BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING FEBRUARY 16, 2023

CASE NOS. 23248–23250

CHARLIE KS 2827 FED COM #121H WELL CHARLIE KS 2827 FED COM #122H WELL CHARLIE KS 2827 FED COM #201H & #202H WELLS

EDDY COUNTY, NEW MEXICO



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 23248-23250

TABLE OF CONTENTS

- Matador Exhibit A: Compulsory Pooling Application Checklists
- Matador Exhibit B: Applications of Matador Production Company for Compulsory Pooling
- Matador Exhibit C: Affidavit of Hanna Bollenbach, Landman

o Matador Exhibit C-1: C-102s

o Matador Exhibit C-2: Land Tract Map

o Matador Exhibit C-3: Summary of Uncommitted WI Owners

o Matador Exhibit C-4: List of ORRI

o Matador Exhibit C-5: Sample Well Proposal Letters with AFE

o Matador Exhibit C-6: Chronology of Contacts

• Matador Exhibit D: Affidavit of Daniel Brugioni, Geologist

o Matador Exhibit D-1: Locator Map

o Matador Exhibit D-2: Bone Spring Subsea Structure & Cross-Section Map

o Matador Exhibit D-3: Bone Spring Stratigraphic Cross-Section

o Matador Exhibit D-4: Wolfcamp Subsea Structure & Cross-Section Map

o Matador Exhibit D-5: Wolfcamp Stratigraphic Cross-Section

- Matador Exhibit E: Self-Affirmed Statement of Notice
- Matador Exhibit F: Affidavit of Publication for Each Case

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23248	APPLICANT'S RESPONSE
Date	February 16, 2023
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	Matador Procution Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Coterra Energy, Inc. and its subsidiaries incl. Cimarex Energy Co. and Magnum Hunter Production, Inc. and Novo Oil & Gas Northern Delaware, LLC
Well Family	Charlie KS
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Culebra Bluff; Bone Spring, South [15011]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	N/2 N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	BEFORE THE OIL CONSERVATION DIVISI Santa Fe, New Mexico
	Exhibit No. A

Case Nos. 23248, 23249, & 23250

Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Charlie KS 2827 Fed Com 121H well SHL: 1,882' FNL, 332' FEL (Unit H) of Section 29 FTP: 660' FNL, 100' FWL (Unit D) of Section 28 LTP: 660' FNL, 100' FEL (Unit A) of Section 27 BHL: 660' FNL, 60' FEL (Unit A) of Section 27 Target: Bone Spring Orientation: West-East
	Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit C-2; C-3 N/A
Pooled Parties (including ownership type)	Exhibit C-3, C-4
Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3, C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5

Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D; D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3, C-4
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information prov	ided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	PASO 11-
Date:	2/14/2023

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23249	APPLICANT'S RESPONSE
Date	February 16, 2023
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	Matador Procution Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Coterra Energy, Inc. and its subsidiaries incl. Cimarex Energy Co. and Magnum Hunter Production, Inc. and Novo Oil & Gas Northern Delaware, LLC
Well Family	Charlie KS
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Culebra Bluff; Bone Spring, South [15011]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	S/2 N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	

Received by OCD: 2/14/2023 5:05:33 PM	Page 7 of
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard) Well #1	Charlie KS 2827 Fed Com 122H well
vveii #1	SHL: 1,912' FNL, 332' FEL (Unit H) of Section 29
	FTP: 1,980' FNL, 100' FWL (Unit E) of Section 28
	LTP: 1,980' FNL, 100' FEL (Unit H) of Section 27
	BHL: 1,980' FNL, 60' FEL (Unit H) of Section 27
	Target: Bone Spring
	Orientation: West-East
	Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List	
(including lease numbers and owners) of Tracts subject to notice	
requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3, C-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3, C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5

Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D; D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3, C-4
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information prov	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	Ph. 2/1-
Date:	2/14/2023

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23250	APPLICANT'S RESPONSE
Date	February 16, 2023
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	Matador Procution Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Coterra Energy, Inc. and its subsidiaries incl. Cimarex Energy Co. and Magnum Hunter Production, Inc. and Novo Oil & Gas Northern Delaware, LLC
Well Family	Charlie KS
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas) [98220]
Well Location Setback Rules:	Purple Sage Special Pool Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640
Building Blocks:	320 acres
Orientation:	West-East
Description: TRS/County	N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	

Exhibit C-3, C-4

N/A

N/A

Unlocatable Parties to be Pooled

below)

Joinder

Pooled Parties (including ownership type)

Ownership Depth Severance (including percentage above &

Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3, C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D; D-5
HSU Cross Section	Exhibit D-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3, C-4
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-4
Cross Section Location Map (including wells)	Exhibit D-5
Cross Section (including Landing Zone)	Exhibit D-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information prov	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	PANIA
Date:	2/14/2023

Received by OCD: 2/14/2023 5:05:33 PM

Page 12 bf 92

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT **OIL CONSERVATION DIVISION**

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING,

EDDY COUNTY, NEW MEXICO.

CASE NO. 23248

APPLICATION

Matador Production Company ("Matador" or "Applicant"), through its undersigned attorneys,

hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA

1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation

underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2

of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. In

support of its application, Matador states:

1. An affiliate entity of Matador (OGRID No. 228937) is a working interest owner in the

proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to

the proposed Charlie K.S. 2827 Fed Com #121H well, to be horizontally drilled from a surface

location in the NE/4 of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27.

3. Applicant has sought and been unable to obtain voluntary agreement for the

development of these lands from all interest owners in the subject spacing unit.

4. The pooling of interests will allow Applicant to obtain a just and fair share of the oil

and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and

will protect correlative rights.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 5, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

 $\mathrm{Rv}\cdot$

Michael H. Feldewert Adam G. Rankin

Julia Broggi

Paula M. Vance

Post Office Box 2208

Santa Fe, NM 87504

505-998-4421

505-983-6043 Facsimile

mfeldewert@hollandhart.com

arankin@hollandhart.com

jbroggi@hollandhart.com

pmvance@hollandhart.com

ATTORNEYS FOR MATADOR PRODUCTION COMPANY

CASE :

Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Charlie K.S. 2827 Fed Com #121H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23249

APPLICATION

Matador Production Company ("Matador" or "Applicant"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. In support of its application, Matador states:

- 1. An affiliate entity of Matador (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Charlie K.S. 2827 Fed Com #122H** well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 27.
- 3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.
- 4. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

Released to Imaging: 22/15/2023 8t86t367AMI

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 5, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:

Michael H. Feldewert Adam G. Rankin Julia Broggi

Paula M. Vance

Post Office Box 2208

Santa Fe, NM 87504

505-998-4421

505-983-6043 Facsimile

mfeldewert@hollandhart.com

arankin@hollandhart.com

jbroggi@hollandhart.com

pmvance@hollandhart.com

ATTORNEYS FOR MATADOR PRODUCTION COMPANY

CASE :

Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Charlie K.S. 2827 Fed Com #122H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23250

APPLICATION

Matador Production Company ("Matador" or "Applicant"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. In support of its application, Matador states:

- 1. An affiliate entity of Matador (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed:
 - Charlie K.S. 2827 Fed Com #201H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27; and
 - Charlie K.S. 2827 Fed Com #202H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 27.
- 3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

4. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 5, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By:

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Paula M. Vance
Post Office Box 2208
Santa Fe, NM 87504
505-998-4421
505-983-6043 Facsimile
mfeldewert@hollandhart.com
arankin@hollandhart.com
jbroggi@hollandhart.com
pmvance@hollandhart.com

ATTORNEYS FOR MATADOR PRODUCTION COMPANY

CASE ____:

Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed:

- Charlie K.S. 2827 Fed Com #201H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27; and
- Charlie K.S. 2827 Fed Com #202H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 27.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 23248, 23249, 23250

AFFIDAVIT OF HANNA BOLLENBACH

Hanna Bollenbach, of lawful age and being first duly sworn, states the following:

1. My name is Hanna Bollenbach and I am employed by MRC Energy Company, an

affiliate of Matador Production Company ("Matador"), as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an

expert witness in petroleum land matters. My credentials as a petroleum landman have been

accepted by the Division and made a matter of public record.

3. I am familiar with the applications filed by Matador in these consolidated cases and

the status of the lands in the subject area.

1. In these consolidated cases, Matador seeks orders pooling the uncommitted

interests in the Bone Spring formation and Wolfcamp formation in the following standard

horizontal spacing units, each in Sections 27 and 28, Township 22 South, Range 28 East, NMPM,

Eddy County, New Mexico:

a. Under Case No. 23248, Matador seeks to pool a standard 320-acre, more or

less, horizontal well spacing unit comprised of the N/2 N/2 of Sections 27

and 28 and initially dedicate this Bone Spring spacing unit to the proposed

Charlie K.S. 2827 Fed Com #121H well, to be horizontally drilled from a

BEFORE THE OIL CONSERVATION DIVISION

Case Nos. 23248, 23249, & 23250

- surface location in the NE/4 of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27.
- b. Under Case No. 23249, Matador seeks to pool a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Sections 27 and 28 and initially dedicate this Bone Spring spacing unit to the proposed Charlie K.S. 2827 Fed Com #122H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 27.
- c. Under Case No. 23250, Matador seeks to pool a standard 640-acre, more or less, horizontal well spacing unit comprised of the N/2 of Sections 27 and 28 and initially dedicate this Wolfcamp spacing unit to the proposed Charlie K.S. 2827 Fed Com #201H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27; and Charlie K.S. 2827 Fed Com #202H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 27.
- 2. **Matador Exhibit C-1** contains draft Form C-102's for the proposed initial wells in each of the standard horizontal spacing units. These forms demonstrate that the completed interval for each well will meet the standard setback requirements for horizontal oil wells.
- 3. Matador understands that these Bone Spring wells will be placed in the Culebra Bluff; Bone Spring, South (15011) pool. Matador understands that these Wolcamp wells will be placed in the Purple Sage; Wolfcamp (Gas) (98220) pool.

- 4. **Matador Exhibit C-2** identifies the tracts of land comprising each of the proposed horizontal spacing units. The subject acreage is comprised of federal and fee acreage.
- 5. There are no depth severances within the Bone Spring formation underlying this acreage.
- 6. There are no depth severances within the Wolfcamp formation underlying this acreage.
- 7. **Matador Exhibit C-3** identifies the working interest owner that Matador is seeking to pool in each of the proposed horizontal spacing units. As indicated in **Exhibit C-6**, Matador's proposals to every owner we seek to pool were delivered using the addresses we were able to located; however, we have not been able to reach every owner to have further discussions.
- 8. **Matador Exhibit C-4** identifies the overriding royalty interests that Matador is seeking to pool in each of the proposed horizontal spacing units.
- 9. **Matador Exhibit C-5** contains a sample of the well proposal letters and AFEs sent to the working interest owners Matador is seeking to pool. The costs reflected in these AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area in these formations.
- 10. **Matador Exhibit C-6** contains a general summary of the contacts with the uncommitted working interest owners that Matador seeks to pool. In searching for contact information for these owners, Matador reviewed public land records and conducted online search in an effort to find the most recent contact information. In my opinion, Matador has undertaken good faith efforts to reach an agreement with the uncommitted mineral owners.
- 11. Matador requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$8,000 per month while drilling and \$800 per month while

producing. These costs are consistent with what other operators are charging in this area for similar wells.

- 12. Matador has provided the law firm of Holland & Hart LLP with the names and addresses (where available) of the parties that Matador seeks to pool and instructed that they be notified of this hearing.
- 13. **Matador Exhibits C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

Janualle

FURTHER AFFIANT SAYETH NAUGHT.

STATE OF TEXAS)
COUNTY OF DALLAS)

SUBSCRIBED and SWORN to before me this 16th day of 2023 by Hanna Bollenbach.

NOTARY PUBLIC

My Commission Expires:

3/23/2025

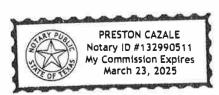


EXHIBIT C-1

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Medice 27 of 92

Exhibit No. C-1

Submitted by: Matador Production Company

Hearing Date: February 16, 2023

Energy, Minerals & Natural Resources Department Case Nos. 23248, 23249, & 23250 Form C-102 CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

State of New Mexico

Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-8178 Fax: (505) 334-8170

1625 N. FRENCH DR., HOBBS, NM 66240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT I

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87605 Phone: (505) 476-3460 Fax: (505) 476-3462

□ AMENDED REPORT

	WELL LOCATION AND	ACREAGE DEDICATION PLAT	1.
API Number	Pool Code	Pool Na	me
	15011	Colebia Bloff;	Bone Spring, Soth
Property Code	Prop	erty Name	Well Number
	CHARLIE KS 28	327 FEDERAL COM	121H
OGRID No.	Oper	ator Name	Elevation
228937	MATADOR PROD	OUCTION COMPANY	3045.0'

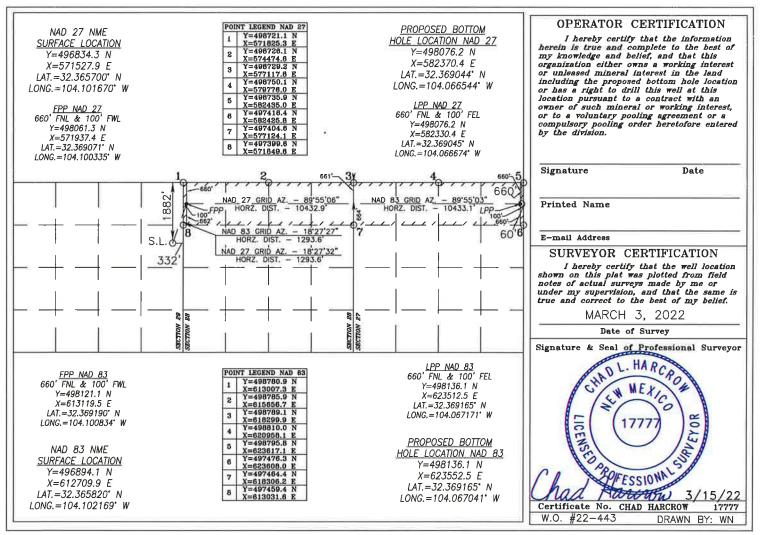
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	29	22-S	28-E		1882	NORTH	332	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Α	27	22-S	28-E		660	NORTH	60	EAST	EDDY
Dedicated Acre	s Joint of	r Infill Co	nsolidation (Code Or	der No.				
320.00				Ï					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I
1825 N. FRENCH DR., HOBBS, NM 88240
Phone: (675) 983-6161 Fax: (676) 393-0720
DISTRICT II
611 S. FIRST ST., ARTESIA, NM 88210
Phone: (676) 746-1283 Fax: (575) 748-9720

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3482 □ AMENDED REPORT

Thone: (505) 4/6-3460 Fax: (505) 4/6-3462						
	WELL LOCATION AND	ACREAGE DEDICATION PLAT				
API Number	Pool Code	Pool Name				
	15011	Webra Bluff; Bone	Spring South			
Property Code	Prop	Property Name				
	CHARLIE KS 28	B27 FEDERAL COM	122H			
OGRID No.	Oper	Elevation				
228937	MATADOR PROI	OUCTION COMPANY	3044.7'			

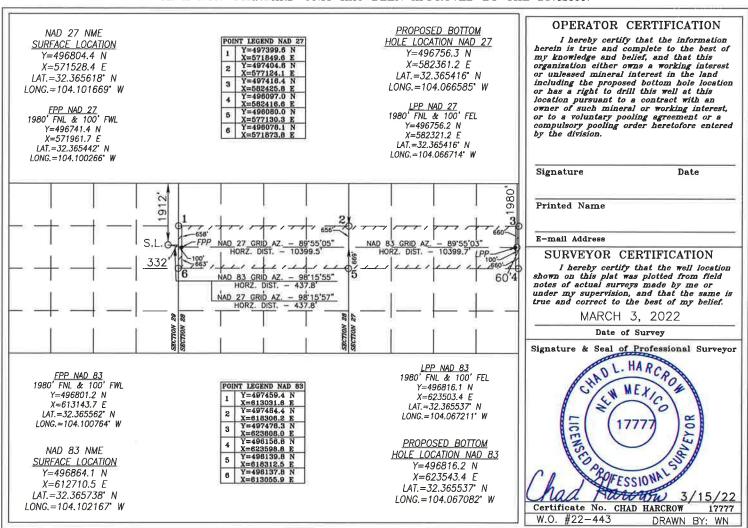
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	29	22-S	28-E		1912	NORTH	332	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	27	22-S	28-E	ļ	1980	NORTH	60	EAST	EDDY
Dedicated Acres	Joint o	r Infill (Consolidation	Code Or	der No.				
320.00									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-0720

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

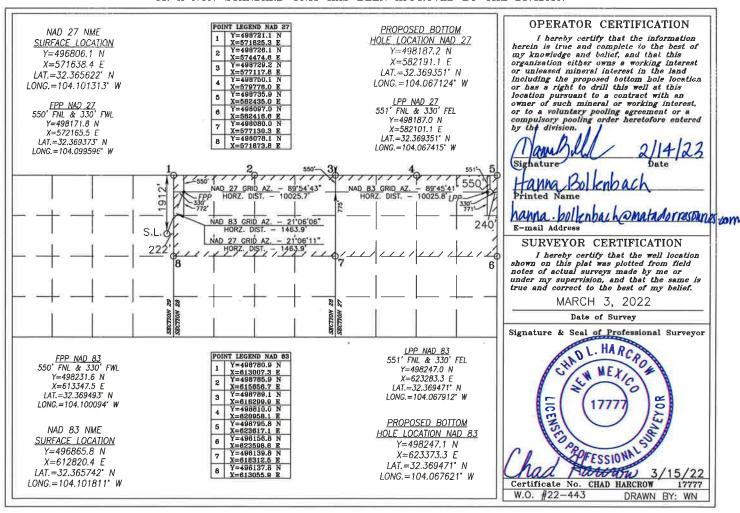
1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 67410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 220 S. ST. FRANCIS DR., SANTA FE, NM 87605 140ne: (505) 476-3480 Fax: (505) 476-3482						ED REPORT				
hone: (505) 476-346	0 Fax: (505)		WELL LO	CATION	AND ACREA	GE DEDICATION	ON PLAT			
API Number]	Pool Code		Pool Name				
			983	98220 Purple Sage; Wolfcam				mp (9as)	np (Gas)	
Property C	ode				Property Nan			Well Num	iber	
		charli.	e K.S.	WARRIO	R 2827 FE	DERAL COM		201	1 H	
OGRID No	٠.				Operator Nam			Elevation	_	
222937 MATADOR PRODUCTION COMPANY					3044	4.5′				
		,			Surface Loc	ation				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Н	29	22-S	28-E		1912	NORTH	222	EAST	EDDY	
Bottom Hole Location If Different From Surface										
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
A	27	22-S	28-E		550	NORTH	240	EAST	EDDY	
Dedicated Acres Joint or Infill Consolidation Code Order No.										
640.00										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 68240 Phone: (575) 393-6161 Fax: (576) 393-0720

State of New Mexico Energy, Minerals & Natural Resources Department

CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code API Number Pool Name Wolfcan 98220 Property Code Property Name Well Number 202H CHARLIE KS 2827 FEDERAL COM Operator Name OGRID No. Elevation MATADOR PRODUCTION COMPANY 3044.6 228937

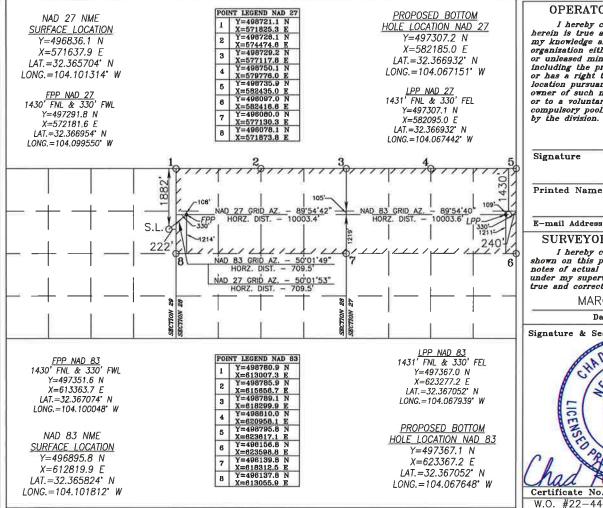
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	29	22-S	28-E		1882	NORTH	222	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	27	22-S	28-E		1430	NORTH	240	EAST	EDDY
Dedicated Acres	s Joint o	r Infill	Consolidation	Code Or	der No.	•		1	
640.00									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Date

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 3, 2022

Date of Survey

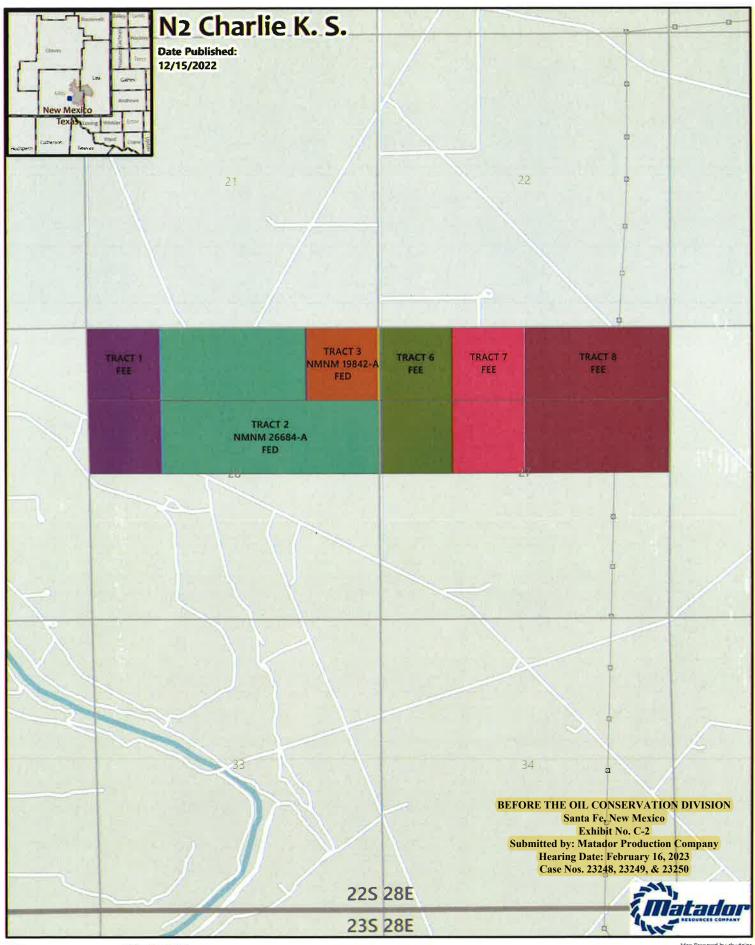
Signature & Seal of Professional Surveyor



Certificate No. CHAD HARCROW 17777

W.O. #22-443 DRAWN BY: WN

EXHIBIT C-2





1:21,000

1 inch equals 1,750 feet

EXHIBIT C-3

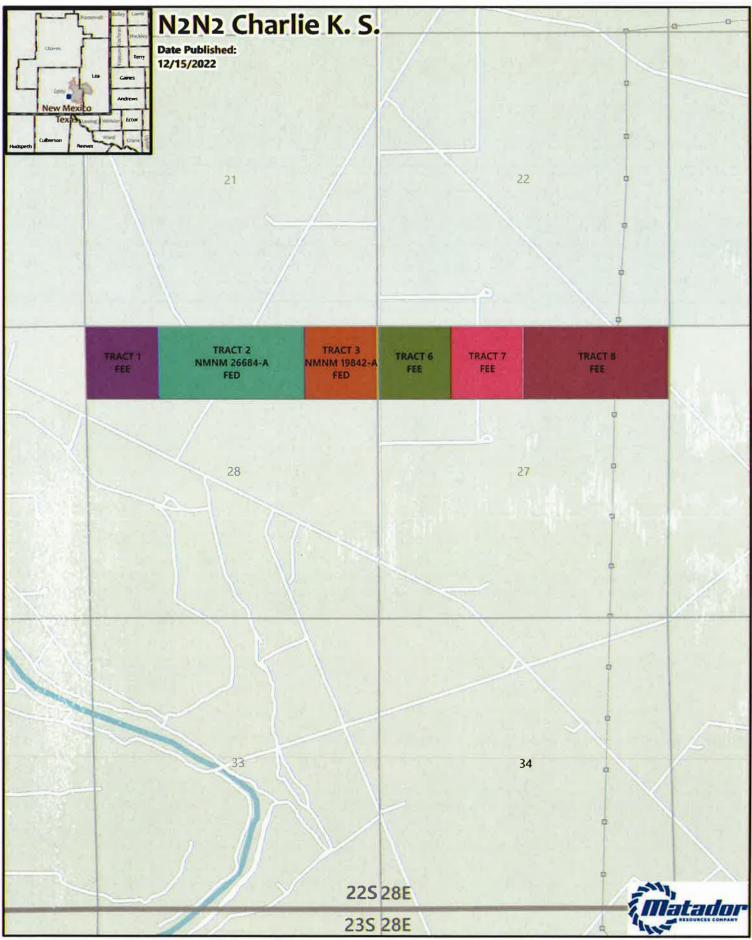
Summary of Interests Case No. 23248

MRC Permian Cor	mpany:		52.008641%				
Compulsory	Compulsory Pool:						
Voluntary J	oinder:		23.0308307%				
Interest Owner:	Description:	Tract:	Interest:				
Chester J. Stuebben, whose marital status is unknown	Uncommitted Working Interest Owner	1, 3	0.0559275%				
Hooker Energy, LLC	Uncommitted Working Interest Owner	1	0.3187500%				
John Mclssac, whose marital status is unknown	Uncommitted Working Interest Owner	1, 3	0.1118549%				
Larry Turner, whose marital status is unknown	Uncommitted Working Interest Owner	1, 3	0.1118549%				
Richard Donnelly, whose marital status is unknown	Uncommitted Working Interest Owner	1, 3	0.5250000%				
Roemer-Swanson Energy Corporation	Uncommitted Working Interest Owner	1, 3	2.500000%				
Magnum Hunter Production, Inc.	Uncommitted Working Interest Owner	6, 7, 8	20.00000%				
Mary Kate McBride, whose marital status is unknown	Uncommitted Working Interest Owner	6, 7, 8	0.600000%				
TTCZ Properties LLC	Uncommitted Working Interest Owner	6, 7, 8	0.737141%				

