

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MARCH 16, 2023**

CASE No. 22913

*SIMON CAMAMILE 0206 FED COM #116H WELL
SIMON CAMAMILE 0206 FED COM #126H WELL*

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR APPROVAL OF
OVERLAPPING SPACING UNITS AND
COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

CASE NO. 22913

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22913	APPLICANT'S RESPONSE
Date	March 16, 2023
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Mewbourne Oil Company; COG Operating LLC and Concho Oil & Gas Operating LLC; EOG Resources, Inc.
Well Family	Simon Camamile 0206 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	WC-015 G-05 S202935P; Bone Spring (Pool Code 97995)
Well Location Setback Rules:	Statewide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	390.32 acres, more or less
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 18 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-5

Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Simon Camamile 0206 Fed Com #116H (API Pending) SHL: 1250' FSL, 835' FWL (Unit M), Sec. 2, T-21-S, R-28-E. BHL: 729' FSL, 2265' FWL (Unit N), Sec. 6, T-21-S, R-29-E Bone Spring formation West-East Completions are expected to be standard
Well #2	Simon Camamile 0206 Fed Com #126H (API Pending) SHL: 1250' FSL, 835' FWL (Unit M), Sec. 2, T-21-S, R-28-E. BHL: 729' FSL, 2265' FWL (Unit N), Sec. 6, T-21-S, R-29-E Bone Spring formation West-East Completions are expected to be standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-7
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-5
Tract List (including lease numbers and owners)	Exhibit C-5

If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-5, Exhibit C-6
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-5
Chronology of Contact with Non-Joined Working Interests	Exhibit C-8
Overhead Rates In Proposal Letter	Exhibit C-7
Cost Estimate to Drill and Complete	Exhibit C-7
Cost Estimate to Equip Well	Exhibit C-7
Cost Estimate for Production Facilities	Exhibit C-7
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-5
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-5
General Location Map (including basin)	Exhibit C-2
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	14-Mar-23

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR APPROVAL OF AN
OVERLAPPING HORIZONTAL WELL SPACING
UNIT AND COMPULSORY POOLING, EDDY
COUNTY, NEW MEXICO.**

CASE NO. 22913
(formerly Case No. 22491)

APPLICATION

Matador Production Company, (“Matador”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division for an order (a) approving a 390.32 acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 18 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. In support of this application, Matador states:

1. An affiliate of Matador Production Company (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Matador seeks to dedicate the above-referenced horizontal spacing unit to the proposed **Simon Camamile 0206 Fed Com #116H** and **126H** wells to be drilled from a surface location within SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within SE/4 SW/4 of Section 6, T-21-S, R-29-E.

3. This 390.32-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4

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Exhibit No. B
Submitted by: Matador Production Company
Hearing Date: March 16, 2023
Case No. 22913**

of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #136H well.

4. Matador has sought and been unable to obtain voluntary agreement for the development of these lands from all the mineral interest owners in the subject spacing unit.

5. Approval of this overlapping horizontal well spacing unit and the pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Matador requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 7, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the overlapping horizontal well spacing unit and pooling all uncommitted interests therein;
- B. Designating Matador Production Company operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Matador to recover its costs of drilling, equipping and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Matador in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Paula M. Vance
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Santa Fe, New Mexico 87504-2208
(505) 988-4421
(505) 9811-14043 Facsimile
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jbroggi@hollandhart.com
pmvance@hollandhart.com

**ATTORNEYS FOR MATADOR PRODUCTION
COMPANY**

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR
PRODUCTION COMPANY FOR
COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 22913

SELF AFFIRMED STATEMENT OF CLAY WOOTEN (Landman)

1. My name is Clay Wooten. I work for MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record. I am familiar with the application filed by Matador in this case, and I am familiar with the status of the lands in the subject area.

3. In this case, Matador seeks an order pooling a 390.32 acre horizontal well spacing unit in the Bone Spring formation [WC-015 G-05 S202935P; Bone Spring (Pool Code 97995)] comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East and Lot 18 and the SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico. This proposed spacing unit will be dedicated to Matador’s **Simon Camamile 0206 Fed Com #116H** and the **Simon Camamile 0206 Fed Com #126H** to be drilled from a surface location within the SW/4 SW/4 of Section 2, Township 21 South, Range 28 East, to proposed bottom hole locations within the SE/4 SW/4 of Section 6, Township 21 South, Range 29 East.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C**

**Submitted by: Matador Production Company
Hearing Date: March 16, 2023
Case No. 22913**

4. **Matador Exhibit C-1** contains draft Form C-102's for the initial wells in this proposed spacing unit. These forms reflect that the wells comply with statewide setback requirements and we understand will be assigned to the WC-015 G-05 S202935P; Bone Spring pool (Pool Code 97995).

5. **Matador Exhibit C-2** is a general location map outlining the area involved in these consolidated matters. This acreage is comprised of federal and state lands. There are no ownership depth severances in the Bone Spring formation underlying this acreage.

6. This 390.32 acre horizontal well spacing unit horizontal well spacing unit will overlap the following existing horizontal well spacing units covering portions of the subject acreage:

- a. COG Operating LLC's Dump Yard 2 State #1H (API 30-015-42433), which is targeting the Second Bone Spring of the Bone Spring formation at an approximate TVD of 8,400', and which has a spacing unit comprised of Lots 4, 5, 12 and 13, NW/4SW/4 and SW4/SW4 of Section 2, Township 21 South, Range 28 East, Eddy County, New Mexico; and
- b. COG Operating LLC's Dump Yard 2 State #2H (API 30-015-42512), which is targeting the Second Bone Spring of the Bone Spring formation at an approximate TVD of 8,315', and which has a spacing unit comprised of Lots 3, 6, 11 and 14, NE/4SW/4 and SE4/SW4 of Section 2, Township 21 South, Range 28 East, Eddy County, New Mexico.

7. **Matador Exhibit C-3** contains a copy of the notice that Matador sent to the known working interest owners in COG Operating's existing spacing units and the proposed spacing unit in Matador's current application. Matador also mailed a copy of the notice to the Bureau of Land Management and New Mexico State Land Office. Matador has not received written notice of any objection to the notice of overlapping spacing unit.

8. **Matador Exhibit C-4** contains a map showing the overlapping spacing units relative to Matador's proposed spacing unit in this case.

9. **Matador Exhibit C-5** identifies the working interest owners that Matador is seeking to pool along with their respective ownership interest the proposed horizontal spacing unit.

10. **Matador Exhibit C-6** includes the list of overriding royalty owners that Matador seeks to pool.

11. **Matador Exhibit C-7** contains a sample of the well proposal letters and AFEs sent to the working interest owners Matador seeks to pool. **Matador Exhibit C-7** also contains a sample of a follow up letter to the well proposals with updated AFE amounts for the **Simon Camamile 0206 Fed Com #116H**, among other wells. The costs reflected in the updated AFE is consistent with what other operators have incurred for drilling similar horizontal wells in the area in this formation.

12. Matador has reviewed public records and conducted online computer searches in an effort to locate contact information for all the mineral owners that it seeks to pool. All working interest owners Matador seeks to pool were locatable. As reflected in Matador Exhibit A-8, Matador has been able to contact each of the working interest owners that Matador seeks to pool in this case.

13. **Matador Exhibit C-8** contains a chronology of the contacts with the uncommitted working interest owners Matador seeks to pool. In my opinion, Matador has undertaken good faith efforts to reach agreement with the uncommitted working interest owners.

14. Matador requests that the overhead and administrative costs for the proposed wells be initially set at \$8,000 per month while drilling and \$800 per month while producing, and that these rates be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations." These costs and annual adjustments are consistent with what other operators are charging for similar wells in this area.

15. Matador has provided the law firm of Holland & Hart LLP with the names and addresses (where available) of the mineral owners Matador seeks to pool and instructed that they be notified of this hearing.

16. **Matador Exhibits C-1 through C-8** were either prepared by me or compiled under my direction and supervision.

17. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Clay Wooten

Clay Wooten

3/13/2023

Date

EXHIBIT C-1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submitted by: Matador Production Company
Hearing Date: March 16, 2023
Case No. 22913

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 97995		³ Pool Name WC-015 G-05 S202935P; Bone Spring	
⁴ Property Code		⁵ Property Name SIMON CAMAMILE 0206 FED COM			⁶ Well Number 116H
⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3350'

