	Your item was picked up at the post office at 10:31 am on February 3,
9414811898765837842711	Anai Developinent, LLC	PO Box 1567	Graham	TX	/0450-/56/	2023 in GRAHAM, TX 76450. Your item was picked up at the post office at 11:01 am on February 6,
0/1/0110007650270/2056	Now Movice Oil Corporation	BO Poy 1714	Pocwell	NM	00202 1714	
J414011030/0203/042U2D	New Mexico Oil Corporation	PO Box 1714	Roswell	INIVI	00202-1/14	2023 in ROSWELL, NM 88201. Your item was delivered to the front desk, reception area, or mail room
9414811898765837840236	Chief Capital O&G II LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225 6146	at 12:44 pm on January 30, 2023 in DALLAS, TX 75225.
3414011030/0303/040230	Ciliei Capital Odd II, LLC	ottt Mesicilesiai Di Sia 300	Dallas	17	/3225-0146	at 12.44 pin on January 30, 2023 in DALLAS, 17 /3223.

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(Please Print) Tries Must Be in Ballpoint or T	ТО	Hammersu,	ithe Rea	lty Inc

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E4
Submitted by: Matador Production
Company
Hearing Date: February 16, 2023
Case Nos. 22915-22916, 22990 & 22992



GMF FINANCE 7550 E 53RD PL DENVER, CO 80217-0009 (800)275-8777

DENVER 01/27/2023	, CO 802 300)275-	17-0009 8777	
			11:12 AM
Product	Qty	Unit Price	Price
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Total RE1920	81283US		\$20.50
Intl™ Letter Canada	1		\$1.45
Weight: 0 1b 0 Registered Amount: \$0 Tracking #	.00		\$19.05
	31297US		\$20.50
Grand Total:			\$41 00
Debit Card Remit Card Name: VISA Account #: XXXX Approval #: H25 Transaction #: Receipt #: 0470 Debit Card Purc AID: A000000098	XXXXXXXX 356 940 00 hase: \$4	(3654	\$41.00
AL: US Debit PIN: Verified			

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USPS Tracking®

FAQs >

Tracking Number:

Remove X

RE192081297US

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item is out for delivery at 10:13 am on February 13, 2023 in CANADA.

International Transit

Out for Delivery

CANADA February 13, 2023, 10:13 am

Arrival at Post Office

CANADA February 13, 2023, 8:07 am

Arrived at Facility

CANADA February 12, 2023, 1:01 pm

Arrived at Facility

CANADA February 8, 2023, 8:56 pm

Departed

VANCOUVER, CANADA February 7, 2023, 12:23 pm

Departed

FORT WORTH, UNITED STATES February 7, 2023, 9:15 am

Departed

NEW YORK, UNITED STATES February 6, 2023, 2:36 pm

Arrived

NEW YORK, UNITED STATES February 6, 2023, 10:44 am

Processed Through USPS Regional Facility

JAMAICA NY INTERNATIONAL DISTRIBUTION CENTER February 5, 2023, 8:07 am

Arrived at USPS Regional Facility

JAMAICA NY INTERNATIONAL DISTRIBUTION CENTER February 5, 2023, 8:05 am

Arrived at USPS Regional Facility

JAMAICA NY INTERNATIONAL DISTRIBUTION CENTER, UNITED STATES February 5, 2023, 8:05 am

In Transit to Next Facility

January 31, 2023

Departed Post Office

DENVER, CO 80217 January 27, 2023, 9:47 pm

USPS in possession of item

DENVER, CO 80217 January 27, 2023, 11:10 am

Hide Tracking History

Text & Email Updates



Product Information



See Less ∧

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

USPS Tracking®

FAQs >

Tracking Number:

Remove X

RE192081297US

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item could not be delivered on February 13, 2023 at 11:57 am in CANADA due to the addressee not available at time of delivery. It is being held while the addressee is notified.