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. C-3
Submitted by: Matador Production Company
Hearing Date: February 16, 2023
Case Nos. 23248, 23249, & 23250







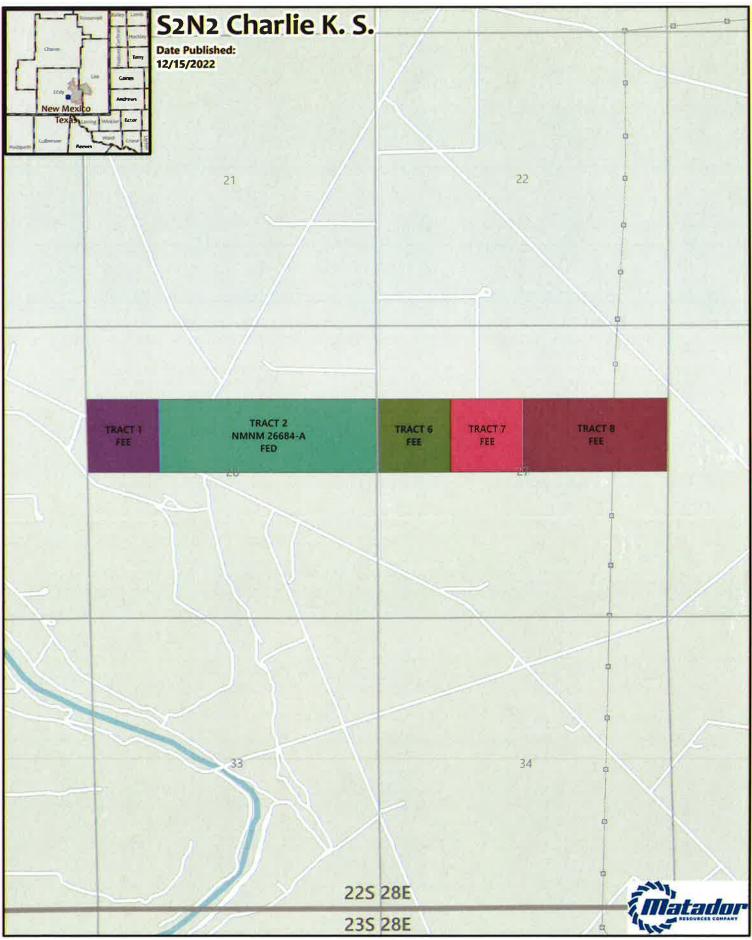
1:21,000

Projecth (gas/ProjectData/ForcedPooling/Mags) ForcedPooling aprix
Spatial Reference: NAD 1983 State/Rane New Mexico East FIPS 300T Feet
Sources: IRS, ESR: US DOI BLM Carlstad, NM Field Office, GIS Department;
Years Cooperative Wildlife Collection, Essas Adel University;
United States Cereaus Bureau [TIGER]:

Summary of Interests Case No. 23249

MRC Permian Cor	mpany:		56.319404%		
Compulsory	Pool:		23.012719%		
Voluntary Jo		20.6678770%			
Interest Owner:	Description:	Tract:	Interest:		
Chester J. Stuebben, whose marital status is unknown	Uncommitted Working Interest Owner	1	0.020973%		
Hooker Energy, LLC	Uncommitted Working Interest Owner	1	0.3187500%		
John McIssac, whose marital status is unknown	Uncommitted Working Interest Owner	1	0.0419456%		
Larry Turner, whose marital status is unknown	Uncommitted Working Interest Owner	1	0.0419456%		
Richard Donnelly, whose marital status is unknown	Uncommitted Working Interest Owner	1	0.3375000%		
Roemer-Swanson Energy Corporation	Uncommitted Working Interest Owner	1	0.9375000%		
Magnum Hunter Production, Inc.	Uncommitted Working Interest Owner	6, 7, 8	20.00000%		
Mary Kate McBride, whose marital status is unknown	Uncommitted Working Interest Owner	6, 7, 8	0.600000%		
TTCZ Properties LLC	Uncommitted Working Interest Owner	6, 7, 8	0. 7141045%		







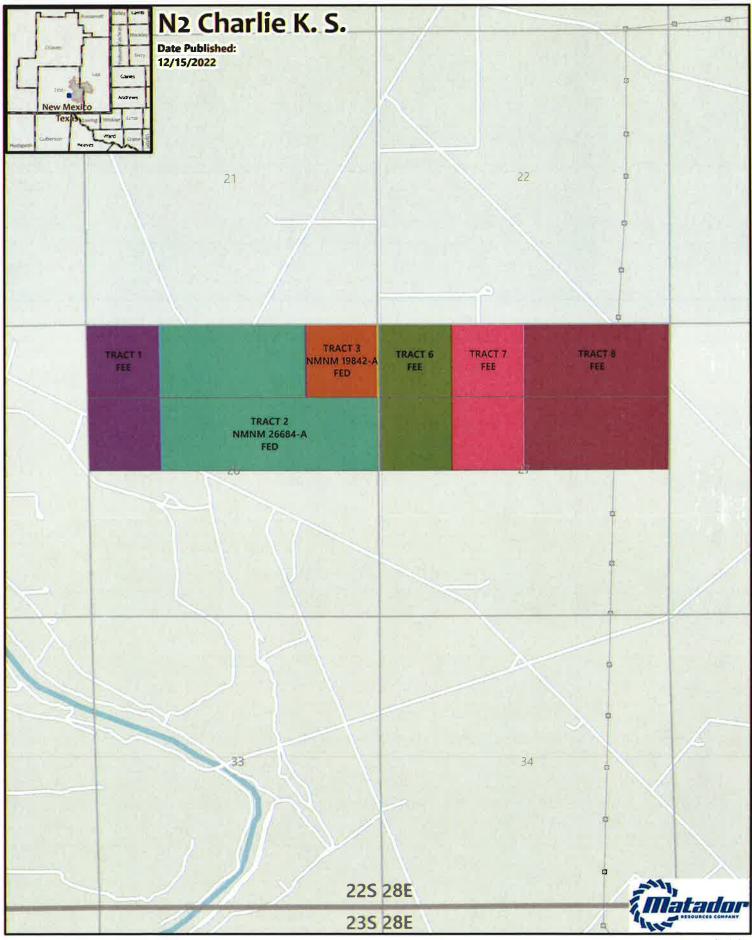
1:21,000 1 inch equals 1,750 feet

Project: \(\)(gis\)\(\)ProjectData\)\(\)ForcedPoolingMaps\(\)\(\)ForcedPoolingMaps\(\)ForcedPoolingMaps\(\)ForcedPoolingMaps\(\)ForcedPoolingMaps\(\)ForcedPoolingMaps\(\)ForcedPoolingMaps\(\)ForcedPoolingMaps\(\)ForcedPoolingMaps\(\)ForcedPoolingMaps\(\)ForcedPoolingMaps\(\)ForcedPoolingMaps\(\)ForcedPoolingMaps\(\)ForcedPooling\(\)ForcedPoolingMaps\(\)ForcedPooling\(\)ForcedPo

Summary of Interests Case No. 23250

MRC Permian Cor		54.164023%		
Compulsory	/ Pool:		23.998141%	
Voluntary J	oinder:		21.837836%	
Interest Owner:	Description:	Tract:	Interest:	
Chester J. Stuebben, whose marital status is unknown	Uncommitted Working Interest Owner	1, 3	0.03845%	
Hooker Energy, LLC	Uncommitted Working Interest Owner	1	0.318750%	
John McIssac, whose marital status is unknown	Uncommitted Working Interest Owner	1, 3	0.07690%	
Larry Turner, whose marital status is unknown	Uncommitted Working Interest Owner	1, 3	0.07690%	
Richard Donnelly, whose marital status is unknown	Uncommitted Working Interest Owner	1, 3	0.43125%	
Roemer-Swanson Energy Corporation	Uncommitted Working Interest Owner	1, 3	1.71875%	
Magnum Hunter Production, Inc.	Uncommitted Working Interest Owner	6, 7, 8	20.00000%	
Mary Kate McBride, whose marital status is unknown	Uncommitted Working Interest Owner	6, 7, 8	0.600000%	
TTCZ Properties LLC	Uncommitted Working Interest Owner	6, 7, 8	0.737141%	







1:21,000

1 inch equals 1,750 feet

EXHIBIT C-4

ORRI to be pooled in Case No. 23248

David Lee Power, as his separate property

Eastland Exploration, Inc.

Eastland Resources, Inc.

Jack W. Rustamier and wife, Mary Jo Rustamier

Kimbell Royalty Holdings, LLC

Pamela Power Burton, as her separate property

PBES 18-007, LLC

Rusk Capital Management LLC

Serenity Resources, LLC

Spinnaker Investments, L.P.

Spinnaker Oil & Gas, L.P.

TAS Royalty Company

Warren Ventures, Ltd.

Charles R. Wiggins, whose marital status is unknown

David Farmer, whose marital status is unknown

Estate of Lorraine M. Chewning, deceased

Hooker Energy, LLC

JAK Minerals LLLP

KARS O&G, LLC

LER Resources, Ltd.

L. S. Henry, LLC

MAP2006-OG, an Oklahoma general partnership

Mike Stewart, whose marital status is unknown

Richard Donnelly, Trustee Under the George A. Donnelly TR FBO David Preston, Richard Jr. and

Martha Brittain Donnelly

Richard Donnelly, whose marital status is unknown

Richardson Mineral & Royalty, LLC

RL & JJ Stevens FP, LP

Robert H. Marshall, whose marital status is unknown

The Eastland Oil Company

William L. Porter, whose marital status is unknown

Erika M. Sarandis, as her separate property

Andrew Hampton Lawson, as his separate property

Barnes Family Partnership

Centurion Energy Corporation

Christy B. Motycka, as her separate property

Julie Ellen Barnes, as her separate property

KCK Energy, LLC

KCK Resources, Inc.

Morgan Creek Properties, LLC

Quanah Exploration, LLC

Steve C. Barnes, as his separate property

Travis Ross Lawson, as his separate property

Viola Elaine Barnes, as her separate property

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C-4

Submitted by: Matador Production Company Hearing Date: February 16, 2023 Case Nos. 23248, 23249, & 23250

ORRI to be pooled in Case No. 23249

Andrew Hampton Lawson, as his separate property

Barnes Family Partnership

Centurion Energy Corporation

Charles R. Wiggins, whose marital status is unknown

Christy B. Motycka, as her separate property

David Farmer, whose marital status is unknown

David Lee Power, as his separate property

Eastland Exploration, Inc.

Eastland Resources, Inc.

Estate of Lorraine M. Chewning, deceased

Hooker Energy, LLC

Jack W. Rustamier and wife, Mary Jo Rustamier

JAK Minerals LLLP

Julie Ellen Barnes, as her separate property

KARS O&G, LLC

KCK Energy, LLC

KCK Resources, Inc.

Kimbell Royalty Holdings, LLC

L. S. Henry, LLC

LER Resources, Ltd.

MAP2006-OG, an Oklahoma general partnership

Mike Stewart, whose marital status is unknown

Morgan Creek Properties, LLC

Pamela Power Burton, as her separate property

PBES 18-007, LLC

Quanah Exploration, LLC

Richard Donnelly, Trustee under the George A. Donnelly TR FBO David Preston Donnelly, Richard

Donnelly, Jr., and Martha Brittain Donnelly

Richard Donnelly, whose marital status is unknown

Richardson Mineral & Royalty, LLC

RL & JJ Stevens FP, LP

Robert H. Marshall, whose marital status is unknown

Rusk Capital Management LLC

Serenity Resources, LLC

Spinnaker Investments, L.P.

Spinnaker Oil & Gas, L.P.

Steve C. Barnes, as his separate property

TAS Royalty Company

The Eastland Oil Company

Travis Ross Lawson, as his separate property

Viola Elaine Barnes, as her separate property

Warren Ventures, Ltd.

William L. Porter, whose marital status is unknown

ORRI to be pooled in Case No. 23250

Andrew Hampton Lawson, as his separate property

Barnes Family Partnership

Centurion Energy Corporation

Charles R. Wiggins, whose marital status is unknown

Christy B. Motycka, as her separate property

David Farmer, whose marital status is unknown

David Lee Power, as his separate property

Eastland Exploration, Inc.

Eastland Resources, Inc.

Estate of Lorraine M. Chewning, deceased

Hooker Energy, LLC

Jack W. Rustamier and wife, Mary Jo Rustamier

JAK Minerals LLLP

Julie Ellen Barnes, as her separate property

KARS O&G, LLC

KCK Energy, LLC

KCK Resources, Inc.

Kimbell Royalty Holdings, LLC

L. S. Henry, LLC

LER Resources, Ltd.

MAP2006-OG, an Oklahoma general partnership

Mike Stewart, whose marital status is unknown

Morgan Creek Properties, LLC

Pamela Power Burton, as her separate property

PBES 18-007, LLC

Quanah Exploration, LLC

Richard Donnelly, Trustee under the George A. Donnelly TR FBO David Preston Donnelly, Richard

Donnelly, Jr., and Martha Brittain Donnelly

Richard Donnelly, whose marital status is unknown

Richardson Mineral & Royalty, LLC

RL & JJ Stevens FP, LP

Robert H. Marshall, whose marital status is unknown

Rusk Capital Management LLC

Serenity Resources, LLC

Spinnaker Investments, L.P.

Spinnaker Oil & Gas, L.P.

Steve C. Barnes, as his separate property

TAS Royalty Company

The Eastland Oil Company

Travis Ross Lawson, as his separate property

Viola Elaine Barnes, as her separate property

Warren Ventures, Ltd.

William L. Porter, whose marital status is unknown

EXHIBIT C-5

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.619.4341 • Fax 214.866.4946
hanna.bollenbach@matadorresources.com

Hanna Bollenbach Landman

October 24, 2022

VIA CERTIFIED RETURN RECEIPT MAIL

Hope Royalties, LLC P.O. Box 1326 Artesia, NM 88211

Re: Charlie K.S. 2827 Fed Com #121H, Charlie K.S. 2827 Fed Com #122H, Charlie K.S. 2827 Fed Com #201H, Charlie K.S. 2827 Fed Com #202H, Warrior 2827 Fed Com #203H, Warrior 2827 Fed Com #204H, Warrior 2827 Fed Com#123H and Warrior 2827 Fed Com#124H (the "Wells") Participation Proposal Sections 27 & 28, Township 22 South, Range 28 East Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Charlie K.S. 2827 Fed Com #121H, Charlie K.S. 2827 Fed Com #122H, Charlie K.S. 2827 Fed Com #201H, Charlie K.S. 2827 Fed Com #202H, Warrior 2827 Fed Com #203H, Warrior 2827 Fed Com #204H, Warrior 2827 Fed Com#123H and Warrior 2827 Fed Com#124H wells, located in Sections 27 & 28, Township 22 South, Range 28 East, Eddy County, New Mexico, to the Bone Spring and Wolfcamp formations.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the eight (8) enclosed Authority for Expenditures ("AFE") all dated October 20, 2022.
- Charlie K.S. 2827 Fed Com #121H: to be drilled from a legal location with a proposed surface hole location in the NE/4 of Section 29-22S-28E and a proposed bottom hole location in the NE/4NE/4 of Section 28-22S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,050' TVD) to a Measured Depth of approximately 18,417'.
- Charlie K.S. 2827 Fed Com #122H: to be drilled from a legal location with a proposed surface hole location in the NE/4 of Section 29-22S-28E and a proposed bottom hole location in the SE/4NE/4 of Section 27-22S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,050' TVD) to a Measured Depth of approximately 18,417'.
- Charlie K.S. 2827 Fed Com #201H: to be drilled from a legal location with a proposed surface hole location in the NE/4 of Section 29-22S-28E and a proposed bottom hole location in the NE/4NE/4 of Section 27-22S-28E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,470' TVD) to a Measured Depth of approximately 19,837'.

Hearing Date: February 16, 2023 Case Nos. 23248, 23249, & 23250

- Charlie K.S. 2827 Fed Com #202H: to be drilled from a legal location with a proposed surface hole
 location in the NE/4 of Section 29-22S-28E and a proposed bottom hole location in the SE/4NE/4 of
 Section 27-22S-28E. The Well will have a targeted interval within the Wolfcamp formation and will be
 drilled horizontally in the Wolfcamp (~9,470' TVD) to a Measured Depth of approximately 19,837'.
- Warrior 2827 Fed Com #203H: to be drilled from a legal location with a proposed surface hole location in the SE/4 of Section 29-22S-28E and a proposed bottom hole location in the NE/4SE/4 of Section 27-22S-28E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,480' TVD) to a Measured Depth of approximately 19,847'.
- Warrior 2827 Fed Com #204H: to be drilled from a legal location with a proposed surface hole location in the SE/4 of Section 29-22S-28E and a proposed bottom hole location in the SE/4SE/4 of Section 27-22S-28E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,480' TVD) to a Measured Depth of approximately 19,847'.
- Warrior 2827 Fed Com #123H: to be drilled from a legal location with a proposed surface hole location in the SE/4 of Section 29-22S-28E and a proposed bottom hole location in the NE/4SE/4 of Section 27-22S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,060' TVD) to a Measured Depth of approximately 18,427'.
- Warrior 2827 Fed Com #124H: to be drilled from a legal location with a proposed surface hole location in the SE/4 of Section 29-22S-28E and a proposed bottom hole location in the SE/4SE/4 of Section 27-22S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,060' TVD) to a Measured Depth of approximately 18,427'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Hope Royalties, LLC will own an approximate 0.013553645 working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned within thirty (30) days of receipt of this notice.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated October 1, 2022, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering all of Sections 27 & 28, Township 22 South, Range 28 East, Eddy County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Hanna Bollenbach

	Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matadon
	Production Company's Charlie K.S. 2827 Fed Com #121H well.
	_Not to participate in the Charlie K.S. 2827 Fed Com #121H
	Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matadon
	Production Company's Charlie K.S. 2827 Fed Com #122H well.
	_Not to participate in the Charlie K.S. 2827 Fed Com #122H
	Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador
	Production Company's Charlie K.S. 2827 Fed Com #201H well.
	_Not to participate in the Charlie K.S. 2827 Fed Com #201H
	Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matado
	Production Company's Charlie K.S. 2827 Fed Com #202H well.
	_Not to participate in the Charlie K.S. 2827 Fed Com #202H
	Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matado
	Production Company's Warrior 2827 Fed Com #123H well.
	_Not to participate in the Warrior 2827 Fed Com #123H
	Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matado
	Production Company's Warrior 2827 Fed Com #124H well.
	_Not to participate in the Warrior 2827 Fed Com #124H
	Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matado
	Production Company's Warrior 2827 Fed Com #203H well.
	_Not to participate in the Warrior 2827 Fed Com #203H
	Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matado
	Production Company's Warrior 2827 Fed Com #204H well.
	_Not to participate in the Warrior 2827 Fed Com #204H
Hope F	Royalties, LLC
By: _	
Title: _	