¹⁰Surface Location

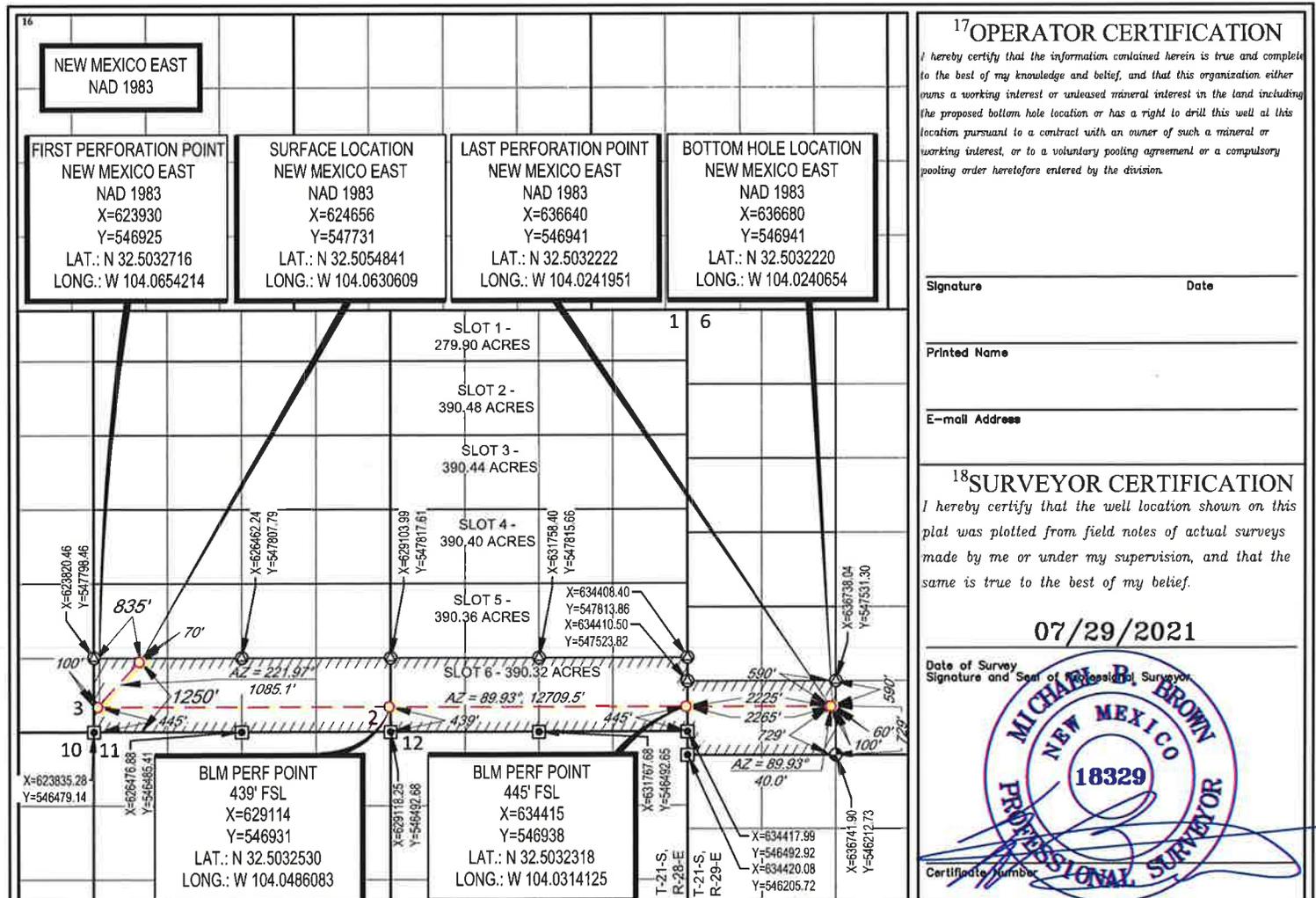
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	2	21-S	28-E	-	1250'	SOUTH	835'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	6	21-S	29-E	-	729'	SOUTH	2265'	WEST	EDDY

¹² Dedicated Acres 390.32	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unreleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/29/2021

Date of Survey _____
Signature and Seal of Registered Surveyor _____



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 97995		³ Pool Name WC-015 G-05 S202935P; Bone Spring	
⁴ Property Code		⁵ Property Name SIMON CAMAMILE 0206 FED COM			⁶ Well Number 126H
⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3350'

¹⁰Surface Location

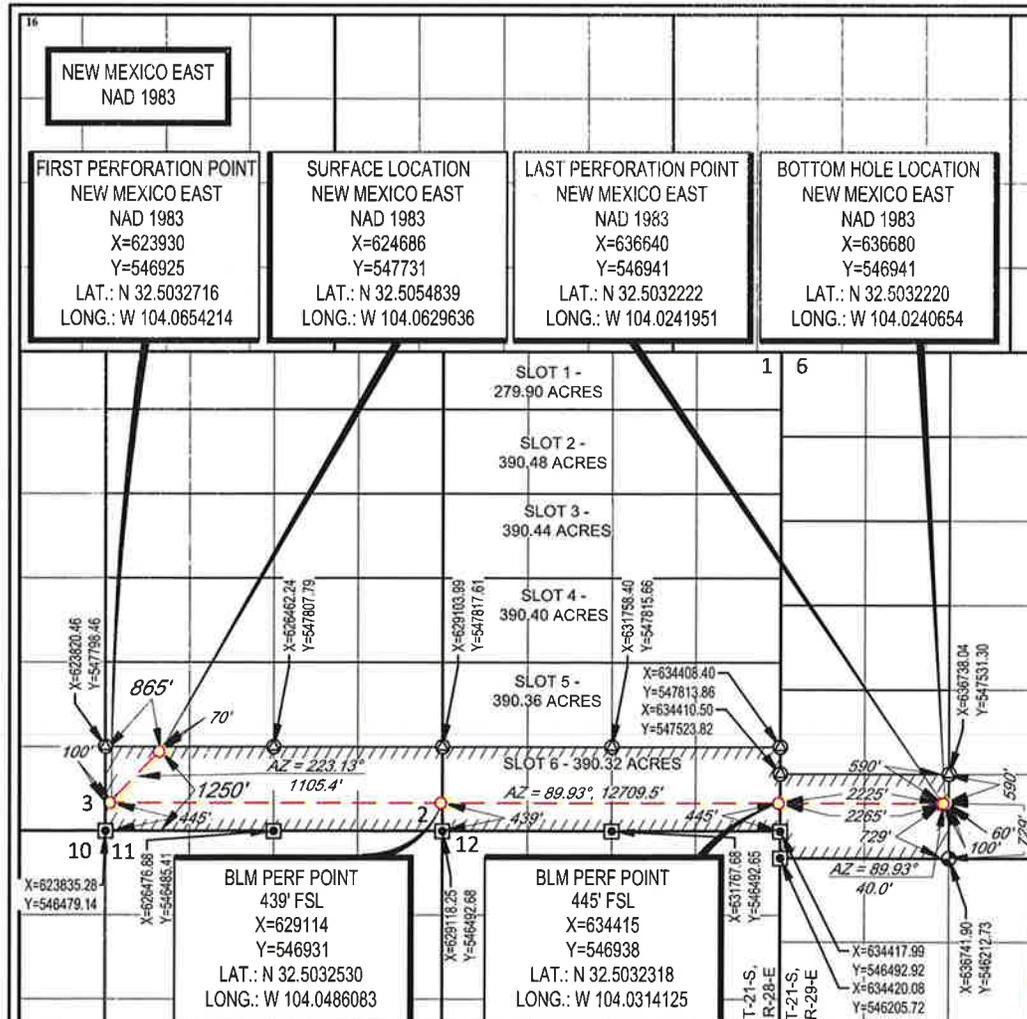
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	2	21-S	28-E	-	1250'	SOUTH	865'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	6	21-S	29-E	-	729'	SOUTH	2265'	WEST	EDDY

¹² Dedicated Acres 390.32	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

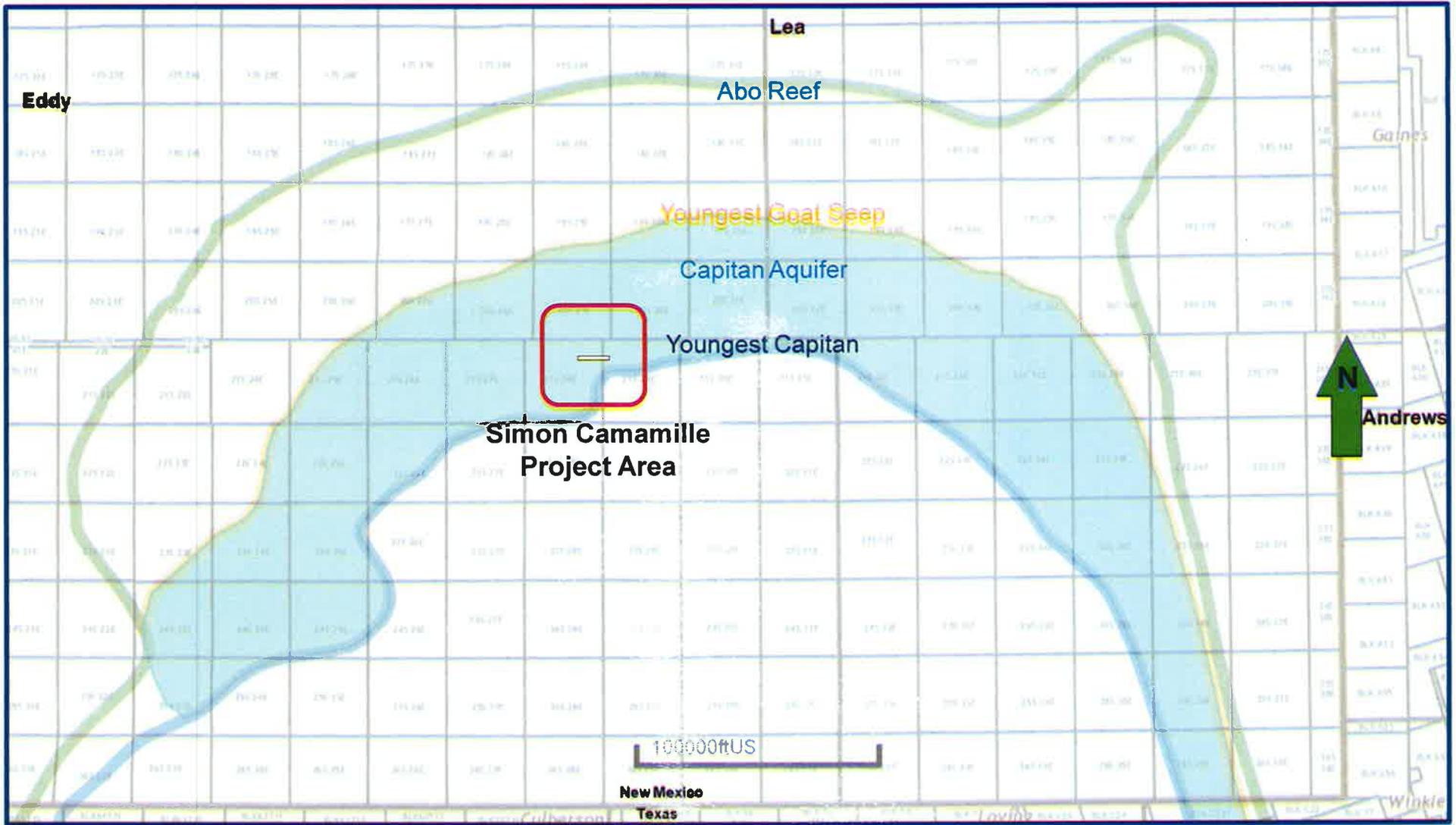
18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/29/2021
Date of Survey
Signature and Seal of Professional Surveyor
MICHAEL D. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number _____