International Transit

Attempted Delivery - Item being held, addressee being notified

CANADA

February 13, 2023, 11:57 am

Out for Delivery

CANADA

February 13, 2023, 10:13 am

Arrival at Post Office

CANADA

February 13, 2023, 8:07 am

Arrived at Facility

CANADA

February 12, 2023, 1:01 pm

Arrived at Facility

CANADA

February 8, 2023, 8:56 pm

Departed

VANCOUVER, CANADA February 7, 2023, 12:23 pm

Departed

Feedback

FORT WORTH, UNITED STATES February 7, 2023, 9:15 am

Departed

NEW YORK, UNITED STATES February 6, 2023, 2:36 pm

Arrived

NEW YORK, UNITED STATES February 6, 2023, 10:44 am

Processed Through USPS Regional Facility

JAMAICA NY INTERNATIONAL DISTRIBUTION CENTER February 5, 2023, 8:07 am

Arrived at USPS Regional Facility

JAMAICA NY INTERNATIONAL DISTRIBUTION CENTER February 5, 2023, 8:05 am

Arrived at USPS Regional Facility

JAMAICA NY INTERNATIONAL DISTRIBUTION CENTER, UNITED STATES February 5, 2023, 8:05 am

In Transit to Next Facility

January 31, 2023

Departed Post Office

DENVER, CO 80217 January 27, 2023, 9:47 pm

USPS in possession of item

DENVER, CO 80217 January 27, 2023, 11:10 am

Hide Tracking History

Text & Email Updates

Product Information

See Less ^

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005304407 This is not an invoice

HOLLAND AND HART POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

06/19/2022

Subscribed and sworn before me this June 19, 2022:

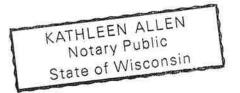
State of WI, County of Brown NOTARY PUBLIC

1-7-1

My commission expires

Ad # 0005304407 PO #: Case No. 22915 # of Affidavits1

This is not an invoice



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Matador Production Company
Hearing Date: February 16, 2023
Case Nos. 22915-22916, 22990 & 22992

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the fol-lowing case will be electronic and conducted remotely. The hearing will be conduct-The hearing will be conducted on Thursday, July 7, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at htt ps://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez@state.nm Marlene.Salvidrez@state.nm Marlene.Salvidrez@state.nm .us. Documents filed in the case may be viewed at https: //ocdimage.emnrd.nm.gov/l maging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other guage interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Sa lvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than June 27, 2022.

Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com /nmemnrd/onstage/g.php?M TID=e29a55db1164da76e4e 10ed24585779e8

Event number: 2498 639 5029 Event password: K3bNFEgdM98

Join by video: 24986395029 @nmemnrd.webex.com You can also dial 173.243.2.68 and enter your meeting number Numeric Password: 507711

Join by audio: 1-844-992-4726 United States Toll Free Access code: 2498 639 502

STATE OF NEW MEXICO TO:
All named parties and
persons having any right,
title, interest or claim in
the following case

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

and notice to the public.