		ESTIMATE OF COSTS	AND AUTHORIZATION F			
	October 20, 2022			AFE NO.:	_	
	Charlie KS Fed Com #			FIELD:	-	Bone Spring
	Section 28&27 225 28	E		MD/TVD;	_	18417'/8050'
	Eddy, NM			LATERAL LENGTH:	_	9,800
IRC WI:						
	Second Bone Spring S					
IEMARKS:	Orill and complete a ho	prizontal 2 mile long Se	cond Bone Spring sand	target with about 46 fra	ac stages	
		DRILLING	COMPLETION	PRODUCTION		TOTAL
INTANGIBLE CO	STS	COSTS	COSTS	costs	FACILITY COSTS	COSTS
and / Legal / Regulatory	\$	58,000	\$	\$ 50,000	\$ 10,000	\$ 118,00
ocation, Surveys & Damages	i	176,333	13,000	25,000	12,500	226,83
rilling ementing & Float Equip		708,500 186,000	\rightarrow	-		708,50 186,00
ogging / Formation Evaluation	an a	100,000	3,780	3,000		6,78
owback - Labor				31,050		31,05
owback - Surface Rentals				121,488		121,48
owback - Rental Living Qua	riers					
ud Logging		22,500				22,50
ud Circulation System ud & Chemicals		40,950	53,900	9,000		40,95 352,90
ud / Wastewater Disposal		120,000	33,300	7,500	1,000	128,50
eight / Transportation		12,750	41,800	1,000	- 1,000	54,55
g Supervision / Engineering		92,000	101,420	9,900	1.800	205,12
rill Bits		73,700				73,70
uel & Power		97,200	527,283			624,48
/ater		35,000	840,000	3,000	1,000	879,00
rig & Completion Overhead		10,000			-	10,00
lugging & Abandonment irectional Drilling, Surveys		222,587				222,56
ompletion Unit, Swab, CTU		222,001	154,000	11,400	-	165,40
erforating, Wireline, Slickline	•		188,070	7,000		195,07
igh Pressure Pump Truck			60,060	8,000		68,08
timulation		7,4%	1,873,337			1,873,33
limulation Flowback & Disp			17,050	50,400		67,45
Surance		11,787	20.550	40.500	F 200	11,78
abor ental - Surface Equipment		148,500 80,110	66,550 315,161	12,500	5,000 5,000	232,55
ental - Downhole Equipment		117,500	94,600	2,000	5,000	214,10
ental - Living Quarters		40,890	45,881	2,000	5,000	91,7
onlingency		51,234	260,823	35,374	4,130	351,56
perations Center		17,388		2		17,38
	TOTAL INTANGIBLES >		4,656,715	396,611	45,430	7,711,6
TANGIBLE COS	rts	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
urface Casing		51,280	\$	\$	\$	\$ 51,20
termediate Casing	27	288,308			~	288,30
rilling Liner						
roduction Casing		888,155				888,1
roduction Liner				400 000		400.01
ubing felihead		73,000		128,238		128,2
ackers, Liner Hangers		73,000	67,344	6,000		73,34
anks			07,044	0,000	50,000	50,00
roduction Vessels					151,181	151,10
ow Lines		(6)			120,000	120,0
od string						•
rtificial Lift Equipment				20,000		20,0
ompressor		(8)			27,500 115,000	27,50 115,00
stallation Coat-				F 040	15,000	20,00
					10,000	2,00
urface Pumps				5,000	2.000	
urface Pumps on-controllable Surface		= :		- 5,000	2,000	6,00
urface Pumps on-controllable Surface on-controllable Downhole		(+)		*	2,000	
urface Pumps on-controllable Surface on-controllable Downhole ownhole Pumps oasuroment & Moter Installa		(+)		*	32,000	43,0
urface Pumps on-controllable Surface on-controllable Downhole ownhole Pumps leasurement & Meter Installa as Condilioning / Dehydratk	on	(+)		-	32,000	43,01
urface Pumps on-controllable Surface on-controllable Downhole ownhole Pumps leasurement & Meter Installa as Conditioning / Dehydrations	on	(+)		11,000	32,000 53,125	43,0
urface Pumps on-controllable Surface on-controllable Downhole ownhole Pumps easurement & Meter Installs as Conditioning / Dehydratit terconnecting Facility Pipin athering / Bulk Lines	on	(+)		11,000	32,000	43,01
urface Pumps on-controllable Surface on-controllable Downhole ownhole Pumps casurement & Moter Installa as Conditioning / Dehydrate terconnecting Facility Pipin athering / Bulk Lines alves, Dumps, Controllers	on	(+)		11,000	32,000 53,125	43,01 53,1; 2.00
urface Pumps on-controllable Surface on-controllable Downhole ownhole Pumps casurement & Moter Installa as Condilioning / Dehydrati- terconnecting Facility Pipin ethering / Bulk Lines alves, Dumps, Controllers ank / Facility Containment	on	(+)		11,000	32,000 53,125	43,0
urface Pumps on-controllable Surface on-controllable Downhole ownhole Pumps easurement & Meter Installs as Conditioning / Dehydrati- terconnecting Facility Pipin ethering / Bulk Lines alves, Dumps, Controllers and / Facility Containment are Stack	on	(+)		11,000	32,000 53,125 - - - - - - - - - - - - - - - - - - -	43,01 53,1: 2,00 8,7! 20,6; 65,0
urface Pumpa on-controllable Surface on-controllable Downhole ownhole Pumpa easurement & Meter Installa sa Conditioning / Jehydratla terconnecting Facility Pipin eithering / Bulk Lines sitves, Dumps, Controllers ink / Facility Containment are Stack ectrical / Grounding	on	(+)		11,000	32,000 53,125 	43,01 53,1; 2,00 8,7; 20,6; 65,0(17,0)
urface Pumps on-controllable Surface on-controllable Downhole withole Pumps assurement & Meter Installa sa Conditioning / Dehydratic terconnecting Facility Pipin thering / Bulk Lines lives, Dumps, Controllers ink / Facility Containment are Stack extrical / Grounding ommunications / SGADA	on 9			2.000	32,000 53,125 - - - - - - - - - - - - - - - - - - -	43,01 53,1; 2,0,0 8,7; 20,6; 65,00 17,00 39,0
riface Pumps un-controllable Surface un-controllable Downhole whole Pumps assurement & Meter Installa sc Conditioning / Dehydratie erconnecting Facility Pipin thering / Bulk Lines lves, Dumps, Controllers nk / Facility Containment are Stack extricel / Grounding unmunications / SGADA	on 9 TOTAL TANGIBLES >	1,300,743	67,344	2,000 2,000 12,000 214,238	32,000 53,125 	43,01 53,1; 2,0,0 8,7; 20,5; 65,0(17,0) 39,0 2,286,5
urface Pumps on-controllable Surface on-controllable Downhole whole Pumps assurement & Moter Installa ss Conditioning / Dehydrati- terconnecting Facility Pipin thering / Bulk Lines lives, Dumps, Controllers nk / Facility Containment are Stack extricel / Grounding ymmunications / SGADA	on 9	1,300,743	67,344 4,724,059	2.000	32,000 53,125 - - - - - - - - - - - - - - - - - - -	43,01 53,1; 2,0,0 8,7; 20,5; 65,0(17,0) 39,0 2,286,5
urface Pumps on-controllable Surface on-controllable Downhole on-controllable Downhole one one Pumps can be Pumps can be Pumps can be present a Meter Installa as Conditioning / Dehydrati terconnecting Facility Pipin attering / Bulk Lines alves, Dumps, Controllars ank / Facility Controllars ank / Facility Controllars are Stack cetrical / Grounding ommunications / ScADA strumentation / Safety	TOTAL TANGIBLES >	1,300,743 3,913,672		2,000 2,000 12,000 214,238	32,000 53,125 	43,01 53,1; 2,00 8,7; 20,6; 65,0(17,0)
estallation Costs urface Pumps on-controllable Surface on-controllable Surface on-controllable Downhole ownhole Pumps leasurement & Meter Installa as Conditioning / Dehydration tercronnecting Facility Plain strikering / Bulk Lines alives, Dumps, Controllers ank / Facility Containment lare Stack lectrical / Grounding communications / SCADA astrumentation / Safety	TOTAL TANGIBLES > TOTAL COSTS >	1,300,743 3,913,672 NY:	4,724,059	2,000 2,000 12,000 214,238	32,000 53,125 	43,01 53,1; 2,0,0 8,7; 20,5; 65,0(17,0) 39,0 2,286,5
urface Pumps on-controllable Surface on-controllable Downhole ownhole Pumps leasurement & Meter Installa as Conditioning / Dehydrati- sterconnecting Facility Pipin ethering / Bulk Lines alves, Dumps, Controllers ank / Facility Containment lare Stack lectrical / Grounding ommunications / SCADA astrumentation / Safety PARED BY MATADOR PR Drilling Engineer:	TOTAL TANGIBLES > TOTAL COSTS > ODUCTION COMPAN	1,300,743 3,913,672	4,724,059	2,000 2,000 12,000 214,238	32,000 53,125 	43,0 53,1 2,0 8,7 20,5 65,0 17,0 39,0
urface Pumps on-controllable Surface on-controllable Downhole ownhole Pumps leasurement & Meter Installa as Condilitoning / Dahydrati terconnecting Facility Pipin ethering / Bulk Lines alves, Dumps, Controllers ank / Facility Containment are Stack lectrical / Grounding ommunications / SCADA strumentation / Safety PARED BY MATADOR PR Drilling Engineer: Completions Engineer:	TOTAL TANGIBLES > TOTAL COSTS > ODUCTION COMPAN Tyler Kinnon Colin Lesnick	1,300,743 3,913,672 NY:	4,724,059	2,000 2,000 12,000 214,238	32,000 53,125 	43,0 53,1 2,0 8,7 20,5 65,0 17,0 39,0
urface Pumps on-controllable Surface on-controllable Surface on-controllable Downhole ownhole Pumps assurement & Meter Installa as Conditioning / Dehydrati terconnecting Facility Pipin whering / Bulk Lines alves, Dumps, Controllers which / Facility Containment are Stack certrical / Grounding ommunications / SCADA strumentation / Sefety ARED BY MATADOR PR Drilling Engineer:	TOTAL TANGIBLES > TOTAL COSTS > ODUCTION COMPAN	1,300,743 3,913,672 NY:	4,724,059	2,000 2,000 12,000 214,238	32,000 53,125 	43,0 53,1 2,0 8,7, 20,5 65,0 17,0 39,0 2,286,1
riface Pumps uncontrollable Surface uncontrollable Downhole whole Pumps assurement & Meter Installa is Conditioning / Onhydrati erconnecting Facility Pipin thering / Bulk Lines lives, Dumps, Controllars is / Facility Containment are Stack setrical / Grounding mmunications / SCADA strumentation / Safety ARED BY MATADOR PR Drilling Engineer: Completions Engineer: Production Engineer:	TOTAL TANGIBLES > TOTAL COSTS > ODUCTION COMPANITY OF KINNON Colln Lesnick Kyle Christy	1,300,743 3,913,672 NY:	4,724,059	2,000 2,000 12,000 214,238	32,000 53,125 	43,0 53,1 2,0 8,7, 20,5 65,0 17,0,0 39,0 2,286,
urface Pumps un-controllable Surface un-controllable Downhole winhole Pumps assurement & Meter Installa is Conditioning / Dehydratile arconnecting Facility Pipin thering / Bulk Lines lives, Dumps, Controllers nk / Facility Containment are Stack extrical / Grounding immunications / SCADA strumentation / Safety ARED BY MATADOR PR Drilling Engineer: Completions Engineer:	TOTAL TANGIBLES > TOTAL COSTS > ODUCTION COMPANITY OF KINNON Colln Lesnick Kyle Christy	1,300,743 3,913,672 NY:	4,724,059	2,000 2,000 12,000 214,238	32,000 53,125 	43,0 53,1 2,0 8,7, 20,5 65,0 17,0 39,0 2,286,1

NON OPERATING PARTNER APPROVAL:

Working Interest (%):_ Tax ID:__ Company Name: Dale: Approval:

ONE LINCOLN CENTRE • \$400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHODIZATION FOR EVESNOLITHE

DATE:	October 20, 2022	HATE OF GOOTS	AND AUTHORIZATION FO	AFE NO.:		
WELL NAME:	Charlie KS Fed Com #122H			FIELD:		Bone Spring
LOCATION:	Section 28&27 22S 2BE			MD/TVD:	-	18417'/8050'
COUNTY/STATE:	Eddy, NM			LATERAL LENGTH:		9,800
MRC WI:	>===					
GEOLOGIC TARGET:	Second Bone Spring Sand					
REMARKS:	Drill and complete a horizonte	al 2 mile long S	econd Bone Spring sand	target with about 46 fra	c stages	
INTANGIBL		DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL

INTANGIBLE COST		COSTS	COMPLETION	PRODUCTION	FACILITY COSTS	COSTS
Land / Legal / Regulatory	\$	58,000	\$	\$ 50,000	\$ 10,000	\$ 118,000
Location, Surveys & Damages	-	176,333	13,000	25,000	12,500	226,833
Drilling	_	708,500	10,000	Colore	14(44.4	708,500
Cementing & Float Equip	-	186,000				186,000
Logging / Formation Evaluation	_		3,780	3,000		6,780
Flowback - Labor	_			31,050		31.050
Flowback - Surface Rentals	_			121,488		121,468
Flowback - Rental Living Quarter	8					-
Mud Logging	_	22,500				22,500
Mud Circulation System		40,950				40,950
Mud & Chemicals		290,000	53,900	9,000		352,900
Mud / Wastewater Disposal	-	120,000	•	7,500	1,000	128,500
Freight / Transportation	_	12,750	41,800		•	54,550
Rig Supervision / Engineering		92,000	101,420	9,900	1,000	205,120
Drill Bits		73,700				73,700
Fuel & Power	-	97,200	527,283			624,483
Water		35,000	840,000	3,000	1,000	879,000
Drlg & Completion Overhead		10,000	-			10,000
Plugging & Abandonment						<u> </u>
Directional Drilling, Surveys		222,587				222,587
Completion Unit, Sweb, CTU	_	19	154,000	11,400		165,400
Perforating, Wireline, Slickline	_		188,070	7,000		195,070
High Pressure Pump Truck	_		60,060	8,000		68,060
Stimulation	_		1,873,337	50.400		1,873,337
Stimulation Flowback & Disp	_	77.000	17,050	50,400		67,450 11,787
Insurance		11,787	FR FFD	40.500	5,000	232,550
Labor	-	148,500	66,550	12,500	5,000	410,271
Rental - Surface Equipment Rental - Downhole Equipment	_	80,110 117,500	315,161 94,600	2,000	3,000	214,100
Rental - Living Quarters		40,890	45,881	2,000	5.000	91,771
Contingency	-	51,234	260,823	35,374	4,130	351,561
Operations Center	-	17,388	200,023	7,00	4,100	17,388
	1	11,000				
·	PAL INTERNIOUDI DO .	2 542 550	4 250 442	205 644	46 430	7 744 686
	TAL INTANGIBLES >	2,612,929	4,656,715	395,611	45,430	7,711,686 TOTAL
To		DRILLING	COMPLETION	PRODUCTION		TOTAL
TANGIBLE COSTS		DRILLING COSTS			FACILITY COSTS	TOTAL COSTS
TANGIBLE COSTS Surface Casing		DRILLING COSTS 51,280	COMPLETION	PRODUCTION		TOTAL
TANGIBLE COSTS Surface Casing Intermediate Casing		DRILLING COSTS	COMPLETION	PRODUCTION		TOTAL COSTS \$ 51,280
TANGIBLE COSTS Surface Cosing Intermediate Casing Drilling Liner		DRILLING COSTS 51,280 288,308	COMPLETION	PRODUCTION		TOTAL COSTS \$ 51,280
TANGIBLE COSTS Surface Casing Intermediate Casing		DRILLING COSTS 51,280	COMPLETION	PRODUCTION		TOTAL COSTS \$ 51,280 286,308 888,155
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing		DRILLING COSTS 51,280 288,308	COMPLETION	PRODUCTION COSTS		TOTAL COSTS \$ 51,280 286,308 888,155
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner		DRILLING COSTS 51,280 288,308	COMPLETION	PRODUCTION COSTS		TOTAL COSTS \$ 51,280 288,308
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner Tubing		DRILLING COSTS 51,280 288,308 868,155	COMPLETION	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS \$ 51,280 286,308
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner Tubing Wellibead Packers, Liner Hangers Tanks		DRILLING COSTS 51,280 288,308 888,155	COMPLETION COSTS	PRODUCTION COSTS \$ 128,238 30,000	FACILITY COSTS \$ 50,000	TOTAL COSTS \$ 51,280 288,308 888,155 128,238 103,000 73,344 50,000
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner Tubing Welliead Packers, Liner Hangers Tanks Production Vessels		DRILLING COSTS 51,280 285,308 888,155	COMPLETION COSTS	PRODUCTION COSTS \$ 128,238 30,000	\$0,000 151,181	\$ 51,280 286,308
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner Tubing Wellitead Packers, Liner Hangers Tanks Production Vessels Flow Lines		DRILLING COSTS 51,280 288,308 888,155 73,000	COMPLETION COSTS	PRODUCTION COSTS \$ 128,238 30,000	FACILITY COSTS \$ 50,000	TOTAL COSTS \$ 51,280 288,308 888,155 128,238 103,000 73,344 50,000
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string		DRILLING COSTS 51,280 285,308 888,155	COMPLETION COSTS	PRODUCTION COSTS \$ 128,238 30,000 6,000	\$0,000 151,181	\$ 51,280 288,308 888,155 128,238 103,000 73,344 50,000 151,181 120,000
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner Tubing Welliead Packers, Liner Hangers Tanks Production Vessels Flow Lines Red string Artificial Lift Equipment		DRILLING COSTS 51,280 285,308 888,155	COMPLETION COSTS	PRODUCTION COSTS \$ 128,238 30,000	\$ 50,000 151,181 120,000	\$ 51,280 286,308
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor		DRILLING COSTS 51,280 288,308	COMPLETION COSTS	PRODUCTION COSTS \$ 128.238 30,000 6,000 20,000	50,000 151,181 120,000	\$ 51,280 288,308
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor		DRILLING COSTS 51,280 285,308 888,155 73,000	COMPLETION COSTS	PRODUCTION COSTS \$ 128,238 30,000 6,000 20,000	50,000 151,181 120,000 27,500 115,000	\$ 51,280 288,308
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner Tubing Wellitead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps		DRILLING COSTS 51,280 285,308 888,155	COMPLETION COSTS	PRODUCTION COSTS \$ 128.238 30,000 6,000 20,000	50,000 151,181 120,000 27,500 115,000	\$ 51,280 286,308
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner Tubing Weilliead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface		DRILLING COSTS 51,280 285,308 888,155 73,000	COMPLETION COSTS	PRODUCTION COSTS \$ 128,238 30,000 6,000 20,000	50,000 151,181 120,000 27,500 115,000	\$ 51,280 288,308 888,155 128,238 103,000 73,344 50,000 151,181 120,000 27,500 115,000 20,000 20,000
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner Tubing Wellinead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole		DRILLING COSTS 51,280 288,308 888,155 73,000	COMPLETION COSTS	PRODUCTION COSTS \$ 128,238 30,000 6,000 20,000	50,000 151,181 120,000 27,500 115,000	\$ 51,280 286,308
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner Tubing Wellitead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps	*	DRILLING COSTS 51,280 285,308 888,155	COMPLETION COSTS	PRODUCTION COSTS \$	\$ 50,000 151,181 120,000 27,500 115,000 15,000 2,000	\$ 51,280 288,308
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner Tubing Wellitead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Surface Non-controllable Downhole Downhole Pumps	*	DRILLING COSTS 51,280 288,308 888,155 73,000	COMPLETION COSTS	PRODUCTION COSTS \$ 128,238 30,000 6,000 20,000	50,000 151,181 120,000 27,500 115,000 2,000	\$ 51,280 286,308 888,155 128,238 103,000 73,344 50,000 151,181 120,000 27,500 115,000 20,000 20,000 20,000 20,000 43,000
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Liner Tubing Wellihead Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installatio Gas Conditioning / Dehydration	*	DRILLING COSTS 51,280 288,308 888,155 73,000	COMPLETION COSTS	PRODUCTION COSTS \$ 128,238 30,000 6,000 20,000 5,000 11,000	\$0,000 151,181 120,000 27,500 115,000 2,000	TOTAL COSTS \$ 51,280 288,308 888,155 128,238 103,000 73,344 50,000 151,181 120,000 27,600 115,000 20,000 27,600 43,000 2,000 2,000 2,000 2,000
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Liner Tubling Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installatio Gas Conditioning / Dehydration Interconnecting Facility Piping	*	DRILLING COSTS 51,280 288,308 888,155 73,000	COMPLETION COSTS	PRODUCTION COSTS 128.238 30,000 6,000 20,000	50,000 151,181 120,000 27,500 115,000 2,000	\$ 51,280 286,308 888,155 128,238 103,000 73,344 50,000 151,181 120,000 27,500 115,000 20,000 20,000 20,000 20,000 43,000
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner Tubing Wellitead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installatio Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines	*	DRILLING COSTS 51,280 288,308 888,155 73,000	COMPLETION COSTS	PRODUCTION COSTS \$	\$0,000 151,181 120,000 27,500 115,000 2,000	\$ 51,280 288,308
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Liner Tubing Wellitead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installatio Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers	*	DRILLING COSTS 51,280 288,308 888,155 73,000	COMPLETION COSTS	PRODUCTION COSTS \$	\$ 50,000 151,181 120,000 115,000 115,000 2,000 32,000 32,000	\$ 51,280 288,308 128,238 103,000 73,344 50,000 151,181 120,000 27,600 115,000 20,000 2,000 2,000 2,000 2,000 2,000
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanka Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installatio Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tenk / Facility Containment	*	DRILLING COSTS 51,280 288,308 888,155 73,000	COMPLETION COSTS	PRODUCTION COSTS 128.238 30.000 6,000 20,000 11,000	50,000 151,181 120,000 27,500 115,000 2,000 32,000 - 53,125	\$ 51,280 288,308
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Liner Tubing Wellihead Prackers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installatio Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment Flare Stack	*	DRILLING COSTS 51,280 288,308 888,155 73,000	COMPLETION COSTS	PRODUCTION COSTS \$ 128.238 30,000 6,000 20,000 11,000 11,000 2,000	\$ 50,000 151,181 120,000 115,000 115,000 2,000 32,000 32,000	\$ 51,280 286,308
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Liner Tubing Wellitead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface	*	DRILLING COSTS 51,280 288,308 888,155 73,000	COMPLETION COSTS	PRODUCTION COSTS \$ 128.238 30,000 6,000 20,000 11,000 11,000 2,000	50,000 151,181 120,000 115,000 115,000 2,000 32,000 53,125 - - - - - - - - - - - - - - - - - - -	\$ 51,280 288,308
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installatio Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Trank / Facility Containment Flare Stack Electrical / Grounding Electrical / Grounding	*	DRILLING COSTS 51,280 288,308 888,155 73,000	COMPLETION COSTS	PRODUCTION COSTS \$ 128.238 30,000 6,000 20,000	50,000 151,181 120,000 151,000 115,000 2,000 32,000 32,000 53,125 	\$ 51,280 288,308
TANGIBLE COSTS Surface Cosing Intermediate Casing Drilling Liner Production Casing Production Casing Production Liner Tubing Wellilead Production Liner Tubing Wellilead Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installatio Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tark / Facility Containment Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety	*	DRILLING COSTS 51,280 288,308 888,155 73,000	COMPLETION COSTS	PRODUCTION COSTS \$ 128.238 30,000 6,000 20,000	\$ 50,000 151,181 120,000 27,500 115,000 2,000 2,000 32,000 - 53,125 - 8,750 20,625 65,000 8,000	\$ 51,280 286,308

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Tyler Kinnon	Team Lead - WTX/NM	mo		
Completions Engineer:	Colin Lesnick		JME		
Production Engineer:	Kyle Christy				

MATADOR RESOURCES COMPANY APPROVAL		
Executive VP, ResWTE	SVP Geoscience	COO- Drilling, Completion and ProductionCC
Executive VP, LegalCA		
PresidentBG		

NON OPERATING PARTNER	PPROVAL:	
Company Name:	Working Interest (%):	
Signed by:	Dale:	
Title:	Approval:	YesNo (merk one)

This can be that the summarized and the summarized

ONE LINCOLN CENTRE - 5400 LBJ FREEWAY - SUITE 1500 - DALLAS, TEXAS 75240 Phone (972) 371-5200 - Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	October 20, 2022	AFE NO.:	-
WELL NAME:	Charlie KS Fed Com #201H	FIELD:	Purple Sage
LOCATION:	Section 28&27 22S 28E	MD/TVD:	19837'/9470'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	9,800
MRC WI:			-
GEOLOGIC TARGET:	Wolfcamp		
REMARKS:	Drill and complete a horizontal 2 mile long Wo	Ifcamp A target with about 46 frac stages	