EXHIBIT C-2

Locator Map

Exhibit A-2



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C2

Submitted by: Matador Production Company

Hearing Date: March 16, 2023

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EXHIBIT C-3

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**TO ALL WORKING INTEREST OWNERS IN THE AGREAGE AFFECTED BY
PROPOSED OVERLAPPING SPACING UNIT**

February 24, 2023

Re: Notice of Overlapping Spacing Unit
(WC-015 G-05 S202935P; BONE SPRING [97995])
Matador's Simon Camamile 0206 Fed Com #116H and #126H

To Whom It May Concern:

Matador Production Company has proposed the above-referenced two wells for the initial development of the Bone Spring formation under the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 18 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico.

This letter is to advise you that this proposed development plan will require the formation of the 390.32 acre, more or less, spacing unit comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 18 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, which will initially be dedicated to:

- (i) Matador's Simon Camamile 0206 Fed Com #116, to be drilled from a surface location within SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within SE/4 SW/4 of Section 6, T-21-S, R-29-E. This well is targeting the First Bone Spring of the Bone Spring formation, with an approximate TVD of 7,450'; and
- (ii) Matador's Simon Camamile 0206 Fed Com #126, to be drilled from a surface location within SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within SE/4 SW/4 of Section 6, T-21-S, R-29-E. This well is targeting the Second Bone Spring of the Bone Spring formation, with an approximate TVD of 8,300'.

Matador's proposed 390.32-acre spacing unit will overlap the following two existing spacing units and wells:

- (i) COG Operating LLC's Dump Yard 2 State #1H (API 30-015-42433), which is targeting the Second Bone Spring of the Bone Spring formation at an approximate TVD of 8,400', and which has a spacing unit comprised of Lots 4, 5, 12 and 13, NW/4SW/4 and SW4/SW4 of Section 2, Township 21 South, Range 28 East, Eddy County, New Mexico; and
- (ii) COG Operating LLC's Dump Yard 2 State #2H (API 30-015-42518), which is targeting the Second Bone Spring of the Bone Spring formation at an approximate TVD

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C3

Submitted by: Matador Production Company

Hearing Date: March 16, 2023

Case No. 22913

of 8,315', and which has a spacing unit comprised of Lots 3, 6, 11 and 14, NE/4SW/4 and SE4/SW4 of Section 2, Township 21 South, Range 28 East, Eddy County, New Mexico.

Pursuant to NMAC 19.15.16.15.B(9) and 19.15.15.12.B, you have a right to object the overlapping spacing unit by delivering a written statement of objection to our office within twenty (20) days of the mailing of this notice. If no objection is received within this 20-day period, we will proceed with obtaining any remaining regulatory approvals for the proposed spacing unit.

If you have any questions about this matter, please contact me at your convenience.

Sincerely,

Handwritten signature of Clay Wooten in blue ink, with a superscript '1st' to the right of the name.

Clay Wooten
Landman for Matador Production Company
972-587-4624
Clay.wooten@matadorresources.com

EXHIBIT C-4

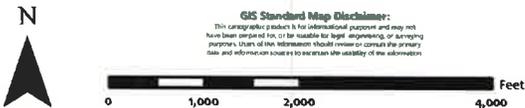
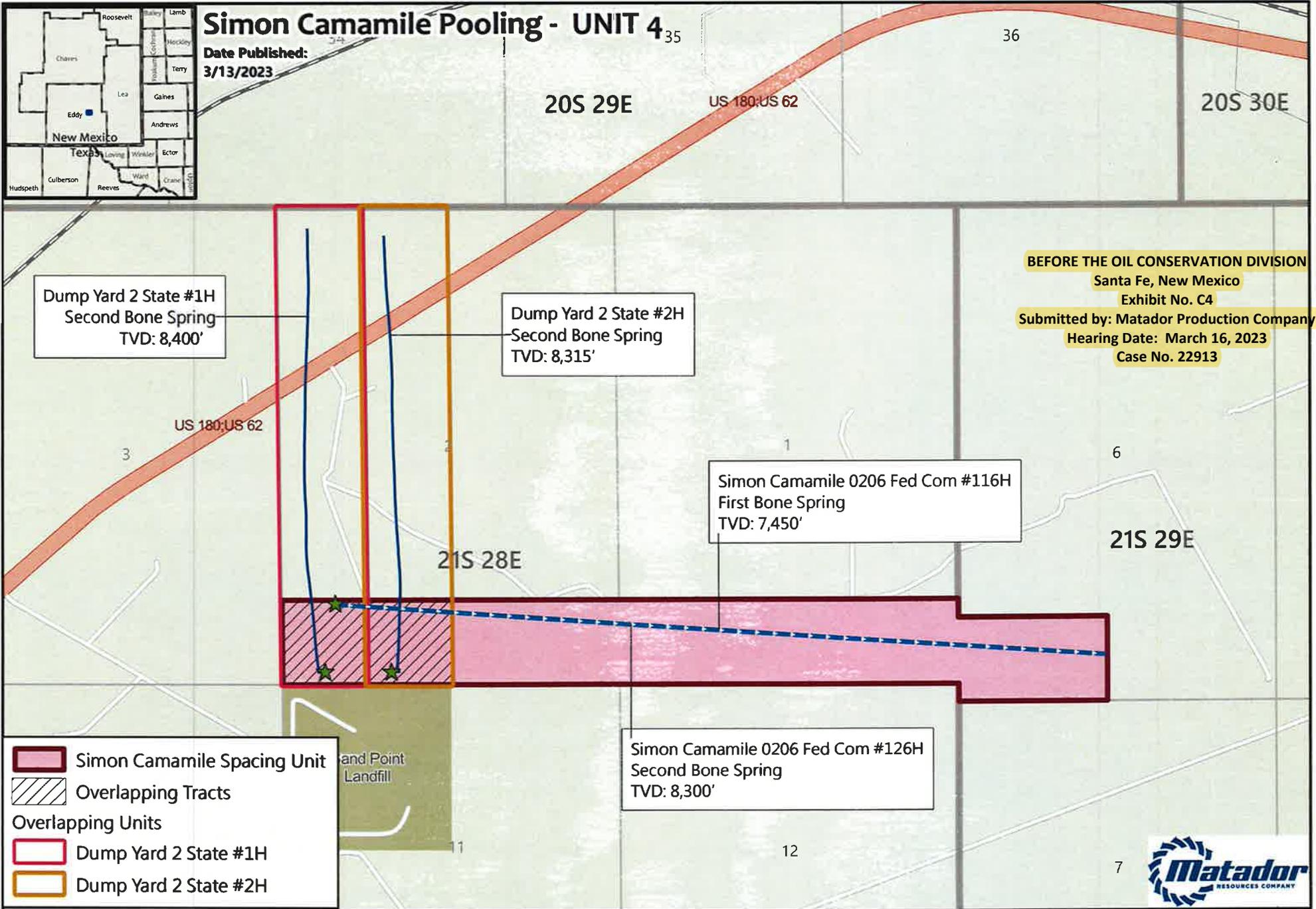


