

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING APRIL 20, 2023**

CASE NOS. 23430-23431

*REGAL LAGER 31 19 FED COM 31H, 32H AND 33H WELLS
REGAL LAGER 31 19 FED COM 34H, 35H AND 36H WELLS*

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF OXY USA INC.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 23430-23431

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 - OXY Exhibit D-2: Subsea Structure Wolfcamp
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- **OXY Exhibit E:** Notice Affidavit
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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23430	APPLICANT'S RESPONSE
Date	April 20, 2023
Applicant	OXY U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 16696
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF OXY USA INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Fasken
Well Family	Regal Lager 31 19 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	WC-025 G-09 S213232A; UPR Wolfcamp (98313)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horitzontal
Size (Acres)	1002.32-acre, more or less
Building Blocks:	40-acre
Orientation:	South to North
Description: TRS/County	W/2 of Sections 19, 30, and 31 all in Township 21 South, Range 32 East (NMPM), Lea County New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: OXY USA INC. Hearing Date: April 20, 2023 Case Nos. 23430-23431	Yes; The completed interval of the Regal Lager 31 19 Fed Com 32H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit.
Proximity Defining Well: if yes, description	Regal Lager 31 19 Fed Com 32H
Applicant's Ownership in Each Tract	Exhibit C-2
Reviewed to Imaging: 4/18/2023 4:25:53 PM	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Regal Lager 31 19 Fed Com 31H SHL: 304' FSL, 2599' FWL (Unit N), S31, R21S, T32E BHL: 20' FNL, 440' FWL (Lot 1), S19, R21S, T32E Completion Target: Wolfcamp formation Orientation: south to north Completion status is expected to be standard
Well #2	Regal Lager 31 19 Fed Com 32H SHL: 303' FSL, 2629' FWL (Unit N), S31, R21S, T32E BHL: 20' FNL, 1255' FWL (Lot 1), S19, R21S, T32E Completion Target: Wolfcamp formation Orientation: south to north Completion status is expected to be standard
Well #3	Regal Lager 31 19 Fed Com 33H SHL: 303' FSL, 2659' FWL (Unit N), S31, R21S, T32E BHL: 20' FNL, 2180' FWL (Unit C), S19, R21S, T32E Completion Target: Wolfcamp formation Orientation: south to north Completion status is expected to be standard
Horizontal Well First and Last Take Points	Exhibit C-3
Completion Target (Formation, TVD and MD)	Exhibit C-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,500
Production Supervision/Month \$	\$850
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Related Parties (including ownership type)	Exhibit C-2

Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	Exhibit C-3
Cost Estimate to Drill and Complete	Exhibit C-3
Cost Estimate to Equip Well	Exhibit C-3
Cost Estimate for Production Facilities	Exhibit C-3
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	18-Apr-23

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23431	APPLICANT'S RESPONSE
Date	April 18, 2023
Applicant	OXY U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 16696
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF OXY USA INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Fasken
Well Family	Regal Lager 31 19 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	WC-025 G-09 S213232A; UPR Wolfcamp (98313)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horitzontal
Size (Acres)	960-acre, more or less
Building Blocks:	40-acres
Orientation:	South to North
Description: TRS/County	E/2 of Sections 19, 30, and 31 all in Township 21 South, Range 32 East (NMPM), Lea County New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes; The completed interval of the Regal Lager 31 19 Fed Com 35H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit.
Proximity Defining Well: if yes, description	Regal Lager 31 19 Fed Com 35H
Applicant's Ownership in Each Tract	Exhibit C-2
Reviewed by Imaging: 4/18/2023 4:25:53 PM	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Regal Lager 31 19 Fed Com 34H SHL: 889' FNL, 887' FEL (Lot 1), S6, T22S, R32E BHL: 20' FNL, 2180' FEL (Unit B), S19, T21S, R32E Completion Target: Wolfcamp formation Orientation: south to north Completion status is expected to be standard
Well #2	Regal Lager 31 19 Fed Com 35H SHL: 889' FNL, 858' FEL (Lot 1), S6, T22S, R32E BHL: 20' FNL, 1255' FEL (Unit A), S19, T21S, R32E Completion Target: Wolfcamp formation Orientation: south to north Completion status is expected to be standard
Well #3	Regal Lager 31 19 Fed Com 36H SHL: 889' FNL, 827' FEL (Lot 1), S6, T22S, R32E BHL: 20' FNL, 430' FEL (Unit A), S19, T21S, R32E Completion Target: Wolfcamp formation Orientation: south to north Completion status is expected to be standard
Horizontal Well First and Last Take Points	Exhibit C-3
Completion Target (Formation, TVD and MD)	Exhibit C-3
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Drilling Supervision/Month \$	\$8,500
Production Supervision/Month \$	\$850
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
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Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-3
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Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
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General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	18-Apr-23

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF OXY USA INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23430

APPLICATION

OXY USA Inc. (OGRID 16696), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 1,002.32-acre, more or less, horizontal well spacing unit comprised of the W/2 of Sections 19, 30, and 31 all in Township 21 South, Range 32 East (NMPM), Lea County New Mexico. In support of its application, OXY states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Regal Lager 31 19 Fed Com 31H, 32H and 33H** wells to be drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 31, Township 21 South, Range 32 East, to bottom hole locations in the NW/4 NW/4 (Lot 1) and NE/4 NW/4 (Unit C) of Section 19, Township 21 South, Range 32 East.
3. The completed interval of the **Regal Lager 31 19 Fed Com 32H well** is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: OXY USA INC.
Hearing Date: April 20, 2023
Case Nos. 23430-23431**

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. To allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this matter be set for hearing on April 6, 2023, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit and approving the initial wells thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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Adam G. Rankin
Julia Broggi
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ATTORNEYS FOR OXY USA INC.

Application of OXY USA Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 1,002.32-acre, more or less, horizontal well spacing unit comprised of the W/2 of Sections 19, 30, and 31 all in Township 21 South, Range 32 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed **Regal Lager 31 19 Fed Com 31H, 32H and 33H** wells to be drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 31, Township 21 South, Range 32 East, to bottom hole locations in the NW/4 NW/4 (Lot 1) and NE/4 NW/4 (Unit C) of Section 19, Township 21 South, Range 32 East. The completed interval of the **Regal Lager 31 19 Fed Com 32H well** is expected to remain with 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 32 miles west of Eunice, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF OXY USA INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23431

APPLICATION

OXY USA Inc. (OGRID 16696), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 960-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 19, 30, and 31 all in Township 21 South, Range 32 East (NMPM), Lea County New Mexico. In support of its application, OXY states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Regal Lager 31 19 Fed Com 34H, 35H and 36H** wells to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6, Township 22 South, Range 32 East, to bottom hole locations in the NW/4 NE/4 (Unit B) and NE/4 NE/4 (Unit A) of Section 19, Township 21 South, Range 32 East.
3. The completed interval of the **Regal Lager 31 19 Fed Com 35H well** is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. To allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this matter be set for hearing on April 6, 2023, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit and approving the initial wells thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 
Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Paula M. Vance
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pmvance@hollandhart.com

ATTORNEYS FOR OXY USA INC.

Application of OXY USA Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 960-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 19, 30, and 31 all in Township 21 South, Range 32 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed **Regal Lager 31 19 Fed Com 34H, 35H and 36H** wells to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6, Township 22 South, Range 32 East, to bottom hole locations in the NW/4 NE/4 (Unit B) and NE/4 NE/4 (Unit A) of Section 19, Township 21 South, Range 32 East. The completed interval of the **Regal Lager 31 19 Fed Com 35H well** is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 32 miles west of Eunice, New Mexico.

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STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF OXY USA INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NOS. 23430-23431

SELF-AFFIRMED STATEMENT OF COURTNEY CARR

1. My name is Courtney Carr and I am employed by OXY USA Inc. ("OXY") as a land negotiator.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by OXY in these consolidated cases and the status of the lands in the subject area.

4. The uncommitted parties have not indicated that they will oppose these pooling cases proceeding by affidavit and, therefore, I do not expect opposition at the hearing.

5. In **Case No. 23430**, OXY seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 1,002.32-acre, more or less, horizontal well spacing unit comprised of the W/2 of Sections 19, 30, and 31 all in Township 21 South, Range 32 East (NMPM), Lea County New Mexico.

6. OXY seeks to initially dedicate the above-referenced horizontal spacing unit to the **Regal Lager 31 19 Fed Com 31H, 32H and 33H** wells to be drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 31, Township 21 South, Range 32 East, to

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: OXY USA INC.
Hearing Date: April 20, 2023
Case Nos. 23430-23431

bottom hole locations in the NW/4 NW/4 (Lot 1) and NE/4 NW/4 (Unit C) of Section 19, Township 21 South, Range 32 East.

7. The completed interval of the **Regal Lager 31 19 Fed Com 32H well** is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit.

8. In **Case No. 23431**, OXY seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 960-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 19, 30, and 31 all in Township 21 South, Range 32 East (NMPM), Lea County New Mexico.

9. OXY seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Regal Lager 31 19 Fed Com 34H, 35H and 36H** wells to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6, Township 22 South, Range 32 East, to bottom hole locations in the NW/4 NE/4 (Unit B) and NE/4 NE/4 (Unit A) of Section 19, Township 21 South, Range 32 East.

10. The completed interval of the **Regal Lager 31 19 Fed Com 35H well** is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit.

11. **OXY Exhibit C-1** contains Form C-102s for the proposed initial wells in each of these standard spacing units. These forms demonstrate that the completed interval for each well will meet the standard setback requirements for horizontal oil wells.

12. The forms also reflect that the wells targeting the Wolfcamp formation in both cases will be assigned to the WC-025 G-09 S213232A; UPR Wolfcamp Pool (Pool Code 98313).

13. No ownership depth severances exist within the Wolfcamp formation underlying this acreage.

14. **OXY Exhibit C-2** identifies the tracts of land comprising each of the proposed horizontal spacing units for each case, the working interest ownership in each tract, and the ownership interest across horizontal spacing units. There are no unleased mineral interest owners. The subject acreage is comprised of federal lands.

15. **OXY Exhibit C-2** also identifies the record title owners that OXY is seeking to pool in each case highlighted in yellow.

16. **OXY Exhibit C-3** contains a sample of the well proposal letters and AFEs sent to owners of a working interest in each case. The costs reflected in these AFEs are consistent with what OXY and other operators have incurred for drilling similar horizontal wells in the area in these formations.

17. **OXY Exhibit C-4** contains a general summary of the contacts with each record title owner. In my opinion, OXY has undertaken good-faith, diligent efforts to reach an agreement with each uncommitted owner.

18. OXY requests that in any order that issues the overhead and administrative costs for drilling and producing the proposed wells be set at \$8,500 per month while drilling and \$850 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

19. OXY has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that OXY seeks to pool and instructed that they be notified of this hearing.

20. **OXY Exhibits C-1 through C-4** were either prepared by me or compiled under my direction and supervision.

21. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Courtney Carr

Courtney Carr

4/18/2023

Date

☐ AMENDED REPORT

☐ AMENDED REPORT

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED REPORT

¹ API Number		² Pool Code		³ Pool Name	
		98313		WC-025 G-09 S213232A; UPR WOLFCAMP	
⁴ Property Code		⁵ Property Name			⁶ Well Number
		REGAL LAGER 31 19 FED COM			33H
⁷ OGRID No.		⁸ Operator Name			⁹ Elevation
16696		OXY USA INC.			3623'

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	21S	32E		303	South	2659	West	LEA

UL or lot no. C	Section 19	Township 21S	Range 32E	Lot Idn	Feet from the 20	North/South line North	Feet from the 2180	East/West line West	County LEA
¹² Dedicated Acres 1,002.32		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

PROPOSED WELL LOCATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah McKinney 4/4/2023
Signature Date

Sarah McKinney
Printed Name

sarah_mckinney@oxy.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Lloyd P. Short
Date of Survey: **APRIL 3, 2023**
Signature and Seal of Professional Surveyor:

LLOYD P. SHORT
NEW MEXICO
21653
PROFESSIONAL SURVEYOR

FEDERAL LEASE ID	LENGTH
NMNM109757	2540.92'
NMNM131587	2642.06'
NMNM014331	7829.71'
NMNM031375	2635.07'
TOTAL	15647.76'

*FTP TO LTP LINE BEARINGS

PRODUCTION LINE	BEARING/LENGTH
L1	N00°18'36"W - 15647.76'

Legend:
 ○ Drill Line Events ● Corners — Drill Line ⇄ Dimension Lines - - - Federal Leases / HSU

All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

¹ API Number		² Pool Code	³ Pool Name	
		98313	WC-025 G-09 S213232A; UPR WOLFCAMP	
⁴ Property Code	⁵ Property Name			⁶ Well Number
	REGAL LAGER 31 19 FED COM			34H
⁷ OGRID No.	⁸ Operator Name			⁹ Elevation
16696	OXY USA INC.			3634'

UL or lot no. L 1	Section 6	Township 22S	Range 32E	Lot Idn	Feet from the 889	North/South line North	Feet from the 887	East/West line East	County LEA
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UL or lot no. B	Section 19	Township 21S	Range 32E	Lot Idn	Feet from the 20	North/South line North	Feet from the 2180	East/West line East	County LEA
¹² Dedicated Acres 960.00		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

Legend:

- Drill Line Events
- Corners
- Drill Line
- ↔ Dimension Lines
- Federal Leases
- HSU

Federal Lease Data:

FEDERAL LEASE ID	LENGTH
NMNM042814	5182.90'
NMNM104764	2639.96'
NMNM014331	3865.54'
NMNM031375	3958.92'
TOTAL	15647.32'

Well Data:

Well Name	Bearing/Length
BHL	16702' NORTH OF SHL 1402' WEST OF SHL FNL 20' FEL 2180'
LTP	16622' NORTH OF SHL 1401' WEST OF SHL FNL 100' FEL 2180'
PPP-5	14081' NORTH OF SHL 1385' WEST OF SHL FSL 2635' FEL 2181'
PPP-4	10122' NORTH OF SHL 1359' WEST OF SHL FNL 1324' FEL 2181'
PPP-3	8798' NORTH OF SHL 1351' WEST OF SHL FSL 2640' FEL 2182'
FTP/PPP-1	975' NORTH OF SHL 1300' WEST OF SHL FSL 100' FEL 2180'
KOP	575' NORTH OF SHL 1297' WEST OF SHL FNL 300' FEL 2180'
SHL	FNL 889' FEL 887'

Signature: Sarah McKinney, 4/4/2023

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED REPORT

¹ API Number		² Pool Code	³ Pool Name	
		98313	WC-025 G-09 S213232A; UPR WOLFCAMP	
⁴ Property Code	⁵ Property Name			⁶ Well Number
	REGAL LAGER 31 19 FED COM			35H
⁷ OGRID No.	⁸ Operator Name			⁹ Elevation
16696	OXY USA INC.			3635'

UL or lot no. L 1	Section 6	Township 22S	Range 32E	Lot Idn	Feet from the	North/South line North	Feet from the	East/West line East	County LEA
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UL or lot no. A	Section 19	Township 21S	Range 32E	Lot Idn	Feet from the 20	North/South line North	Feet from the 1255	East/West line East	County LEA
¹² Dedicated Acres 960.00		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

Legend:

- Drill Line Events
- Corners
- Drill Line
- ↔ Dimension Lines
- - - Federal Leases
- HSU

Federal Lease Table:

FEDERAL LEASE ID	LENGTH
NMNM042814	5181.87'
NMNM104764	2640.42'
NMNM014331	3864.02'
NMNM031375	3960.21'
TOTAL	15646.52'

Section 19:

- BHL (NAD83):** N:535764.99' / E:733722.42' / LAT:32.47133540 / LON:-103.70950583
- BHL (NAD27):** N:535703.72' / E:692540.91' / LAT:32.47121306 / LON:-103.70901434
- LTP (NAD83):** N:535685.00' / E:733722.95' / LAT:32.47111551 / LON:-103.70950562
- LTP (NAD27):** N:535623.72' / E:692541.44' / LAT:32.47099316 / LON:-103.70901413
- PPP-5 (NAD83):** N:533143.78' / E:733739.34' / LAT:32.46413037 / LON:-103.70950064
- PPP-5 (NAD27):** N:533082.58' / E:692557.76' / LAT:32.46400799 / LON:-103.70900943
- PPP-4 (NAD83):** N:529183.66' / E:733773.41' / LAT:32.45324500 / LON:-103.70949287
- PPP-4 (NAD27):** N:529122.56' / E:692583.19' / LAT:32.45312257 / LON:-103.70900208
- PPP-3 (NAD83):** N:527860.93' / E:733773.41' / LAT:32.44960916 / LON:-103.70949027
- PPP-3 (NAD27):** N:527799.87' / E:692591.68' / LAT:32.44948671 / LON:-103.70899962
- PPP-2 (NAD83):** N:525220.56' / E:733790.43' / LAT:32.44235143 / LON:-103.70948508
- PPP-2 (NAD27):** N:525159.57' / E:692608.63' / LAT:32.44222895 / LON:-103.70899471
- FTP/PPP-1 (NAD83):** N:520038.80' / E:733823.85' / LAT:32.42810805 / LON:-103.70947485
- FTP/PPP-1 (NAD27):** N:519977.94' / E:692641.90' / LAT:32.4279855 / LON:-103.70898503
- KOP (NAD83):** N:519638.81' / E:733826.90' / LAT:32.42700856 / LON:-103.70947255
- KOP (NAD27):** N:519577.96' / E:692644.94' / LAT:32.42688601 / LON:-103.70898277
- SHL (NAD83):** N:519054.10' / E:734229.02' / LAT:32.42539493 / LON:-103.70818041
- SHL (NAD27):** N:518993.27' / E:693047.04' / LAT:32.42527236 / LON:-103.70769073

Section 30:

- PPP-4:** 10130' NORTH OF SHL 464' WEST OF SHL FNL 1323' FEL 1256'
- PPP-3:** 8807' NORTH OF SHL 456' WEST OF SHL FSL 2640' FEL 1257'
- PPP-2:** 6166' NORTH OF SHL 439' WEST OF SHL FNL 0' FEL 1257'
- FTP/PPP-1:** 985' NORTH OF SHL 405' WEST OF SHL FSL 100' FEL 1255'
- KOP:** 585' NORTH OF SHL 402' WEST OF SHL FNL 300' FEL 1255'
- SHL:** 889' FEL 858'

Section 31:

- SHL:** 889' FEL 858'

Section 6:

- SHL:** 889' FEL 858'

Surveyor Information:

17 OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah McKinney 4/4/2023
 Signature Date

Sarah McKinney
 Printed Name

sarah_mckinney@oxy.com
 E-mail Address

18 SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Lloyd P. Short
 Date of Survey : **APRIL 3, 2023**
 Signature and Seal of Professional Surveyor:

LLOYD P. SHORT
NEW MEXICO
21653
PROFESSIONAL SURVEYOR

***FTP TO LTP LINE BEARINGS**

PRODUCTION LINE	BEARING/LENGTH
L1	N00°22'10"W ~ 15646.52'

SHEET 1 OF 1
JOB No. OXY_0007_RL02_9528
REV 0 WM 4/3/2023

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED REPORT

¹ API Number		² Pool Code		³ Pool Name			
		98313		WC-025 G-09 S213232A; UPR WOLFCAMP			
⁴ Property Code		⁵ Property Name				⁶ Well Number	
		REGAL LAGER 31 19 FED COM				36H	
⁷ OGRID No.		⁸ Operator Name				⁹ Elevation	
16696		OXY USA INC.				3635'	

UL or lot no. L 1	Section 6	Township 22S	Range 32E	Lot Idn	Feet from the	North/South line North	Feet from the	East/West line East	County LEA
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UL or lot no. A	Section 19	Township 21S	Range 32E	Lot Idn	Feet from the 20	North/South line North	Feet from the 430	East/West line East	County LEA
¹² Dedicated Acres 960.00		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

16

BHL (NAD83)
N:535772.81' / E:734547.38'
LAT:32.47134361 / LON:-103.70683078

BHL (NAD27)
N:535711.53' / E:693365.87'
LAT:32.47122125 / LON:-103.70633938

LTP (NAD83)
N:535692.81' / E:734547.92'
LAT:32.47112371 / LON:-103.70683058

LTP (NAD27)
N:535631.54' / E:693366.40'
LAT:32.47100135 / LON:-103.70633918

PPP-5 (NAD83)
N:533151.76' / E:734564.30'
LAT:32.46413903 / LON:-103.70682581

PPP-5 (NAD27)
N:533090.55' / E:693382.72'
LAT:32.46401663 / LON:-103.70633468

PPP-4 (NAD83)
N:529190.49' / E:734589.85'
LAT:32.45325050 / LON:-103.70681836

PPP-4 (NAD27)
N:529129.39' / E:693408.15'
LAT:32.45312806 / LON:-103.70632765

PPP-3 (NAD83)
N:527868.96' / E:734598.37'
LAT:32.44961794 / LON:-103.70681587

PPP-3 (NAD27)
N:527807.89' / E:693416.64'
LAT:32.44949548 / LON:-103.70632530

PPP-2 (NAD83)
N:525228.17' / E:734615.40'
LAT:32.44235908 / LON:-103.70681088

PPP-2 (NAD27)
N:525167.17' / E:693433.59'
LAT:32.44223658 / LON:-103.7063206

FTP/PPP-1 (NAD83)
N:520047.33' / E:734648.81'
LAT:32.42811822 / LON:-103.70680108

FTP/PPP-1 (NAD27)
N:519986.47' / E:693466.86'
LAT:32.42799566 / LON:-103.70631134

KOP (NAD83)
N:519647.34' / E:734651.85'
LAT:32.42701874 / LON:-103.70679882

KOP (NAD27)
N:519586.49' / E:693469.89'
LAT:32.42689617 / LON:-103.70630913

SHL (NAD83)
N:519054.05' / E:734259.08'
LAT:32.42539432 / LON:-103.70808299

SHL (NAD27)
N:518993.22' / E:693077.10'
LAT:32.42527175 / LON:-103.70759332

17

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah McKinney 4/4/2023
Signature Date