INTANGIBLE COSTS	DRILLING	COMPLETION	PRODUCTION	FACILITY COSTS	COSTS
and / Legal / Regulatory	\$ 58,000	\$	\$ 50,000	\$ 10,000 \$	118,000
ocation, Surveys & Damages	176,333	13,000	25,000	12,500	226.83
Prilling	769,700	10,000	2.0,200	197934	769,70
Cementing & Float Equip	186,000				186,00
ogging / Formation Evaluation	100,000	3,780	3,000		6,78
lowback - Labor		3,730	31,050		31.05
Towback - Surface Rentals			121,488	-	121,48
			121,460		12.1,40
lowback - Rental Living Quarters	90 700			-	22,50
Aud Logging	22,500				
flud Circulation System	44,000				44,00
fud & Chemicals	290,000	53,900	9,000		352,90
flud / Wastewater Disposal	120,000		7,500	1,000	126,50
reight / Transportation	12,750	41,800		*)	54,55
tig Supervision / Engineering	100,000	101,420	9,900	1,800	213,12
orill Bits	73,700				73,70
uel & Power	108,000	527,283			635,28
Vator	35,000	840,000	3,000	1,000	879,00
rig & Completion Overhead	10,000	-	-		10,00
Plugging & Abandonment			-		
Directional Drilling, Surveys	235,207				238.20
Completion Unit, Swab, CTU		154,000	11,400		165,40
Perforating, Wireline, Slickline		188,070	7,000		195,07
					68,06
ligh Pressure Pump Trock		60,060	8.000		
Stimulation	_ •	1,964,641			1,964,64
Stimulation Flowback & Disp		17,050	50,400		67,45
nsurance	12,696				12,69
abor	148,500	66,550	12,500	5,000	232,55
Rental - Surface Equipment	88,560	315,161	10,000	5,000	418,72
Rental - Downhole Equipment	122,500	94,600	2,000	·	219,10
tental - Living Quarters	42,750	45,891	-	5,000	93,63
Contingency	53.570	260,823	35,374	4,130	353,89
Operations Center	19,320			•	19.32
TOTAL INTANGIBLE		4,748,020	396,611	45,430	7,922,1
TWITTEN TO THE TOTAL PROPERTY.	DRILLING	COMPLETION	PRODUCTION		TOTAL
	Distriction	COMPLETION	PRODUCTION		
TANGIBLE COSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
				FACILITY COSTS	COSTS 49,27
TANGIBLE COSTS Surface Casing Intermediate Casing	COSTS			FACILITY COSTS	COSTS 49,27
Surface Casing : ntermediate Casing	GOSTS \$ 49,272			FACILITY COSTS	COSTS 49,27
Surface Casing Intermediate Casing Orilling Liner	GOSTS \$ 49,272			FACILITY COSTS	COSTS 49,27 341,73
Surface Casing Intermediate Casing Orilling Liner Production Casing	\$ 49,272 341,731			FACILITY COSTS	COSTS 49,27 341,73
Surface Casing Intermediate Casing Orilling Liner Production Casing Production Liner	\$ 49,272 341,731		COSTS	FACILITY COSTS	GOSTS 49,27 341,73
Surface Casing ntermediate Casing Prilling Liner Production Casing Production Liner Lubing	\$ 49.272 341,731 909,690		132,660	FACILITY COSTS S	COSTS 49,27 341,73 909,69
Surface Casing ntermediate Casing Profiling Liner Production Casing Production Liner Libing Veilinead	\$ 49,272 341,731 909,690	COSTS \$	132,660 30,000	\$	909,69 132,66 103,00
Surface Casing niermediate Casing Drilling Liner Production Casing Production Liner Fubing Weilhead Packers, Liner Hangers	\$ 49,272 341,731 909,690		132,660		COSTS 48,27 341,73 909,60 132,66 103,00 73,34
Surface Casing Intermediate Casing Profilling Liner Production Casing Production Liner Publing Wellhead Packers, Liner Hangers Panks	\$ 49,272 341,731 909,590	COSTS \$	132,660 30,000	50,000	\$ 49,23 341,73 909,66 132,66 103,00 73,34 50,00
Surface Casing Intermediate Casing Profiling Liner Production Casing Production Liner Tubing Yeilhead Packers, Liner Hangers Production Vessels	\$ 49,272 341,731 909,590 /3,000	COSTS \$	132,660 30,000	50,000	COSTS 49,27 341,73 909,66 132,66 103,00 73,34 50,00 151,18
Surface Casing niermediate Casing prilling Liner Production Casing Production Liner Fubing Weilhead Packers, Liner Hangers Fanks Production Vessels Flow Lines	\$ 49,272 341,731 909,590	COSTS \$	132,660 30,000	50,000	909.65 132.66 103.00 73.34 50.00
Surface Casing Intermediate Casing Profulling Liner Production Liner Publing Veilhead Packers, Liner Hangers Panks Production Vessels Flow Lines Row Lines Row Lines	\$ 49,272 341,731 909,590 /3,000	COSTS \$	132,660 30,000 6,000	50,000	COSTS 48,21 341,73 909,66 103,00 73,3 50,00 151,18 120,00
Surface Casing niermediate Casing prilling Liner Production Casing Production Liner Tubing Veilihead Packers, Liner Hangers Tanks Froduction Vessels Flow Lines Vod atring Artificial Lini Equipment	\$ 49,272 341,731 909,590 /3,000	COSTS \$	132,660 30,000	\$ 50,000 151,181 120,000	COSTS 48,21 341,73 909,65 132,66 103,06 73.3 50,00 151,16 120,00 2
Surface Casing Intermediate Casing Intermediate Casing Production Casing Production Liner Using Veilihead Packers, Liner Hangers Production Vessels Froduction Vessels Froduction Vessels Froduction Vessels Froduction Vessels Froducting Froducting Froduction Vessels Froducting Froduction Vessels Fro	\$ 49,272 341,731 909,590 /3,000	COSTS \$	132,660 30,000 6,000	\$0,000 151,181 120,000 27,500	COSTS 48,22 341,77 909,66 103,00 733,0 50,0 151,11 122,0 22,0,0 27,5,1
Surface Casing Intermediate Casing Intilling Liner Production Casing Production Liner Liner Liner Petition Petition Petition Liner Hangers Fanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor	\$ 49,272 341,731 909,590 /3,000	COSTS \$	\$ 132,660 30,000 6,000	50,000 151,181 120,000 27,500 115,000	COSTS 48,21 341,77 341,77 32,00 57,33 45,00 55,11 120,00 27,51 115,00 115,11 15,00 115,11 15,00 115,11 15,00 115,11 15,00 115,11 15,00 115,11 15,00 115,11 15,00 115,11 15,00 115,11 15,00 115,11 15,00 115,0
Surface Casing Intermediate Casing Intermediate Casing Production Casing Production Liner Using Veilhead Packers, Liner Hangers Panks Production Vessels Flow Lines took atring Veithead Veithead Versels Flow Lines Coompressor	COSTS \$ 49,272 341,731 909,690 73,000	COSTS \$	132,660 30,000 6,000	\$0,000 151,181 120,000 27,500 115,000 15,000	COSTS 48,23 44,73 909,66 103,06 773,3 50,00 151,11 120,00 27,51 115,00 20,00 2
Surface Casing misremediate Casing prilling Liner reduction Casing reduction Liner Libring Veilihead Veilihead Perduction Vessels Forduction Vessels Forduction Vessels Forduction Liner Lines L	COSTS \$ 49,272 341,731 909,590 /3,000	COSTS \$	\$ 132,660 30,000 6,000	50,000 151,181 120,000 27,500 115,000	COSTS 48,23 44,73 909,66 103,06 773,3 50,00 151,11 120,00 27,51 115,00 20,00 2
Surface Casing Intermediate Casing Intermediate Casing Production Casing Production Liner Using Veilinead Packers, Liner Hangers Tanks Production Vessels Took Lines Rod string Vettines Rod string R	COSTS \$ 49,272 341,731 909,690	COSTS \$	\$ 132,660 30,000 6,000 20,000 7 5,000	\$0,000 151,181 120,000 27,500 115,000 15,000	COSTS 48,22 341,77 909,66 132,66 103,00 73,3 50,00 151,11 1220,00 27,5 115,00 20,00 22,00
Surface Casing niermediate Casing prilling Liner reduction Casing reduction Liner ubing velinead vackers, Liner Hangers anks reduction Vessels reduction Ves	COSTS \$ 49,272 341,731 909,690 73,000	COSTS \$	132,660 30,000 6,000 20,000	\$0,000 151,181 120,000 27,500 115,000 15,000	COSTS 48,22 341,77 909,66 132,66 103,00 73,3 50,00 151,11 1220,00 27,5 115,00 20,00 22,00
surface Casing ritermediate Casing ritermediate Casing ritermediate Casing roduction Casing roduction Liner uiting Veilihead rackers, Liner Hangers anks roduction Vessels row Lines tod string vefficial Lift Equipment compressor astallation Costs turface Pumps lon-controllable Downhole rownhole Downhole rownhole Downhole	COSTS \$ 49,272 341,731 909,690 73,000	COSTS \$	132,660 30,000 6,000	\$	COSTS 48,22 341,77 909,64 103,00 73.3 50,00 151,11 1220,0 227,51 115,00 22,00 2,00 2,00 2,00 2,00 2,00 2,00
surface Casing ritermediate Casing ritermediate Casing ritermediate Casing roduction Casing roduction Liner ubing Veilihead rackers, Liner Hangers anks roduction Vessels flow Lines tood atring rithrical Lift Equipment compressor nestallation Costs turface Pumps ton-controllable Surface ton-controllable Downhole	COSTS \$ 49,272 341,731 909,690 73,000	COSTS \$	132,660 30,000 6,000 20,000	\$0,000 151,181 120,000 27,500 115,000 15,000	COSTS 48,22 341,77 909,64 103,00 73.3 50,00 151,11 1220,0 227,51 115,00 22,00 2,00 2,00 2,00 2,00 2,00 2,00
surface Casing termediate Casing termediate Casing trifling Liner roduction Casing roduction Liner uiting teithead deckers, Liner Hangers anks roduction Vessels low Lines tod string triflicial Lift Equipment temperser temperse	COSTS \$ 49,272 341,731 909,690 73,000	COSTS \$	132,660 30,000 6,000	\$	COSTS 48,22 341,77 341,
Surface Casing Intermediate Casing Intermediate Casing Intermediate Casing Intermediate Intermed	COSTS \$ 49,272 341,731 909,690 73,000	COSTS \$	132,660 30,000 6,000 5,000	\$	COSTS 48,22 341,77 341,
Surface Casing niermediate Casing niermediate Casing niermediate Casing niermediate Casing roduction Liner Toduction Liner Tubing Toduction Liner Tubing Toduction Vessels Toduction Tod	COSTS \$ 49,272 341,731 909,690 73,000	COSTS \$	\$ 132,660 30,000 6,000 5,000 11,000 11,000	\$ 50,000 151,181 120,000 27,500 115,000 15,000 2,000 32,000 53,125	COSTS 48,21 341,77 909,64 132,66 103,00 151,11 120,00 27,5,1 115,00 20,00 20,01 43,00 53,1
Surface Casing minermediate Casing prilling Liner Production Casing reduction Liner Tutning Veilihead Veil	COSTS \$ 49,272 341,731 909,690 73,000	COSTS \$	132,660 30,000 6,000 5,000	\$0,000 50,000 151,181 120,000 15,000 15,000 2,000 32,000 	COSTS 48,22 341,77 909.64 103.06 773.3 50,00 151,11 120,00 27,51 115,00 20,00 23,00 24,00 25,00
Surface Casing Intermediate	COSTS \$ 49,272 341,731 909,690 73,000	COSTS \$	\$ 132,860 30,000 6,000 20,000 5,000 	\$ 50,000 151,131 120,000 27,500 115,000 15,000 2,000 32,000 53,125 	COSTS 49,2 341,7 909,6 102,6 103,0 73,3 50,0 151,1 120,0 20,0 27,5 115,0 20,0 43,0 43,0 53,1
surface Casing termediate Casing termediate Casing tridiling Liner roduction Casing roduction Liner uiting teithead teit	COSTS \$ 49,272 341,731 909,690 73,000	COSTS \$	\$ 132,660 30,000 6,000 5,000 11,000 11,000	\$	COSTS 48,2 341,7 909,6 132,6 103,0 73,3 50,0 151,1 120,0 27,5,5 115,0 20,0 2,0 2,0 2,0 2,0 2,0 2,0 2,0 2,0
Surface Casing Intermediate Casing Intermediate Casing Intermediate Casing Intermediate Casing Intermediate Casing Intermediate Interme	COSTS \$ 49,272 341,731 909,690 73,000	COSTS \$	20,000 20,000 5,000 11,000	\$	COSTS 48,22 341,77 909,66 103,06 132,66 103,07 73,3 50,00 151,11 120,00 20,00 27,55 115,00 20,00 2,00 2,00 2,00 2,00 2,00 2,00
Surface Casing Intermediate Casing Intermediate Casing Intermediate Casing Intermediate Casing Intermediate Casing Intermediate Interme	COSTS \$ 49,272 341,731 909,690 73,000	COSTS \$	\$ 132,660 30,000 6,000 20,000 	\$0,000 151,181 120,000 27,500 115,000 15,000 2,000 32,000 - 53,125 - 4,750 20,625 65,000 5,000	COSTS 48,21 341,72 909,66 103,00 132,66 103,00 73.3 50,00 151.11 120,00 27,51 115,00 20,00 2,00 2,00 2,00 2,00 6,73
Surface Casing	COSTS \$ 49,272 341,731 909,690 73,000	COSTS \$	20,000 20,000 5,000 11,000	\$	COSTS 48,27 341,73 341,73 132,66 103,00 73,34 50,00 151,18 120,00 27,55 115,00 20,00 2,00 2,00 2,00 2,00 43,00 53,12 6,77 20,66 65,00 65,00 59,00 59,00
Surface Casing Intermediate Casing Intilling Liner Production Casing Production Casing Production Liner Production Casing Production Casing Production Production Casing Production Product	COSTS \$ 49,272 341,731 909,690	COSTS \$	20,000 20,000 5,000 11,000	\$0,000 151,181 120,000 27,500 115,000 15,000 2,000 32,000 - 53,125 - 4,750 20,625 65,000 5,000	COSTS 48,23 341,73 341,

REPARED	BY	MATADOR	PRODUCTION	COMPANY:

Drilling Engineer:	Tyler Kinnon	Team Lead - WTX/NM
Completions Engineer:	Colin Lesnick	JME
Production Engineer:		

MATADOR RESOURCES COMPANY APPROVAL:		
Executive VP, ResWTE	SVP Geoscience	COO- Drilling, Completion and Production
Executive VP, LegalCA		
President		

NON OPERATING PARTNER	APPROVAL:		
Company Name:	Working Interest (%):	
Signed by:	Date		
Title:	Арргоча	YesNo	(mark one)

TO A SEC AND THE ADMINISTRATION OF THE ADMIN

		ESTIMATE OF COSTS A	ND AUTHORIZATION FO	R EXPENDITURE				
DATE:	October 20, 2022							
WELL NAME:	Charlie KS Fed Com #	202H		FIELD:		Purple Sage		
OCATION:	Section 28&27 22S 28			MD/TVD:	-	19837'/9470'		
COUNTY/STATE:	Eddy, NM			LATERAL LENGTH:	***	9,800		
MRC WI:					_	,		
GEOLOGIC TARGET:	Wolfcamp							
REMARKS:		orizontal 2 mile long Wolf	camp A target with abo	ut 46 frac stages				
	-							
		DRILLING	COMPLETION	PRODUCTION		TOTAL		
INTANGIBL Land / Legal / Regulatory		COSTS	COSTS	COSTS	FACILITY COSTS	COSTS		
Location, Surveys & Dam		58,000 176,333	13,000	\$ 50,000 25,000	10,000	\$ 118,000 226,833		
Drilling		769,700		20,000	12,077	769,700		
Cementing & Float Equip		188,000				186,000		
Logging / Formation Eval	uation		3,780	3,000		6,780		
Flowback - Labor Flowback - Surface Rente				31,050 121,486		31,050		
Flowback - Surface Kent Flowback - Rental Living				121,400		121,131		
Mud Logging	ESTATUTE SALE	22,500				22,500		
Mud Circulation System		44,000				44,000		
Mud & Chemicals		290,000	53,900	9,000	- 5.000	352,900		
Mud / Wastewater Dispor Freight / Transportation	Hel	120,000	41,800	7,500	1,000	128,500 54,550		
Rig Supervision / Engine	ering	100,000	101,420	9,900	1,800	213,120		
Drill Bits		73,700	13,5014-365	-		73,700		
Fuel & Power		108,000	527,283		•	635,283		
Water Ddg & Completion Overt	and	35,000	840,000	3,000	1,000	679,000		
Drig & Completion Overh Plugging & Abandonmen		10,000			·	10,000		
Directional Orilling, Surve		238,207				238,207		
Completion Unit, Swab, (154,000	11,400		165,400		
Perforating, Wireline, Slic			168,070	7,000		195,070		
High Pressure Pump Tru	ck		60,060	8,000		68,660		
Stimulation Stimulation Flowback & I	lien.		1,964,641	50,400		1,964,641		
Insurance	Jisp	12,696	11,050	50,450		12,696		
Labor		148,500	66,550	12,500	5,000	232,550		
Rental - Surface Equipme		88,560	315,161	10,000	5,000	41B,721		
Rental - Downhole Equip	ment	122,500	94,600	2,000	5.000	219,100		
Rental - Living Quarters Contingency		42,750 53,570	45,881 260,823	35,374	5,000 4,130	93,631 353,897		
Operations Center		19,320	200,023	710,00	4,100	19,320		
•	TOTAL INTANGIBLES		4,748,020	396,611	45,430	7,922,14		
		DRILLING	COMPLETION	PRODUCTION		TOTAL		
TANGIBLE Surface Casing	COSTS	COSTS 49,272	COSTS	COSTS	FACILITY COSTS	COSTS 49,272		
Intermediate Casing		341,731	•	•	•	341,731		
Drilling Liner			-					
Production Casing		909,690				909,690		
Production Liner						-		
Tubing Wellhead		73,000		132,660 30,000		132,660		
Packers, Liner Hangers		13,000	67,344	6,000		73,344		
Tanks					50,000	50,000		
Production Vessels					151,181	151,181		
Flow Lines Rod string					120,000	120,000		
Artificial Lift Equipment				20,000		20,000		
Compressor		3.3%		311111	27,500	27,500		
Installation Costs					115,000	115,000		
Surface Pumps				5,000	15,000	20,000		
Non-controllable Surface Non-controllable Downho					2,000	2,000		
Downhole Pumps						-		
Measurement & Meter Ins	stallation	20		11,000	32,000	43,000		
Gas Conditioning / Dehy					29.1	*		
Interconnecting Facility I Gathering / Bulk Lines	Piping				53,125	53,125		
Valves, Dumps, Controlls	ars.			2,000		2,000		
Tank / Facility Containme				8:	B,750	8,750		
Flare Stack				-	20,625	20,625		
Electrical / Grounding				40.000	5,000	65,000 17,000		
Communications / SCAD Instrumentation / Safety	A			12,000	39,000	39,000		
montal control of the	TOTAL TANGIBLES	1,373,693	67,344	218,660	704,181	2,363,87		
	TOTAL COSTS :		4,815,364	615,271	749,611	10,286,02		
PARED BY MATADOR	PRODUCTION COMPA	NY:	200					
Drilling Engine	er: Tyler Kinnon	Team Lead - WTX/N	IM JMC					
Completions Engine			JME					
Production Engine								
ADOR RESOURCES	COMPANY APPROVAL:							
Executive VP, I	Res	SVP Geoscieno	ce	COO- Drille	ng, Completion and Production			
Executive VP, Le	WTE was		NLF			cc		
	CA							
Presid	entBG							
	BG							
OPERATING PARTN	ER APPROVAL:		Made					
Presid	ER APPROVAL:		Working Interest (%):		Tax li	D;		

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.619.4341 • Fax 214.866.4946 hanna.bollenbach@matadorresources.com

Hanna Bollenbach Landman

November 29, 2022

VIA FEDEX AND ELECTRONIC MAIL

Party Address City, State, ZIP

Re:

Charlie K.S. 2827 Fed Com #121H, Charlie K.S. 2827 Fed Com #122H, Charlie K.S. 2827 Fed Com #201H, Charlie K.S. 2827 Fed Com #202H, Warrior 2827 Fed Com #203H, Warrior 2827 Fed Com #204H, Warrior 2827 Fed Com#123H and Warrior 2827 Fed Com#124H (the "Wells") Participation Proposal

Sections 27 & 28, Township 22 South, Range 28 East Eddy County, New Mexico

Dear Sir/Madam,

MRC Permian Company ("MRC") proposed the drilling of Matador Production Company's Charlie K.S. 2827 Fed Com #121H, Charlie K.S. 2827 Fed Com #122H, Charlie K.S. 2827 Fed Com #201H, Charlie K.S. 2827 Fed Com #202H, Warrior 2827 Fed Com #203H, Warrior 2827 Fed Com #204H, Warrior 2827 Fed Com#123H and Warrior 2827 Fed Com#124H wells, located in Sections 27 & 28, Township 22 South, Range 28 East, Eddy County, New Mexico, to the Bone Spring and Wolfcamp formations.

In connection with the above, please note that the subject participation proposal listed the Charlie K.S. 2827 Fed Com #121H with a proposed bottom hole location in the NE/4NE/4 of Section 28-22S-28E but should written as a proposed bottom hole location in the NE/4NE/4 of Section 27-22S-28E.

Please do not hesitate to contact me, should you have any questions.

Respectfully,

Hanna Bollenbach

EXHIBIT C-6

Summary of Communications - Charlie K.S.

Working Interest Owner:

1. Magnum Hunter Production, Inc.

In addition to sending well proposals, Matador has had a discussion with Magnum Hunter Production, Inc. regarding their interest and continue to discuss voluntary joinder.

2. Richard Donnelly

In addition to sending well proposals, Matador has had a discussion with Richard Donnelly regarding his interest and continue to discuss voluntary joinder.

3. Larry Turner

In addition to sending well proposals, Matador has had discussions with Larry Turner regarding his interest and continue to discuss voluntary joinder.

4. John McIssac

Matador received a signed Green Card that our proposals to Mr. McIssac were received. We understand Mr. McIssac is deceased and I have been in contact with his wife regarding this interest.

5. TTCZ Properties, LLC

In addition to sending well proposals, Matador has had a discussion with TTCZ Properties, Inc. regarding their interest and continue to discuss voluntary joinder.

6. Roemer-Swanson Energy Corporation

Matador received a signed Green Card that our proposals to this company were received. We have been unable to locate another form of contact for this company.

7. Chester J. Stuebben

Matador received a signed Green Card that our proposals to Mr. Steubben were received. We have been unable to locate another form of contact for this individual.

8. Mary Kate McBride

In addition to sending well proposals, Matador has had discussions with Mary Kate McBride regarding their interest and continue to discuss voluntary joinder.

9. Hooker Energy, LLC

In addition to sending well proposals, Matador has reached out to have discussions with Hooker Energy, LLC using the best known contact information regarding their interest but have not been able to make contact.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES OIL DEPARTMENT
CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 23248, 23249, 23250, 23251, 23252 and 23253

AFFIDAVIT OF DANIEL BRUGIONI

Daniel Brugioni, of lawful age and being first duly sworn, declares as follows:

1. My name is Daniel Brugioni and I am employed by MRC Energy Company, an

affiliate of Matador Production Company ("Matador"), as a Senior Geologist.

2. I have previously testified before the New Mexico Oil Conservation Division as an

expert witness in petroleum geology. I am familiar with the applications filed by Matador in these

consolidated cases and have conducted a geologic study of the lands in the subject area.

3. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing units with

a black box shaded in yellow, with the larger area identified in a red box.

Case Nos. 23248, 23249, 23251 and 23252

4. The target interval for the initial wells in these proposed spacing units is the Second

Bone Spring of the Bone Spring formation.

. **Matador Exhibit D-2** is a subsea structure map that I prepared for the top of the

Bone Spring formation. The contour interval is 50 feet. The structure map shows the Bone Spring

formation gently dipping to the east. The structure appears consistent across the proposed spacing

unit and I do not observe any faulting, pinch outs, or other geologic impediments to horizontal

drilling.

6. Also included on Matador Exhibit D-2 is a line of cross section from A to A'.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. D

Submitted by: Matador Production Company Hearing Date: February 16, 2023

Case Nos. 23248-23253

- 7. **Matador Exhibit D-3** is a structural cross-section that I prepared displaying openhole logs run over the Bone Spring formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included, when available: gamma ray, caliper, resistivity, and porosity. The proposed target interval of each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Bone Spring formation, is consistent in thickness across the entirety of the proposed spacing unit.
- 8. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing units proposed in these cases.
- 9. In my opinion, each quarter-quarter section will be productive and contribute moreor-less equally to production from each respective horizontal spacing unit.
- 10. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.
- 11. In my opinion, the laydown orientation of the proposed wells is appropriate because there is no preferred orientation when comparing a standup orientation to a laydown orientation in this area.
- 12. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

Case Nos. 23250 and 23253

13. The target interval for the initial wells in these proposed spacing units is the upper Wolfcamp formation.

- 14. **Matador Exhibit D-4** is a subsea structure map that I prepared for the top of the Wolfcamp formation. The contour interval is 50 feet. The structure map shows the Wolfcamp formation gently dipping to the east. The structure appears consistent across the proposed spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to horizontal drilling.
 - 15. Also included on Matador Exhibit D-4 is a line of cross section from A to A'.
- open-hole logs run over the Wolfcamp formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included, when available: gamma ray, caliper, resistivity, and porosity. The proposed target interval of each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Wolfcamp formation, is consistent in thickness across the entirety of the proposed spacing unit.
- 17. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Wolfcamp formation in the area of the spacing units proposed in these cases.
- 18. In my opinion, each quarter-quarter section will be productive and contribute moreor-less equally to production from each respective horizontal spacing unit.
- 19. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.
- 20. In my opinion, the laydown orientation of the proposed wells is appropriate because there is no preferred orientation when comparing a standup orientation to a laydown orientation in this area.

- 21. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 22. **Matador Exhibits D-1 through 5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT

DANIEL BRUGIONI

INE JAKEWAY GRAINGER

Notary ID #131259323 My Commission Expires

STATE OF TEXAS

COUNTY OF MUS

SUBSCRIBED and SWORN to before me this 1th day of January 2023 by

Daniel Brugioni.