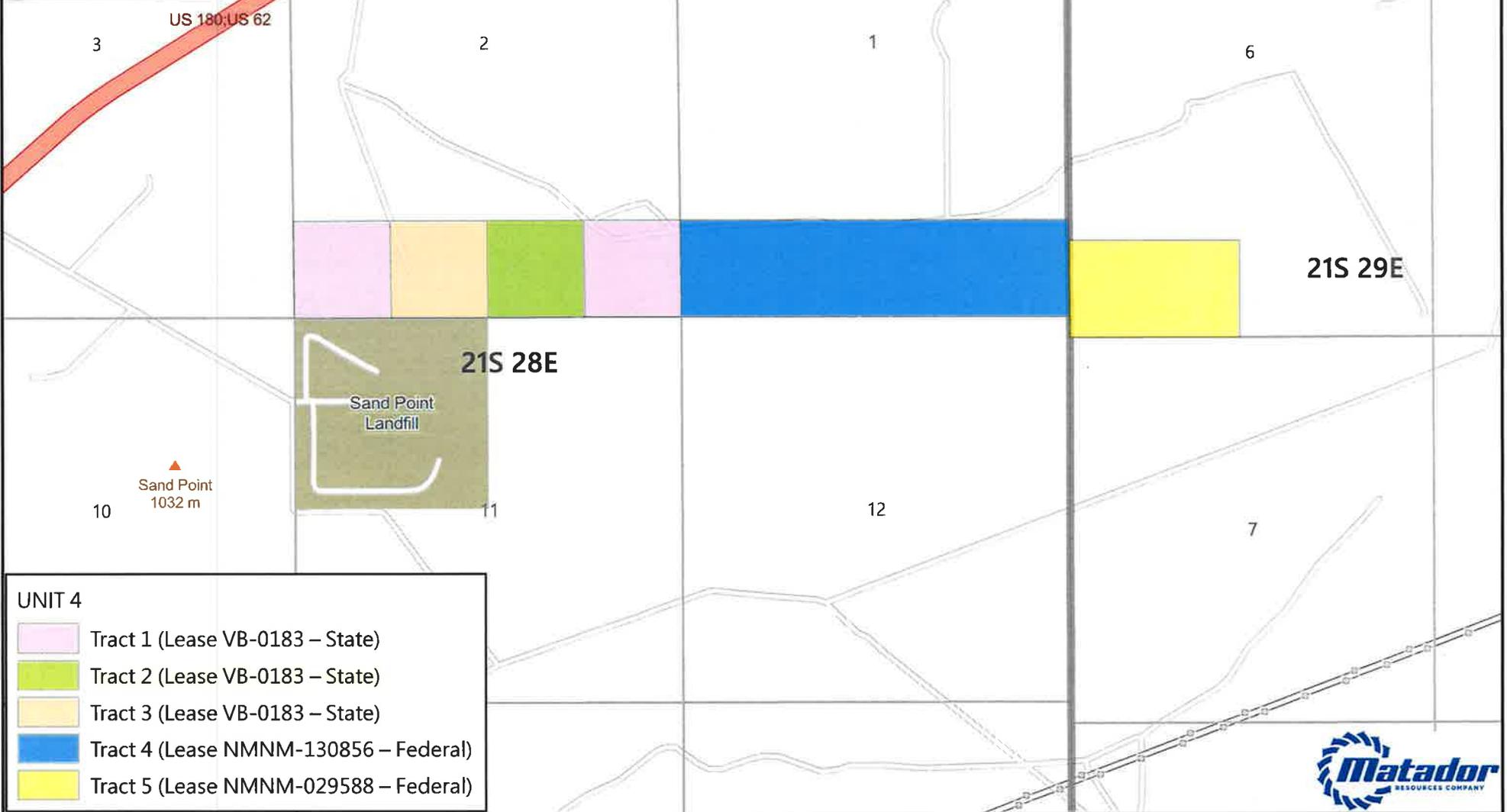
Exhibit C-5

Simon Camamile Pooling - UNIT 4

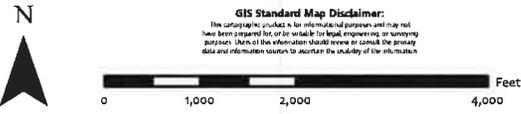
Date Published:
2/8/2023



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
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- UNIT 4**
- Tract 1 (Lease VB-0183 – State)
 - Tract 2 (Lease VB-0183 – State)
 - Tract 3 (Lease VB-0183 – State)
 - Tract 4 (Lease NMNM-130856 – Federal)
 - Tract 5 (Lease NMNM-029588 – Federal)



1:24,000
1 inch equals 2,000 feet

Map Prepared by: amercio.gamarral
Date: February 8, 2023
Project: \\gis\UserData\agamarra\temp\20230208 Simon Camamile Pooling\Simon Camamile Pooling.aprx
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department;
Texas Cooperative Wildlife Collection, Texas A&M University;
United States Census Bureau (TIGER);

Summary of Interests

MRC Permian Company:		52.467020%	
Compulsory Pool:		45.987420%	
Voluntary Joinder:		1.545560%	
Interest Owner:	Description:	Tract:	Interest:
CEP SPV I, LLC	Uncommitted Working Interest Owner	1, 2, 3	3.896290%
Innoventions, Inc.	Uncommitted Working Interest Owner	1	0.252613%
COG Operating, LLC	Uncommitted Working Interest Owner	1, 2, 3, 5	36.343641%
Concho Oil & Gas, LLC	Uncommitted Working Interest Owner	5	0.450400%
Oxy Y-1 Company	Uncommitted Working Interest Owner	5	2.882558%
Sharbro Energy, LLC	Uncommitted Working Interest Owner	5	2.161918%



Exhibit C-6

ORRI OWNERS TO BE POOLED

Regeneration Energy Corp.
The Allar Company
Premier Oil & Gas, Inc.
Dastarac Inc.
Raye Miller and wife, Mary Miller
Joel Miller and wife, Robin Miller
William Miller
Innoventions, Inc.
Levi Oil & Gas, LLC
Cibola Land Corporation
Stephen T. Mitchell
Barbe Development, LLC
Hutchings Oil Company
Don Grady
Duane Brown
Southwest Petroleum Land Services, LL
Mitchell Exploration, Inc.
Ronadero Company, Inc.
Natalie V. Hanagan
Charmar, LLC
Bane Bigbie and wife, Melanie Bigbie
Leonard Legacy Royalty, LLC
LML Properties, LLC
Jack's Peak, LLC
Markel Investments, LLC
Panhandle Properties LLC
Realtimzone, Inc.
Mongoose Minerals LLC
Nestegg Energy Corporation
New Mexico Oil Corporation

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C6
Submitted by: Matador Production Company
Hearing Date: March 16, 2023
Case No. 22913

Exhibit C-7

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 405.397.8040 • Fax 214.866.4946
nick.farmer@matadorresources.com

Nick Farmer
Landman

November 11, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

COG Operating LLC
600 W. Illinois Ave.
Midland, TX 79705

Re: Simon Camamile 0206 Fed Com #111H, #112H, #113H, #114H, #115H, #116H, #121H, #122H, #123H, #124H, #125H, & #126H (the "Wells")
Participation Proposal
Sections 1 & 2, Township 21 South, Range 28 East; and Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") hereby proposes the drilling of the following Matador Production Company's Simon Camamile 0206 Fed Com #111H, Simon Camamile 0206 Fed Com #112H, Simon Camamile 0206 Fed Com #113H, Simon Camamile 0206 Fed Com #114H, Simon Camamile 0206 Fed Com #115H, Simon Camamile 0206 Fed Com #116H, Simon Camamile 0206 Fed Com #121H, Simon Camamile 0206 Fed Com #122H, Simon Camamile 0206 Fed Com #123H, Simon Camamile 0206 Fed Com #124H, Simon Camamile 0206 Fed Com #125H & Simon Camamile 0206 Fed Com #126H located in Sections 1 & 2, Township 21 South, Range 28 East; and Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the twelve (12) enclosed Authority for Expenditures ("AFE") dated October 8, 2021.
- **Simon Camamile 0206 Fed Com #111H:** to be drilled from a legal location with a proposed surface hole location within Lot 5 of Section 2-21S-28E and a proposed bottom hole location within Lot 3 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.
- **Simon Camamile 0206 Fed Com #112H:** to be drilled from a legal location with a proposed surface hole location within Lot 5 of Section 2-21S-28E and a proposed bottom hole location within Lot 6 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.
- **Simon Camamile 0206 Fed Com #113H:** to be drilled from a legal location with a proposed surface hole location within Lot 13 of Section 2-21S-28E and a proposed bottom hole location within Lot 11 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C7

Submitted by: Matador Production Company
Hearing Date: March 16, 2023
Case No. 22913

- **Simon Camamile 0206 Fed Com #114H:** to be drilled from a legal location with a proposed surface hole location within Lot 13 of Section 2-21S-28E and a proposed bottom hole location within Lot 14 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.
- **Simon Camamile 0206 Fed Com #115H:** to be drilled from a legal location with a proposed surface hole location within the SW/4SW/4 of Section 2-21S-28E and a proposed bottom hole location within the NE/4SW/4 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.
- **Simon Camamile 0206 Fed Com #116H:** to be drilled from a legal location with a proposed surface hole location within the SW/4SW/4 of Section 2-21S-28E and a proposed bottom hole location within the SE/4SW/4 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.
- **Simon Camamile 0206 Fed Com #121H:** to be drilled from a legal location with a proposed surface hole location within Lot 5 of Section 2-21S-28E and a proposed bottom hole location within Lot 3 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.
- **Simon Camamile 0206 Fed Com #122H:** to be drilled from a legal location with a proposed surface hole location within Lot 5 of Section 2-21S-28E and a proposed bottom hole location within Lot 6 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.
- **Simon Camamile 0206 Fed Com #123H:** to be drilled from a legal location with a proposed surface hole location within Lot 13 of Section 2-21S-28E and a proposed bottom hole location within Lot 11 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.
- **Simon Camamile 0206 Fed Com #124H:** to be drilled from a legal location with a proposed surface hole location within Lot 13 of Section 2-21S-28E and a proposed bottom hole location within Lot 14 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.
- **Simon Camamile 0206 Fed Com #125H:** to be drilled from a legal location with a proposed surface hole location within the SW/4SW/4 of Section 2-21S-28E and a proposed bottom hole location within the NE/4SW/4 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.
- **Simon Camamile 0206 Fed Com #126H:** to be drilled from a legal location with a proposed surface hole location within the SW/4SW/4 of Section 2-21S-28E and a proposed bottom hole location within the SE/4SW/4 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,714' TVD) to a Measured Depth of approximately 21,204'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated October 28, 2021, by and between Matador Production Company, as Operator, and MRC Permian Company et al, as Non-Operators, covering all of Sections 1 & 2, Township 21 South, Range 28 East; and the W/2 of Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

A handwritten signature in black ink, appearing to read "Nick Farmer", written over a light blue horizontal line.