To: All interest owners subject to pooling proceedings and all working interest owners affected by the proposed overlapping spacing unit, including: Regeneration Energy Corp.; The Allar Company; Premier Oil & Gas, Inc.; Dastarac Inc.; Raye Miller and wife, Mary Miller, their heirs and devisees; Joel Miller and wife, Robin Miller, their heirs and devisees; William Miller, his heirs and devisees; Innoventions, Inc.; Cibola Land Corporation; Kenneth Barbe, Jr., his heirs and devisees; Stephen T. Mitchell, his heirs and devisees; Don Graheirs and devisees; Don Grady, his heirs and devisees; Duane Brown, his heirs and devisees; Bruce J. Pierce, Trustee of the Pierce Irrevocable Trust No. 2; Southwest Petroleum Land Services, LLC; Permian Basin Investment Corporation: Investment Corporation; Ronadero Company, Inc.; Natalie V. Hanagan, her heirs and devisees; Hutch-ings Oil Company; George L. Scott, III, his heirs and devisees; Dan O'Neill and wife, Deborah O'Neill, their heirs and devisees; Sealy H. Cavin, Jr., his heirs and devisees; Alasco Oil and Gas, Inc.; Leonard Legacy Royalty, LLC; LML Properties, LLC; Jack's Peak, LLC; Schutz Ab-stract Company; James B. O'Neill, II, Trustee of the James A. O'Neill Revocable Trust; Hammersmith Realty, Trust; Hammersmith Realty, Inc.; Charmar, LLC; Bane Bigbie and wife, Melanie Bigbie, their heirs and devisees; Mitchell Exploration, Inc.; MCM Royalties, LLC; Kevin K. Leonard, Trustee of the Kevin K. Leonard Child's Trust; Molly M. Azopardi, Trustee of the Molly M. Azopardi Child's Trust; Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust; Michael Kyle Leonard, Trustee of the Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Child's Trust; Patrick Leonard, Trustee of the Patrick Leonard Child's Trust; S. E. S. Investments, Ltd.; First Southern Funding, LLC; Voyage Energy, LP; Red River Holdings, LLC; TMT Energy, LLC; Samuel George Jones, his heirs and devisees; Mongose Minerals LLC; Nestegg Energy Corporation; New Mexico Oil Corporation; Jalapeno Corporation; Jalapeno Corporation; Scott-Winn, LLC; KDL Properties, LLC; El Capitan Ventures, LLC; COG Operating LLC; EOG Resources, Inc.; Oxy Y-1 Company; Concho Oil & Gas LLC; Marathon Oil Permian LLC; and Sharbro Energy, LLC.

Case No. 22915: Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.36 acre. more or less. a 390.36 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation com-prised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 17 and NE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #205H well to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-5, R-29-E. This 390.36-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4

SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com#226H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
#5304407, Current Argus, June 19, 2022

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005304414 This is not an invoice

HOLLAND AND HART POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

06/19/2022

Legal Clerk

Subscribed and sworn before me this June 19, 2022:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005304414

PO #: Case No. 22916 # of Affidavits1

This is not an invoice

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, July 7, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at htt ps://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm .us. Documents filed in the case may be viewed at https://ocdimage.emnrd.nm.gov/l maging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez at Marlene.Salvi

Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com /nmemnrd/onstage/g.php?M TID=e29a55db1164da76e4e 10ed24585779e8

Event number: 2498 639 5029 Event password: K3bNFEgdM98

Join by video: 24986395029 @nmemnrd.webex.com You can also dial 173.243.2.68 and enter your meeting number

Numeric Password: 507711

Join by audio: 1-844-992-4726 United States Toll Free Access code: 2498 639 502

STATE OF NEW MEXICO TO:
All named parties and
persons having any right,
title, interest or claim in
the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings and all working interest owners affected by the proposed overlapping spacing unit, including: Regeneration Energy Corp.; The Allar Company; Premier Oil & Gas, Inc.; Dastarac Inc.; Raye Miller and wife, Mary Miller, their heirs and devisees; Joel Miller and wife, Robin Miller, their heirs and devisees; William Miller, his heirs and devisees; Innoventions, Inc.; Cibola Land Corporation; Kenneth Barbe, Jr., his heirs and devisees; Stephen T. Mitchell, his heirs and devisees; Don Grady, his heirs and devisees; Duane Brown, his heirs and devisees; Duane Brown, his heirs and devisees; To: All interest owners subdevisees; Bruce J. Pierce, Trustee of the Pierce Irrevocable Trust No. 2; Southwest Petroleum Land Services, LLC; Permian Basin Investment Corporation; Ronadero Company, Inc.; Natalie V. Hanagan, her heirs and devisees; Hutchings Oil Company; George L. Scott, III, his heirs and devi-Scott, III, his heirs and devisees; Dan O'Neill and wife, Deborah O'Neill, their heirs and devisees; Dan O'Neill, their heirs and devisees; Sealy H. Cavin, Jr., his heirs and devisees; Alasco Oil and Gas, Inc.; Leonard Legacy Royalty, LLC; LML Properties, LLC; Jack's Peak, LLC; Schutz Abstract Company; James B. O'Neill, II, Trustee of the James A. O'Neill Revocable Trust; Hammersmith Realty, Inc.; Charmar, LLC; Bane Bigbie and wife, Melanie Bigbie, their heirs and devisees; Mitchell Exploration, Inc.; MCM Royalties, LLC; Kevin K. Leonard, Trustee of the Kevin K. Leonard Child's Trust; Molly M. Azopardi, Trustee of the Molly M.