My Commission Expires:

4

Received by OCD: 2/14/2023 5:05:33 PM

Locator Map

Exhibit D-1

										Lea							-	
rs 216 Eddy	175 23E	175 24E	175 250	175 260	175 276	175 285	175 29€	175 306	Abo	Reef	17533E	175-34E	175 190	175 361	175 376	175 3HE	175) 3913	BUK AS
RS 21E	185 Z3E	165 246	185 250	185 262	185 27E	185 28E	185 291	185 300	185 316	185 12£	185 33E	185340	185 350	185 368	185 37E	185 38E	185)	Gaine
521E	195 23E	195.2≪	195 258	195.268	195 27E	195 2BE	195 290	191 30 Y O	ungest	Goat S	еер	105 34E	195350	195 562	195 37E	195 3 HE	1953	SLK.A10
5 2 1 E	205 236	205 24E	205 25€	205 26E	MATE	205 281	205 290	205 306	Capitan 205 31E	Aquife 205 32E	205 336	205 3 4E	205 358	205 34E	205-37E	205 3 RE	205	BUK A12
216	20,55 22E 215,22E	215 23E	215 24E	215.250	Charlie	e KS ar	nd War			Capita rea	n mm	21533E	215 34E	215356	215 36E	215 37E	257	AZ9 BU
nE	225 226	225 Z)E	225 245	225-251	25334	225 27E	225.265	225 29E	225 30E	225 316	225 12E	2838	725 HE	2253%	275 365	225 37E	225 38L	Andre
16	235.226	28 12	235 246	235 254	235 26E	23527€	235-28E	235 29€	235 30€	223531€	235 32E	2B 3E	235 346	235 35£	235345	235 37E	235 38E	BUK A 40
HE	245 226	245 23E	245 245	245 256	245.26E	245.27E	245 2.6E	245 29E	245 30E	245316	245 326	245 338	24534E	245 351	245 36E	245 375	245 386	BLK AS2
216	255 726	255.211	255 246	255 250	255 26E	255 27E	255 28E	255.29£	255 30E	255 31E	255 125	255 JJE	253 34E	255 35E	255 36E	255 171	255 3 RE	BLK ASS
Œ	265,228	265-23E	265 24E	265 251	265 268	265 276	265 285	100 New Mexi	000ftUS	.1073110	120	265 336	265 T4E	265 35E	245.345	265 37E	265 38E	BLX A56

BEFORE THE OIL CONSERVATION DIVISION

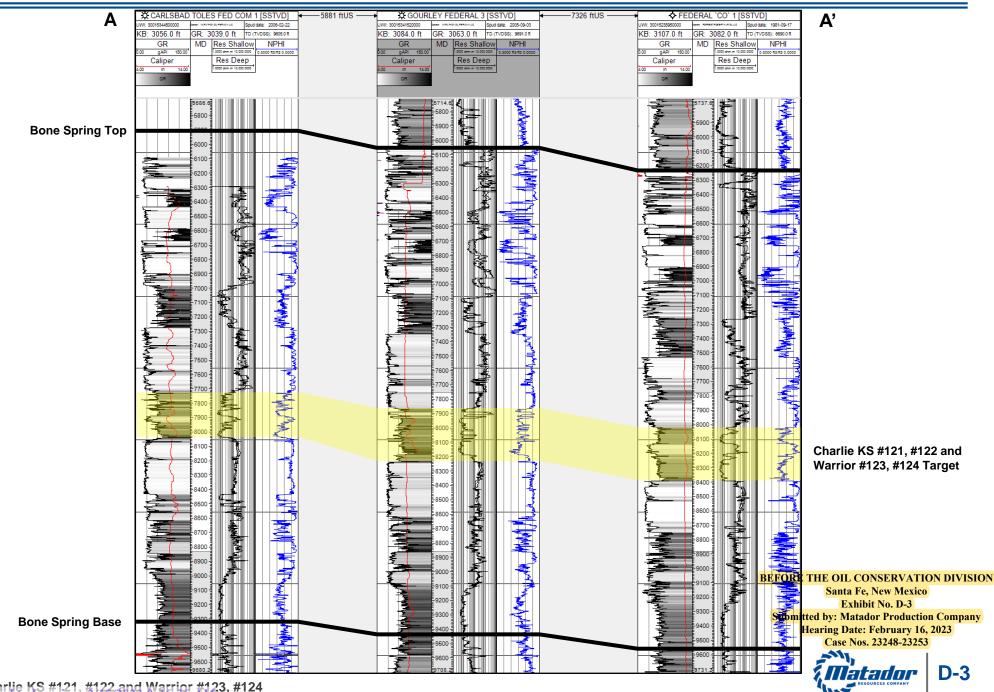
Santa Fe, New Mexico
Exhibit No. D-1
Submitted by: Matador Production Company
Hearing Date: February 16, 2023
Case Nos. 23248-23253

Culebra Bluff; Bone Spring, South (15011) Exhibit D-2 Structure Map (Top Bone Spring Subsea) A – A' Reference Line

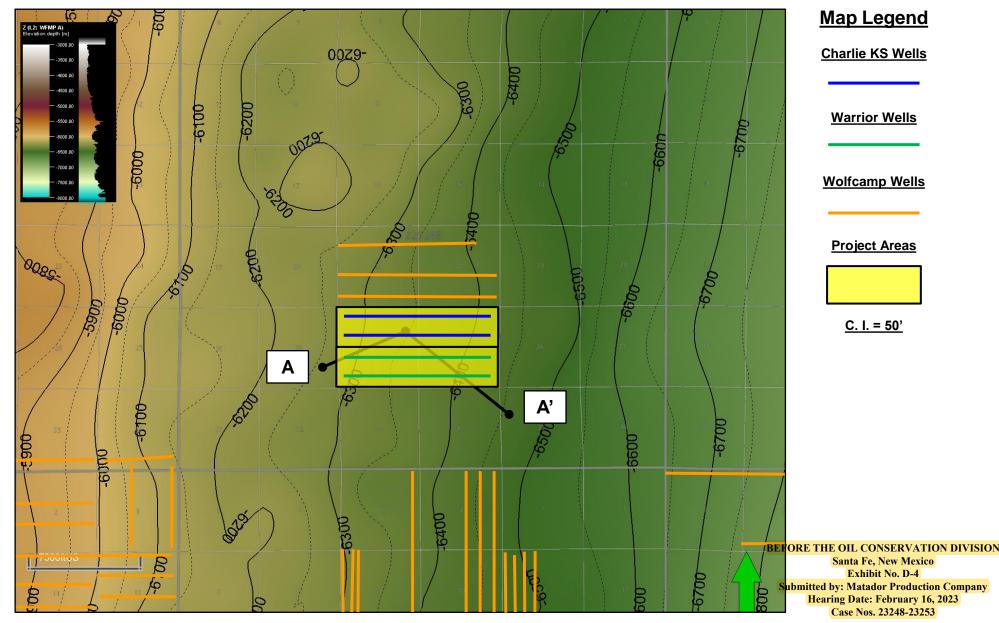


Culebra Bluff; Bone Spring, South (15011) Structural Cross-Section A – A'

Exhibit D-3

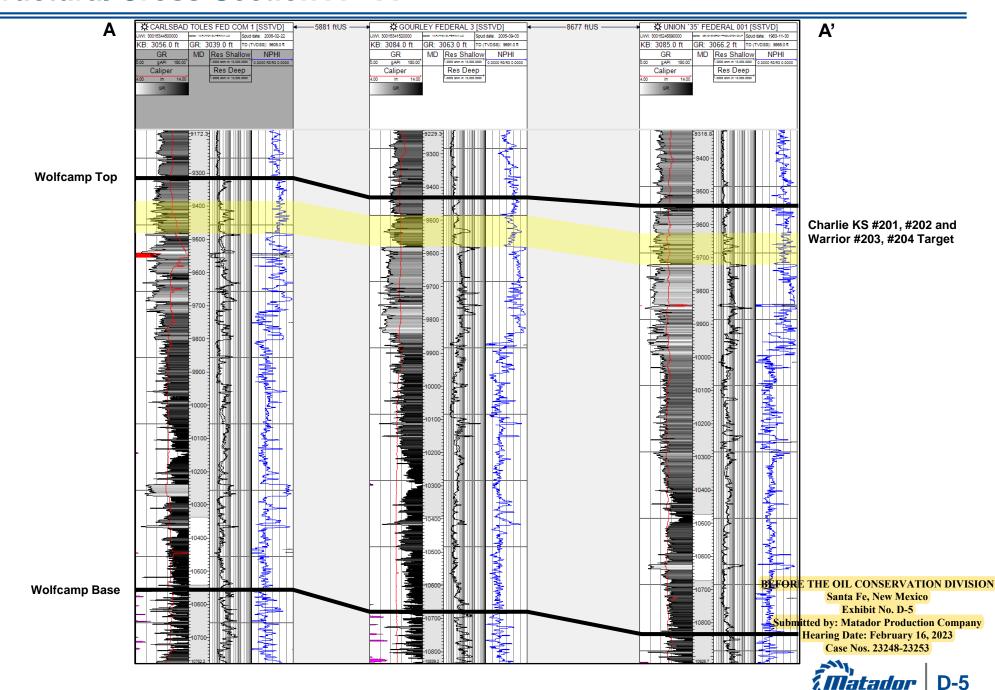


Purple Sage; Wolfcamp (Gas) (98220) Exhibit D-4 Structure Map (Top Wolfcamp Subsea) A – A' Reference Line



Purple Sage; Wolfcamp (Gas) (98220) Structural Cross-Section A – A'

Exhibit D-5



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 23248-23250

SELF-AFFIRMED STATEMENT OF PAULA M. VANCE

1. I am attorney in fact and authorized representative of Matador Production Company

("Matador"), the Applicant herein. I have personal knowledge of the matters addressed herein and

am competent to provide this self-affirmed statement.

2. The above-referenced applications and notice of the hearing on these applications

was sent by certified mail to the affected parties on the date set forth in the letters attached hereto.

3. The spreadsheets attached hereto contains the names of the parties to whom notice

was provided.

4. The spreadsheet attached hereto contains the information provided by the United

States Postal Service on the status of the delivery of this notice as of February 14, 2023.

5. I caused a notice to be published to all parties subject to these compulsory pooling

proceedings. An affidavit of publication from the publication's legal clerk with a copy of the notice

publication is attached as Exhibit F.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that

the foregoing statements are true and correct. I understand that this self-affirmed statement will be

used as written testimony in these cases. This statement is made on the date next to my signature

below.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. E 2/14/23

Paula M. Vance



December 16, 2022

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Application of Matador Production Company for Compulsory Pooling, Eddy Re: County, New Mexico: Charlie K.S. 2827 Fed Com #121H well

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January 5, 2023, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hanna Bollenbach at (972) 619-4341 or hanna.bollenbach@matadorresources.com.

Sincerely,

Paula M. Vance

ATTORNEY FOR MATADOR PRODUCTION



December 16, 2022

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico: Charlie K.S. 2827 Fed Com #122H well

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January 5, 2023, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hanna Bollenbach at (972) 619-4341 or hanna.bollenbach@matadorresources.com.

Sincerely,

Paula M. Vance

ATTORNEY FOR MATADOR PRODUCTION



December 16, 2022

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico: Charlie K.S. 2827 Fed Com #201H and #202H wells

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January 5, 2023, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hanna Bollenbach at (972) 619-4341 or hanna.bollenbach@matadorresources.com.

Sincerely,

Paula M. Vance

ATTORNEY FOR MATADOR PRODUCTION COMPANY

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Colorado

Nevada New Mexico Wyoming

Washington, D.C.



January 27, 2023

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico: Charlie K.S. 2827 Fed Com #121H well

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on February 16, 2023, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hanna Bollenbach at (972) 619-4341 or hanna.bollenbach@matadorresources.com.

Sincerely,

Paula M. Vance

ATTORNEY FOR MATADOR PRODUCTION



January 27, 2023

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico: Charlie K.S. 2827 Fed Com #122H well

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on February 16, 2023, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hanna Bollenbach at (972) 619-4341 or hanna.bollenbach@matadorresources.com.

Sincerely,

Paula M. Vance

ATTORNEY FOR MATADOR PRODUCTION



January 27, 2023

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico: Charlie K.S. 2827 Fed Com #201H and #202H wells

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on February 16, 2023, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hanna Bollenbach at (972) 619-4341 or hanna.bollenbach@matadorresources.com.

Sincerely,

Paula M. Vance

ATTORNEY FOR MATADOR PRODUCTION

MRC_Charlie KS 121H Case No 2324812-16-22 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
						Your item was delivered at 10:08 am on January 19, 2023 in
9414811898765835192146	Chester J. Stuebben, whose marital status is unknown	1275 Rock Ave Apt Hh5	North Plair	r NJ	07060-356	SANTA FE, NM 87501.
						Your item was picked up at the post office at 2:37 pm on
9414811898765835192184	Hooker Energy, LLC	PO Box 69425	Los Angele	CA	90069-042	February 9, 2023 in SANTA FE, NM 87501.
						Your item was returned to the sender on December 29, 2022 at
						2:17 pm in SANTA FE, NM 87501 because it could not be
9414811898765835192139	Isramco Resources, LLC	4801 Woodway Dr Ste 100E	Houston	TX	77056-181	delivered as addressed.
						Your item was refused by the addressee at 10:43 am on January
						5, 2023 in SANTA FE, NM 87501 and is being returned to the
9414811898765835192177	John McIssac, whose marital status is unknown	3000 N Ocean Dr Apt 38F	Riviera Bea	FL	33404-320	sender.
						Your item was picked up at the post office at 1:57 pm on
9414811898765835192313	Larry Turner, whose marital status is unknown	HC 2	Lamesa	TX	79331	December 22, 2022 in LAMESA, TX 79331.
	,					
						This is a reminder to pick up your item before January 4, 2023 or
						your item will be returned on January 5, 2023. Please pick up
9414811898765835192320	Richard Donnelly, whose marital status is unknown	PO Box 3506	Midland	TX	79702-350	the item at the MIDLAND, TX 79702 Post Office.
3 12 10220307 03003232020	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. C DON GOOD			75702 330	Your item has been delivered to the original sender at 10:06 am
9414811898765835192306	Gloria Judine Hardy, as her separate property	1701 County Road 310	Cleburne	TX	76031-071	on January 19, 2023 in SANTA FE, NM 87501.
3111011030703033132300	ciona saume maray, as her separate property	1701 County Road 510	Cicbarne	17	70031 071	Your item was returned to the sender on December 29, 2022 at
						2:13 pm in SANTA FE, NM 87501 because it could not be
0/1/811808765835102300	Mary Kate McBride, whose marital status is unknown	6201 Pinehurst Dr	El Paso	TX	70012-202	delivered as addressed.
3414811838783833132333	wild y Rate McBride, wilose maritar status is drikilowii	0201 Fillellarst Di	LITASO	17	73312-202	Your item was delivered at 8:04 am on December 20, 2022 in
9414811898765835192344	TTC7 Proportios LLC	PO Box 471939	Fort Worth	TV	76147 102	FORT WORTH, TX 76107.
9414611696763633192344	TTCZ Properties LLC	PO BOX 471939	FOIL WOILI	117	76147-193	Your item was delivered to an individual at the address at 12:09
0444044000765025402202	David Las Davisson as his assessment assessment.	2522 Ct 15 1 A	0.4: -111	TV	70707.663	
9414811898765835192382	David Lee Power, as his separate property	3523 Stanolind Ave	Midland	TX	79707-662	pm on December 23, 2022 in MIDLAND, TX 79707.
						Your item was delivered at 9:04 am on December 20, 2022 in
9414811898765835192337	Eastland Exploration, Inc.	PO Box 5279	Austin	TX	78763-527	AUSTIN, TX 78703.
						Your item was returned to the sender on December 29, 2022 at
						2:13 pm in SANTA FE, NM 87501 because it could not be
9414811898765835192016	Eastland Resources, Inc.	PO Box 4588	Midland	TX	79704	delivered as addressed.
						Your item was delivered to an individual at the address at 12:24
9414811898765835192054	Kimbell Royalty Holdings, LLC	777 Taylor St Ste 810	Fort Worth	1 TX	76102-493	pm on December 20, 2022 in FORT WORTH, TX 76102.
						Your item was delivered to an individual at the address at 12:26
9414811898765835192061	Pamela Power Burton, as her separate property	3807 Permian Ct	Midland	TX	79703-492	pm on December 21, 2022 in MIDLAND, TX 79703.
						Your item was picked up at the post office at 1:23 pm on
9414811898765835192023	PBES 18-007, LLC	PO Box 10668	Midland	TX	79702-766	December 23, 2022 in MIDLAND, TX 79701.
						Your item was picked up at the post office at 9:34 am on
9414811898765835192092	Serenity Resources, LLC	PO Box 5240	Midland	TX	79704-524	December 21, 2022 in MIDLAND, TX 79701.
						This is a reminder to pick up your item before January 4, 2023 or
						your item will be returned on January 5, 2023. Please pick up
9414811898765835192047	Spinnaker Investments, L.P.	PO Box 3488	Midland	TX	79702-348	the item at the MIDLAND, TX 79702 Post Office.
	·					Your item was delivered to an individual at the address at 3:59
9414811898765835192085	Spinnaker Oil & Gas, L.P.	415 W Wall St Ste 1415	Midland	TX	79701-443	pm on December 20, 2022 in MIDLAND, TX 79701.
	,				1	Your item was delivered at 9:46 am on December 21, 2022 in
9414811898765835192030	TAS Royalty Company	PO Box 5279	Austin	TX	78763-527	AUSTIN, TX 78703.
414811898/65835192030	I AS Koyaity Company	PO BOX 52/9	Austin	IX	/8/63-527	AUSTIN, 1X /8/U3.

MRC_Charlie KS 121H Case No 23248 Postal Delivery Report

9414811898765835192412	Warren Ventures 1td	808 W Wall St	Midland	TX	79701-663	Your item was delivered to an individual at the address at 10:53 am on December 20, 2022 in MIDLAND, TX 79701.
3414011030703033132412	vullen ventures, Etc.	COC VV VVali St	Iviidiana	I A	73701 003	Your item was picked up at the post office at 11:58 am on
9414811898765835192450	Charles R. Wiggins, whose marital status is unknown	PO Box 10862	Midland	TX	79702-786	December 30, 2022 in MIDLAND, TX 79701.
3 12 10220307 03033232 100	onance in triggins, mose manear states is annioun	I G DON 19995		171	73702700	Your item was picked up at the post office at 4:35 pm on
9414811898765835192467	David Farmer, whose marital status is unknown	PO Box 1173	Midland	TX	79702-117	December 28, 2022 in MIDLAND, TX 79701.
					1010111	Your item was delivered at 12:55 pm on December 19, 2022 in
9414811898765835192429	JAK Minerals LLLP	PO Box 3753	Littleton	со	80161-375	LITTLETON, CO 80161.
						Your item was picked up at the post office at 11:29 am on
9414811898765835192405	KARS O&G, LLC	PO Box 2318	Edmond	ОК	73083-231	December 22, 2022 in EDMOND, OK 73034.
						Your item was delivered at 3:21 pm on December 22, 2022 in
9414811898765835192498	LER Resources, Ltd.	PO Box 303424	Austin	TX	78703-005	AUSTIN, TX 78703.
						Your package will arrive later than expected, but is still on its
9414811898765835192443	L. S. Henry, LLC	PO Box 742735	Dallas	TX	75374-273	way. It is currently in transit to the next facility.
						Your item has been delivered to an agent for final delivery in
9414811898765835192481	MAP2006-OG, an Oklahoma general partnership	101 N Robinson Ave Ste 1000	Oklahoma	ОК	73102-551	OKLAHOMA CITY, OK 73102 on December 27, 2022 at 11:16 am
						Your package will arrive later than expected, but is still on its
9414811898765835192436	Mike Stewart, whose marital status is unknown	3714 Mark Ln	Midland	TX	79707-433	way. It is currently in transit to the next facility.
	Billion Brown H. Torrion H. Louis Grown					This is a second of the second
	Richard Donnelly, Trustee Under the George A.					This is a reminder to pick up your item before January 3, 2023 c
0444044000765025402474	Donnelly TR FBO David Preston, Richard Jr. and	DO D. 2506			70702 250	your item will be returned on January 4, 2023. Please pick up
9414811898765835192474	Martna Brittain Donnelly	PO Box 3506	Midland	TX	/9/02-350	the item at the MIDLAND, TX 79702 Post Office.
0444044000765025402544	Bishand Danielle, where are sitel status is well-save	DO D D 2400	N 41 - III	TV	70703	This is a reminder to arrange for redelivery of your item or your
9414811898/65835192511	Richard Donnelly, whose marital status is unknown	PO Box Drawer 3488	Midland	TX	79702	item will be returned to sender.
041401100076502510256	Richardson Mineral & Royalty, LLC	PO Box 2423	Roswell	NM	00202 242	Your item was picked up at the post office at 10:19 am on December 23, 2022 in ROSWELL, NM 88201.
9414011090/03033192300	Richardson Milleral & Royalty, LLC	PO BOX 2423	Roswell	INIVI	00202-242	Your package will arrive later than expected, but is still on its
9414811898765835192528	RI & II Stavens ED I D	3714 Mark Ln	Midland	TX	70707-433	way. It is currently in transit to the next facility.
3414011030703033132320	nt & 33 Stevens FF, Er	3714 IVIAIR LII	Iviidiand	I A	73707-433	Your item was refused by the addressee at 10:43 am on January
						5, 2023 in SANTA FE, NM 87501 and is being returned to the
9414811898765835192504	Robert H. Marshall, whose marital status is unknown	PO Box 1311	Midland	TX	79702-131	,
						This is a reminder to pick up your item before January 4, 2023 c
						your item will be returned on January 5, 2023. Please pick up
9414811898765835192597	The Eastland Oil Company	PO Box 3488	Midland	TX	79702-348	the item at the MIDLAND, TX 79702 Post Office.
						Your item was returned to the sender on December 29, 2022 at
						2:14 pm in SANTA FE, NM 87501 because it could not be
9414811898765835192542	William L. Porter, whose marital status is unknown	1700 Community Ln	Midland	TX	79701-401	delivered as addressed.
						Your item was returned to the sender on December 29, 2022 at
						2:16 pm in SANTA FE, NM 87501 because it could not be
9414811898765835192580	Erika M. Sarandis, as her separate property	118 Yucca Ln	Sweetwate	TX	79556-830	delivered as addressed.
						Your item was delivered to an individual at the address at 11:39
9414811898765835192535	Andrew Hampton Lawson, as his separate property	2503 Castleford Rd	Midland	TX	79705-261	am on January 3, 2023 in MIDLAND, TX 79705.
						Your item was returned to the sender on December 29, 2022 at
						2:14 pm in SANTA FE, NM 87501 because it could not be
9414811898765835192573	Barnes Family Partnership	500 W Wall St Ste 304	Midland	TX	79701-509	delivered as addressed.
						Your item has been delivered to the original sender at 10:41 an
9414811898765835190258	Centurion Energy Corporation	PO Box 11144	Midland	TX	79702-814	on January 12, 2023 in SANTA FE, NM 87501.

Received by OCD: 2/14/2023 5:05:33 PM

MRC_Charlie KS 121H Case No 23248 Postal Delivery Report

						Your item was picked up at a postal facility at 10:54 am on
9414811898765835190265	Christy B. Motycka, as her separate property	PO Box 505	Midland	TX	79702-050	December 22, 2022 in MIDLAND, TX 79701.
						Your item was picked up at a postal facility at 10:54 am on
9414811898765835190227	Julie Ellen Barnes, as her separate property	PO Box 505	Midland	TX	79702-050	December 22, 2022 in MIDLAND, TX 79701.
						Your item was delivered to an individual at the address at 8:32
9414811898765835190203	KCK Energy, LLC	5600 Fenway	Midland	TX	79707-502	am on December 23, 2022 in MIDLAND, TX 79707.
						Your item was delivered at 1:52 pm on December 28, 2022 in
9414811898765835190296	KCK Resources, Inc.	5600 Fenway	Midland	TX	79707-502	MIDLAND, TX 79705.
						Your item was picked up at the post office at 12:01 pm on
9414811898765835190241	Morgan Creek Properties, LLC	PO Box 37	Wolfforth	TX	79382-003	December 28, 2022 in WOLFFORTH, TX 79382.
						Your item was returned to the sender on December 29, 2022 at
						2:13 pm in SANTA FE, NM 87501 because it could not be
9414811898765835190289	Quanah Exploration, LLC	PO Box 494	Midland	TX	79702-049	delivered as addressed.
						Your package will arrive later than expected, but is still on its
9414811898765835190234	Steve C. Barnes, as his separate property	1004 N Big Spring St Ste 500	Midland	TX	79701-335	way. It is currently in transit to the next facility.
						Your item has been delivered to the original sender at 10:41 am
9414811898765835190272	Travis Ross Lawson, as his separate property	PO Box 1144	Midland	TX	79702-114	on January 12, 2023 in SANTA FE, NM 87501.
						Your item was picked up at a postal facility at 10:54 am on
9414811898765835190814	Viola Elaine Barnes, as her separate property	PO Box 505	Midland	TX	79702-050	December 22, 2022 in MIDLAND, TX 79701.