Sarah McKinney
Printed Name

sarah_mckinney@oxy.com
E-mail Address

18

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Lloyd P. Short
Date of Survey: APRIL 3, 2023
Signature and Seal of Professional Surveyor:

LLOYD P. SHORT
NEW MEXICO
21653
PROFESSIONAL SURVEYOR

FEDERAL LEASE ID	LENGTH
NMNM042814	5180.95'
NMNM104764	2640.84'
NMNM014331	3862.66'
NMNM031375	3961.35'
TOTAL	15645.81'

*FTP TO LTP LINE BEARINGS

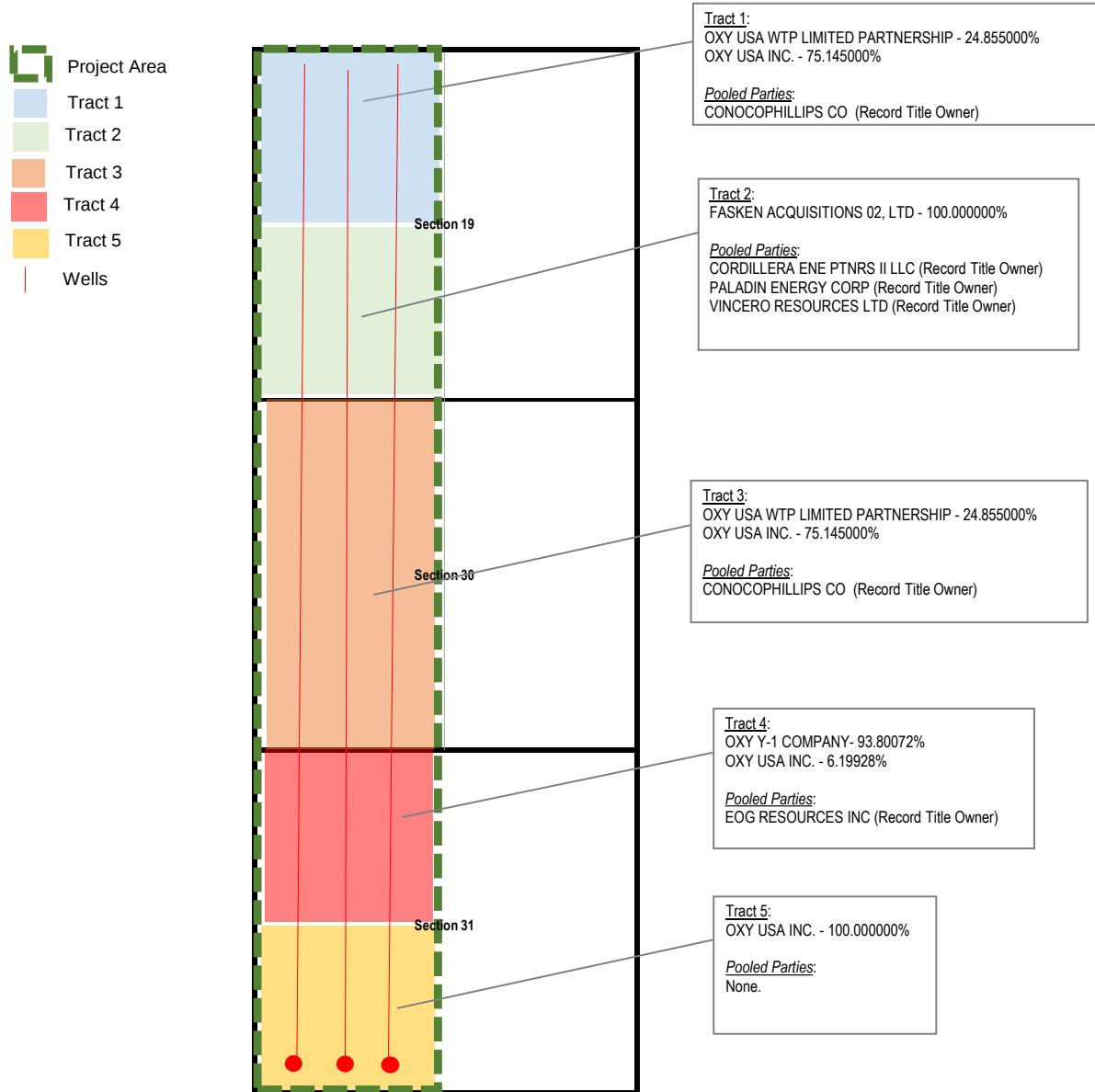
PRODUCTION LINE	BEARING/LENGTH
L1	N00°22'10"W ~ 15645.81'

Drill Line Events **Corners** **Drill Line** **Dimension Lines** **Federal Leases** **HSU**

All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.

SHEET 1 OF 1
JOB No. OXY_0007_RL02_9529
REV 0 WM 4/3/2023

**W/2 Sections 19, 30 and 31 Township 21 South, Range 32
East, Lea County, NM, containing 1002.32 acres**



**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C2
Submitted by: OXY USA INC.
Hearing Date: April 20, 2023
Case Nos. 23430-23431**

W/2 Sections 19, 30 and 31 Township 21 South, Range 32 East, Lea County, NM

Total Acres in proposed spacing unit: 1002.32

Tract 1 Lots 1, 2, E/2NW/4 of Section 19

24.855000% OXY USA WTP LIMITED PARTNERSHIP
75.145000% OXY USA INC.

Acres contributed to proposed spacing unit: 166.55

Total Committed Interest 100.000000%
Total Uncommitted Interest 0.000000%

Tract 2 Lots 3, 4, E/2SW/4 of Section 19

100.000000% FASKEN ACQUISITIONS 02, LTD

Acres contributed to proposed spacing unit: 166.85

Total Committed Interest 100.000000%
Total Uncommitted Interest 0.000000%

Tract 3 Lots 1-4, E/2W/2 of Section 30

24.855000% OXY USA WTP LIMITED PARTNERSHIP
75.145000% OXY USA INC.

Acres contributed to proposed spacing unit: 334.2

Total Committed Interest 100.000000%
Total Uncommitted Interest 0.000000%

Tract 4 Lots 1 ,2, E/2NW/4 of Section 31

6.199280% OXY USA INC.
93.800720% OXY Y-1 COMPANY

Acres contributed to proposed spacing unit: 167.28

Total Committed Interest 100.000000%
Total Uncommitted Interest 0.000000%

Tract 5 Lots 3, 4, E/2SW/4 of Section 31

100.000000% OXY USA INC.

Acres contributed to proposed spacing unit: 167.44

Total Committed Interest 100.000000%
Total Uncommitted Interest 0.000000%

Working Interest for each party in 1002.32 acre proposed spacing unit:

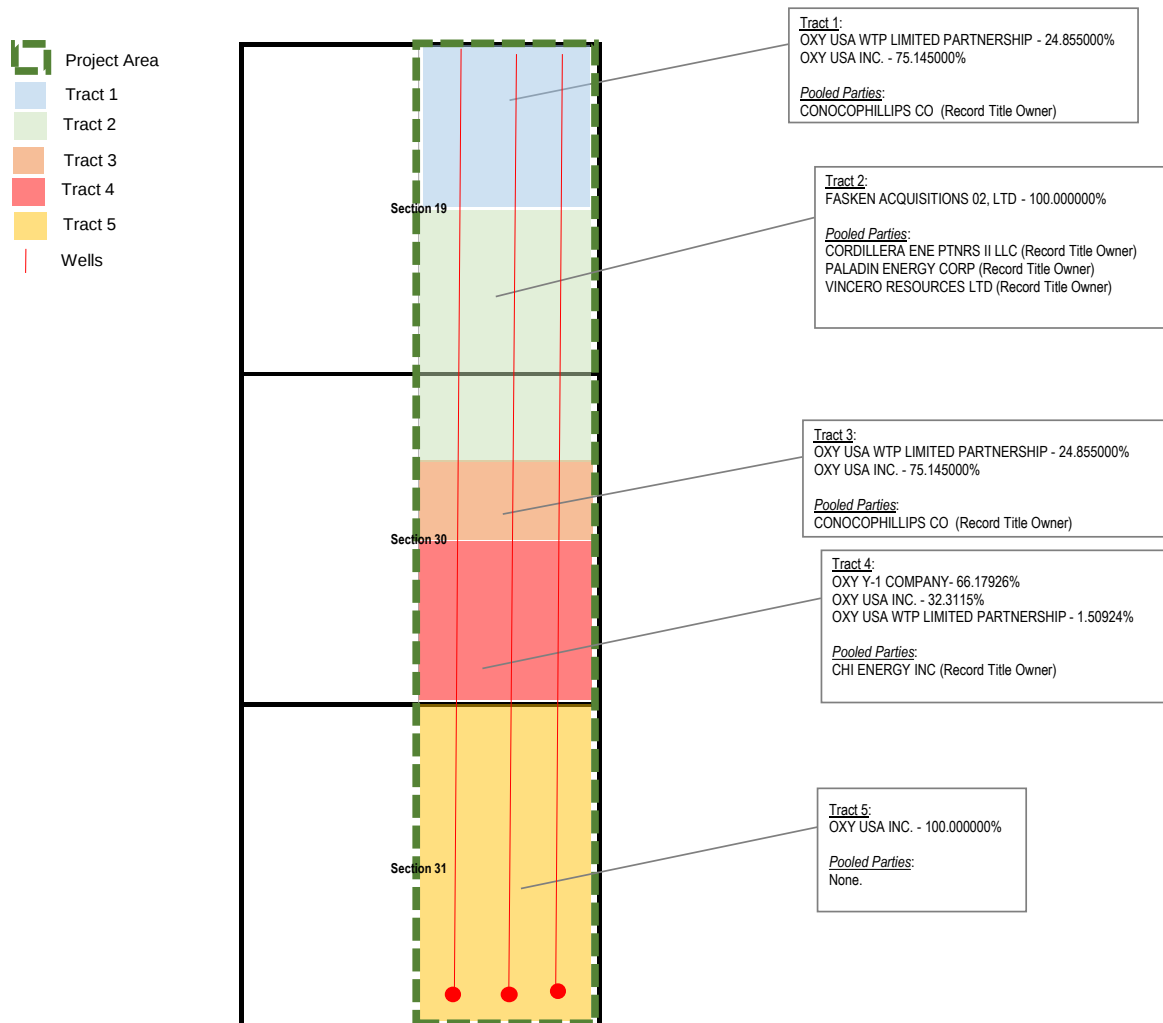
OXY USA INC 55.28162095%
OXY USA WTP LIMITED PARTNERSHIP 12.41733304%
OXY Y-1 COMPANY 15.65466562%
FASKEN ACQUISITIONS 02, LTD 16.64638040%

Total: 100.00000000%

Pooled Parties = Yellow Highlighting

Record Title Owner
CONOCOPHILLIPS CO
Record Title Owner
CORDILLERA ENE PTNRS II LLC
Record Title Owner
VINCERO RESOURCES LTD
Record Title Owner
EOG RESOURCES INC
Record Title Owner
PALADIN ENERGY CORP

**E/2 Sections 19, 30 and 31 Township 21 South, Range 32
East, Lea County, NM, containing 960 acres**



E/2 Sections 19, 30 and 31 Township 21 South, Range 32 East, Lea County, NM

Total Acres in proposed spacing unit: 960

Tract 1 NE/4 of Section 19

Acres contributed to proposed spacing unit: 160

24.855000% OXY USA WTP LIMITED PARTNERSHIP
75.145000% OXY USA INC.