Azopardi Child's Trust; Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust; Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Child's Trust; Patrick Leonard, Trustee of the Michael Leonard, LLC; TMT Energy, LLC; Samuel George Jones, his heirs and devisees; Mongoose Minerals LLC; Nestegg Energy Corporation; New Mexico Oil Corporation; New Mexico Oil Corporation; Scott-Winn, LLC; KDL Properties, LLC; El Capitan Ventures, LLC; COG Operating LLC; EOG Resources, Inc.; Oxy Y-1 Company; Concho Oil & Gas LLC; Marathon Oil Permian LLC; and Sharbro Energy, LLC.

Case No. 22916: Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.32 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the S/2 SW/4 and S/2 SE/4of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 18 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #206H well to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within SE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.32-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4

Page 144 of 150

SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com#226H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
#5304414, Current Argus, June 19, 2022

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005575265 This is not an invoice

HOLLAND & HART POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

01/31/2023

Legal Clerk

Subscribed and sworn before me this January 31,

2023:

State of WI, County of Brown

NOTARY PUBLIC

My commission expires

Ad # 0005575265 PO #: Case No. 22990 # of Affidavits 1

This is not an invoice

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, February 16, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https://www.emprd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at https://ocdimage.emnrd.nm.gov/lmaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than February 5, 2023.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All Interest owners subject to pooling proceedings and affected by the proposed non-standard spacing unit, including: 3MG Corporation; Allar Development, LLC; Bane Bigbie and wife, Melanie Bigbie, their heirs and devisees; Bruce J. Pierce, Trustee of the Pierce Irrevocable Trust No. 2; Bureau of Land Management; Charmar, LLC; Chief Capital (O&G) II, LLC; Cibola Land Corporation; COG Operating LLC; Concho Oil & Gas, LLC; Critterville, LLC; Curtts W. Mewbourne, Trustee; CWM 2000-B, LTD; Dan O'Neill and wife, Deborah O'Neill, their heirs and devisees; Dastarac Inc.; Don Grady, his heirs and devisees; Duane Brown, his heirs and devisees; El Capitan Ventures, LLC; EM1 Energy, LLC; EOG Resources, Inc; Federal Abstract Company; First Southern Funding, LLC; George L. Scott, III, his heirs and devisees; Hammersmith Realty, Inc.; Hope Royalties, LLC; Hutchings Oil Company; Innoventions, Inc.; Jack's Peak, LLC; Jalapeno Corporation; James B. O'Neill, II, Trustee of the James A. O'Neill Revocable Trust; Joel Miller and wife, Robin Miller, their heirs and devisees; Judah Oil, LLC; KDL Properties, LLC; Kenneth Barbe, Jr., his heirs and devisees; Kevin K. Leonard, Trustee of the Kevin K. Leonard Child's Trust; Leonard Legacy Royalty, LLC; LML Properties, LLC; Mewbourne Development Corporation; Mewbourne Energy Partners 07-A, L.P.; Mewbourne Oil Company; Michael Kyle Leonard, Trustee of the Michael Kyle Leonard, Trustee of the Molly M. Azopardi Child's Trust; Mongoose Minerals LLC; Natalie V. Hanagan, her heirs and devisees; Nestegg Energy Corporation; Occidental Permian Limited Partnership; Oxy Y-1 Company; Patrick Leonard, Trustee of the Patrick Leonard Child's Trust; Permian Basin Investment Corporation; Premier Oil & Gas, Inc.; Raye Miller and wife, Mary Miller, their heirs and devisees; Schutz Abstract Company; Scott-Winn, LC; Sealy H. Cavin, Jr., his heirs and devisees; Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust; Sharbro Energy, LLC; Southwest Petroleum Land Services, LLC; State of New Mexico