MRC_Charlie KS 122H Case No 23249 12-16-22 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
						Your package will arrive later than expected, but is still on its way. It is currently in transit to
9414811898765835190852	Chester J. Stuebben, whose marital status is unknown	1275 Rock Ave Apt Hh5	North Plainfield	NJ	07060-3563	the next facility.
						Your item was returned to the sender on December 21, 2022 at 1:33 pm in WEST
						HOLLYWOOD, CA 90069 because the address was vacant or the business was no longer
9414811898765835190821	Hooker Energy, LLC	PO Box 69425	Los Angeles	CA	90069-0425	operating at the location and no further information was available.
			l			Your item has been delivered to an agent for final delivery in HOUSTON, TX 77056 on
9414811898765835190807	Isramco Resources, LLC	4801 Woodway Dr Ste 100E	Houston	TX	77056-1816	December 21, 2022 at 2:02 pm.
0414011000765025100000	John Malassa whose monited status is unluneum	2000 N Occan Dr Ant 285	Divisus Decel	F.	22404 2200	Your package will arrive later than expected, but is still on its way. It is currently in transit to
9414811898/05835190890	John McIssac, whose marital status is unknown	3000 N Ocean Dr Apt 38F	Riviera Beach	FL	33404-3206	the next facility. Your item was picked up at the post office at 1:57 pm on December 22, 2022 in LAMESA, TX
0/1/0110007650251000/5	Larry Turner, whose marital status is unknown	HC 2	Lamesa	TX	70221	79331.
3414011030703033130043	Larry rurner, whose marital status is unknown	IIC 2	Lairiesa	1/	79331	73331.
						This is a reminder to pick up your item before January 10, 2023 or your item will be returned
9414811898765835190838	Richard Donnelly, whose marital status is unknown	PO Box 3506	Midland	TX	79702-3506	on January 11, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office.
3414011030703033130030	Indiana Bonneny, whose marker states is annihown	1 0 BOX 3300	Iviididiid	17	73702 3300	This is a reminder to arrange for redelivery of your item or your item will be returned to
9414811898765835190876	Gloria Judine Hardy, as her separate property	1701 County Road 310	Cleburne	TX	76031-0713	, , , , ,
		,				Your package will arrive later than expected, but is still on its way. It is currently in transit to
9414811898765835190715	Mary Kate McBride, whose marital status is unknown	6201 Pinehurst Dr	El Paso	TX	79912-2025	the next facility.
9414811898765835190753	TTCZ Properties LLC	PO Box 471939	Fort Worth	TX	76147-1939	Your item was delivered at 8:14 am on December 21, 2022 in FORT WORTH, TX 76107.
						Your item was delivered to an individual at the address at 12:21 pm on December 24, 2022
9414811898765835190760	Andrew Hampton Lawson, as his separate property	2503 Castleford Rd	Midland	TX	79705-2612	in MIDLAND, TX 79705.
						Your item was returned to the sender on December 29, 2022 at 2:14 pm in SANTA FE, NM
9414811898765835190722	Barnes Family Partnership	500 W Wall St Ste 304	Midland	TX	79701-5096	87501 because it could not be delivered as addressed.
						This is a reminder to pick up your item before January 6, 2023 or your item will be returned
9414811898765835190708	Centurion Energy Corporation	PO Box 11144	Midland	TX	79702-8144	on January 7, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office.
						Your item was picked up at the post office at 11:58 am on December 30, 2022 in MIDLAND,
9414811898765835190791	Charles R. Wiggins, whose marital status is unknown	PO Box 10862	Midland	TX	79702-7862	
						Your item was picked up at a postal facility at 10:54 am on December 22, 2022 in MIDLAND,
9414811898765835190746	Christy B. Motycka, as her separate property	PO Box 505	Midland	TX	79702-0505	
0444044000765005400704	De id Ferrer of the control of the c	20 2 4472			70700 4470	Your item was picked up at the post office at 4:35 pm on December 28, 2022 in MIDLAND, TX
9414811898765835190784	David Farmer, whose marital status is unknown	PO Box 1173	Midland	TX	79702-1173	
0414011000765025100720	David Lee Bower, as his congrate property	2522 Standind Ave	Midland	TV	70707 6635	Your item was delivered to an individual at the address at 12:09 pm on December 23, 2022
9414811898765835190739	David Lee Power, as his separate property	3523 Stanolind Ave	Midland	TX	79707-6625	in MIDLAND, TX 79707.
9414811898765835190777	Fastland Exploration Inc	PO Box 5279	Austin	TX	79762-5270	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
3414011030703033130777	Lastiana Exploration, Inc.	FO BOX 3279	Austili	1/	78703-3273	Your item was returned to the sender on December 29, 2022 at 2:14 pm in SANTA FE, NM
9414811898765835190913	Fastland Resources Inc	PO Box 4588	Midland	TX	79704	87501 because it could not be delivered as addressed.
311101103070303130313		I C DON 1500	- Trindidina	174	73701	
9414811898765835190951	JAK Minerals LLLP	PO Box 3753	Littleton	со	80161-3753	Your item was delivered at 12:55 pm on December 19, 2022 in LITTLETON, CO 80161.
				1.		Your item was picked up at the post office at 10:35 am on December 30, 2022 in MIDLAND,
9414811898765835190968	Julie Ellen Barnes, as her separate property	PO Box 505	Midland	TX	79702-0505	
						Your item was picked up at the post office at 9:02 am on December 24, 2022 in EDMOND, OK
9414811898765835190920	KARS O&G, LLC	PO Box 2318	Edmond	ОК	73083-2318	73034.
9414811898765835190999	KCK Energy, LLC	5600 Fenway	Midland	TX	79707-5023	Your item was delivered at 1:52 pm on December 28, 2022 in MIDLAND, TX 79705.
						Your item was picked up at a postal facility at 2:09 pm on December 20, 2022 in MIDLAND,
9414811898765835190944	KCK Resources, Inc.	5600 Fenway	Midland	TX	79707-5023	TX 79705.
						Your item was delivered to an individual at the address at 12:24 pm on December 20, 2022
9414811898765835190982	Kimbell Royalty Holdings, LLC	777 Taylor St Ste 810	Fort Worth	TX	76102-4936	in FORT WORTH, TX 76102.
						Your package will arrive later than expected, but is still on its way. It is currently in transit to
9414811898765835190937		PO Box 742735	Dallas	TX		the next facility.
9414811898765835190975	LER Resources, Ltd.	PO Box 303424	Austin	TX	78703-0058	Your item was delivered at 3:21 pm on December 22, 2022 in AUSTIN, TX 78703.
						Your item has been delivered to an agent for final delivery in OKLAHOMA CITY, OK 73102 on
9414811898765835190616	MAP2006-OG, an Oklahoma general partnership	101 N Robinson Ave Ste 1000	Oklahoma City	ОК	73102-5513	December 20, 2022 at 10:55 am.

MRC_Charlie KS 122H Case No 23249 12-16-22 Postal Delivery Report

0.44.404.400075500540055.4		274444			70707 4000	Your package will arrive later than expected, but is still on its way. It is currently in transit to
9414811898765835190654	Mike Stewart, whose marital status is unknown	3714 Mark Ln	Midland	TX	79707-4330	the next facility. Your item was picked up at the post office at 12:01 pm on December 28, 2022 in
0444044000765005400664	Manage Const. Business II C	DO D 27	VA / - 166+1-	T)/	70202 0027	
9414811898765835190661	Morgan Creek Properties, LLC	PO Box 37	Wolfforth	TX	79382-0037	WOLFFORTH, TX 79382. Your item was delivered to an individual at the address at 12:26 pm on December 21, 2022
0414011000765035100633	Demaile Devices Divisters, as how consists are neglected	3807 Permian Ct	Midland	TX	70702 4020	
9414811898765835190623	Pamela Power Burton, as her separate property	3807 Permian Ct	Midland	17	79703-4928	in MIDLAND, TX 79703. Your item was picked up at the post office at 1:23 pm on December 23, 2022 in MIDLAND, TX
9414811898765835190609	DDEC 19 007 11 C	PO Box 10668	Midland	TX	79702-7668	
9414011090703033190009	PBE3 16-007, LLC	PO BOX 10008	Iviiuiaiiu	17	79702-7608	Your item was returned to the sender on December 29, 2022 at 2:13 pm in SANTA FE, NM
9414811898765835190692	Quanah Exploration II C	PO Box 494	Midland	TX	79702-0494	87501 because it could not be delivered as addressed.
9414611696703633190092	Richard Donnelly, Trustee under the George A.	FO BOX 434	Iviidialid	17	73702-0434	87301 because it could not be delivered as addressed.
	Donnelly TR FBO David Preston Donnelly, Richard					Your item arrived at the MIDLAND, TX 79702 post office at 2:24 pm on December 27, 2022
9414811898765835190647	Donnelly, Jr., and Martha Brittain Don	PO Box 3506	Midland	TX	70702-2506	and is ready for pickup.
3414811838703833130047	Donnelly, 31., and Wartha Brittain Don	FO BOX 3300	Iviidialid	17	79702-3300	This is a reminder to arrange for redelivery of your item or your item will be returned to
9/1/811898765835190685	Richard Donnelly, whose marital status is unknown	PO Box Drawer 3488	Midland	TX	79702	sender.
3414011030703033130003	Menara Bonneny, whose martar status is anknown	1 O BOX DIAWEI 3400	Iviidialid	17	73702	Your item was picked up at the post office at 10:19 am on December 23, 2022 in ROSWELL,
9/1/811898765835190630	Richardson Mineral & Royalty, LLC	PO Box 2423	Roswell	NM	88202-2423	
3414611636763633130030	Menarason Mineral & Noyaley, EEC	10 000 2423	Nosweii	IVIVI	00202-2423	Your package will arrive later than expected, but is still on its way. It is currently in transit to
9414811898765835190678	RI & II Stevens EP I P	3714 Mark Ln	Midland	TX	79707-4330	the next facility.
5414011030703033130070	The dissipation of the dissipati	3714 WILLINGER	Iviididiid	I A	73707 4330	the next desire).
						This is a reminder to pick up your item before January 10, 2023 or your item will be returned
9414811898765835190111	Robert H. Marshall, whose marital status is unknown	PO Box 1311	Midland	TX	79702-1311	on January 11, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office.
3111011030703003130111	Nobel Cili Marshall, Wilese Markar status is allimine Wil	10 000 1011		170	73702 2322	Your item was picked up at the post office at 9:34 am on December 21, 2022 in MIDLAND, TX
9414811898765835190159	Serenity Resources 11C	PO Box 5240	Midland	TX	79704-5240	
					1.01.01.02.10	
						This is a reminder to pick up your item before January 4, 2023 or your item will be returned
9414811898765835190166	Spinnaker Investments, L.P.	PO Box 3488	Midland	TX	79702-3488	on January 5, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office.
						Your item was delivered to an individual at the address at 3:59 pm on December 20, 2022 in
9414811898765835190128	Spinnaker Oil & Gas, L.P.	415 W Wall St Ste 1415	Midland	TX	79701-4437	MIDLAND, TX 79701.
						Your package will arrive later than expected, but is still on its way. It is currently in transit to
9414811898765835190104	Steve C. Barnes, as his separate property	1004 N Big Spring St Ste 500	Midland	TX	79701-3357	the next facility.
9414811898765835190197		PO Box 5279	Austin	TX		Your item was delivered at 9:04 am on December 20, 2022 in AUSTIN, TX 78703.
						This is a reminder to pick up your item before January 4, 2023 or your item will be returned
9414811898765835190142	The Eastland Oil Company	PO Box 3488	Midland	TX	79702-3488	on January 5, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office.
						Your item was returned to the sender on December 29, 2022 at 2:13 pm in SANTA FE, NM
9414811898765835190180	Travis Ross Lawson, as his separate property	PO Box 1144	Midland	TX	79702-1144	87501 because it could not be delivered as addressed.
						Your item was picked up at a postal facility at 10:54 am on December 22, 2022 in MIDLAND,
9414811898765835190135	Viola Elaine Barnes, as her separate property	PO Box 505	Midland	TX	79702-0505	TX 79701.
						Your item was delivered to an individual at the address at 10:53 am on December 20, 2022 in
9414811898765835190319	Warren Ventures, Ltd.	808 W Wall St	Midland	TX	79701-6634	MIDLAND, TX 79701.
						Your item was returned to the sender on December 29, 2022 at 2:14 pm in SANTA FE, NM
9414811898765835190357	William L. Porter, whose marital status is unknown	1700 Community Ln	Midland	TX	79701-4013	87501 because it could not be delivered as addressed.

MRC_Charlie KS 201H 202H Case No 23250 12-16-22 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
						Your package will arrive later than expected, but is still on its way. It is
9414811898765835190364	Chester J. Stuebben, whose marital status is unknown	1275 Rock Ave Apt Hh5	North Plainfield	NJ	07060-3563	currently in transit to the next facility.
						This is a reminder to pick up your item before January 6, 2023 or your
						item will be returned on January 7, 2023. Please pick up the item at
9414811898765835190326	Hooker Energy, LLC	PO Box 69425	Los Angeles	CA	90069-0425	the WEST HOLLYWOOD, CA 90069 Post Office.
						Your item has been delivered to an agent for final delivery in
9414811898765835190302	Isramco Resources, LLC	4801 Woodway Dr Ste 100E	Houston	TX	77056-1816	HOUSTON, TX 77056 on December 21, 2022 at 2:02 pm.
						Your package will arrive later than expected, but is still on its way. It is
9414811898765835190395	John McIssac, whose marital status is unknown	3000 N Ocean Dr Apt 38F	Riviera Beach	FL	33404-3206	currently in transit to the next facility.
						Your item was picked up at the post office at 1:57 pm on December
9414811898765835190340	Larry Turner, whose marital status is unknown	HC 2	Lamesa	TX	79331	22, 2022 in LAMESA, TX 79331.
	,					This is a reminder to pick up your item before January 3, 2023 or your
						item will be returned on January 4, 2023. Please pick up the item at
9414811898765835190388	Richard Donnelly, whose marital status is unknown	PO Box 3506	Midland	TX	79702-3506	the MIDLAND, TX 79702 Post Office.
	,,			1		This is a reminder to arrange for redelivery of your item or your item
9414811898765835190333	Gloria Judine Hardy, as her separate property	1701 County Road 310	Cleburne	TX	76031-0713	will be returned to sender.
				1		Your item was returned to the sender on December 29, 2022 at 2:13
						pm in SANTA FE, NM 87501 because it could not be delivered as
9414811898765835190371	Mary Kate McBride, whose marital status is unknown	6201 Pinehurst Dr	El Paso	TX	79912-2025	·
5414611636763633136371	Wary Rate Mediae, Whose martar status is anknown	02011 menarat bi	LITUSO	17	73312 2023	Your item was delivered at 8:04 am on December 20, 2022 in FORT
9414811898765835190012	TTC7 Properties LLC	PO Box 471939	Fort Worth	TX	76147-1939	WORTH, TX 76107.
9414811898703833190012	11CZ FTOPETUES LLC	FO BOX 471939	TOTE WOLLI	17	70147-1939	Your item was delivered to an individual at the address at 12:21 pm
0414911909765935100050	Andrew Hampton Lawson, as his separate property	2503 Castleford Rd	Midland	TX	70705 2612	on December 24, 2022 in MIDLAND, TX 79705.
9414811898703833190030	Andrew Hampton Lawson, as his separate property	2303 Castlelolu Ku	iviiuiaiiu	17	79703-2012	Your item is out for delivery on December 31, 2022 at 9:27 am in
9414811898765835190067	Parnas Family Partnership	500 W Wall St Ste 304	Midland	TX	70701 5006	SANTA FE, NM 87501.
9414811898765855190067	barries raining Partnership	500 W Wall St Ste 504	iviiuiaiiu	17	79701-5096	
0.41.401.1000765035100030	Conturion Energy Corneration	PO Box 11144	Midland	TX	70702 0144	Your item was delivered at 1:39 pm on December 21, 2022 in MIDLAND, TX 79701.
9414811898765835190029	Centurion Energy Corporation	PO BOX 11144	IVIIdiand	1.8	79702-8144	·
0.41.401.1000765035100005	Charles D. Wissinsh ass assetted status is unlineaus	DO Day 10963	N 4: all a m al	TV	70702 7062	Your item was picked up at the post office at 11:58 am on December
9414811898765835190005	Charles R. Wiggins, whose marital status is unknown	PO Box 10862	Midland	TX	79702-7862	30, 2022 in MIDLAND, TX 79701.
0.44.404.40007650354.00000	Christy D. Matyalia as hay savents arrangets	DO D 505	N 4: all a va al	TV	70702 0505	Your item was picked up at a postal facility at 10:54 am on December
9414811898765835190098	Christy B. Motycka, as her separate property	PO Box 505	Midland	TX	79702-0505	22, 2022 in MIDLAND, TX 79701.
0.44.404.4000755005400040	5 115	DO D. 1170			70700 4470	Your item was picked up at the post office at 4:35 pm on December
9414811898765835190043	David Farmer, whose marital status is unknown	PO Box 1173	Midland	TX	/9/02-11/3	28, 2022 in MIDLAND, TX 79701.
						Your package will arrive later than expected, but is still on its way. It is
9414811898765835190081	David Lee Power, as his separate property	3523 Stanolind Ave	Midland	TX	79707-6625	currently in transit to the next facility.
						Your item was delivered at 9:46 am on December 21, 2022 in AUSTIN,
9414811898765835190036	Eastland Exploration, Inc.	PO Box 5279	Austin	TX	78763-5279	
						Your item was returned to the sender on December 29, 2022 at 2:13
						pm in SANTA FE, NM 87501 because it could not be delivered as
9414811898765835190074	Eastland Resources, Inc.	PO Box 4588	Midland	TX	79704	addressed.
						Your item was delivered at 12:24 pm on December 20, 2022 in
9414811898765835190418	JAK Minerals LLLP	PO Box 3753	Littleton	СО	80161-3753	LITTLETON, CO 80161.
						Your item was picked up at a postal facility at 10:54 am on December
9414811898765835190456	Julie Ellen Barnes, as her separate property	PO Box 505	Midland	TX	79702-0505	22, 2022 in MIDLAND, TX 79701.
						Your item was picked up at the post office at 11:29 am on December
9414811898765835190463	KARS O&G, LLC	PO Box 2318	Edmond	ОК	73083-2318	22, 2022 in EDMOND, OK 73034.
						Your item was delivered to an individual at the address at 8:32 am on
9414811898765835190425	KCK Energy, LLC	5600 Fenway	Midland	TX	79707-5023	December 23, 2022 in MIDLAND, TX 79707.
						Your item was picked up at a postal facility at 2:09 pm on December
9414811898765835190401	KCK Resources, Inc.	5600 Fenway	Midland	TX	79707-5023	20, 2022 in MIDLAND, TX 79705.