Total Committed Interest 100.000000%
Total Uncommitted Interest 0.000000%

Tract 2 SE/4 of Section 19, N/2NE/4 Section 30

Acres contributed to proposed spacing unit: 240

100.000000% FASKEN ACQUISITIONS 02, LTD

Total Committed Interest 100.000000%
Total Uncommitted Interest 0.000000%

Tract 3 S/2 NE/4 of Section 30

Acres contributed to proposed spacing unit: 80

24.855000% OXY USA WTP LIMITED PARTNERSHIP
75.145000% OXY USA INC.

Total Committed Interest 100.000000%
Total Uncommitted Interest 0.000000%

Tract 4 SE/4 of Section 30

Acres contributed to proposed spacing unit: 160

1.509240% OXY USA WTP LIMITED PARTNERSHIP
32.311500% OXY USA INC.
66.179260% OXY Y-1 COMPANY

Total Committed Interest 100.000000%
Total Uncommitted Interest 0.000000%

Tract 5 E/2 of Section 31

Acres contributed to proposed spacing unit: 320

100.000000% OXY USA INC.

Total Committed Interest 100.000000%
Total Uncommitted Interest 0.000000%

Working Interest for each party in 960 acre proposed spacing unit:

OXY USA INC 57.50483333%
OXY USA WTP LIMITED PARTNERSHIP 6.46529000%
OXY Y-1 COMPANY 11.02987667%
FASKEN ACQUISITIONS 02, LTD 25.00000000%

Total: 100.00000000%

Pooled Parties = Yellow Highlighting

Record Title Owner
CONOCOPHILLIPS CO
Record Title Owner
CORDILLERA ENE PTNRS II LLC
Record Title Owner
VINCERO RESOURCES LTD
Record Title Owner
CHI ENERGY INC
Record Title Owner
PALADIN ENERGY CORP


OXY USA INC.

A subsidiary of Occidental Petroleum Corporation

 5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
 P.O. Box 27570, Houston, Texas 77227-7570

March 2, 2023

RETURN RECEIPT REQUESTED

 Fasken Acquisitions 02, Ltd
 303 W. Wall, Suite 1800
 Midland, TX 79701

 Re: Six Well Proposals – Regal Lager 31-19 Fed Com wells
 Sections 19, 30 and 31, Township 21 South, Range 32 East
 Lea County, New Mexico

Dear WI Owner,

OXY USA Inc. ("Oxy") hereby proposes the drilling of six wells, the Regal Lager 31 19 Fed Com 31H, Regal Lager 31 19 Fed Com 32H, Regal Lager 31 19 Fed Com 33H, Regal Lager 31 19 Fed Com 34H, Regal Lager 31 19 Fed Com 35H and Regal Lager 31 19 Fed Com 36H.

- Regal Lager 31 19 Fed Com 31H – Wolfcamp XY
 - SHL: 309' FSL, 2,598' FWL (Section 31-T21S-R32E)
 - BHL: 20' FNL, 440' FWL (Section 19-T21S-R32E)
 - Approximate TVD: 11,840', Approximate MD: 27,227'
 - Spacing Unit: W/2 Sections 19, 30 and 31-T21S-R32E
- Regal Lager 31 19 Fed Com 32H – Wolfcamp A
 - SHL: 309' FSL, 2,628' FWL (Section 31-T21S-R32E)
 - BHL: 20' FNL, 1,255' FWL (Section 19-T21S-R32E)
 - Approximate TVD: 11,940', Approximate MD: 27,427'
 - Spacing Unit: W/2 Sections 19, 30 and 31-T21S-R32E
- Regal Lager 31 19 Fed Com 33H – Wolfcamp XY
 - SHL: 309' FSL, 2,658' FWL (Section 31-T21S-R32E)
 - BHL: 20' FNL, 2,180' FWL (Section 19-T21S-R32E)
 - Approximate TVD: 11,840', Approximate MD: 27,227'
 - Spacing Unit: W/2 Sections 19, 30 and 31-T21S-R32E
- Regal Lager 31 19 Fed Com 34H – Wolfcamp A
 - SHL: 885' FNL, 734' FEL (Section 6-T22S-R32E)
 - BHL: 20' FNL, 2,180' FEL (Section 19-T21S-R32E)
 - Approximate TVD: 11,940', Approximate MD: 27,427'
 - Spacing Unit: E/2 Sections 19, 30 and 31-T21S-R32E
- Regal Lager 31 19 Fed Com 35H – Wolfcamp XY
 - SHL: 885' FNL, 704' FEL (Section 6-T22S-R32E)
 - BHL: 20' FNL, 1,255' FEL (Section 19-T21S-R32E)
 - Approximate TVD: 11,840', Approximate MD: 27,227'
 - Spacing Unit: E/2 Sections 19, 30 and 31-T21S-R32E
- Regal Lager 31 19 Fed Com 36H – Wolfcamp A
 - SHL: 885' FNL, 674' FEL (Section 6-T22S-R32E)
 - BHL: 20' FNL, 430' FEL (Section 19-T21S-R32E)
 - Approximate TVD: 11,940', Approximate MD: 27,427'
 - Spacing Unit: E/2 Sections 19, 30 and 31-T21S-R32E

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C3

Submitted by: OXY USA INC.

Hearing Date: April 20, 2023

Case Nos. 23430-23431

A detailed description of the total estimated cost to drill and complete the wells is provided in the enclosed AFEs.

Simultaneously with this letter, Oxy is proposing to drill these wells under the terms of a modified 1989 AAPL form of Operating Agreement, enclosed herewith and dated April 1, 2023 with OXY USA Inc., as Operator, covering All of Sections 19, 30 and 31, Township 21 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This proposed Operating Agreement will supersede any and all existing Operating Agreements on all wells drilled after the effective date of the Operating Agreement.

If we do not reach an agreement within 30 days of the date of this letter, Oxy will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the six proposed wells.

Please indicate your elections to participate in the drilling, completing, and equipping of the proposed wells by executing and returning one copy of this letter and the enclosed AFEs in the self-addressed stamped envelope provided.

In the event you do not wish to participate in this development, OXY is willing to discuss a deal to either trade for, or purchase your interest in Sections 19, 30 and 31, Township 21 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail.

Very truly yours,

OXY USA Inc.

Courtney Carr
713.599.4116
Courtney_Carr@oxy.com

Enclosures

WIO elects to:

☐ participate in the drilling of the Regal Lager 31 19 Fed Com 31H

☐ non-consent the drilling of the Regal Lager 31 19 Fed Com 31H

By: _____

Name: _____

Title: _____

Date: _____

WIO elects to:

☐ participate in the drilling of the Regal Lager 31 19 Fed Com 32H

☐ non-consent the drilling of the Regal Lager 31 19 Fed Com 32H

By: _____

Name: _____

Title: _____

Date: _____

WIO elects to:

☐ participate in the drilling of the Regal Lager 31 19 Fed Com 33H

☐ non-consent the drilling of the Regal Lager 31 19 Fed Com 33H

By: _____

Name: _____

Title: _____

Date: _____

WIO elects to:

☐ participate in the drilling of the Regal Lager 31 19 Fed Com 34H

☐ non-consent the drilling of the Regal Lager 31 19 Fed Com 34H

By: _____

Name: _____

Title: _____

Date: _____

WIO elects to:

☐ participate in the drilling of the Regal Lager 31 19 Fed Com 35H

☐ non-consent the drilling of the Regal Lager 31 19 Fed Com 35H

By: _____

Name: _____

Title: _____

Date: _____

WIO elects to:

☐ participate in the drilling of the Regal Lager 31 19 Fed Com 36H

☐ non-consent the drilling of the Regal Lager 31 19 Fed Com 36H

By: _____

Name: _____

Title: _____

Date: _____



Occidental Oil and Gas Corporation REGAL LAGER 31_19 FED COM 31H

RMT:	PERMIAN RESOURCES NEW MEXICO
State & County:	NEW MEXICO, EDDY
Field:	Tanks
Well Type:	Salt WCXY 4S 15K
Date:	3/3/2023

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3011	Location & Roads - Maintenance	\$ -	\$ 288,000	\$ -	\$ -	\$ 1,000	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 271,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 11,000	\$ 74,000	\$ -	\$ 120,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 18,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ 14,000	\$ 94,000	\$ -	\$ 100,000	\$ -	\$ -	\$ -
2019	Contractor HES	\$ -	\$ 3,000	\$ 18,000	\$ -	\$ -	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 10,000	\$ 148,000	\$ -	\$ 89,000	\$ 74,000	\$ 246,000	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 28,000	\$ -	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 191,000	\$ -	\$ 121,000	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ 2,000	\$ 105,000	\$ -	\$ -	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ 4,000	\$ 21,000	\$ -	\$ 15,000	\$ -	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 28,000	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 230,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 524,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mud Logging	\$ -	\$ -	\$ 24,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ -	\$ -	\$ 460,000	\$ -	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 1,010,000	\$ -	\$ -	\$ -	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 15,000	\$ 124,000	\$ -	\$ -	\$ -	\$ -	\$ -
3023	Cementing	\$ -	\$ -	\$ 288,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 3,818,000	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 58,000	\$ -	\$ -	\$ -	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3029	Camp & Catering	\$ -	\$ 7,000	\$ 12,000	\$ -	\$ -	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 5,000	\$ 30,000	\$ -	\$ -	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4005	Rental Downhole Equipment & Tools	\$ -	\$ 22,000	\$ 183,000	\$ -	\$ -	\$ -	\$ -	\$ -
4007	HES & Industrial waste handling	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4013	Rental Surface Equipment & Tools	\$ -	\$ 28,000	\$ 137,000	\$ -	\$ 806,000	\$ -	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 173,000	\$ 478,000	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 84,000	\$ -	\$ 90,000	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 1,944,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5500	Material Consumables	\$ -	\$ 1,000	\$ 20,000	\$ -	\$ 1,378,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 287,000	\$ -	\$ 4,000	\$ -	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 87,000	\$ -	\$ -	\$ -	\$ -	\$ -
5505	Fuel & Lubricants	\$ -	\$ 28,000	\$ 185,000	\$ -	\$ -	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ 2,000	\$ 16,000	\$ -	\$ -	\$ -	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 5,000	\$ 55,000	\$ -	\$ 18,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 36,000	\$ 606,000	\$ -	\$ -	\$ -	\$ -	\$ -
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disp	\$ -	\$ -	\$ 37,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 762,000	\$ 6,358,000	\$ -	\$ 7,325,000	\$ 247,000	\$ 724,000	\$ -

Signature:	
Company:	
Printed Name:	
Title:	
Date:	Approval % Wt
This AFE is only an estimate. By signing, you agree to pay your proportional share of the actual costs incurred.	