Case No. 22990: Application of Matador Production Company for Approval of an Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 670.38 acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation comprised of Lots 1-8 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. The above-referenced unit is the equivalent of the N/2 N/2 of these irregular sections and will be initially dedicated to the

o Simon Camamile 0206 Fed Com 201H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-5, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-5, R-29-E. o Simon Camamile 0206 Fed Com 222H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-5, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-5, R-29-E. o Simon Camamile 0206 Fed Com 202H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-5, R-28-E to a proposed bottom hole location within Lot 6 of irregular Section 6, T-21-5, R-29-E. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico. #5575265, Current Argus, January 31, 2023

#5575265, Current Argus, January 31, 2023

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005575298 This is not an invoice

HOLLAND & HART POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

01/31/2023

Legal Clerk

Subscribed and sworn before me this January 31,

2023:

State of WI, County of Brown

NOTARY PUBLIC

My commission expires

Ad # 0005575298 PO #: Case No. 22992 # of Affidavits1

This is not an invoice

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, February 16, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at https://ocdimage.emnrd.nm.gov/lmaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than February 5, 2023.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings and affected by the proposed non-standard spacing unit, including: 3MG Corporation; Allar Development, LLC; Bane Bigbie and wife, Melanie Bigbie, their heirs and devisees; Bruce J. Pierce, Trustee of the Pierce Irrevocable Trust No. 2; Bureau of Land Management; Charmar, LLC; Chief Capital (O&G) II, LLC; Cibola Land Corporation; COG Operating LLC; Concho Oil & Gas LLC; Critterville, LLC; CWM 2000-B, LTD; Dan O'Neill and wife, Deborah O'Neill, their heirs and devisees; Duane Brown, his heirs and devisees; El Capitan Ventures, LLC; EMI Energy, LLC; EOG Resources, Inc; Federal Abstract Company; First Southern Funding, LLC; George L. Scott, III, his heirs and devisees; Hammersmith Realty, Inc.; Hope Royalties, LLC; Hutchings Oil Company; Innoventions, Inc; Jack's Peak, LLC; Jalapeno Corporation; James B. O'Neill, II, Trustee of the James A. O'Neill Revocable Trust; Joel Miller and wife, Robin Miller, their heirs and devisees; Judah Oil, LLC; KDL Properties, LLC; Kenneth Barbe, Jr., his heirs and devisees; Kevin K. Leonard, Trustee of the Kevin K. Leonard Child's Trust; Leonard Legacy Royalty, LLC; LML Properties, LLC; MCM Royalties, LLC; Mewbourne Development Corporation; Mewbourne Energy Partners 07-A, L.P.; Mewbourne Oil Company; Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Child's Trust; Mitchell Exploration, Inc; Molly M. Azopardi, Trustee of the Molly M. Azopardi Child's Trust; Mitchell Exploration, Inc; Molly M. Azopardi, Trustee of the Molly M. Azopardi Child's Trust; Permian Basin Investment Corporation; Premier Oil & Gas, Inc.; Raye Miller and wife, Mary Miller, their heirs and devisees; Red River Holdlings, LLC; Regen Royalty Corp.; Regeneration Energy Corp.; Ronadero Company, Inc.; S. E. S. Investments, Ltd.; Samuel George Jones, his heirs and devisees; Schutz Abstract Company; Scott-Winn, LLC; Sealy H. Cavin, Jr., his heirs and devisees; Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust; Sharbro Energy, LLC; Southwest

Case No. 22992: Application of Matador Production Company for Approval of an Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.84 acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation comprised of Lots 9-16 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. The above-referenced unit is the equivalent of the S/2 N/2 of these irregular sections and will be initially dedicated to the

o Simon Camamile 0206 Fed Com 203H to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-5, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-5, R-29-E. o Simon Camamile 0206 Fed Com 224H to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-5, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-5, R-29-E. o Simon Camamile 0206 Fed Com 204H to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-5, R-28-E to a proposed bottom hole location within Lot 14 of irregular Section 6, T-21-5, R-29-E. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico. #5575298, Current Argus, January 31, 2023