Nick Farmer

COG Operating LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #111H** well.

_____ Not to participate in the **Simon Camamile 0206 Fed Com #111H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #112H** well.

_____ Not to participate in the **Simon Camamile 0206 Fed Com #112H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #113H** well.

_____ Not to participate in the **Simon Camamile 0206 Fed Com #113H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #114H** well.

_____ Not to participate in the **Simon Camamile 0206 Fed Com #114H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #115H** well.

_____ Not to participate in the **Simon Camamile 0206 Fed Com #115H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #116H** well.

_____ Not to participate in the **Simon Camamile 0206 Fed Com #116H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #121H** well.

_____ Not to participate in the **Simon Camamile 0206 Fed Com #121H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #122H** well.

_____ Not to participate in the **Simon Camamile 0206 Fed Com #122H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #123H** well.

_____ Not to participate in the **Simon Camamile 0206 Fed Com #123H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #124H** well.

_____ Not to participate in the **Simon Camamile 0206 Fed Com #124H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #125H** well.

_____ Not to participate in the **Simon Camamile 0206 Fed Com #125H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #126H** well.

_____ Not to participate in the **Simon Camamile 0206 Fed Com #126H**

COG Operating LLC

By: _____

Title: _____

Date: _____

Contact Number: _____

MATADOR PRODUCTION COMPANY
 ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1600 • DALLAS, TEXAS 75240
 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	October 8th 2021	AFE NO.:	
WELL NAME:	Simon Camamile #126H	FIELD:	
LOCATION:		MD/TVD:	22,089'/8,579'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12.350'
MRC Wt:			
GEOLOGIC TARGET:	2nd Bone Spring		
REMARKS:	Drill, complete and equip a horizontal 2nd Bone Spring well		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 35,000	\$ -	\$ -	\$ 10,000	\$ 45,000
Location, Surveys & Damages	125,000	13,000	15,000	33,333	186,333
Drilling	770,750	-	-	-	770,750
Cementing & Float Equip	390,000	-	-	-	390,000
Logging / Formation Evaluation	-	3,780	3,000	-	6,780
Flowback - Labor	-	-	17,178	-	17,178
Flowback - Surface Rentals	-	-	25,200	-	25,200
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	25,400	-	-	-	25,400
Mud Circulation System	48,050	-	-	-	48,050
Mud & Chemicals	320,250	49,000	6,000	-	375,250
Mud / Wastewater Disposal	170,000	-	-	1,000	171,000
Freight / Transportation	25,000	40,825	-	-	65,825
Rig Supervision / Engineering	112,100	105,000	4,350	7,200	228,650
Drill Bits	122,000	-	-	-	122,000
Drill Bit Purchase	-	-	-	-	-
Fuel & Power	146,025	548,100	-	-	694,125
Water	84,000	656,250	3,000	1,000	744,250
Drtg & Completion Overhead	14,750	-	-	-	14,750
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	271,383	-	-	-	271,383
Completion Unit, Swab, CTU	-	150,000	13,500	-	163,500
Perforating, Wireline, Slickline	-	219,753	-	-	219,753
High Pressure Pump Truck	-	63,750	6,000	-	69,750
Stimulation	-	2,289,844	-	-	2,289,844
Stimulation Flowback & Disp	-	15,500	260,000	-	275,500
Insurance	9,313	-	-	-	9,313
Labor	163,500	61,750	15,000	5,000	245,250
Rental - Surface Equipment	128,430	390,118	10,000	5,000	533,548
Rental - Downhole Equipment	224,750	86,000	-	-	310,750
Rental - Living Quarters	49,280	45,673	-	5,000	99,953
Contingency	95,848	244,850	18,911	6,753	366,362
Operations Center	24,633	-	-	-	24,633
TOTAL INTANGIBLES >	3,315,464	4,982,972	397,137	74,287	8,769,859

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
TANGIBLE COSTS					
Surface Casing	\$ 46,050	\$ -	\$ -	\$ -	\$ 46,050
Intermediate Casing	82,400	-	-	-	82,400
Drilling Liner	141,200	-	-	-	141,200
Production Casing	624,622	-	-	-	624,622
Production Liner	-	-	-	-	-
Tubing	-	-	45,500	-	45,500
Wellhead	133,000	-	45,000	-	178,000
Packers, Liner Hangers	-	73,950	-	-	73,950
Tanks	-	-	-	81,000	81,000
Production Vessels	-	-	-	147,983	147,983
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	275,000	-	275,000
Compressor	-	-	-	20,000	20,000
Installation Costs	-	-	-	80,000	80,000
Surface Pumps	-	-	2,500	38,333	40,833
Non-controllable Surface	-	-	-	2,090	2,090
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	10,000	65,333	75,333
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	133,333	133,333
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	-	-
Tank / Facility Containment	-	-	-	23,333	23,333
Flare Stack	-	-	-	51,667	51,667
Electrical / Grounding	-	-	30,000	87,667	117,667
Communications / SCADA	-	-	4,000	10,000	14,000
Instrumentation / Safety	-	-	-	65,500	65,500
TOTAL TANGIBLES >	1,027,272	73,950	412,000	926,150	2,439,372
TOTAL COSTS >	4,342,736	5,056,922	809,137	1,000,437	11,209,231

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Fred Mihal	Team Lead - WTX/NM	
Completions Engineer:	Colin Lesnick		WHB
Production Engineer:	George Malloy		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	DEL	Executive VP, COO - Legal	CA	Chief Geologist	MLF
President	MVH	Executive VP, COO - Operations	BEG		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The costs on this AFE are estimates only and may not be accurate as drilling or any other part of the project. Taking maximum approved under the AFE may be changed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred including legal, regulatory, brokerage and well costs under the terms of the applicable non-operating agreement, regulatory order or other agreement covering this well. Participants shall be deemed to accept and hold responsible for Operator's well cost and general liability insurance unless participant provides otherwise.

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.587.4624 • Fax 214.866.4930
clay.wooten@matadorresources.com

**Clay Wooten
Landman**

January 4, 2023

VIA CERTIFIED RETURN RECEIPT MAIL

COG Operating LLC
600 W. Illinois Ave.
Midland, TX 79701

Re: Simon Camamile 0206 Fed Com #111H, #112H, #113H, #114H, #115H, #116H, #201H, #202H, #203H, #204H, #205H, #206H & #226H (the "Wells")
Amended Authority for Expenditure and Joint Operating Agreement
Sections 1 and 2, Township 21 South, Range 28 East
Section 6, Township 21 South, Range 29 East
Eddy County, New Mexico

Dear Sir/Madam:

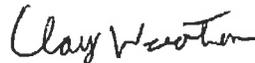
Reference is made to the previous proposals for the Simon Camamile 0206 Fed Com #111H, Simon Camamile 0206 Fed Com #112H, Simon Camamile 0206 Fed Com #113H, Simon Camamile 0206 Fed Com #114H, Simon Camamile 0206 Fed Com #115H, Simon Camamile 0206 Fed Com #116H, Simon Camamile 0206 Fed Com #201H, Simon Camamile 0206 Fed Com #202H, Simon Camamile 0206 Fed Com #203H, Simon Camamile 0206 Fed Com #204H, Simon Camamile 0206 Fed Com #205H, Simon Camamile 0206 Fed Com #206H, and Simon Camamile 0206 Fed Com #226H ("Wells"), dated November 11, 2021 and November 22, 2021. This notice is being provided due to a recent revision of costs attributed to increased service cost estimates and materials, enclosed for further handling is our updated and revised Authority for Expenditures ("AFE") dated December 15, 2022. Additionally, attached is an updated Joint Operating Agreement ("JOA") dated November 21, 2022.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Clay Wooten

MATADOR PRODUCTION COMPANY
 ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1600 • DALLAS, TEXAS 75240
 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	12/15/2022	AFE NO.:	
WELL NAME:	Simon Camamile 0206 Fed Com #118H	FIELD:	
LOCATION:	Sec 2 & 1 - 21S - 28E; Sec 6 - 21S - 29E	MD/TVD:	21,204/7,714'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
MRC WI:			
GEOLOGIC TARGET:	1st Bone Spring		
REMARKS:	Drill, complete and equip a horizontal 1st Bone Spring well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 35,000	\$ -	\$ -	\$ 10,000	\$ 45,000
Location, Surveys & Damages	145,000	13,000	15,000	20,000	193,000
Drilling	985,850	-	-	-	985,850
Cementing & Float Equip	385,000	-	-	-	385,000
Logging / Formation Evaluation	-	3,780	3,000	-	6,780
Flowback - Labor	-	-	32,205	-	32,205
Flowback - Surface Rentals	-	-	47,250	-	47,250
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	28,325	-	-	-	28,325
Mud Circulation System	63,988	-	-	-	63,988
Mud & Chemicals	320,250	71,000	6,000	-	397,250
Mud / Wastewater Disposal	190,000	-	-	1,000	191,000
Freight / Transportation	31,250	124,000	-	-	155,250
Rig Supervision / Engineering	129,800	110,800	4,350	3,600	248,350
Drill Bits	122,000	-	-	-	122,000
Drill Bit Purchase	-	-	-	-	-
Fuel & Power	209,745	520,000	-	-	729,745
Water	84,000	951,563	3,000	1,000	1,039,563
Drig & Completion Overhead	14,750	-	-	-	14,750
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	324,356	-	-	-	324,356
Completion Unit, Swab, CTU	-	220,000	13,500	-	233,500
Perforating, Wireline, Slickline	-	258,500	-	-	258,500
High Pressure Pump Truck	-	116,750	6,000	-	122,750
Stimulation	-	2,454,844	-	-	2,454,844
Stimulation Flowback & Disp	-	15,500	280,000	-	275,500
Insurance	8,948	-	-	-	8,948
Labor	183,500	65,000	15,000	5,000	268,500
Rental - Surface Equipment	128,430	618,698	10,000	5,000	762,128
Rental - Downhole Equipment	237,500	127,000	-	-	364,500
Rental - Living Quarters	49,280	49,835	-	5,000	103,915
Contingency	73,535	326,403	41,531	5,060	446,528
Operations Center	24,633	-	-	-	24,633
TOTAL INTANGIBLES >	3,774,940	6,045,271	456,836	55,960	10,332,707