Total Drilling (1+2+3):	\$ 7,110,000
Total Completion (5+6):	\$ 7,572,000
Total Facilities (7+8):	\$ 724,000
Total Well Cost (1+2+3+4+5+6+7+8):	\$ 15,406,000
Jeremy Magness - Project Manager Courtney Carr - Land Negotiator	



Occidental Oil and Gas Corporation

REGAL LAGER 31_19 FED COM 32H

RMT:	PERMIAN RESOURCES NEW MEXICO
State & County:	NEW MEXICO, EDDY
Field:	Tanks
Well Type:	Salt WCA 4S 15K
Date:	3/3/2023

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 288,000	\$ -	\$ -	\$ 1,000	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 271,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 11,000	\$ 75,000	\$ -	\$ 120,000	\$ -	\$ -	\$ -
1060	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 18,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ 14,000	\$ 95,000	\$ -	\$ 100,000	\$ -	\$ -	\$ -
2019	Contractor HES	\$ -	\$ 3,000	\$ 18,000	\$ -	\$ -	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 10,000	\$ 148,000	\$ -	\$ 89,000	\$ 74,000	\$ 246,000	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 28,000	\$ -	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 192,000	\$ -	\$ 121,000	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ 2,600	\$ 105,000	\$ -	\$ -	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ 4,000	\$ 21,000	\$ -	\$ 16,000	\$ -	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 28,000	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 230,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 562,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mud Logging	\$ -	\$ -	\$ 24,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ -	\$ -	\$ 460,000	\$ -	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 1,028,000	\$ -	\$ -	\$ -	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 15,000	\$ 126,000	\$ -	\$ -	\$ -	\$ -	\$ -
3023	Cementing	\$ -	\$ -	\$ 286,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 3,818,000	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 56,000	\$ -	\$ -	\$ -	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3029	Camp & Catering	\$ -	\$ 7,000	\$ 12,000	\$ -	\$ -	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 5,000	\$ 31,000	\$ -	\$ -	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4005	Rental Downhole Equipment & Tools	\$ -	\$ 22,000	\$ 186,000	\$ -	\$ -	\$ -	\$ -	\$ -
4007	HES & Industrial waste handling	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4013	Rental Surface Equipment & Tools	\$ -	\$ 28,000	\$ 139,000	\$ -	\$ 806,000	\$ -	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 173,000	\$ 478,000	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 84,000	\$ -	\$ 90,000	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 1,958,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5500	Material Consumables	\$ -	\$ 1,000	\$ 21,000	\$ -	\$ 1,378,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 286,000	\$ -	\$ 4,000	\$ -	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 99,000	\$ -	\$ -	\$ -	\$ -	\$ -
5505	Fuel & Lubricants	\$ -	\$ 28,000	\$ 189,000	\$ -	\$ -	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ 2,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 5,000	\$ 55,000	\$ -	\$ 18,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 36,000	\$ 616,000	\$ -	\$ -	\$ -	\$ -	\$ -
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disp	\$ -	\$ -	\$ 38,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 762,000	\$ 6,467,000	\$ -	\$ 7,325,000	\$ 247,000	\$ 724,000	\$ -

Signature:	
Company:	
Printed Name:	
Title:	
Date:	Approval % WI
This AFE is only an estimate. By signing, you agree to pay your proportional share of the actual costs incurred.	

Total Drilling (1+2+3):	\$ 7,219,000
Total Completion (5+8):	\$ 7,572,000
Total Facilities (7+8):	\$ 724,000
Total Well Cost (1+2+3+4+5+6+7+8):	\$ 15,515,000
Jeremy Magness - Project Manager Courtney Carr - Land Negotiator	

	Occidental Oil and Gas Corporation REGAL LAGER 31_19 FED COM 33H						RMT: PERMIAN RESOURCES NEW MEXICO		
							State & County: NEW MEXICO, EDDY		
							Field: Tanks		
							Well Type: WCXY 3S 15K		
								Date: 3/3/2023	

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 288,000	\$ -	\$ -	\$ 1,000	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 271,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 11,000	\$ 66,000	\$ -	\$ 120,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 18,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ 14,000	\$ 84,000	\$ -	\$ 96,000	\$ -	\$ -	\$ -
2019	Contractor HES	\$ -	\$ 3,000	\$ 16,000	\$ -	\$ -	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 10,000	\$ 115,000	\$ -	\$ 89,000	\$ 74,000	\$ 246,000	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 28,000	\$ -	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 181,000	\$ -	\$ 119,000	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ 2,000	\$ 84,000	\$ -	\$ -	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ 4,000	\$ 15,000	\$ -	\$ 16,000	\$ -	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 28,000	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 230,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 525,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mud Logging	\$ -	\$ -	\$ 24,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ -	\$ -	\$ 459,000	\$ -	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 897,000	\$ -	\$ -	\$ -	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 15,000	\$ 111,000	\$ -	\$ -	\$ -	\$ -	\$ -
3023	Cementing	\$ -	\$ -	\$ 268,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 3,318,000	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 42,000	\$ -	\$ -	\$ -	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3029	Camp & Catering	\$ -	\$ 7,000	\$ 11,000	\$ -	\$ -	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 5,000	\$ 27,000	\$ -	\$ -	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4005	Rental Downhole Equipment & Tools	\$ -	\$ 22,000	\$ 165,000	\$ -	\$ -	\$ -	\$ -	\$ -
4007	HES & Industrial waste handling	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4013	Rental Surface Equipment & Tools	\$ -	\$ 28,000	\$ 124,000	\$ -	\$ 775,000	\$ -	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 173,000	\$ 478,000	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 59,000	\$ -	\$ 90,000	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 1,468,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5500	Material Consumables	\$ -	\$ 1,000	\$ 15,000	\$ -	\$ 1,148,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 277,000	\$ -	\$ 4,000	\$ -	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 84,000	\$ -	\$ -	\$ -	\$ -	\$ -
5505	Fuel & Lubricants	\$ -	\$ 28,000	\$ 166,000	\$ -	\$ -	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ 2,000	\$ 15,000	\$ -	\$ -	\$ -	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 5,000	\$ 47,000	\$ -	\$ 18,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 36,000	\$ 520,000	\$ -	\$ -	\$ -	\$ -	\$ -
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disp	\$ -	\$ -	\$ 35,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 762,000	\$ 5,441,000	\$ -	\$ 6,555,000	\$ 247,000	\$ 724,000	\$ -

Signature:	
Company:	
Printed Name:	
Title:	
Date:	Approval % WI
This AFE is only an estimate. By signing, you agree to pay your proportional share of the actual costs incurred	

Total Drilling (1+2+3):	\$ 6,193,000
Total Completion (5+6):	\$ 8,802,000
Total Facilities (7+8):	\$ 724,000
Total Well Cost (1+2+3+4+5+6+7+8):	\$ 13,719,000
Jeremy Magness - Project Manager Courtney Carr - Land Negotiator	



Occidental Oil and Gas Corporation

REGAL LAGER 31_19 FED COM 34H

RMT:	PERMIAN RESOURCES NEW MEXICO
State & County:	NEW MEXICO, EDDY
Field:	Tanks
Well Type:	WCA 3S 15K
Date:	3/3/2023

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 288,000	\$ -	\$ -	\$ 1,000	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 271,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 11,000	\$ 67,000	\$ -	\$ 120,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 18,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ 14,000	\$ 85,000	\$ -	\$ 96,000	\$ -	\$ -	\$ -
2019	Contractor HES	\$ -	\$ 3,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 10,000	\$ 116,000	\$ -	\$ 89,000	\$ 74,000	\$ 246,000	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 28,000	\$ -	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 183,000	\$ -	\$ 119,000	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ 2,000	\$ 84,000	\$ -	\$ -	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ 4,000	\$ 15,000	\$ -	\$ 16,000	\$ -	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 28,000	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 230,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 562,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mud Logging	\$ -	\$ -	\$ 24,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3019	Wire line & Slack line	\$ -	\$ -	\$ -	\$ -	\$ 459,000	\$ -	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 914,000	\$ -	\$ -	\$ -	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 15,000	\$ 113,000	\$ -	\$ -	\$ -	\$ -	\$ -
3023	Cementing	\$ -	\$ -	\$ 269,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 3,316,000	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 42,000	\$ -	\$ -	\$ -	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3029	Camp & Catering	\$ -	\$ 7,000	\$ 11,000	\$ -	\$ -	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 5,000	\$ 28,000	\$ -	\$ -	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4005	Rental Downhole Equipment & Tools	\$ -	\$ 22,000	\$ 168,000	\$ -	\$ -	\$ -	\$ -	\$ -
4007	HES & Industrial waste handling	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4013	Rental Surface Equipment & Tools	\$ -	\$ 28,000	\$ 126,000	\$ -	\$ 775,000	\$ -	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 173,000	\$ 478,000	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 59,000	\$ -	\$ 90,000	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 1,480,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5500	Material Consumables	\$ -	\$ 1,000	\$ 15,000	\$ -	\$ 1,148,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 277,000	\$ -	\$ 4,000	\$ -	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 96,000	\$ -	\$ -	\$ -	\$ -	\$ -
5505	Fuel & Lubricants	\$ -	\$ 28,000	\$ 169,000	\$ -	\$ -	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ 2,000	\$ 15,000	\$ -	\$ -	\$ -	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 5,000	\$ 47,000	\$ -	\$ 18,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 36,000	\$ 530,000	\$ -	\$ -	\$ -	\$ -	\$ -
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disp	\$ -	\$ -	\$ 35,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 752,000	\$ 6,647,000	\$ -	\$ 6,655,000	\$ 247,000	\$ 724,000	\$ -

Signature:	
Company:	
Printed Name:	
Title:	
Date:	Approval % W1
This AFE is only an estimate. By signing, you agree to pay your proportional share of the actual costs incurred.	