MRC_Charlie KS 201H 202H Case No 23250 12-16-22 Postal Delivery Report

91481189875883109054 No. New York No. New York							Your item was delivered to an individual at the address at 12:11 pm
### 1888/7658519057 L. S. Henny, LtC PO Box 12735 Dailbs LER Resources, 1sd. PO Box 303424 Austin L. K. 75374-7275 LER Resources, 1sd. PO Box 303424 Austin L. K. 75374-7275 LER Resources, 1sd. PO Box 303424 Austin L. K. 76783-0058 M## 2006-00, an Oklahoma general partnership J## 201 N Robinson Ave Ste 1000 Dollahoma City Low Jean-Park Stephen Library Libra	9414811898765835190494	Kimbell Royalty Holdings LLC	777 Taylor St Ste 810	Fort Worth	TX	76102-4936	·
94.481188676385198057 Fig. 18 Prop., I.C. Po Rox 303424 Austin T. 78703-005 St. 17 78703. Austin T. 78703-005 St. 17	5414011050705055150454	Kimben Royalty Floranigs, EEC	777 Taylor St Stc 616	TOTE WOTEH	17	70102 4330	
Vote Herm vos delivered at 3-21 pm on December 27, 2022 in AUSTIN, 17 x 78793-005 V	9/1/811898765835190/87	I S Henry IIC	PO Box 742735	Dallas	TX	75374-2735	' - '
94481189876583190577 It Resources, Ltd.	5414011050705055150407	L. J. Helli y, LLC	10 000 742733	Dallas	17	73374 2733	
94.4811898765835199256 MAP2006-OG, an okishona general partnership 94.4811898765835199050 MAP2006-OG, an okishona general partnership 94.4811898765835199050 May Stewart, whose marital status is unknown 94.4811898765835199050 May Stewart, whose marital status is unknown 95.74 Mark in 96.00 May Stewart, whose marital status is unknown 96.00 May Stewart in 96.00 May	0414911909765925100517	LEB Bosources 1td	DO Poy 202424	Austin	TV	70702 0050	
AMAPSISASSTOSSS MAZ2006-OG, an Okahoma general partnership Make Stewart, whose marital status is unknown AMAPSISASSTOSSS Mike Stewart whose marital status is unkno	9414811898703833190317	LER Resources, Ltu.	FO BOX 303424	Austin	17	76703-0038	
14481189876583519958 Mike Stewart, whose marital status is unknown 3714 Mark Ln Midland TX 7970-4330 Currently intensit to the nest facility, Your item was picked up at the post office at 12:01 pm on December 494481189876583519050 Pamela Power Burton, as her separate property 3807 Permian Ct Midland TX 7970-7938	0.44.404.40007650254.00555	NAAD2006 OG an Oldahanna anada anabin	404 N. Dalaina and Ave Cha 4000	Oldahama Cita	014	72402 5542	
944811898765835199528 Mike Stewart, whose marital status is unknown 714 Mark In Midland TX 79707-4330 currently in transit to the next facility, Vour Items spiked up at the post office at 12.01 pm on December 944811898765835199528 Morgan Creek Properties, LLC PO Box 37 Wolfforth TX 7938-20337 28, 2022 in WOLFFORTH, TX 79382. Vour Item was glieted up at the post office at 12.21 pm on December 404811898765835199539 PRES 18-007, LLC PO Box 10668 Midland TX 79702-7668 28, 2002 in MOLAND, TX 79703. Vour Item was glieted up at the post office at 12.29 m on December Vour Item was glieted up at the post office at 12.29 m on December Vour Item was glieted up at the post office at 12.29 m on December Vour Item was glieted up at the post office at 12.29 m on December Vour Item was glieted up at the post office at 12.29 m on December Vour Item was returned to the sender on December Vour Item was returned to the sender on December Vour Item was returned to the sender on December Vour Item was returned to the sender on December Vour Item was returned to the sender on December Vour Item was returned to the sender on December Vour Item was returned to the sender on December Vour Item was returned to the sender on December Vour Item was returned to the sender on December Vour Item was returned to the sender on December Vour Item was returned to the sender on December Vour Item was returned to the sender on December Vour Item was returned to the sender Vour Item was viewed up at the post office at 10.19 am on December Vour Item was plied up at the post office at 10.19 am on December Vour Item was plied up at the post office at 10.19 am on December Vour Item was viewed up at the post office at 10.19 am on December Vour Item was plied up at the post office at 10.19 am on December Vour Item	9414811898/65835190555	MAP2006-OG, an Oklanoma general partnership	101 N Robinson Ave Ste 1000	Okianoma City	UK	/3102-5513	
Your Item was picked up at the post office at 12:01 pm on December							, , ,
94.181898765835190234 Morgan Creek Properties, LLC PO Box 37 Wolfforth TX 93982-0037 28, 2022 in WOLFORTH, TX 73982 on December 29, 2022 in WOLFORTH, TX 7	9414811898765835190562	Mike Stewart, whose marital status is unknown	3/14 Mark Ln	Midland	TX	79707-4330	·
94.148.113898765835190500 Pamela Power Burton, as her separate property 3807 Permian Ct Midland TX 79703-4928 December 21, 2022 in MIDLAND, TX 79703. 94.148.113898765835190539 PBE S 18-007, LLC PO Box 10668 Midland TX 79702-7686 IZ 2022 in MIDLAND, TX 79703. 94.148.113898765835190540 Quanah Exploration, LLC PO Box 494 Midland TX 79702-7686 IZ 2022 in MIDLAND, TX 79703. 94.148.113898765835190540 Quanah Exploration, LLC PO Box 494 Midland TX 79702-7686 IZ 2022 in MIDLAND, TX 79703. 94.148.113898765835190540 Quanah Exploration, LLC PO Box 494 Midland TX 79702-7686 IZ 2022 in MIDLAND, TX 79703. 94.148.113898765835190540 Quanah Exploration, LLC PO Box 5056 Midland TX 79702-3566 IM MIDLAND, TX 79702-801 Office. 94.148.113898765835190540 Richard bonnelly, Iris and the box and the bo							
94481189876835198259 Pamela Power Burton, as her separate property 307 Permian Ct Midland TX 79702-4928 on December 21, 2022 in MIDLAND, TX 79703.	9414811898765835190524	Morgan Creek Properties, LLC	PO Box 37	Wolfforth	TX	79382-0037	
9414811898765835190539 PBS 18-007, LLC PO Box 10668 Midland TX 79702-768 23, 2022 in MIDLAND, TX 79701. 9414811988765835190530 Quanah Exploration, LLC PO Box 494 Midland TX 79702-0494 3ddresped. 9414811988765835190530 Donnelly, Tx tutee under the George A. Donnelly, Tx tutee under the Geo							Your item was delivered to an individual at the address at 12:26 pm
941481189876583519059 PBS 18-007, LLC PO Box 10668 Midland TX 79702-7668 23, 2022 in MIDLAND, TX 79701. 9414811898765835190548 Quanah Exploration, LLC Richard Donnelly, Trustee under the George A. Donnelly TX FSO David Preston Donnelly, Richard Donnelly, Trustee under the George A. Donnelly TX FSO David Preston Donnelly, Richard Donnelly, Trustee under the George A. Donnelly TX FSO David Preston Donnelly, Richard Donnelly, Trustee under the George A. Donnelly TX FSO David Preston Donnelly, Richard Donnelly, Tx and Martha Britatin Don PO Box 3506 Midland TX 79702-3506 the MIDLAND, TX 79702 Post Office. 941481189876583519031, Richard Donnelly, whose marital status is unknown PO Box Drawer 3488 Midland TX 79702-3506 the MIDLAND, TX 79702 Post Office. 9414811898765835198216, R. & JJ Stevens FP, LP 3714 Mark Ln Midland TX 79702-3506 the MIDLAND, TX 79702 Post Office at 10:19 am on December 19:14 Midland TX 79702-1311 Rem at the MIDLAND, TX 79702 Post Office. 9414811898765835198216 Robert H. Marshall, whose marital status is unknown PO Box 1311 Midland TX 79702-1311 Rem at the MIDLAND, TX 79702 Post Office at 13:16 pm on December 19:14 Midland TX 79702-1311 Rem at the MIDLAND, TX 79702 Post Office at 13:16 pm on December 19:14 Midland TX 79702-1311 Rem at the MIDLAND, TX 79702 Post Office at 11:16 pm on December 19:14 Midland TX 79702-1311 Rem at the MIDLAND, TX 79702 Post Office at 11:16 pm on December 19:14 Midland TX 79702-1311 Rem at the MIDLAND, TX 79702 Post Office at 11:16 pm on December 19:14 Midland TX 79702-1312 Rem at the MIDLAND, TX 79702 Post Office at 11:16 pm on December 19:14 Midland TX 79702-1312 Rem at the MIDLAND, TX 79702 Post Office at 11:16 pm on December 19:14 Midland TX 79702-1312 Rem at the MIDLAND, TX 79702 Post Office at 11:16 pm on December 19:14 Midland TX 79702-1312 Rem at the MIDLAND, TX 79702 Post Office at 11:16 pm on December 19:14 Midland TX 79702-1312 Rem at the MIDLAND, TX 79702 Post Office at 11:16 pm on December 19:14 Midland TX 79702-1312 Rem at the MIDLAND, TX 79702 Post O	9414811898765835190500	Pamela Power Burton, as her separate property	3807 Permian Ct	Midland	TX	79703-4928	on December 21, 2022 in MIDLAND, TX 79703.
9414811898765835190540 Quanah Exploration, LLC Bickard Donnelly, Trustee under the George A. Donnelly Trustee under the George A. Donnelly, Trustee under the George A. Donnelly, Trustee under the George A. Donnelly Trustee under the George A. Donnelly Trustee under the George A. Donnelly, Trustee under the George A. Donnelly, Trustee under the George A. Donnelly Truste under the George A. Donnelly Trustee under the George A. Donnelly Trustee under the George A. Donnelly Trustee under the Georg							Your item was picked up at the post office at 1:23 pm on December
94.14811898765835198261 94.1481189876583519827 94.1481189876583519827 94.14811898765835198287 94.14811898765835198287 94.14811898765835198287 94.14811898765835198287 94.14811898765835198287 94.14811898765835198287 94.14811898765835198287 94.14811898765835198287 94.14811898765835198287 94.14811898765835198287 94.14811898765835198287 94.14811898765835198287 94.14811898765835198287 94.14811898765835198287 94.14811898765835198288 94.14811	9414811898765835190593	PBES 18-007, LLC	PO Box 10668	Midland	TX	79702-7668	23, 2022 in MIDLAND, TX 79701.
90. 89. 494 Midland TX 9702-0494 addressed. Midland TX 9702-0494							Your item was returned to the sender on December 29, 2022 at 2:13
Richard Donnelly, Trustee under the George A. Donnelly TR F80 David Preston Donnelly, Richard Donnelly, Travity David Preston Donnelly, Richard Donnelly, Travity David Preston Donnelly, Richard Donnelly, Travity David Preston Donnelly, Richard Donnelly, Whose marital status is unknown PO Box Drawer 3488 Midland TX 79702-3506 the MIDLAND, TX 79702 Post Office. This is a reminder to pick up your Item before January 3, 2023 or your item will be returned on January 4, 2023 and Power Institute on January 5, 2023 and Power Institute Midland TX 7970-2438 (January 12, 2023 Presses pick up the Item at Year 12, 2022 Presses Pre							pm in SANTA FE, NM 87501 because it could not be delivered as
Donnelly TR FB D David Preston Donnelly, Richard Donnelly, Jr., and Martha Brittain Don Donnelly, Jr., and Martha Brittain Don Donnelly, Jr., and Martha Brittain Donnelly, Whose marital status is unknown PO Box Drawer 3488 Midland TX 79702-3506 the MIDLAND, TX 79702 Post Office. Richard Donnelly, whose marital status is unknown PO Box Drawer 3488 Midland TX 79702-3507 (voir item was picked up at the post office at 10:19 am on December Po Box 2423 Roswell NM 88202-222 32, 2022 in ROSWELL, NM 88201. Your peakage will arrive later than expected, but is still on its way, it is a reminder to pick up your item while preturned on January 11, 2023. Please pick up the Roswell Rosw	9414811898765835190548	Quanah Exploration, LLC	PO Box 494	Midland	TX	79702-0494	addressed.
9414811898765835198292 9414811898765835198292		Richard Donnelly, Trustee under the George A.					This is a reminder to pick up your item before January 3, 2023 or your
9414811898765835190531 Richard Donnelly, whose marital status is unknown PO Box Drawer 3488 Midland TX 77002 Will be returned to sarrange for redelivery of your item or your item Your item was picked up at the post office at 10:19 am on December Your item was picked up at the post office at 10:19 am on December Your item was picked up at the post office at 10:19 am on December Your item was picked up at the post office at 10:19 am on December Your item was picked up at the post office at 10:19 am on December Your item was picked up at the post office at 10:19 am on December Your item was picked up at the post office at 10:19 am on December Your item was picked up at the post office at 10:19 am on December Your item was picked up at the post office at 10:19 am on December Your item was picked up at the post office at 10:19 am on December Your item was picked up at the post office at 10:19 am on December Your item was picked up at the post office at 10:19 am on December Your item was picked up at the post office at 10:19 am on December Your item was picked up at the post office at 10:19 am on December Your item was picked up at the post office at 9:34 am on December Your item was picked up at the post office at 9:34 am on December Your item was picked up at the post office at 10:19 am on December Your item was picked up at the post office at 10:19 am on December Your item was picked up at the post office at 10:19 am on December Your item was picked up at the post office at 11:16 pm on December Your item was picked up at the post office at 11:16 pm on December Your item was picked up at the post office at 11:16 pm on December Your item was picked up at the post office at 11:16 pm on December Your item was delivered to an individual at the address at 4:56 pm on Your item was delivered to an individual at the address at 4:56 pm on Your item was delivered to an individual at the address at 4:56 pm on Your item was delivered at 9:34 am on December Your item was delivered at 10:31 am Your item was delivered at 10:31 am		Donnelly TR FBO David Preston Donnelly, Richard					item will be returned on January 4, 2023. Please pick up the item at
9414811898765835190531 Richard Donnelly, whose marital status is unknown 9414811898765835190579 Richardson Mineral & Royalty, LLC PO Box 2423 Roswell Midland TX 79702 will be returned to sender. Your item was picked up at the post office at 10:19 am on December 23, 2022 in MIDLAND, TX 7970-4330 For package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. This is a reminder to pick up your item while be returned on January 11, 2023. Please pick up the lemant of the MIDLAND, TX 79702 best office at 1:16 pm on December 21, 2022 in MIDLAND, TX 79701. PO Box 1311 Midland Midlan	9414811898765835190586	Donnelly, Jr., and Martha Brittain Don	PO Box 3506	Midland	TX	79702-3506	the MIDLAND, TX 79702 Post Office.
9414811898765835190531 Richard Donnelly, whose marital status is unknown 9414811898765835190579 Richardson Mineral & Royalty, LLC PO Box 2423 Roswell Midland TX 79702 will be returned to sender. Your item was picked up at the post office at 10:19 am on December 23, 2022 in MIDLAND, TX 7970-4330 For package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. This is a reminder to pick up your item while be returned on January 11, 2023. Please pick up the lemant of the MIDLAND, TX 79702 best office at 1:16 pm on December 21, 2022 in MIDLAND, TX 79701. PO Box 1311 Midland Midlan		, , ,					This is a reminder to arrange for redelivery of your item or your item
9414811898765835198219 Richardson Mineral & Royalty, LLC PO Box 2423 Roswell NM 88202-2423 Royalt Line was picked up at the post office at 10:19 am on December 90414811898765835198216 RL & JJ Stevens FP, LP 3714 Mark Ln Midland Mi	9414811898765835190531	Richard Donnelly, whose marital status is unknown	PO Box Drawer 3488	Midland	TX	79702	
9414811898765835198216 9414811898765835198216 9414811898765835198216 9414811898765835198217 9414811898765835198217 9414811898765835198218 9414811898765835198218 9414811898765835198218 9414811898765835198219 9414811898765835198229 9414811898765835198220 9414811898765835198220 9414811898765835198220 9414811898765835198220 9414811898765835198220 9414811898765835198220 9414811898765835198220 9414811898765835198220 9414811898765835198220 9414811898765835198220 941481898765835198230 941481898765835198230 94		, , , , , , , , , , , , , , , , , , , ,					
9414811898765835198216 RL & JJ Stevens FP, LP 3714 Mark Ln Midland TX 79707-4330 Currently in transit to the next facility. This is a reminder to pick up your item before January 11, 2023 or your item was picked up at the post office at 9:34 am on December 9414811898765835198225 9414811898765835198220 Spinnaker Oil & Gas, L.P. 9414811898765835198220 Spinnaker Oil & Gas, L.P. 415 W Wall St Ste 1415 Midland TX 79702-3488 Midland TX 79701-3357 Vour item was picked up at the post office at 9:34 am on December 9414811898765835198229 Spinnaker Oil & Gas, L.P. 415 W Wall St Ste 1415 Midland TX 79701-3357 Vour item was picked up at the post office at 9:34 am on December 9414811898765835198292 Spinnaker Oil & Gas, L.P. 415 W Wall St Ste 1415 Midland TX 79701-3357 Vour item was delivered to an individual at the address at 4:56 pm on December 27, 2022 in MIDLAND, TX 79701. Your package will arrive later than expected, but is still on its way. It is 9701-4311 This is a reminder to pick up your item before January 10, 2023 or your item will be returned on January 11, 2023. Please pick up the post office at 9:34 am on December 94, 2021 or MIDLAND, TX 79701. Your item was picked up at the post office at 9:34 am on December 94, 2021 or MIDLAND, TX 79701. Your item was delivered to an individual at the address at 4:56 pm on December 27, 2022 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 4:56 pm on December 27, 2022 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 4:56 pm on December 27, 2022 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 4:56 pm on December 27, 2022 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 4:56 pm on December 27, 2023 in MIDLAND, TX 79702. Your item was delivered to an individual at the address at 10:35 am on December 27, 2023 in MIDLAND, TX 79702. Your item was delivered to an individual at the address at 10:53 am on December 27, 2023 in MIDLAND	9414811898765835190579	Richardson Mineral & Royalty, LLC	PO Box 2423	Roswell	NM	88202-2423	
9414811898765835198216 R. & JJ Stevens FP, LP 3714 Mark Ln Midland TX 79707-4330 currently in transit to the next facility. Wildland TX 79707-4330 currently in transit to the next facility. This is a reminder to pick up your item before January 10, 2023 or your item will be returned on January 11, 2023. Please pick up the your item will be returned on January 11, 2023. Please pick up the your item will be returned on January 11, 2023. Please pick up the your item will be returned on January 11, 2023. Please pick up the your item was picked up at the post office. Your item was picked up at the post office at 9:34 am on December Your item was picked up at the post office at 9:34 am on December Your item was picked up at the post office at 9:34 am on December Your item was picked up at the post office at 1:16 pm on December Your item was picked up at the post office at 1:16 pm on December Your item was picked up at the post office at 1:16 pm on December Your item was picked up at the post office at 9:34 am on December Your item was picked up at the post office at 9:34 am on December Your item was picked up at the post office at 1:16 pm on December Your item was picked up at the post office at 1:16 pm on December Your item was picked up at the post office at 1:16 pm on December Your item was delivered to an individual at the address at 4:56 pm on Your item was delivered to an individual at the address at 4:56 pm on Your package will arrive later than expected, but is still on its way. It is Your item was delivered at 9:04 am on December 20, 2022 in AUSTIN, Your item was delivered at 9:04 am on December 20, 2022 in AUSTIN, Your item was delivered on January 5, 2023. Please pick up the item at Your package will arrive pack up your item before January 6, 2023 or your item will be returned on January 7, 2023. Please pick up the item at Your package your tem your item will be returned on January 7, 2023. Please pick up the item at Your package your your item will be returned on January 7, 2023. Please pick up the ite					11111		
This is a reminder to pick up your item before January 10, 2023 or your item will be returned on January 11, 2023. Please pick up the your item will be returned on January 11, 2023. Please pick up the your item will be returned on January 11, 2023. Please pick up the your item will be returned on January 11, 2023. Please pick up the your item will be returned on January 11, 2023. Please pick up the your item will be returned on January 11, 2023. Please pick up the your item will be returned on January 11, 2023. Please pick up the your item will be returned on January 17, 2022 or your item will be returned on January 11, 2023. Please pick up the your item will be returned on January 11, 2023. Please pick up the your item will be returned on January 12, 2023. Please pick up the your item will be returned on January 12, 2023. Please pick up the your item will be returned on January 12, 2023. Please pick up the your item will be returned on January 13, 2023. Please pick up the your item will be returned on January 12, 2023. Please pick up the item at the MIDLAND, TX 79701. This is a reminder to pick up your item before January 10, 2023 or your item will be returned on January 11, 2023. Please pick up the item at the MIDLAND, TX 79701. This is a reminder to pick up your item before January 12, 2023 or your item will be returned on January 13, 2023. Please pick up the item at the MIDLAND, TX 79702. Post Office. This is a reminder to pick up your item before January 4, 2023 or your item will be returned on January 5, 2023. Please pick up the item at the MIDLAND, TX 79702. Post Office. Your item will be returned on January 12, 2023. Please pick up the item at the MIDLAND, TX 79702. Post Office. Your item will be returned on January 12, 2023. Please pick up the item at the MIDLAND, TX 79702. Post Office. Your item was picked up at the post office at 10:35 am on December 20, 2022 in MIDLAND, TX 79702. Post Office. Your item was picked up at the post office at 10:35 am on December 20, 2022 in MIDLAND, TX 79702. Pos	9414811898765835198216	RL & JJ Stevens FP. LP	3714 Mark I n	Midland	TX	79707-4330	, , ,
your item will be returned on January 11, 2023. Please pick up the perfect will be returned on January 11, 2023. Please pick up the perfect will be returned on January 11, 2023. Please pick up the perfect will be returned on January 11, 2023. Please pick up the perfect will be returned on January 11, 2023. Please pick up the perfect will be returned on January 11, 2023. Please pick up the perfect will be returned on January 11, 2023. Please pick up the perfect will be returned on January 11, 2023. Please pick up the perfect will be returned on January 11, 2023. Please pick up the perfect will be returned on January 11, 2023. Please pick up the perfect will be returned on January 11, 2023. Please pick up the perfect will be returned on January 11, 2023. Please pick up the perfect will be returned on January 11, 2023. Please pick up the perfect will be returned on January 11, 2023. Please pick up the perfect will be returned on January 11, 2023. Please pick up the item at the MIDLAND, TX 79701. Your item was picked up at the post office at 1:16 pm on December 22, 2022 in MIDLAND, TX 79701. Your item was picked up at the post office at 1:16 pm on December 28, 2022 in MIDLAND, TX 79701. Your item was picked up at the post office at 1:16 pm on December 28, 2022 in MIDLAND, TX 79701. Your item was picked up at the post office at 1:16 pm on December 28, 2022 in MIDLAND, TX 79701. Your item was picked up at the post office at 1:16 pm on December 28, 2022 in MIDLAND, TX 79701. Your item was picked up at the post office at 1:16 pm on December 29, 2022 in MIDLAND, TX 79701. Your item was picked up at the post office at 1:16 pm on December 29, 2022 in MIDLAND, TX 79701. Your item was picked up at the post office at 1:16 pm on December 29, 2023 or your item will be returned on January 11, 2023. Please pick up the item at 11, 2023. Please pick	5 :1 :011050 / 05050150210		5721 Mark 211	· · · · · · · · · · · · · · · · · · ·	174	73707 1330	
9414811898765835198261 Serenity Resources, LLC PO Box 5240 Midland TX 79702-1311 tem at the MIDLAND, TX 79702 Post Office. Your item was picked up at the post office at 9:34 am on December 9414811898765835198261 Serenity Resources, LLC PO Box 5240 Midland TX 79704-5240 21, 2022 in MIDLAND, TX 79701. Your item was picked up at the post office at 9:34 am on December 9414811898765835198223 Spinnaker Investments, L.P. PO Box 3488 Midland TX 79702-3488 28, 2022 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 4:56 pm on December 20, 2022 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 4:56 pm on December 20, 2022 in MIDLAND, TX 79701. Your item was delivered at 9:04 am on December 20, 2022 in MIDLAND, TX 79701. Your item was delivered at 9:04 am on December 20, 2022 in MIDLAND, TX 79701. Your item was delivered at 9:04 am on December 20, 2022 in MIDLAND, TX 79701. Your item was delivered at 9:04 am on December 20, 2022 in MIDLAND, TX 79701. Your item was delivered at 9:04 am on December 20, 2022 in MIDLAND, TX 79702. Your item was delivered at 9:04 am on December 20, 2022 in MIDLAND, TX 79703. This is a reminder to pick up your item before January 4, 2023 or your item will be returned on January 5, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office. Your item was delivered at 9:04 am on December 20, 2022 in MIDLAND, TX 79702 Post Office. Your item was delivered at 9:04 am on December 20, 2022 in MIDLAND, TX 79702 Post Office. Your item was delivered at 9:04 am on December 20, 2023 or your item will be returned on January 5, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office. Your item was picked up at the post office at 10:35 am on December 20, 2022 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 10:53 am on December 20, 2022 in MIDLAND, TX 79701.							
9414811898765835198261 Serenity Resources, LLC PO Box 5240 Midland TX 79704-5240 21, 2022 in MIDLAND, TX 79701. 9414811898765835198203 Spinnaker Investments, L.P. PO Box 3488 Midland TX 79702-3488 28, 2022 in MIDLAND, TX 79701. 9414811898765835198209 Spinnaker Oil & Gas, L.P. 415 W Wall St Ste 1415 Midland TX 79701-3437 December 27, 2022 in MIDLAND, TX 79701. 9414811898765835198209 Steve C. Barnes, as his separate property 1004 N Big Spring St Ste 500 Midland TX 79701-3357 Currently in transit to the next facility. Your item was delivered to an individual at the address at 4:56 pm on December 27, 2022 in MIDLAND, TX 79701. 9414811898765835198292 Steve C. Barnes, as his separate property 1004 N Big Spring St Ste 500 Midland TX 79701-3357 Currently in transit to the next facility. Your item was delivered at 9:04 am on December 20, 2022 in AUSTIN, TX 78763-5279 TX 78703. 9414811898765835198285 The Eastland Oil Company PO Box 3488 Midland TX 79702-3488 the MIDLAND, TX 79702 Post Office. 9414811898765835198285 Travis Ross Lawson, as his separate property PO Box 1144 Midland TX 79702-1144 the MIDLAND, TX 79702 Post Office. 9414811898765835198278 Viola Elaine Barnes, as her separate property PO Box 505 Midland TX 79702-0505 30, 2022 in MIDLAND, TX 79701. 940 Franch PO Box 1144 Midland TX 79702-0505 30, 2022 in MIDLAND, TX 79702 Post Office at 10:35 am on December 20, 2023 and 115 an	9414811898765835198254	Robert H. Marshall, whose marital status is unknown	PO Box 1311	Midland	TX	79702-1311	
9414811898765835198223 Spinnaker Investments, L.P. PO Box 3488 Midland TX 79704-5240 21, 2022 in MIDLAND, TX 79701. 9414811898765835198223 Spinnaker Investments, L.P. PO Box 3488 Midland TX 79702-3488 28, 2022 in MIDLAND, TX 79701. 9414811898765835198209 Spinnaker Oil & Gas, L.P. 415 W Wall St Ste 1415 Midland TX 79701-4437 December 27, 2022 in MIDLAND, TX 79701. 941481189876583519829 Steve C. Barnes, as his separate property 1004 N Big Spring St Ste 500 Midland TX 79701-3357 currently in transit to the next facility. 9414811898765835198247 TAS Royalty Company PO Box 5279 Austin TX 78763-5279 TAS Royalty Company PO Box 3488 Midland TX 79702-3488 the MIDLAND, TX 79702 Post Office. 9414811898765835198230 Travis Ross Lawson, as his separate property PO Box 1144 Midland TX 79702-144t the MIDLAND, TX 79702 Post Office. 9414811898765835198278 Viola Elaine Barnes, as her separate property PO Box 505 Midland TX 79702-050 30, 2022 in MIDLAND, TX 79701. 9414811898765835198278 Viola Elaine Barnes, as her separate property PO Box 505 Midland TX 79702-050 30, 2022 in MIDLAND, TX 79701.	3414011030703033130234	inosere in marshall, whose martar status is anknown	I O BOX 1311	Iviidiana	17	73702 1311	
9414811898765835198223 Spinnaker Investments, L.P. PO Box 3488 Midland TX 79702-3488 28, 2022 in MIDLAND, TX 79701. Your item was picked up at the post office at 1:16 pm on December 28, 2022 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 4:56 pm on December 27, 2022 in MIDLAND, TX 79701. Your package will arrive later than expected, but is still on its way. It is 2414811898765835198292 Steve C. Barnes, as his separate property 1004 N Big Spring St Ste 500 Midland TX 79701-3357 currently in transit to the next facility. Your item was delivered to an individual at the address at 4:56 pm on December 27, 2022 in MIDLAND, TX 79701. Your package will arrive later than expected, but is still on its way. It is 2414811898765835198247 Currently in transit to the next facility. Your item was delivered at 9:04 am on December 20, 2022 in AUSTIN, 78763-5279 TX 78703. This is a reminder to pick up your item before January 4, 2023 or your item will be returned on January 5, 2023. Please pick up the item at 184181898765835198230 Travis Ross Lawson, as his separate property PO Box 1144 Midland TX 79702-1144 the MIDLAND, TX 79702 Post Office. Your item was delivered to an individual at the address at 10:53 am on December 20, 2022 in MIDLAND, TX 79702. Your item was picked up at the post office at 10:35 am on December 20, 2022 in MIDLAND, TX 79702. Your item was delivered to an individual at the address at 10:53 am on December 20, 2022 in MIDLAND, TX 79702.	9/1/811898765835198261	Serenity Resources IIC	PO Box 5240	Midland	TX	79704-5240	
9414811898765835198223 Spinnaker Investments, L.P. PO Box 3488 Midland TX 79702-3488 28, 2022 in MIDLAND, TX 79701. 9414811898765835198209 Spinnaker Oil & Gas, L.P. 415 W Wall St Ste 1415 Midland TX 79701-4437 December 27, 2022 in MIDLAND, TX 79701. 9414811898765835198292 Steve C. Barnes, as his separate property 1004 N Big Spring St Ste 500 Midland TX 79701-3357 currently in transit to the next facility. 9414811898765835198247 TAS Royalty Company PO Box 5279 Austin TX 78763-5279 TX 78703. The Eastland Oil Company PO Box 3488 Midland TX 79702-3488 the MIDLAND, TX 79702 Post Office. 9414811898765835198230 Travis Ross Lawson, as his separate property PO Box 1144 Midland TX 79702-1144 the MIDLAND, TX 79702 Post Office. 9414811898765835198278 Viola Elaine Barnes, as her separate property PO Box 505 Midland TX 79702-0505 30, 2022 in MIDLAND, TX 79701. 1004 N Big Spring St Ste 500 Midland TX 79701-3357 currently in transit to the next facility. Your item was delivered to an individual at the address at 4:56 pm on December 27, 2022 in MIDLAND, TX 79701-3357 currently in transit to the next facility. Your item was delivered to an individual at the address at 4:56 pm on December 27, 2022 in MIDLAND, TX 79701-3357 currently in transit to the next facility. Your item was delivered to an individual at the address at 4:56 pm on December 27, 2022 in MIDLAND, TX 79702 Post Office. 1004 N Big Spring St Ste 500 Midland TX 79702-3488 the MIDLAND, TX 79702 Post Office. 1004 N Big Spring St Ste 500 Midland TX 79702-1144 the MIDLAND, TX 79702 Post Office. 1005 N Big Spring St Ste 500 Midland TX 79702-1144 the MIDLAND, TX 79702 Post Office. 1006 N Big Spring St Ste 500 Midland TX 79702-0505 30, 2022 in MIDLAND, TX 79701. 1007 Your item was delivered to an individual at the address at 10:53 am on December 27, 2023 in MIDLAND, TX 79701. 1008 N Big Spring St Ste 500 Midland TX 79702-0505 30, 2022 in MIDLAND, TX 79701. 1009 Your item was delivered to an individual at the address at 10:53 am on December 30, 2022 in MIDLAND,	5414011030703033130201	Seremey Resources, ELC	1 O BOX 3240	Iviidiana	17	73704 3240	
9414811898765835198297 Spinnaker Oil & Gas, L.P. 415 W Wall St Ste 1415 Midland TX 79701-4437 December 27, 2022 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 4:56 pm on December 27, 2022 in MIDLAND, TX 79701. Your package will arrive later than expected, but is still on its way. It is 70701-3357 currently in transit to the next facility. Your item was delivered to an individual at the address at 4:56 pm on December 27, 2022 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 4:56 pm on December 27, 2022 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 4:56 pm on December 27, 2022 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 4:56 pm on December 27, 2022 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 4:56 pm on December 27, 2022 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 4:56 pm on December 27, 2022 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 4:56 pm on December 27, 2022 in MIDLAND, TX 79701. Your item was delivered at 9:04 am on December 20, 2022 in AUSTIN, TX 78703. This is a reminder to pick up your item before January 4, 2023 or your item will be returned on January 7, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office. Your item was delivered to an January 7, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office. Your item was delivered to an individual at the address at 10:35 am on December 20, 2022 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 10:53 am on December 20, 2022 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 10:53 am	0414911909765935109333	Spinnaker Investments I. D.	DO Poy 2499	Midland	TV	70702 2499	
9414811898765835198292 Steve C. Barnes, as his separate property 1004 N Big Spring St Ste 500 Midland TX 79701-4437 December 27, 2022 in MIDLAND, TX 79701. 9414811898765835198292 Steve C. Barnes, as his separate property 1004 N Big Spring St Ste 500 Midland TX 79701-3357 currently in transit to the next facility. 9414811898765835198247 TAS Royalty Company PO Box 5279 Austin TX 78763-5279 TX 78703. 9414811898765835198285 The Eastland Oil Company PO Box 3488 Midland TX 79702-3488 the MIDLAND, TX 79702 Post Office. 9414811898765835198230 Travis Ross Lawson, as his separate property PO Box 1144 Midland TX 79702-1144 the MIDLAND, TX 79702 Post Office at 10:35 am on December 29414811898765835198278 Viola Elaine Barnes, as her separate property PO Box 505 Midland TX 79702-0505 30, 2022 in MIDLAND, TX 79701.	9414811898703833198223	Spiniakei nivestinents, c.r.	F O BOX 3488	Iviidiand	17	73702-3488	
Your package will arrive later than expected, but is still on its way. It is still separate property Steve C. Barnes, as his separate property PO Box 5279 Austin TX 79701-3357 TAS Royalty Company PO Box 5279 Austin TX 78763-5279 TX 78703. This is a reminder to pick up your item before January 4, 2023 or your item will be returned on January 5, 2023. Please pick up the item at the MIDLAND, TX 79702-988 the MIDLAND, TX 79702-988 to pick up your item before January 6, 2023 or your item will be returned on January 7, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office. PO Box 1144 Midland TX 79702-1144 TX 79702-1145 TY 79702-1145 TY 79702-1145 TY 79702-1146 TY 79702-1146 TY 79702-1146 TY 79702-1146 TY 79702-1146 TY 79702-1146 TY 79702-0505 TY 79702-1146 TY 79702-0505 T	0.41.49.11.90.976.593.510.9300	Spinnakar Oil 9 Cas. L.D.	41 F W/ W/all St Sto 141 F	Midland	TV	70701 4427	
9414811898765835198292 Steve C. Barnes, as his separate property 1004 N Big Spring St Ste 500 Midland TX 79701-3357 currently in transit to the next facility. Your item was delivered at 9:04 am on December 20, 2022 in AUSTIN, 78763-5279 TX 78703. This is a reminder to pick up your item before January 4, 2023 or your item will be returned on January 5, 2023. Please pick up the item at the MIDLAND, TX 79702-985 Office. This is a reminder to pick up your item before January 6, 2023 or your item will be returned on January 7, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office. This is a reminder to pick up your item before January 6, 2023 or your item will be returned on January 7, 2023. Please pick up the item at 9414811898765835198230 Travis Ross Lawson, as his separate property PO Box 1144 Midland TX 79702-1144 the MIDLAND, TX 79702 Post Office. Your item was picked up at the post office at 10:35 am on December 9414811898765835198278 Viola Elaine Barnes, as her separate property PO Box 505 Midland TX 79702-0505 30, 2022 in MIDLAND, TX 79701.	9414811898703833198209	Spirifakei Oii & das, L.F.	413 W Wall St Ste 1413	iviiuiaiiu	17	79701-4437	
Your item was delivered at 9:04 am on December 20, 2022 in AUSTIN, 78763-5279 TX 78703. This is a reminder to pick up your item before January 4, 2023 or your item will be returned on January 5, 2023. Please pick up the item at 9414811898765835198285 The Eastland Oil Company PO Box 3488 Midland TX 79702-3488 the MIDLAND, TX 79702 Post Office. This is a reminder to pick up your item before January 6, 2023 or your item will be returned on January 7, 2023. Please pick up the item at 9414811898765835198230 Travis Ross Lawson, as his separate property PO Box 1144 Midland TX 79702-1144 the MIDLAND, TX 79702 Post Office. Your item was picked up at the post office at 10:35 am on December 9414811898765835198278 Viola Elaine Barnes, as her separate property PO Box 505 Midland TX 79702-0505 30, 2022 in MIDLAND, TX 79701.	0.44.404.4.0007650254.00202	Starra C. Barrara and in	1004 N B'= Carin = Ct Ct = F00	A 41 all a read	T.,	70704 2257	' - '
9414811898765835198247 TAS Royalty Company PO Box 5279 Austin TX 78763-5279 TX 78703. This is a reminder to pick up your item before January 4, 2023 or your item will be returned on January 5, 2023. Please pick up the item at the MIDLAND, TX 79702-9st Office. This is a reminder to pick up your item before January 6, 2023 or your item will be returned on January 7, 2023. Please pick up the item at the MIDLAND, TX 79702-9st Office. This is a reminder to pick up your item before January 6, 2023 or your item will be returned on January 7, 2023. Please pick up the item at the MIDLAND, TX 79702-9st Office. Your item was picked up at the post office at 10:35 am on December 30, 2022 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 10:53 am	9414811898765835198292	Steve C. Barries, as his separate property	1004 N Big Spring St Ste 500	Iviidiand	IX	79701-3357	·
This is a reminder to pick up your item before January 4, 2023 or your item will be returned on January 5, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office. This is a reminder to pick up your item before January 4, 2023 or your item will be returned on January 5, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office. This is a reminder to pick up your item before January 6, 2023 or your item will be returned on January 7, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office. Your item was picked up at the post office at 10:35 am on December 30, 2022 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 10:53 am	0.4.404.40007550054000.47	TAC Develle Comment	DO D 5070			70760 5070	
p414811898765835198285 The Eastland Oil Company PO Box 3488 Midland TX 79702-3488 the MIDLAND, TX 79702 Post Office. This is a reminder to pick up your item before January 6, 2023 or your item will be returned on January 7, 2023. Please pick up the item at will be returned on January 7, 2023. Please pick up the item at the MIDLAND, TX 79702-1144 the MIDLAND, TX 79702 Post Office. Your item was picked up at the post office at 10:35 am on December 30, 2023 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 10:53 am	9414811898765835198247	TAS Royalty Company	PO Box 5279	Austin	IX	/8/63-52/9	
9414811898765835198285 The Eastland Oil Company PO Box 3488 Midland TX 79702-3488 the MIDLAND, TX 79702 Post Office. This is a reminder to pick up your item before January 6, 2023 or your item will be returned on January 7, 2023. Please pick up the item at the MIDLAND, TX 79702-1144 the MIDLAND, TX 79702 Post Office. 9414811898765835198278 Viola Elaine Barnes, as her separate property PO Box 505 Midland TX 79702-0505 30, 2022 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 10:53 am							
This is a reminder to pick up your item before January 6, 2023 or your item will be returned on January 7, 2023. Please pick up the item at the MIDLAND, TX 79702-1144 the MIDLAND, TX 79702 Post Office. 9414811898765835198278 Viola Elaine Barnes, as her separate property PO Box 1144 Midland TX 79702-1144 the MIDLAND, TX 79702 Post Office. Your item was picked up at the post office at 10:35 am on December 30, 2022 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 10:53 am							, , , , , , , , , , , , , , , , , , , ,
9414811898765835198278 Viola Elaine Barnes, as her separate property PO Box 505 Midland TX 79702-0505 30, 2022 in MIDLAND, TX 79701. Will be returned on January 7, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office. Your item was picked up at the post office at 10:35 am on December 30, 2022 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 10:53 am	9414811898765835198285	The Eastland Oil Company	PO Box 3488	Midland	TX	79702-3488	
9414811898765835198230 Travis Ross Lawson, as his separate property PO Box 1144 Midland TX 79702-1144 the MIDLAND, TX 79702 Post Office. 9414811898765835198278 Viola Elaine Barnes, as her separate property PO Box 505 Midland TX 79702-0505 30, 2022 in MIDLAND, TX 79701. 9414811898765835198278 Viola Elaine Barnes, as her separate property PO Box 505 Midland TX 79702-0505 30, 2022 in MIDLAND, TX 79701. 9414811898765835198278 Viola Elaine Barnes, as her separate property PO Box 505 Midland TX 79702-0505 30, 2022 in MIDLAND, TX 79701. 9414811898765835198278 Viola Elaine Barnes, as her separate property PO Box 505 Midland TX 79702-0505 30, 2022 in MIDLAND, TX 79701. 9414811898765835198278 Viola Elaine Barnes, as her separate property PO Box 505 Midland TX 79702-0505 30, 2022 in MIDLAND, TX 79701.							
9414811898765835198278 Viola Elaine Barnes, as her separate property PO Box 505 Midland TX 79702-0505 30, 2022 in MIDLAND, TX 79701. Your item was picked up at the post office at 10:35 am on December 30, 2022 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 10:53 am							, , , , , , , , , , , , , , , , , , , ,
9414811898765835198278 Viola Elaine Barnes, as her separate property PO Box 505 Midland TX 79702-0505 30, 2022 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 10:53 am	9414811898765835198230	Travis Ross Lawson, as his separate property	PO Box 1144	Midland	TX	79702-1144	·
Your item was delivered to an individual at the address at 10:53 am							
	9414811898765835198278	Viola Elaine Barnes, as her separate property	PO Box 505	Midland	TX	79702-0505	30, 2022 in MIDLAND, TX 79701.
9414811898765835198810 Warren Ventures, Ltd. 808 W Wall St Midland TX 79701-6634 on December 20, 2022 in MIDLAND, TX 79701.							
,	9414811898765835198810	Warren Ventures, Ltd.	808 W Wall St	Midland	TX	79701-6634	on December 20, 2022 in MIDLAND, TX 79701.