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 95,300	\$ -	\$ -	\$ -	\$ 95,300
Intermediate Casing	203,500	-	-	-	203,500
Drilling Liner	248,900	-	-	-	248,900
Production Casing	1,217,876	-	-	-	1,217,876
Production Liner	-	-	-	-	-
Tubing	-	-	109,375	-	109,375
Wellhead	146,000	-	45,000	-	191,000
Packers, Liner Hangers	-	88,700	-	-	88,700
Tanks	-	-	-	120,000	120,000
Production Vessels	-	-	-	159,700	159,700
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	325,000	-	325,000
Compressor	-	-	-	20,833	20,833
Installation Costs	-	-	-	104,000	104,000
Surface Pumps	-	-	2,500	28,750	31,250
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	10,000	113,500	123,500
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	137,500	137,500
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	-	-
Tank / Facility Containment	-	-	-	17,500	17,500
Flare Stack	-	-	-	43,750	43,750
Electrical / Grounding	-	-	30,000	97,300	127,300
Communications / SCADA	-	-	4,000	16,250	20,250
Instrumentation / Safety	-	-	-	63,300	63,300
TOTAL TANGIBLES >	1,911,376	86,700	525,875	1,044,383	3,568,334
TOTAL COSTS >	5,686,316	6,131,971	982,711	1,100,043	13,901,041

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: Fred Mihal	Team Lead - WTX/NM	<i>[Signature]</i>
Completions Engineer: Colin Lesnick	WHB	
Production Engineer: Josh Bryant		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, Reservoir/Asset	TE	SVP - Operations	CC
Executive VP, Legal	CA	SVP Geoscience	NLF
President	BC		

NON OPERATING PARTNER APPROVAL:

Company Name: _____	Working Interest (%): _____	Tax ID: _____
Signed by: _____	Date: _____	_____

Exhibit C-8

CASE NO. 22913

Summary of Communications

Working Interest Owner:

1. CEP SPV I, LLC

We understand CEP SPV I, LLC recently acquired this interest from Levi Oil and Gas, LLC, to whom Matador previously proposed the wells. Matador has had discussions with CEP SPV I, LLC regarding their interest and continue to discuss voluntary joinder.

2. Innoventions Inc.

In addition to sending well proposals, Matador has had communications with Innoventions Inc. regarding their interest and continue to discuss voluntary joinder.

3. COG Operating, LLC

In addition to sending well proposals, Matador has had discussions with COG Operating, LLC regarding their interest and continue to discuss voluntary joinder.

4. Concho Oil & Gas, LLC

In addition to sending well proposals, Matador has had discussions with Concho Oil & Gas, LLC regarding their interest and continue to discuss voluntary joinder.

5. Oxy Y-1 Company

In addition to sending well proposals, Matador has had discussions with Oxy Y-1 Company regarding their interest and continue to discuss voluntary joinder.

6. Sharbro Energy, LLC

In addition to sending well proposals, Matador has had discussions with Sharbro Energy, LLC regarding their interest and continue to discuss voluntary joinder.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C8
Submitted by: Matador Production Company
Hearing Date: March 16, 2023
Case No. 22913

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MATADOR
PRODUCTION COMPANY FOR
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NOS. 22913

AFFIDAVIT OF ANDREW PARKER

Andrew Parker, of lawful age and being first duly sworn, declares as follows:

1. My name is Andrew Parker. I work for MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Senior Vice President of Geosciences.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Matador in this case, and I have conducted a geologic study of the lands in the subject area.
4. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing unit with a black box shaded in yellow, with the larger area identified in a red box.
5. In this case, Matador intends to develop the First Bone Spring and Second Bone Spring of the Bone Spring formation, respectively.
6. **Matador Exhibit D-2** is a subsea structure map prepared off the top of the Bone Spring formation. The contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the east. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Matador Production Company
Hearing Date: March 16, 2023
Case No. 22913

7. Also included on Matador Exhibit D-2 is a line of cross section from A to A'.

8. **Matador Exhibit D-3** is a structural cross-section prepared displaying open-hole logs run over the Bone Spring formation from the four representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, porosity, and resistivity, where available. The proposed target intervals for each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that both of the targeted intervals, within the Bone Spring formation, are consistent in thickness, across the entirety of the proposed spacing units.

9. In my opinion, the laydown orientation is the preferred orientation for development in this area for Bone Spring wells because the maximum horizontal stress is north-south in this area.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing unit proposed in this case.

11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from this horizontal spacing unit.

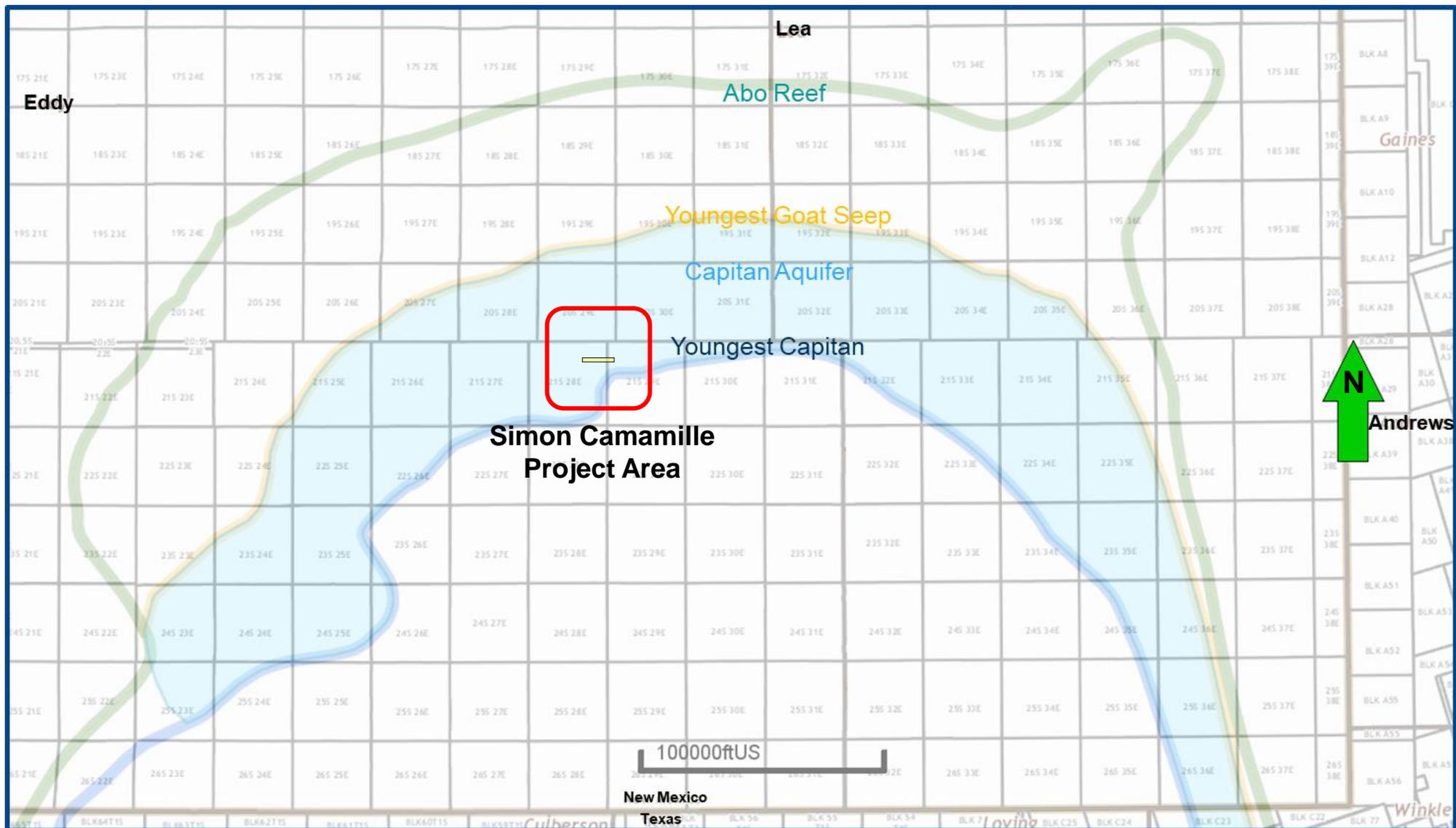
12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