Total Drilling (1+2+3):	\$ 6,299,000
Total Completion (5+6):	\$ 8,802,000
Total Facilities (7+8):	\$ 724,000
Total Well Cost (1+2+3+4+5+6+7+8):	\$ 13,825,000
Jeremy Magness - Project Manager Courtney Carr - Land Negotiator	

		Occidental Oil and Gas Corporation REGAL LAGER 31_19 FED COM 35H							RMT: PERMIAN RESOURCES NEW MEXICO	
									State & County: NEW MEXICO, EDDY	
									Field: Tanks	
									Well Type: WCXY 3S 15K	
									Date: 3/3/2023	

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 288,000	\$ -	\$ -	\$ 1,000	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 271,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 11,000	\$ 66,000	\$ -	\$ 120,000	\$ -	\$ -	\$ -
1060	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 18,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ 14,000	\$ 84,000	\$ -	\$ 96,000	\$ -	\$ -	\$ -
2019	Contractor HES	\$ -	\$ 3,000	\$ 16,000	\$ -	\$ -	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 10,000	\$ 115,000	\$ -	\$ 89,000	\$ 74,000	\$ 246,000	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 28,000	\$ -	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 181,000	\$ -	\$ 119,000	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ 2,000	\$ 84,000	\$ -	\$ -	\$ -	\$ -	\$ -
3008	Services Wellhead	\$ -	\$ 4,000	\$ 15,000	\$ -	\$ 16,000	\$ -	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 28,000	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 230,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 525,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mud Logging	\$ -	\$ -	\$ 24,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ -	\$ -	\$ 459,000	\$ -	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 897,000	\$ -	\$ -	\$ -	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 15,000	\$ 111,000	\$ -	\$ -	\$ -	\$ -	\$ -
3023	Cementing	\$ -	\$ -	\$ 268,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 3,316,000	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 42,000	\$ -	\$ -	\$ -	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3029	Camp & Catering	\$ -	\$ 7,000	\$ 11,000	\$ -	\$ -	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 5,000	\$ 27,000	\$ -	\$ -	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4006	Rental Downhole Equipment & Tools	\$ -	\$ 22,000	\$ 165,000	\$ -	\$ -	\$ -	\$ -	\$ -
4007	HES & Industrial waste handling	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4013	Rental Surface Equipment & Tools	\$ -	\$ 28,000	\$ 124,000	\$ -	\$ 775,000	\$ -	\$ -	\$ -
Consums/Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 173,000	\$ 478,000	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 59,000	\$ -	\$ 90,000	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 1,468,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5500	Material Consumables	\$ -	\$ 1,000	\$ 15,000	\$ -	\$ 1,148,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 277,000	\$ -	\$ 4,000	\$ -	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 84,000	\$ -	\$ -	\$ -	\$ -	\$ -
5505	Fuel & Lubricants	\$ -	\$ 28,000	\$ 166,000	\$ -	\$ -	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ 2,000	\$ 15,000	\$ -	\$ -	\$ -	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 5,000	\$ 47,000	\$ -	\$ 18,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 36,000	\$ 520,000	\$ -	\$ -	\$ -	\$ -	\$ -
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disp	\$ -	\$ -	\$ 35,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 762,000	\$ 5,441,000	\$ -	\$ 6,555,000	\$ 247,000	\$ 724,000	\$ -

Signature:	
Company:	
Printed Name:	
Title:	
Date:	Approval % Wt
This AFE is only an estimate. By signing, you agree to pay your proportional share of the actual costs incurred.	

Total Drilling (1+2+3):		\$ 6,193,000
Total Completion (5+6):		\$ 8,802,000
Total Facilities (7+8):		\$ 724,000
Total Well Cost (1+2+3+4+5+6+7+8):		\$ 13,719,000
Jeremy Magness - Project Manager		
Courtney Carr - Land Negotiator		



Occidental Oil and Gas Corporation

REGAL LAGER 31_19 FED COM 36H

RMT	PERMIAN RESOURCES NEW MEXICO
State & County	NEW MEXICO, EDDY
Field	Tanks
Well Type	WCA 3S 15K
Date	3/3/2023

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 288,000	\$ -	\$ -	\$ 1,000	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 271,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 11,000	\$ 67,000	\$ -	\$ 120,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 18,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ 14,000	\$ 85,000	\$ -	\$ 96,000	\$ -	\$ -	\$ -
2019	Contractor HES	\$ -	\$ 3,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 10,000	\$ 116,000	\$ -	\$ 89,000	\$ 74,000	\$ 246,000	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 28,000	\$ -	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 183,000	\$ -	\$ 119,000	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ 2,000	\$ 84,000	\$ -	\$ -	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ 4,000	\$ 15,000	\$ -	\$ 16,000	\$ -	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 28,000	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 230,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 562,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mud Logging	\$ -	\$ -	\$ 24,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ -	\$ -	\$ 459,000	\$ -	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 914,000	\$ -	\$ -	\$ -	\$ -	\$ -
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3025	Services Downhole Other	\$ -	\$ -	\$ 42,000	\$ -	\$ -	\$ -	\$ -	\$ -
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3029	Camp & Catering	\$ -	\$ 7,000	\$ 11,000	\$ -	\$ -	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 5,000	\$ 28,000	\$ -	\$ -	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4005	Rental Downhole Equipment & Tools	\$ -	\$ 22,000	\$ 168,000	\$ -	\$ -	\$ -	\$ -	\$ -
4007	HES & Industrial waste handling	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4013	Rental Surface Equipment & Tools	\$ -	\$ 28,000	\$ 126,000	\$ -	\$ 775,000	\$ -	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 173,000	\$ 478,000	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 59,000	\$ -	\$ 90,000	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 1,480,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5500	Material Consumables	\$ -	\$ 1,000	\$ 15,000	\$ -	\$ 1,148,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 277,000	\$ -	\$ 4,000	\$ -	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 96,000	\$ -	\$ -	\$ -	\$ -	\$ -
5505	Fuel & Lubricants	\$ -	\$ 28,000	\$ 169,000	\$ -	\$ -	\$ -	\$ -	\$ -
7004	Utilities, Electricity, Water & Sewers & Trash	\$ -	\$ 2,000	\$ 15,000	\$ -	\$ -	\$ -	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 5,000	\$ 47,000	\$ -	\$ 18,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 36,000	\$ 530,000	\$ -	\$ -	\$ -	\$ -	\$ -
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disp	\$ -	\$ -	\$ 35,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 762,000	\$ 6,647,000	\$ -	\$ 6,555,000	\$ 247,000	\$ 724,000	\$ -

Signature:

Company:

Printed Name:

Title:

Date:

Approval

% Wt

This AFE is only an estimate. By signing, you agree to pay your proportional share of the actual costs incurred.

Total Drilling (1+2+3):	\$	6,299,000
Total Completion (5+6):	\$	6,802,000
Total Facilities (7+8):	\$	724,000
Total Well Cost (1+2+3+4+5+6+7+8):	\$	13,825,000

Jeremy Magness - Project Manager
Courtney Carr - Land Negotiator

Pooled Party	Correspondence Status
Record Title Owner CONOCOPHILLIPS CO	3/15 - CAs received 3/15 - Emailed copy of CAs to shelley.c.klingler@conocophillips.com
Record Title Owner CORDILLERA ENE PTNRS II LLC	3/15, 3/16 - FedEx attempted delivery of CAs and receiver returned package. 3/15 - left voicemail connected with Cordillera Energy Partners II LLC 4/3- called and left another voicemail with Cordillera Energy Partners II LLC
Record Title Owner VINCERO RESOURCES LTD	3/15, 3/16 - FedEx attempted delivery of CAs and receiver returned package. 3/15 - left voicemail connected with Vincero Resources. 4/3 - called and left another voicemail connected with Vincero Resources.
Record Title Owner CHI ENERGY INC	3/15 - CAs received 3/15 - called phone number connected with Chi Energy. 3/15 - emailed copy of CAs to andrewc@chienergyinc.com.
Record Title Owner EOG RESOURCES INC	3/15 - CAs received 3/15 - emailed copy of CA to laci_stretcher@eogresources.com
Record Title Owner PALADIN ENERGY CORP	3/15, 3/16 - FedEx attempted delivery of CAs and receiver returned package. 3/15 - left voicemail with number connected to Paladin Energy Corp. 4/3 - called and left another voicemail with number connected to Paladin Energy Corp.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C4
Submitted by: OXY USA INC.
Hearing Date: April 20, 2023
Case Nos. 23430-23431

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF OXY USA INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NOS. 23430-23431

SELF-AFFIRMED STATEMENT OF DANIEL BURNETT

1. My name is Daniel Burnett and I am employed by OXY USA Inc. ("OXY") as a geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by OXY in these consolidated cases and have conducted a geologic study of lands in the subject area.
4. In Case No. 23430 and 23431, OXY is targeting the Wolfcamp formation.
5. OXY Exhibit D-1 is a locator map depicting OXY's proposed spacing units in each case. Existing producing wells in the Wolfcamp formation are also depicted. The approximate wellbore paths for the proposed initial wells in each case are shown with dashed lines.
6. OXY Exhibit D-2 shows a subsea structure map that I prepared for the top of the Wolfcamp formation. The contour intervals are at 50-foot intervals. The approximate wellbore paths for the proposed initial wells are depicted with dashed lines. This map shows that the Wolfcamp formation dips to the southeast. I do not observe any faulting, pinchouts, or other geologic impediments to developing the targeted intervals with horizontal wells in the area of the proposed spacing units.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: OXY USA INC.
Hearing Date: April 20, 2023
Case Nos. 23430-23431

7. **OXY Exhibit D-2** also shows cross-section lines consisting of four wells penetrating the Wolfcamp formations that I used to construct structural cross sections and a stratigraphic cross section from A to A'. I chose the logs from these wells to create the cross sections because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the subject area.

8. **OXY Exhibit D-3** is a structural cross-section using the representative wells depicted in the previous exhibit for the Wolfcamp formation. The cross sections show the formation top that I used to construct the structure map in Exhibits D-2. Each well in the cross-sections contains gamma ray and resistivity logs. The proposed target intervals within the Wolfcamp formation are labeled on the exhibits. The cross-section demonstrates that the targeted intervals are continuous and consistent in thickness across the proposed spacing units.

9. **OXY Exhibit D-4** is a stratigraphic cross-section using the representative wells depicted in the previous exhibit for the Wolfcamp formation. It also identifies the targeted intervals for each well within, demonstrating that the targeted intervals are continuous and consistent in thickness across the proposed spacing units.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells in the area of the proposed spacing units. Horizontal drilling will be the most efficient method to develop this acreage to prevent the drilling of unnecessary wells and will result in the greatest ultimate recovery.

11. In my opinion, the orientation of the proposed wells is the preferred orientation for horizontal well development in the area and is appropriate to efficiently and effectively develop the subject acreage.

12. Based on my geologic study, the targeted intervals underlying the subject area is suitable for development by horizontal wells, and the acreage comprising the proposed spacing units will contribute more-or-less equally to production from the wellbores.

13. Approving OXY's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

14. **OXY Exhibits D-1** through **D-4** were either prepared by me or compiled under my direction and supervision.

15. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



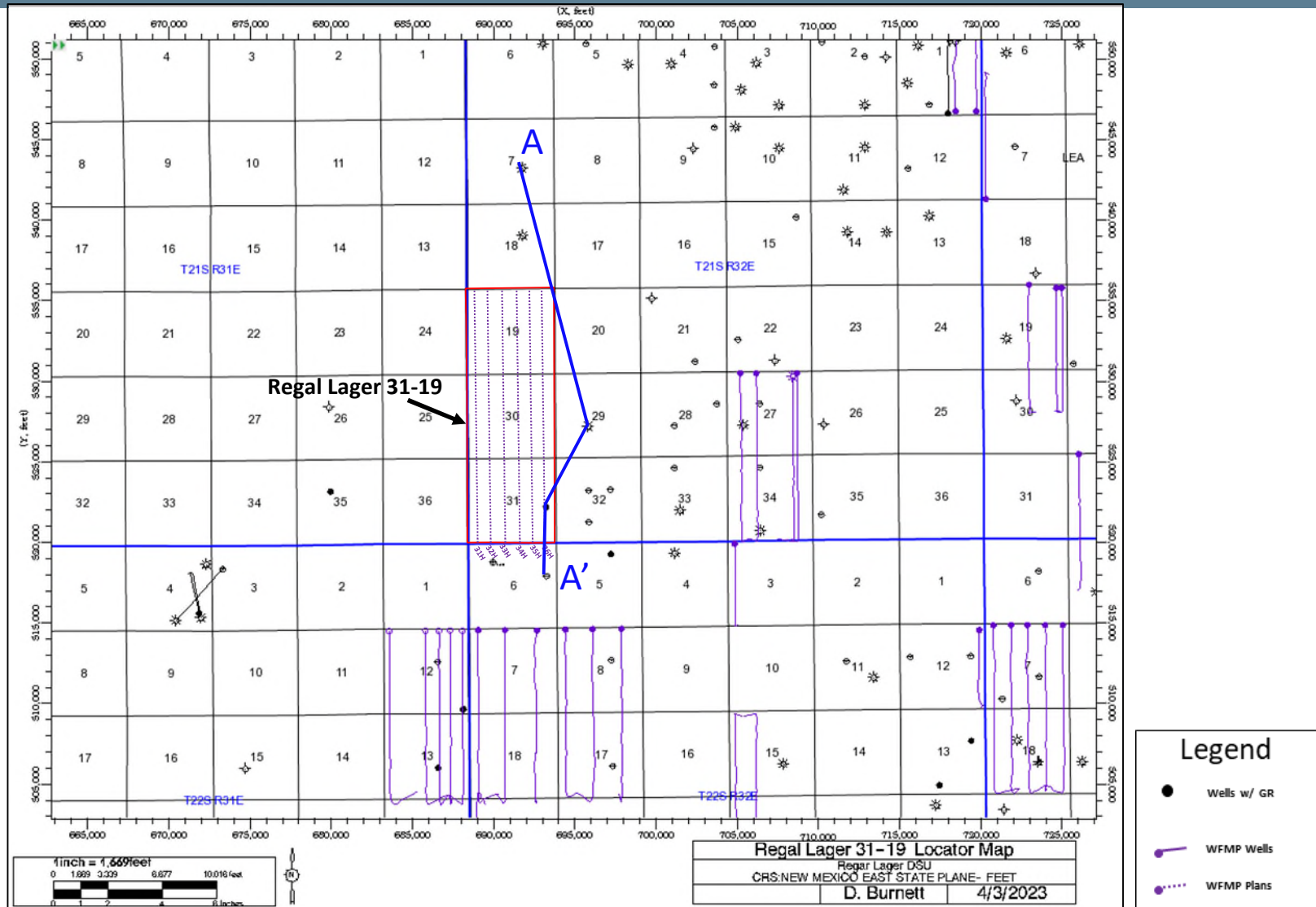
Daniel Burnett



Date

Locator Map –Regal Lager DSU

Exhibit D - 1



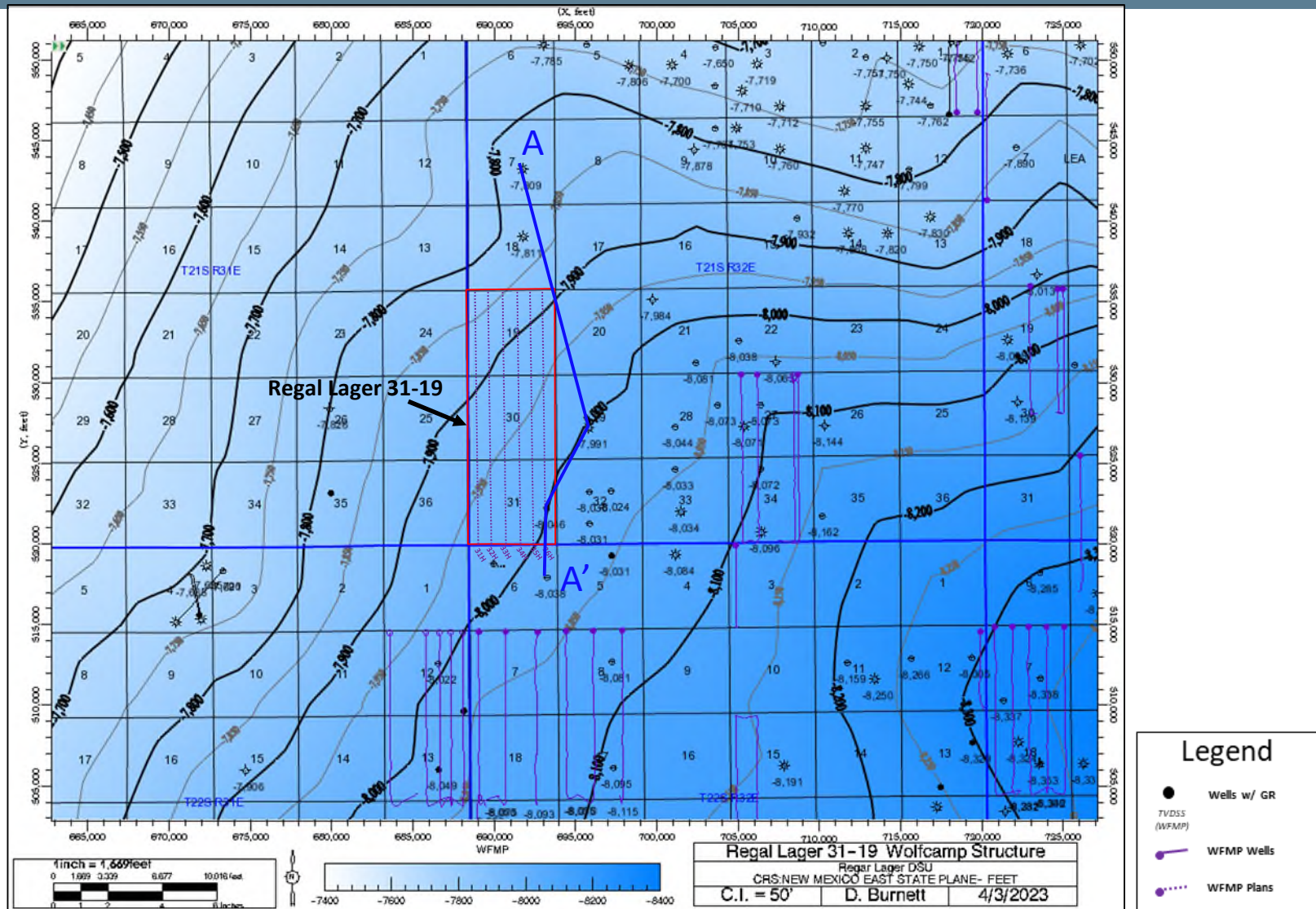
Structure Map – Wolfcamp

Exhibit D – 2

Submitted by: OXY USA INC.