Received by OCD: 2/14/2023 5:05:33 PM

MRC_Charlie KS 201H 202H Case No 23250 12-16-22 Postal Delivery Report

					Your package will arrive later than expected, but is still on its way. It is
9414811898765835198858 William L. Porter, whose marital status is unknown	1700 Community Ln	Midland	TX	79701-4013	currently in transit to the next facility.

Received by OCD: 2/14/2023 5:05:33 PM

MRC_Charlie KS 121H-122H, 201H-202H Case Nos 23248-23250 ADDNL 1-27-23 Postal Delivery Report

TrackingNcToName	DeliveryAddress	City	State	Zip	USPS_Status
					Your item was picked up at the post office at 2:37 pm on February 9,
941481189 Roemer-Swanson Energy Corporation	1200 17th St Ste 2610	Denver	СО	80202-583	2023 in SANTA FE, NM 87501.
					Your item was delivered to an individual at the address at 11:13 am on
941481189 Magnum Hunter Production, Inc.	600 N Marienfeld St Ste 600	Midland	TX	79701-440	February 2, 2023 in MIDLAND, TX 79701.
					Your item was delivered to an individual at the address at 11:52 am on
941481189 Jack W. Rustamier and wife, Mary Jo Rustamier	811 W Golf Course Rd	Midland	TX	79701-414	January 30, 2023 in MIDLAND, TX 79701.
					Your item was delivered to an individual at the address at 1:28 pm on
941481189 Rusk Capital Management LLC	7600 W Tidwell Rd Ste 800	Houston	TX	77040-671	January 31, 2023 in HOUSTON, TX 77040.
					Your package will arrive later than expected, but is still on its way. It is
941481189 Estate of Lorraine M. Chewning, deceased	301 W McGaffey St	Roswell	NM	88203-555	currently in transit to the next facility.

RECEIVED

DEC 29 2022

Holland & Hart LLP.

Affidavit of Publication Ad # 0005526747 This is not an invoice

HOLLAND AND HART POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/18/2022

Legal Clerk

Subscribed and sworn before me this December 18,

State of WI, County of Brown

My commission expires

VICKY FELTY Notary Public State of Wisconsin

Ad # 0005526747 PO #: Case No. 23248 # of Affidavits: 1

This is not an invoice

Submitted by: Matador Production Company Hearing Date: February 16, 2023 Case Nos. 23248, 23249, & 23250

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, January 5, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at https://ocdimage.emnrd.nm.gov/lmaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than December 25, 2022.

Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m70857 b43582c30c1009e8e4c5f5461e7 Webinar number: : 2499 289 7870 Panelist password: AvxgVmMe829 (28948663 from phones and video systems)

Join by video: 24992897870@nmemnrd.webex.com You can also dial 173.243.2.68 and enter your webinar numher

Join by phone: 1-844-992-4726 United States Toll Free +1-408-418-9388 United States Toll Access code: 2499 289 7870

> STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Chester J. Stuebben, whose marital status is unknown, his heirs and devisees; Hooker Energy, LLC; Isramco Resources, LLC; John McIssac, whose marital status is unknown, his heirs and devisees; Richard Donnelly, whose marital status is unknown, his heirs and devisees; Richard Donnelly, whose marital status is unknown, his heirs and devisees; Gloria Judine Hardy, as her separate property, her heirs and devisees; Mary Kate McBride, whose marital status is unknown, her heirs and devisees; TTCZ Properties LLC; David Lee Power, as his separate property, his heirs and devisees; Eastland Exploration, Inc.; Eastland Resources, Inc.; Jack W. Rustamier and wife, Mary Jo Rustamier, their heirs and devisees; Kimbell Royalty Holdings, LLC; Pamela Power Burton, as her separate property, her heirs and devisees; PBES 18-007, LLC; Rusk Capital Management LLC; Serenity Resources, LLC; Spinnaker Investments, L.P.; Spinnaker Oil & Gas, L.P.; TAS Royalty Company; Warren Ventures, Ltd.; Charles R. Wiggins, whose marital status is unknown, his heirs and devisees; David Farmer, whose marital status is unknown, his heirs and devisees; Estate of Lorraine M. Chewning, deceased, her heirs and devisees; JAK Minerals LLLP; KARS O&G, LLC; LER Resources, Ltd.; L. S. Henry, LLC; MAP2006-OG, an Oklahoma general partnership; Mike Stewart, whose marital status is unknown, his heirs and devisees; Richard Donnelly, Trustee Under the George A. Donnelly TR FBO David Preston, Richard Jr. and Martha Brittain Donnelly; Richardson Mineral & Royalty, LLC; RL & JJ Stevens FP, LP; Robert H. Marshall, whose marital status is unknown, his heirs and devisees; The Eastland Oil Company; William L. Porter, whose marital status is unknown, his heirs and devisees; Centurion Energy Corporation; Christy B. Motycka, as her separate property, her heirs and devisees; KCK Energy, LLC; KCK Resources, Inc.; Morgan Creek Properties, LLC; Quanah Exploration, LLC; Steve C. Barnes, as his separate property, his

devisees, and viola claime parties, as tier separate property, her heirs and devisees.

Case No. 23248: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Charlie K.S. 2827 Fed Com #121H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the NE/4 (Unit A) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico. Mexico. #5526747, Current Argus, December 18, 2022

DEC 29 2022

Holland & Hart LLP

Affidavit of Publication Ad # 0005526671 This is not an invoice

HOLLAND AND HART POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/18/2022

Legal Clerk

Subscribed and sworn before me this December 18,

. .

State of WI, County of Brown

NOTARY PUBLIC

My commission expires

VICKY FELTY
Notary Public
State of Wisconsin

Ad # 0005526671 PO #: Case No. 23249 # of Affidavits: 1

This is not an invoice

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, January 5, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at https://ocdimage.emnrd.nm.gov/lmaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than December 25, 2022.

Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m70857 b43582c30c1009e8e4c5f5461e7 Webinar number: : 2499 289 7870 Panelist password: AvxgVmMe829 (28948663 from phones and video systems)

Join by video: 24992897870@nmemnrd.webex.com You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free +1-408-418-9388 United States Toll Access code: 2499 289 7870

> STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Chester J. Stuebben, whose marital status is unknown, his heirs and devisees; Hooker Energy, LLC; Isramco Resources, LLC; John McIssac, whose marital status is unknown, his heirs and devisees; Larry Turner, whose marital status is unknown, his heirs and devisees; Gloria Judine Hardy, as her separate property, her heirs and devisees; Mary Kate McBride, whose marital status is unknown, her heirs and devisees; TTCZ Properties LLC; Andrew Hampton Lawson, as his separate property, his heirs and devisees; Barnes Family Partnership; Centurion Energy Corporation; Charles R. Wiggins, whose marital status is unknown, his heirs and devisees; Christy B. Motycka, as her separate property, her heirs and devisees; David Farmer, whose marital status is unknown, his heirs and devisees; David Lee Power, as his separate property, his heirs and devisees; Eastland Exploration, Inc.; Eastland Resources, Inc.; Estate of Lorraine M. Chewning, deceased, her heirs and devisees; Jack W. Rustamier and wife, Mary Jo Rustamier, their heirs and devisees; JAK Minerals LLLP; Julie Ellen Barnes, as her separate property, her heirs and devisees; KARS O&G, LLC; KCK Energy, LLC; KCK Resources, Inc.; Kimbell Royalty Holdings, LLC; L. S. Henry, LLC; LER Resources, Ltd.; MAP2006-OG, an Oklahoma general partnership; Mike Stewart, whose marital status is unknown, his heirs and devisees; Morgan Creek Properties, LLC; Pamela Power Burton, as her separate property, her heirs and devisees; PBES 18-007, LLC; Quanah Exploration, LLC; Richard Donnelly, Trustee under the George A. Donnelly TR FBO David Preston Donnelly, Richard Donnelly, Jr., and Martha Brittain Donnelly; Richardson Mineral & Royalty, LLC; RL & JJ Stevens FP, LP; Robert H. Marshall, whose marital status is unknown, his heirs and devisees; Rusk Capital Manaagement LLC; Serenity Resources, LLC; Spinnaker Investments, L.P.; Spinnaker Oil & Gas, L.P.; Steve C. Barnes, as his separate property, his heirs and devisees; Viola Elaine B

unknown, ms neus and devisees.

Case No. 23249: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the 5/2 N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Charlie K.S. 2827 Fed Com #122H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico. Mexico. #5526671, Current Argus, December 18, 2022

RECEIVED

DEC 29 2022

Holland & Hart LLP

Affidavit of Publication Ad # 0005526731 This is not an invoice

HOLLAND AND HART POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/18/2022

Legal Clerk

Subscribed and sworn before me this December 18,

My commission expires

VICKY FELTY Notary Public State of Wisconsin

Ad # 0005526731 PO #: Case No. 23250 # of Affidavits: 1

This is not an invoice

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, January 5, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at https://ocdimage.emnrd.nm.gov/lmaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than December 25, 2022.

Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m70857 b43582c30c1009e8e4c5f5461e7 Webinar number: : 2499 289 7870 Panelist password: AvxgVmMe829 (28948663 from phones and video systems)

Join by video: 24992897870@nmemnrd.webex.com You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free +1-408-418-9388 United States Toll Access code: 2499 289 7870

> STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Chester J. Stuebben, whose marital status is unknown, his heirs and devisees; Hooker Energy, LLC; Isramco Resources, LLC; John McIssac, whose marital status is unknown, his heirs and devisees; Larry Turner, whose marital status is unknown, his heirs and devisees; Richard Donnelly, whose marital status is unknown, his heirs and devisees; Gloria Judine Hardy, as her separate property, her heirs and devisees; Mary Kate McBride, whose marital status is unknown, her heirs and devisees; TTCZ Properties LLC; Andrew Hampton Lawson, as his separate property, his heirs and devisees; Barnes Family Partnership; Centurion Energy Corporation; Charles R. Wiggins, whose marital status is unknown, his heirs and devisees; Christy B. Motycka, as her separate property, her heirs and devisees; David Farmer, whose marital status is unknown, his heirs and devisees; David Lee Power, as his separate property, his heirs and devisees; Eastland Exploration, Inc.; Eastland Resources, Inc.; Estate of Lorraine M. Chewning, deceased, her heirs and devisees; Jack W. Rustamier and wife, Mary Jo Rustamier, their heirs and devisees; JAK Minerals LLLP; Julie Ellen Barnes, as her separate property, her heirs and devisees; KARS O&G, LLC; KCK Energy, LLC; KCK Resources, Inc.; Kimbell Royalty Holdings, LLC; L. S. Henry, LLC; LER Resources, Ltd.; MAP2006-OG, an Oklahoma general partnership; Mike Stewart, whose marital status is unknown, his heirs and devisees; Morgan Creek Properties, LLC; Pamela Power Burton, as her separate property, her heirs and devisees; PBES 18-007, LLC; Quanah Exploration, LLC; Richard Donnelly, Trustee under the George A. Donnelly TR FBO David Preston Donnelly, Richard Donnelly, Jr., and Martha Brittain Donnelly; Richard Donnelly, whose marital status is unknown, his heirs and devisees; Rusk Capital Management LLC; Serenity Resources, LLC; Spinnaker Investments, LP.; Spinnaker Oil & Gas, L.P.; Steve C. Barnes, as his separate property, his heirs and devisees; Vi

sees; warren ventures, Ltu.; and winnam L. rotter, whose marital status is unknown, his heirs and devisees.

Case No. 23250: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed:

• Charlie K.S. 2827 Fed Com #201H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27;

and
• Charlie K.S. 2827 Fed Com #202H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 27. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico. Mexico. #5526731, Current Argus, December 18, 2022

Affidavit of Publication Ad # 0005575232 This is not an invoice

HOLLAND & HART POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

01/31/2023

Legal Clerk

Subscribed and sworn before me this January 31,

2023:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

Ad # 0005575232 PO #: Case No. 23248 # of Affidavits 1

This is not an invoice

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, February 16, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at https://ocdimage.emnrd.nm.gov/lmaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than February 5, 2023.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Roemer-Swanson Energy Corporation; Magnum Hunter Production, Inc.; Jack W. Rustamier and wife, Mary Jo Rustamier, their heirs and devisees; Rusk Capital Management LLC; and Estate of Lorraine M. Chewning, deceased, her heirs and devisees.

Case No. 23248: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Charlie K.S. 2827 Fed Com #121H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.

#5575232, Current Argus, January 31, 2023

Affidavit of Publication Ad # 0005575213 This is not an invoice

HOLLAND & HART POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

01/31/2023

Legal Clerk

Subscribed and sworn before me this January 31,

State of WI, County of Brown **NOTARY PUBLIC**

My commission expires

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. Durings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, February 16, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at https://ocdima.gov/maging/Default.aspx... If you are an indige.emnrd.nm.gov/Imaging/Default.aspx. If you are an indi-vidual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than February 5, 2023 .

> STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Roemer-Swanson Energy Corporation; Magnum Hunter Production, Inc.; Jack W. Rustamier and wife, Mary Jo Rustamier, their heirs and devisees; Rusk Capital Management LLC; and Estate of Lorraine M. Chewning, deceased, her heirs and devisees.

Case No. 23249: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all plicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Charlie K.S. 2827 Fed Com #122H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New is located approximately 7 miles southeast of Carlsbad, New

#5575213, Current Argus, January 31, 2023

Ad # 0005575213 PO #: Case No. 23249 # of Affidavits1

This is not an invoice

Affidavit of Publication Ad # 0005575220 This is not an invoice

HOLLAND & HART POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

01/31/2023

Legal Clerk

Subscribed and sworn before me this January 31,

2023:

State of WI, County of Brown NOTARY PUBLIC

1-2-06

My commission expires

Ad # 0005575220 PO #: Case No. 23250 # of Affidavits1

This is not an invoice

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, February 16, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at https://ocdimage.emnrd.nm.gov/lmaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than February 5, 2023.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Roemer-Swanson Energy Corporation; Magnum Hunter Production, Inc.; Jack W. Rustamier and wife, Mary Jo Rustamier, their heirs and devisees; Rusk Capital Management LLC; and Estate of Lorraine M. Chewning, deceased, her heirs and devisees.

Case No. 23250: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed:

• Charlie K.S. 2827 Fed Com #201H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27; and

• Charlie K.S. 2827 Fed Com #202H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 27. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.

#5575220, Current Argus, January 31, 2023