13. Approving Matador's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

14. **Matador Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

Locator Map

Exhibit D-1



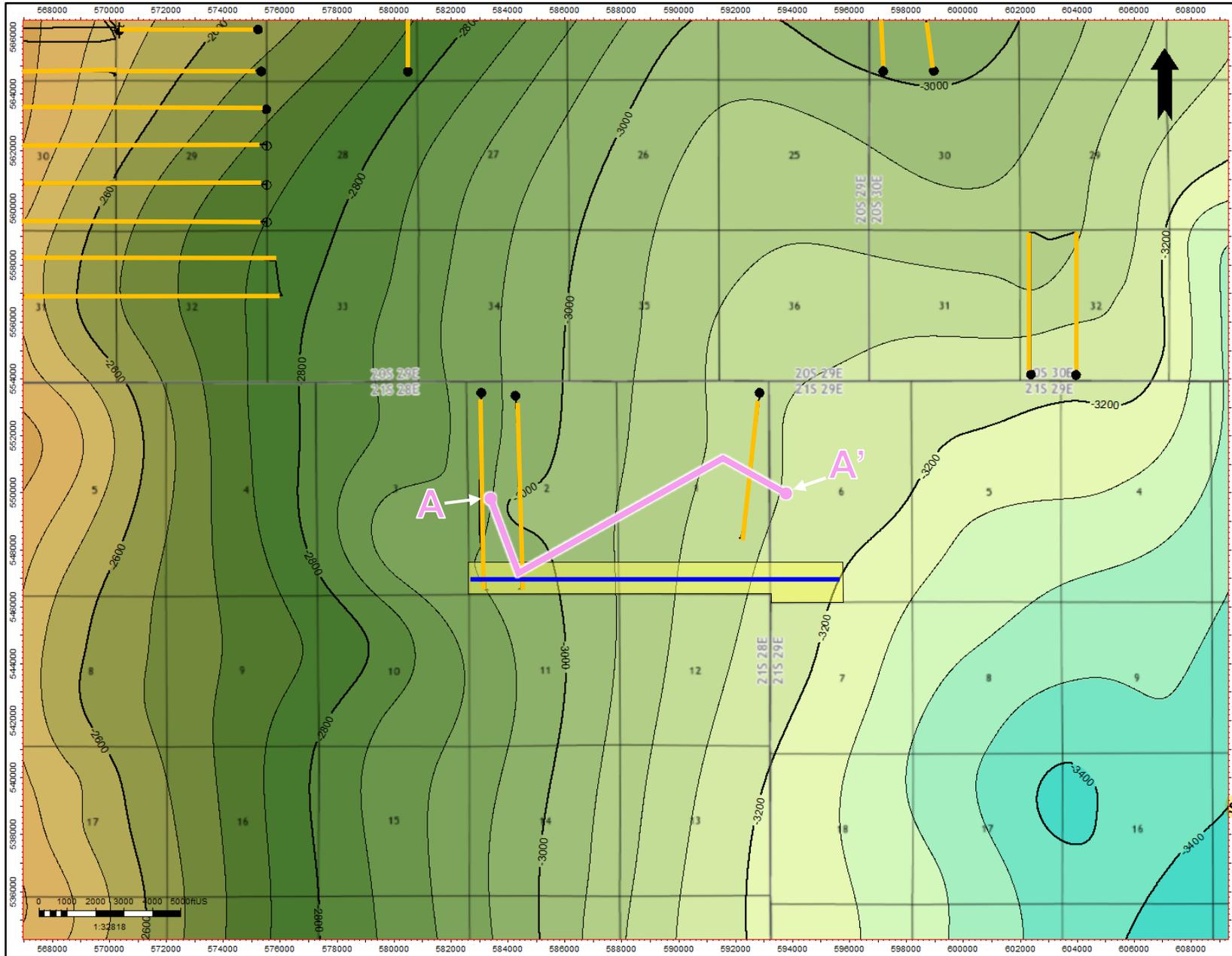
BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D1
 Submitted by: Matador Production Company
 Hearing Date: March 16, 2023
 Case No. 22913



D-1

WC-015 G-05 S202935P;BONE SPRING [97995] Structure Map (Bone Spring Subsea) A – A' Reference Line

Exhibit D-2



Map Legend

Simon Camamille Wells



Bone Spring Wells



Project Area



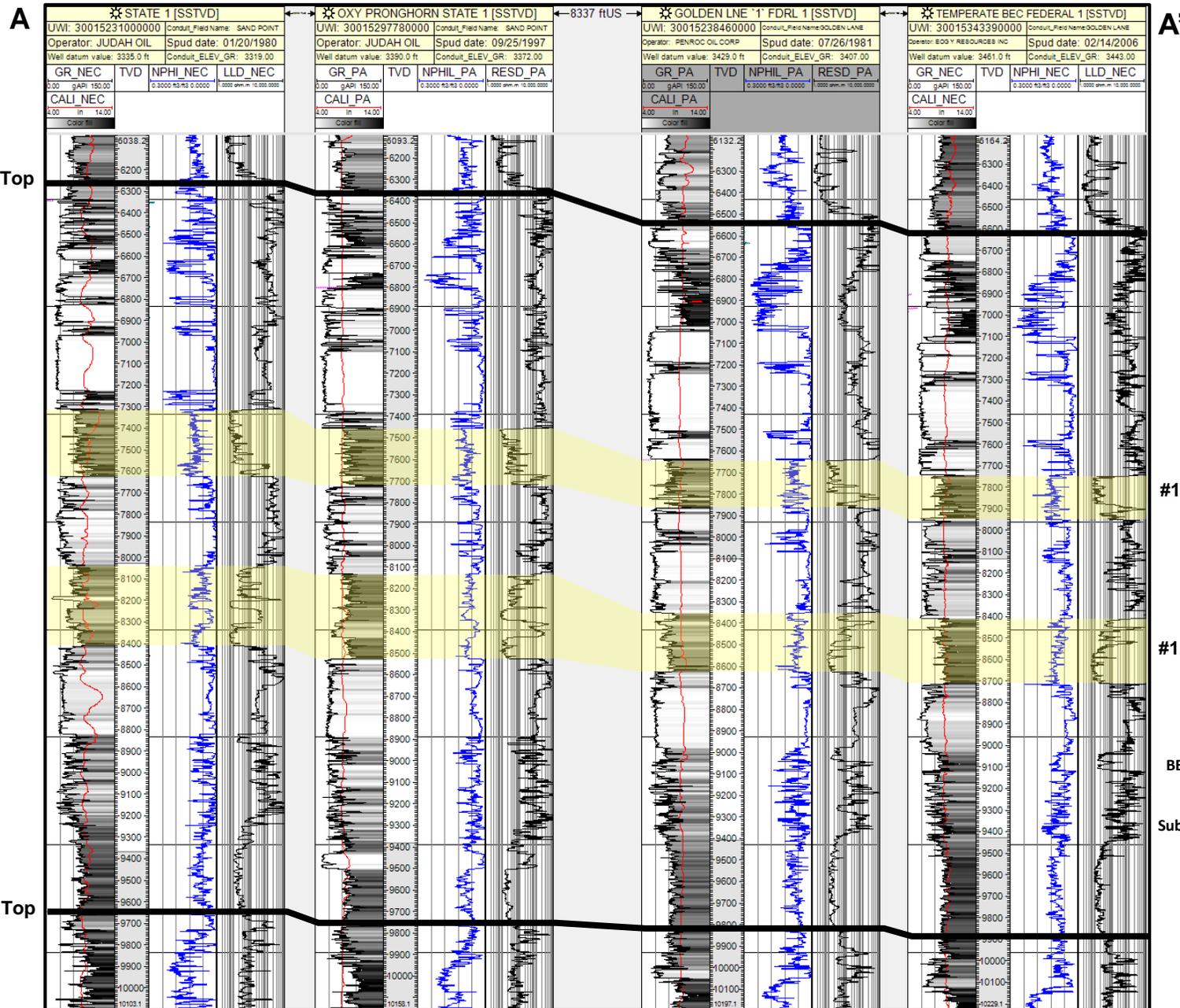
C. I. = 50'

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D2
 Submitted by: Matador Production Company
 Hearing Date: March 16, 2023
 Case No. 22913



WC-015 G-05 S202935P;BONE SPRING [97995] Structural Map Cross Section A – A'

Exhibit D-3



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D3
 Submitted by: Matador Production Company
 Hearing Date: March 16, 2023
 Case No. 22913

SUBSCRIBED AND SWORN to before me this 14th day of March, 2023 by Adam G.

Rankin.



Notary Public

My Commission Expires:

6/28/26

STATE OF NEW MEXICO
NOTARY PUBLIC
KARI D PEREZ
COMMISSION # 1138272
COMMISSION EXPIRES 06/28/2026



Michael H. Feldewert
Partner
Phone 505.954.7287
Fax 800.565.6701
mfeldewert@hollandhart.com

June 17, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS AND
ALL WORKING INTEREST OWNERS AFFECTED BY THE PROPOSED
OVERLAPPING SPACING UNIT**

**Re: Application of Matador Production Company for Approval of an Overlapping
Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New
Mexico: Simon Camamile 0206 Fed Com #116H and #126H**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing has been requested on July 7, 2022 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Nick Farmer at (405) 397-8040 or at nick.farmer@matadorresources.com.

Sincerely,

A handwritten signature in blue ink, appearing to read "Michael H. Feldewert".