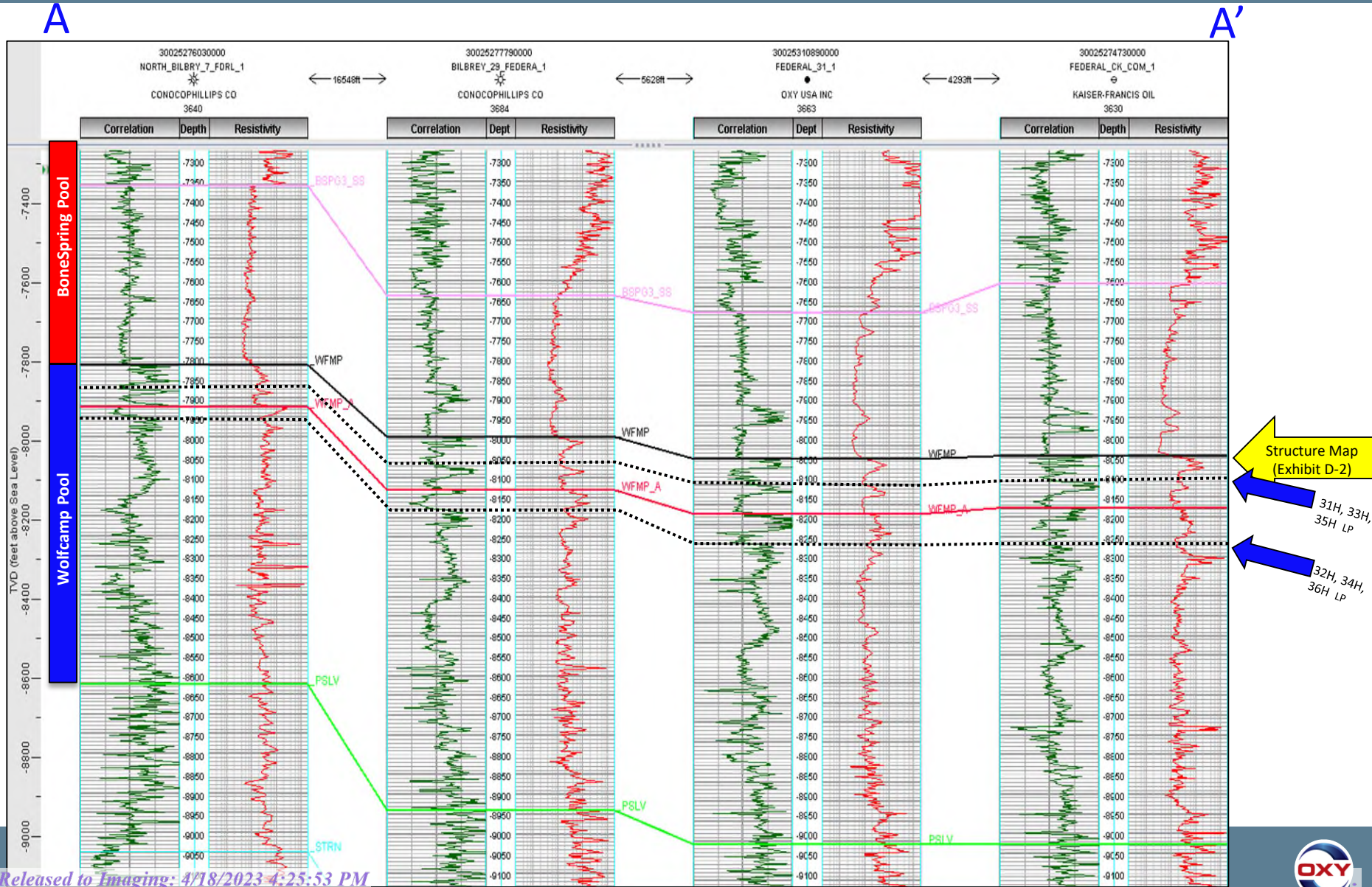
Hearing Date: April 20, 2023

Case Nos. 23430-23431



Structural Cross-Section – Wolfcamp

Exhibit D – 3



Stratigraphic Cross-Section – Wolfcamp Flattened

Exhibit D – 4

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D4

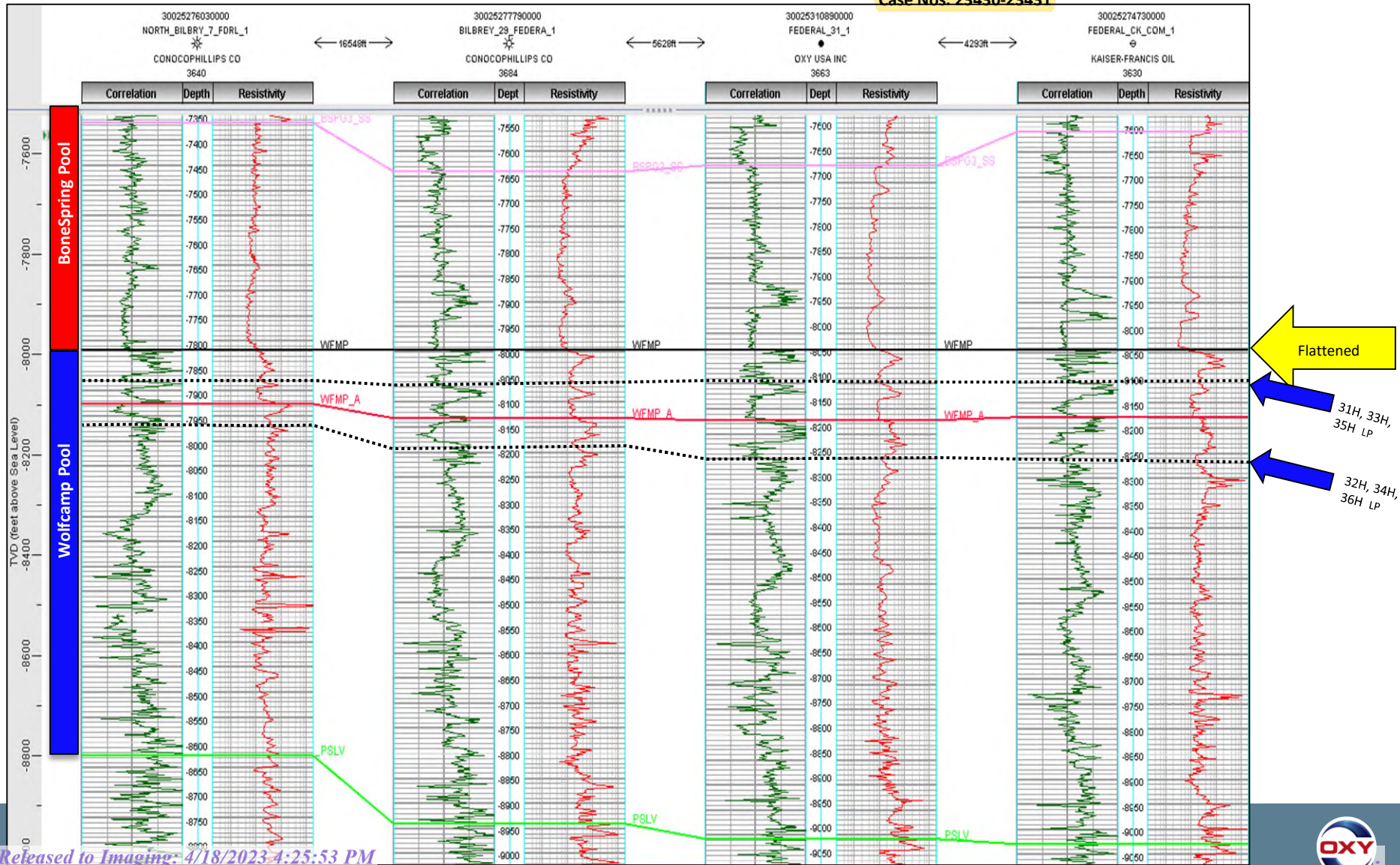
Submitted by: OXY USA INC.

Hearing Date: April 20, 2023

Case Nos. 23430-23431

A

A'



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF OXY USA INC. FOR
COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.**

CASE NOS. 23430-23431

SELF-AFFIRMED STATEMENT OF ADAM G. RANKIN

1. I am attorney in fact and authorized representative of OXY USA Inc. (“OXY”), the Applicant herein. I have personal knowledge of the matters addressed herein and am competent to provide this self-affirmed statement.
2. The above-referenced applications and notice of the hearing on these applications were sent by certified mail to the affected parties on the date set forth in the letters attached hereto.
3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.
4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of April 17, 2023.
5. I caused a notice to be published to all parties subject to these compulsory pooling proceedings on March 30, 2023. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached as Exhibit F.
6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: OXY USA INC.
Hearing Date: April 20, 2023
Case Nos. 23430-23431**



Adam G. Rankin

4/18/2023

Date



Adam G. Rankin
Partner
Phone 505.988-4421
 agrankin@hollandhart.com

March 17, 2023

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Oxy USA Inc. for compulsory pooling, Lea County, New Mexico: Regal Lager 31 19 Fed Com 31H, 32H and 33H wells

Ladies & Gentlemen:

This letter is to advise you that Oxy USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on April 6, 2023, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division, by mail at 1220 S. St. Francis Dr., Santa Fe, New Mexico 87505 or by email at OCD.Hearings@emnrd.nm.gov, and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Courtney Carr at (713) 599-4116 or at Courtney_Carr@oxy.com.

Sincerely,

Adam G. Rankin
ATTORNEY FOR OXY USA INC.

T 505.988.4421 F 505.983.6043
 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Adam G. Rankin
Partner
Phone 505.988-4421
 agrankin@hollandhart.com

March 17, 2023

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Oxy USA Inc. for compulsory pooling, Lea County, New Mexico: Regal Lager 31 19 Fed Com 34H, 35H and 36H wells

Ladies & Gentlemen:

This letter is to advise you that Oxy USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on April 6, 2023, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

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If you have any questions about this matter, please contact Courtney Carr at (713) 599-4116 or at Courtney_Carr@oxy.com.

Sincerely,

Adam G. Rankin
ATTORNEY FOR OXY USA INC.

T 505.988.4421 F 505.983.6043
 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

OXY_Regal Lager
Cases 23430-23431 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765831799943	Fasken Acquisitions 02, Ltd	303 W Wall St Ste 1800	Midland	TX	79701-5106	Your item has been delivered to the original sender at 11:55 am on March 30, 2023 in SANTA FE, NM 87501.
9414811898765831799981	Conocophillips Co	600 N Dairy Ashford Rd	Houston	TX	77079-1100	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765831799936	Cordillera Ene Ptnrs II LLC	8450 E Crescent Pkwy Ste 400	Greenwood Village	CO	80111-2855	Your item was picked up at the post office at 11:55 am on March 30, 2023 in SANTA FE, NM 87501.
9414811898765831799974	Fasken Acquisitions 02 Ltd	6101 Holiday Hill Rd	Midland	TX	79707-1631	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765831799615	Vincero Resources Ltd	2100 Ross Ave Ste 860 Lb52	Dallas	TX	75201-7941	Your item was picked up at the post office at 3:28 pm on April 6, 2023 in SANTA FE, NM 87501.
9414811898765831799653	Chi Energy Inc	212 N Main St	Midland	TX	79701-5221	Your item was delivered to an individual at the address at 11:07 am on March 20, 2023 in MIDLAND, TX 79701.
9414811898765831799660	Eog Resources Inc	5509 Champions Dr	Midland	TX	79706-2843	Your item was picked up at a postal facility at 8:10 am on March 22, 2023 in MIDLAND, TX 79702.
9414811898765831799622	Paladin Energy Corp	10290 Monroe Dr	Dallas	TX	75229-5726	Your item was delivered to an individual at the address at 10:05 am on March 23, 2023 in DALLAS, TX 75229.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 21, 2023
and ending with the issue dated
March 21, 2023.


Publisher

Sworn and subscribed to before me this
21st day of March 2023.


Business Manager

My commission expires
January 29, 2027

(Seal) **STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087528
COMMISSION EXPIRES 01/29/2027**

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE March 21, 2023

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. The hearing will be conducted remotely on **Thursday, April 6, 2023, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than **March 26, 2023**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m649446d197c12fc21c1cc13fb9d6afa3>
Webinar number: 2491 510 1304

Join by video system: 24915101304@nmemnrd.webex.com
You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free
+1-408-418-9388 United States Toll
Access code: 2491 510 1304

Panelist password: SVM35WY9Z6G (78635999 from phones and video systems)

STATE OF NEW MEXICO TO:

All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Fasken Acquisitions 02, Ltd; ConocoPhillips Co; Cordillera Energy Partners II LLC; Fasken Acquisitions 02 Ltd; Vincero Resources Ltd; Chi Energy Inc; EOG Resources Inc; and Paladin Energy Corp.

Case No. 23430: Application of OXY USA Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 1,002.32-acre, more or less, horizontal well spacing unit comprised of the W/2 of Sections 19, 30, and 31 all in Township 21 South, Range 32 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed **Regal Lager 31 19 Fed Com 31H, 32H and 33H** wells to be drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 31, Township 21 South, Range 32 East, to bottom hole locations in the NW/4 NW/4 (Lot 1) and NE/4 NW/4 (Unit C) of Section 19, Township 21 South, Range 32 East. The completed interval of the **Regal Lager 31 19 Fed Com 32H well** is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 32 miles west of Eunice, New Mexico.
#00276858

67100754

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

00276858

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: OXY USA INC.
Hearing Date: April 20, 2023
Case Nos. 23430-23431**

Affidavit of Publication

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COUNTY OF LEA

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March 21, 2023**

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Case No. 23431: Application of OXY USA Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 960-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 19, 30, and 31 all in Township 21 South, Range 32 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed **Regal Lager 31 19 Fed Com 34H, 35H and 36H** wells to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6, Township 22 South, Range 32 East, to bottom hole locations in the NW/4 NE/4 (Unit B) and NE/4 NE/4 (Unit A) of Section 19, Township 21 South, Range 32 East. The completed interval of the **Regal Lager 31 19 Fed Com 35H well** is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 32 miles west of Eunice, New Mexico.
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67100754

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