Michael H. Feldewert
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

17954446_v1

MRC -Simon Camamile 116H, 126H
Case No 22913 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765878878267	Levi Oil & Gas, LLC	PO Box 568	Artesia	NM	88211-056	Your item was picked up at the post office at 10:42 am on June 21, 2022 in ARTESIA, NM 88210.
9414811898765878878229	Innoventions, Inc.	PO Box 40	Cedar Cres	NM	87008-004	Your item was picked up at the post office at 12:23 pm on June 21, 2022 in CEDAR CREST, NM 87008.
9414811898765878878205	COG Operating LLC	600 W Illinois Ave	Midland	TX	79701-488	Your item was picked up at a postal facility at 7:37 am on June 22, 2022 in MIDLAND, TX 79701.
9414811898765878878298	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	TX	77002-258	Your item was picked up at a postal facility at 2:02 pm on June 24, 2022 in HOUSTON, TX 77002.
9414811898765878878243	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-052	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on June 21, 2022 at 1:05 pm.
9414811898765878878281	Concho Oil & Gas LLC	600 W Illinois Ave	Midland	TX	79701-488	Your item was picked up at a postal facility at 7:37 am on June 22, 2022 in MIDLAND, TX 79701.
9414811898765878878236	Marathon Oil Permian LLC	5555 San Felipe St	Houston	TX	77056-270	Your item was delivered to the front desk, reception area, or mail room at 2:30 pm on June 28, 2022 in HOUSTON, TX 77024.
9414811898765878878274	Sharbro Energy, LLC	PO Box 840	Artesia	NM	88211-084	Your item was picked up at the post office at 10:52 am on June 21, 2022 in ARTESIA, NM 88210.
9414811898765878878816	Regeneration Energy Corp.	PO Box 210	Artesia	NM	88211-021	Your item was picked up at the post office at 2:01 pm on June 21, 2022 in ARTESIA, NM 88210.
9414811898765878878854	The Allar Company	PO Box 1567	Graham	TX	76450-756	Your item was delivered at 10:09 am on June 21, 2022 in GRAHAM, TX 76450.
9414811898765878878823	Premier Oil & Gas, Inc.	PO Box 837205	Richardson	TX	75083-720	Your item was delivered at 5:49 pm on June 22, 2022 in RICHARDSON, TX 75083.
9414811898765878878809	Dastarac Inc.	2308 Sierra Vista Rd	Artesia	NM	88210-940	Your item was delivered to an individual at the address at 2:45 pm on June 21, 2022 in ARTESIA, NM 88210.
9414811898765878878892	Raye Miller and wife, Mary Miller	2308 Sierra Vista Rd	Artesia	NM	88210-940	Your item was delivered to an individual at the address at 2:45 pm on June 21, 2022 in ARTESIA, NM 88210.
9414811898765878878847	Joel Miller and wife, Robin Miller	PO Box 357	Artesia	NM	88211-035	Your item was picked up at the post office at 11:41 am on June 25, 2022 in ARTESIA, NM 88210.
9414811898765878878885	William Miller	2306 Sierra Vista Rd	Artesia	NM	88210-940	Your item was delivered to an individual at the address at 3:05 pm on June 21, 2022 in ARTESIA, NM 88210.
9414811898765878878830	Cibola Land Corporation	PO Box 1668	Albuquerque	NM	87103-166	Your item was picked up at the post office at 1:58 pm on June 23, 2022 in ALBUQUERQUE, NM 87102.
9414811898765878878878	Stephen T. Mitchell	PO Box 2415	Midland	TX	79702-241	Your item was refused by the addressee at 11:33 am on July 28, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765878878717	Barbe Development, LLC	121 W 3rd St	Roswell	NM	88201-470	Your item was delivered to an individual at the address at 10:53 am on June 21, 2022 in ROSWELL, NM 88201.
9414811898765878878755	Hutchings Oil Company c/o Sealy Cavin, Jr.	PO Box 1216	Albuquerque	NM	87103-121	Your item was delivered at 9:11 am on June 23, 2022 in ALBUQUERQUE, NM 87103.
9414811898765878878762	Don Grady	PO Box 30801	Albuquerque	NM	87190-080	Your item was delivered at 1:00 pm on June 23, 2022 in ALBUQUERQUE, NM 87110.

MRC -Simon Camamile 116H, 126H
Case No 22913 Postal Delivery Report

9414811898765878878724	Duane Brown	1315 Marquette Pl NE	Albuquerque	NM	87106-461	Your item was refused by the addressee at 2:06 pm on July 22, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765878878700	Southwest Petroleum Land Services, LLC	1901 W 4th St	Roswell	NM	88201-174	Your item was delivered to an individual at the address at 11:47 am on June 25, 2022 in ROSWELL, NM 88201.
9414811898765878878793	Mitchell Exploration, Inc.	6212 Homestead Blvd	Midland	TX	79707-505	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765878878786	Ronadero Company, Inc.	PO Box 746	Big Horn	WY	82833-074	Your item was delivered at 9:46 am on June 24, 2022 in BIG HORN, WY 82833.
9414811898765878878731	Natalie V. Hanagan	1922 18th Ave W	Williston	ND	58801-255	Your item was delivered to an individual at the address at 5:48 pm on June 21, 2022 in WILLISTON, ND 58801.
9414811898765878878779	Charmar, LLC	4815 Vista Del Oso Ct NE	Albuquerque	NM	87109-255	Your item was delivered to an individual at the address at 2:31 pm on June 21, 2022 in ALBUQUERQUE, NM 87109.
9414811898765878878915	Bane Bigbie and wife, Melanie Bigbie	PO Box 998	Ardmore	OK	73402-099	Your item was delivered at 8:50 am on June 21, 2022 in ARDMORE, OK 73402.
9414811898765878878953	Leonard Legacy Royalty, LLC	PO Box 3422	Midland	TX	79702-342	Your item was refused by the addressee at 11:33 am on July 28, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765878878960	LML Properties, LLC	PO Box 3194	Boulder	CO	80307-319	Your item was delivered at 7:16 am on June 21, 2022 in BOULDER, CO 80307.
9414811898765878878922	Jacks Peak, LLC	PO Box 294928	Kerrville	TX	78029-492	Your item was picked up at the post office at 12:54 pm on June 21, 2022 in KERRVILLE, TX 78028.
9414811898765878878908	Alasco Oil and Gas, Inc. c/o Richard C. Taylor	302 W Tilden St	Roswell	NM	88203-454	Your item was delivered to the front desk, reception area, or mail room at 2:23 pm on June 21, 2022 in ROSWELL, NM 88203.
9414811898765878878991	Markel Investments, LLC	605 W Country Club Rd	Roswell	NM	88201-521	Your item was delivered to an individual at the address at 11:02 am on June 21, 2022 in ROSWELL, NM 88201.
9414811898765878878946	Panhandle Properties LLC	PO Box 647	Artesia	NM	88211-064	Your item was picked up at the post office at 11:44 am on June 21, 2022 in ARTESIA, NM 88210.
9414811898765878878984	Mongoose Minerals LLC	600 W Illinois Ave	Midland	TX	79701-488	Your item was picked up at a postal facility at 7:37 am on June 22, 2022 in MIDLAND, TX 79701.
9414811898765878878939	Nestegg Energy Corporation	2308 Sierra Vista Rd	Artesia	NM	88210-940	Your item was delivered to an individual at the address at 2:45 pm on June 21, 2022 in ARTESIA, NM 88210.
9414811898765878878977	New Mexico Oil Corporation	PO Box 1714	Roswell	NM	88202-171	Your item was picked up at the post office at 1:16 pm on June 21, 2022 in ROSWELL, NM 88201.
9414811898765878878618	Realtimzone, Inc.	PO Box 40	Cedar Crest	NM	87008-004	Your item was picked up at the post office at 12:23 pm on June 21, 2022 in CEDAR CREST, NM 87008.

Carlsbad Current Argus.

Affidavit of Publication

Ad # 0005304391

This is not an invoice

HOLLAND AND HART
POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

06/19/2022


Legal Clerk

Subscribed and sworn before me this June 19, 2022:


State of WI, County of Brown
NOTARY PUBLIC

1-7-25
My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005304391
PO #: Case No. 22913
of Affidavits 1

This is not an invoice

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Matador Production Company
Hearing Date: March 16, 2023
Case No. 22913

STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, July 7, 2022, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **June 27, 2022**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e29a55db1164da76e4e10ed24585779e8>

Event number: 2498 639
5029
Event password:
K3bNFEgdm98

Join by video: 24986395029
[@nmemnrd.webex.com](mailto:nmemnrd.webex.com)
You can also dial
173.243.2.68 and enter your
meeting number

Numeric Password: 507711

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 2498 639 502

STATE OF NEW MEXICO TO:

All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings and all working interest owners affected by the proposed overlapping spacing unit, including: Levi Oil & Gas, LLC; Innoventions, Inc.; COG Operating LLC; EOG Resources, Inc.; Oxy Y-1 Company; Concho Oil & Gas LLC; Marathon Oil Permian LLC; Sharbro Energy, LLC; Regeneration Energy Corp.; The Allar Company; Premier Oil & Gas, Inc.; Dastarac Inc.; Raye Miller and wife, Mary Miller, their heirs and devisees; Joel Miller and wife, Robin Miller, their heirs and devisees; William Miller, his heirs and devisees; Cibola Land Corporation; Stephen T. Mitchell, his heirs and devisees; Barbe Development, LLC; Hutchings Oil Company; Don Grady, his heirs and devisees; Duane Brown, his heirs and devisees; Southwest Petroleum Land Services, LLC; Mitchell Exploration, Inc.; Ronadero Company, Inc.; Natalie V. Hanagan, her heirs and devisees; Charmar, LLC; Bane Bigbie and wife, Melanie Bigbie, their heirs and devisees; Leonard Legacy Royalty, LLC; LML Properties, LLC; Jack's Peak, LLC; Alasco Oil and Gas, Inc.; Markel Investments, LLC; Panhandle Properties LLC; Mongoose Minerals LLC; Nestegg Energy Corporation; New Mexico Oil Corporation; and Realtimezone, Inc.

Case No. 22913: Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant

in the above-styled cause seeks an order (a) approving a 390.32 acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 18 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #116H and 126H wells to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within SE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.32-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #136H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
#5304391, Current Argus, June 19, 2022